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November 6, 2001

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of each of the following corrected items:

1. Pages 14 and 15 of Mr. George Keselowsky's Prepared Direct Testimony (GPIF projection). *14101-01*
2. Pages 4, 5, 7, 8, 14, and 15 of 40 in Mr. Keselowsky's Target Exhibit filed Document 1A.
3. Pages 2 and 3 of 19 in the Target Exhibit filed Document 1B (service hours and NOF have changed).
4. Pages 31 and 32 of 40 in the heat rate versus NOF graphs file (Big Bend One and Two heat rates have changed).
5. Page 1 of 1 in Mr. Keselowsky's Document No. 2 (Big Bend Units One and Two heat rates have changed).
6. Schedule E4 sponsored by Tampa Electric's witness Denise Jordan. *14102-01*

The above-described revised changes correct for data input errors contained in the original filings. We would appreciate your distributing copies of these pages to the recipients of the original filings so that they may substitute these pages in place of the corresponding pages in the original filing.

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14101.01 11/6/01

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All parties of record (w/enc.)

1 same data from which the net heat rate versus net output
 2 factor curves have been developed for each unit. This
 3 information is shown on pages 31 through 37 of Document
 4 No. 1, Part A.

5
 6 **Q.** Please elaborate on the analysis used in the
 7 determination of the ranges.

8
 9 **A.** The net heat rate versus net output factor curves are the
 10 result of a first order curve fit to historical data.
 11 The standard error of the estimate of this data was
 12 determined, and a factor was applied to produce a band of
 13 potential improvement and degradation. Both the curve
 14 fit and the standard error of the estimate were performed
 15 by computer program for each unit. These curves are also
 16 used in post period adjustments to actual heat rates to
 17 account for unanticipated changes in unit dispatch.

18
 19 **Q.** Please summarize your heat rate projection (Btu/Net kWh)
 20 and the range about each target to allow for potential
 21 improvement or degradation for the 2002 period.

22
 23 **A.** The heat rate target for Big Bend Unit 1 is 10,111
 24 Btu/Net kWh. The range about this value, to allow for
 25 potential improvement or degradation, is ± 634 Btu/Net kWh.

1 The heat rate target for Big Bend Unit 2 is 9,815 Btu/Net
 2 kWh with a range of ± 415 Btu/Net kWh. The heat rate
 3 target for Big Bend Unit 3 is 10,036 Btu/Net kWh, with a
 4 range of ± 628 Btu/Net kWh. The heat rate target for Big
 5 Bend Unit 4 is 10,089 Btu/Net kWh with a range of ± 379
 6 Btu/Net kWh. The heat rate target for Gannon Unit 5 is
 7 10,716 Btu/Net kWh with a range of ± 692 Btu/Net kWh. The
 8 heat rate target for Gannon Unit 6 is 10,704 Btu/Net kWh
 9 with a range of ± 605 Btu/Net kWh. The heat rate target
 10 for Polk Unit 1 is 10,087 Btu/Net kWh with a range of ± 840
 11 Btu/Net kWh. A zone of tolerance of ± 75 Btu/Net kWh is
 12 included within the range for each target. This is shown
 13 on page 4, and pages 7 through 13 of Document No. 1, Part
 14 A.

15
 16 **Q.** Do the heat rate targets and ranges in Tampa Electric's
 17 projection meet the criteria of the GPIF and the
 18 philosophy of the Commission?

19
 20 **A.** Yes.

21
 22 **Q.** After determining the target values and ranges for
 23 average net operating heat rate and equivalent
 24 availability, what is the next step in the GPIF?

25

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2002 - DECEMBER 2002

EQUIVALENT AVAILABILITY

<u>PLANT / UNIT</u>	<u>WEIGHTING FACTOR (%)</u>	<u>EAF TARGET (%)</u>	<u>EAF RANGE</u>		<u>MAX. FUEL SAVINGS (\$000)</u>	<u>MAX. FUEL LOSS (\$000)</u>
			<u>MAX. (%)</u>	<u>MIN. (%)</u>		
BIG BEND 1	5.32%	77.3	81.2	69.3	1,461.7	(3,173.6)
BIG BEND 2	6.17%	66.7	70.4	59.1	1,697.2	(3,261.5)
BIG BEND 3	5.82%	67.5	71.7	59.1	1,600.4	(3,650.6)
BIG BEND 4	3.03%	82.6	85.2	77.4	833.3	(1,684.1)
GANNON 5	6.19%	56.7	63.1	44.0	1,702.3	(3,830.7)
GANNON 6	10.46%	63.9	68.4	54.9	2,875.0	(6,015.5)
POLK 1	4.98%	78.0	81.3	71.5	1,370.4	(1,948.3)
GPIF SYSTEM	41.97%					

AVERAGE NET OPERATING HEAT RATE

<u>PLANT / UNIT</u>	<u>WEIGHTING FACTOR (%)</u>	<u>ANOHR Btu/kwh</u>	<u>TARGET NOF</u>	<u>ANOHR RANGE</u>		<u>MAX. FUEL SAVINGS (\$000)</u>	<u>MAX. FUEL LOSS (\$000)</u>
				<u>MIN.</u>	<u>MAX.</u>		
BIG BEND 1	11.35%	10111	91.9	9477	10745	3,120.1	(3,120.1)
BIG BEND 2	6.97%	9815	95.4	9400	10230	1,916.1	(1,916.1)
BIG BEND 3	9.96%	10036	78.3	9408	10664	2,737.5	(2,737.5)
BIG BEND 4	7.48%	10089	82.7	9710	10468	2,055.3	(2,055.3)
GANNON 5	4.28%	10716	71.5	10024	11408	1,177.3	(1,177.3)
GANNON 6	6.87%	10704	78.4	10099	11309	1,889.6	(1,889.6)
POLK 1	11.12%	10087	98.2	9247	10927	3,058.3	(3,058.3)
GPIF SYSTEM	58.03%					15,954.2	(15,954.2)

**TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE**

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 02 - DEC 02			TARGET PERIOD JUL 00 - JUN 01			TARGET PERIOD JUL 99 - JUN 00			TARGET PERIOD JUL 98 - JUN 99		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
BIG BEND 1	5.32%	12.7%	3.8	18.9	19.7	6.8	19.6	21.0	5.7	16.0	17.0	14.3	23.7	27.7
BIG BEND 2	6.17%	14.7%	19.2	14.1	17.5	0.0	17.7	17.7	5.6	10.4	11.0	6.1	18.5	19.7
BIG BEND 3	5.82%	13.9%	15.3	17.2	20.3	16.1	20.8	24.8	11.2	18.0	20.3	0.0	16.7	16.7
BIG BEND 4	3.03%	7.2%	5.8	11.6	12.3	6.4	14.2	15.2	10.9	9.5	10.7	8.5	12.6	13.8
GANNON 5	6.19%	14.8%	15.3	27.9	33.0	6.6	25.0	26.8	6.3	26.5	28.3	12.2	39.1	44.5
GANNON 6	10.46%	24.9%	18.1	18.0	22.0	23.2	24.7	32.2	9.1	30.0	33.0	8.3	23.3	25.4
POLK 1	<u>4.98%</u>	<u>11.9%</u>	<u>7.7</u>	<u>14.3</u>	<u>15.5</u>	<u>5.7</u>	<u>37.5</u>	<u>39.8</u>	<u>4.9</u>	<u>13.3</u>	<u>14.0</u>	<u>4.3</u>	<u>8.7</u>	<u>9.1</u>
GPIF SYSTEM	41.97%	100.0%	13.5	18.0	21.0	11.0	23.3	26.5	7.7	19.7	21.4	7.7	21.6	23.7
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)			<u>68.5</u>			<u>65.7</u>			<u>72.6</u>			<u>70.7</u>		
			3 PERIOD AVERAGE			3 PERIOD AVERAGE								
			<u>POF EUOF EUOR</u>			<u>EAF</u>								
			8.8 21.5 23.9			69.7								

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE	ADJUSTED PRIOR HEAT RATE	ADJUSTED PRIOR HEAT RATE	ADJUSTED PRIOR HEAT RATE
			JAN 02 - DEC 02	JUL 00 - JUN 01	JUL 99 - JUN 00	JUL 98 - JUN 99
BIG BEND 1	11.35%	19.6%	10,111	10,095	9,907	10,212
BIG BEND 2	6.97%	12.0%	9,815	9,890	9,678	9,851
BIG BEND 3	9.96%	17.2%	10,036	10,192	9,848	9,980
BIG BEND 4	7.48%	12.9%	10,089	10,100	9,972	10,133
GANNON 5	4.28%	7.4%	10,716	10,362	11,205	10,699
GANNON 6	6.87%	11.8%	10,704	10,693	10,999	10,434
POLK 1	<u>11.12%</u>	<u>19.2%</u>	<u>10,087</u>	<u>9,673</u>	<u>10,222</u>	<u>10,144</u>
GPIF SYSTEM	58.03%	100.0%				
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh)			<u>10,170</u>	<u>10,097</u>	<u>10,163</u>	<u>10,168</u>

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TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2002 - DECEMBER 2002

BIG BEND 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,461.7	81.2	+10	3,120.1	9,477
+9	1,315.5	80.8	+9	2,808.1	9,533
+8	1,169.4	80.4	+8	2,496.1	9,589
+7	1,023.2	80.0	+7	2,184.1	9,645
+6	877.0	79.6	+6	1,872.1	9,701
+5	730.9	79.3	+5	1,560.1	9,757
+4	584.7	78.9	+4	1,248.0	9,812
+3	438.5	78.5	+3	936.0	9,868
+2	292.3	78.1	+2	624.0	9,924
+1	146.2	77.7	+1	312.0	9,980
					10,036
0	0.0	77.3	0	0.0	10,111
					10,186
-1	(317.4)	76.5	-1	(312.0)	10,242
-2	(634.7)	75.7	-2	(624.0)	10,298
-3	(952.1)	74.9	-3	(936.0)	10,354
-4	(1,269.4)	74.1	-4	(1,248.0)	10,410
-5	(1,586.8)	73.3	-5	(1,560.1)	10,466
-6	(1,904.2)	72.5	-6	(1,872.1)	10,521
-7	(2,221.5)	71.7	-7	(2,184.1)	10,577
-8	(2,538.9)	70.9	-8	(2,496.1)	10,633
-9	(2,856.2)	70.1	-9	(2,808.1)	10,689
-10	(3,173.6)	69.3	-10	(3,120.1)	10,745

Weighting Factor = 5.32%

Weighting Factor = 11.35%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2002 - DECEMBER 2002

BIG BEND 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,697.2	70.4	+10	1,916.1	9,400
+9	1,527.5	70.0	+9	1,724.5	9,434
+8	1,357.8	69.7	+8	1,532.9	9,468
+7	1,188.0	69.3	+7	1,341.3	9,502
+6	1,018.3	68.9	+6	1,149.7	9,536
+5	848.6	68.6	+5	958.1	9,570
+4	678.9	68.2	+4	766.4	9,604
+3	509.2	67.8	+3	574.8	9,638
+2	339.4	67.4	+2	383.2	9,672
+1	169.7	67.1	+1	191.6	9,706
					9,740
0	0.0	66.7	0	0.0	9,815
					9,890
-1	(326.2)	65.9	-1	(191.6)	9,924
-2	(652.3)	65.2	-2	(383.2)	9,958
-3	(978.5)	64.4	-3	(574.8)	9,992
-4	(1,304.6)	63.7	-4	(766.4)	10,026
-5	(1,630.8)	62.9	-5	(958.1)	10,060
-6	(1,956.9)	62.1	-6	(1,149.7)	10,094
-7	(2,283.1)	61.4	-7	(1,341.3)	10,128
-8	(2,609.2)	60.6	-8	(1,532.9)	10,162
-9	(2,935.4)	59.9	-9	(1,724.5)	10,196
-10	(3,261.5)	59.1	-10	(1,916.1)	10,230

Weighting Factor = 6.17%

Weighting Factor = 6.97%

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2002 - DECEMBER 2002

UNIT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	2002
BEND 1 (w/o FGD)													
EAFF (%)	80.2	43.0	77.7	80.3	80.2	80.3	80.2	80.2	80.3	80.3	80.3	80.2	77.2
POF	0.0	46.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
EUOF	19.8	10.6	19.1	19.7	19.8	19.7	19.8	19.8	19.7	19.7	19.7	19.8	18.9
EUOR	19.8	19.7	19.7	19.7	19.8	19.7	19.8	19.8	19.7	19.7	19.7	19.8	19.7
PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
SH	584	282	549	557	584	560	576	576	565	584	565	576	6557
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	160	390	195	162	160	160	168	168	155	161	155	168	2203
POH	0	312	24	0	0	0	0	0	0	0	0	0	336
FOH & EFOH	65	31	63	63	65	63	65	65	63	65	63	65	733
MOH & EMOH	82	40	79	79	82	79	82	82	79	82	79	82	927
OPER BTU (GBTU)	2220.964	1117.153	2153.506	2168.629	2287.050	2252.829	2346.574	2349.387	2292.101	2298.891	2222.237	2253.594	25962.915
NET GEN (MWH)	221,662	112,706	213,598	215,347	225,383	221,687	228,992	229,262	225,551	228,179	220,551	224,843	2,567,761
ANOHR (Btu/kwh)	10,020	9,912	10,082	10,070	10,147	10,162	10,247	10,248	10,162	10,075	10,076	10,023	10,111
NOF (%)	88.1	92.7	90.3	91.9	91.7	94.0	94.4	94.5	94.9	90.7	90.6	90.5	91.9
NPC (MW)	431	431	431	421	421	421	421	421	421	431	431	431	426
ANOHR EQUATION	ANOHR = NOF(-12.328) + 11244												

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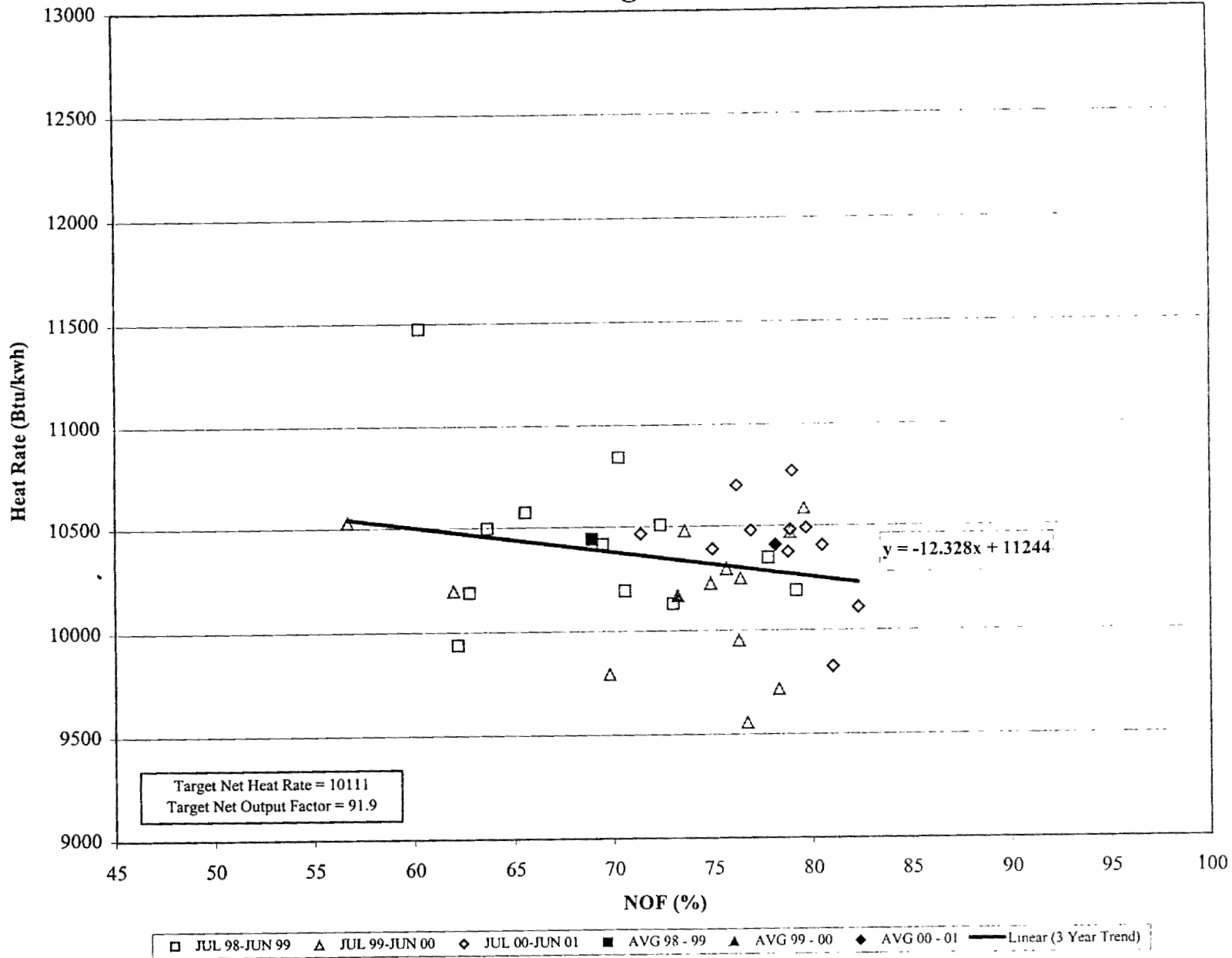
TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2002 - DECEMBER 2002

UNIT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	2002
BEND 2 (w/o FGD)													
EAF (%)	82.5	82.6	82.5	82.5	82.5	82.5	82.5	82.5	55.0	0.0	2.8	82.5	66.7
POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	100.0	96.7	0.0	19.2
EUOF	17.5	17.4	17.5	17.5	17.5	17.5	17.5	17.5	11.7	0.0	0.6	17.5	14.1
EUOR	17.5	17.4	17.5	17.5	17.5	17.5	17.5	17.5	17.5	0.0	16.7	17.5	17.5
PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
SH	616	557	616	596	616	596	616	616	398	0	20	616	5865
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	128	115	128	123	128	124	128	128	322	745	700	128	2895
POH	0	0	0	0	0	0	0	0	240	745	696	0	1681
FOH & EFOH	65	59	65	63	65	63	65	65	42	0	2	65	623
MOH & EMOH	65	58	65	63	65	63	65	65	42	0	2	65	616
OPER BTU (GBTU)	2448,219	2274,744	2398,394	2309,441	2453,320	2396,963	2488,984	2489,211	1610,412	0,000	80,439	2435,281	23385,410
NET GEN (MWH)	249,309	231,892	244,833	236,160	250,131	243,584	251,693	251,705	164,560	0	10,606	248,139	2,382,612
ANOHR (Btu/kwh)	9,820	9,809	9,796	9,779	9,808	9,840	9,889	9,889	9,786	0	7,584	9,814	9,815
NOF (%)	93.9	96.7	92.2	94.1	96.4	97.0	97.0	97.0	98.2	0.0	124.7	93.4	95.4
NPC (MW)	431	431	431	421	421	421	421	421	421	431	431	431	426
ANOHR EQUATION	ANOHR = NOF(-12.51) + 11008												

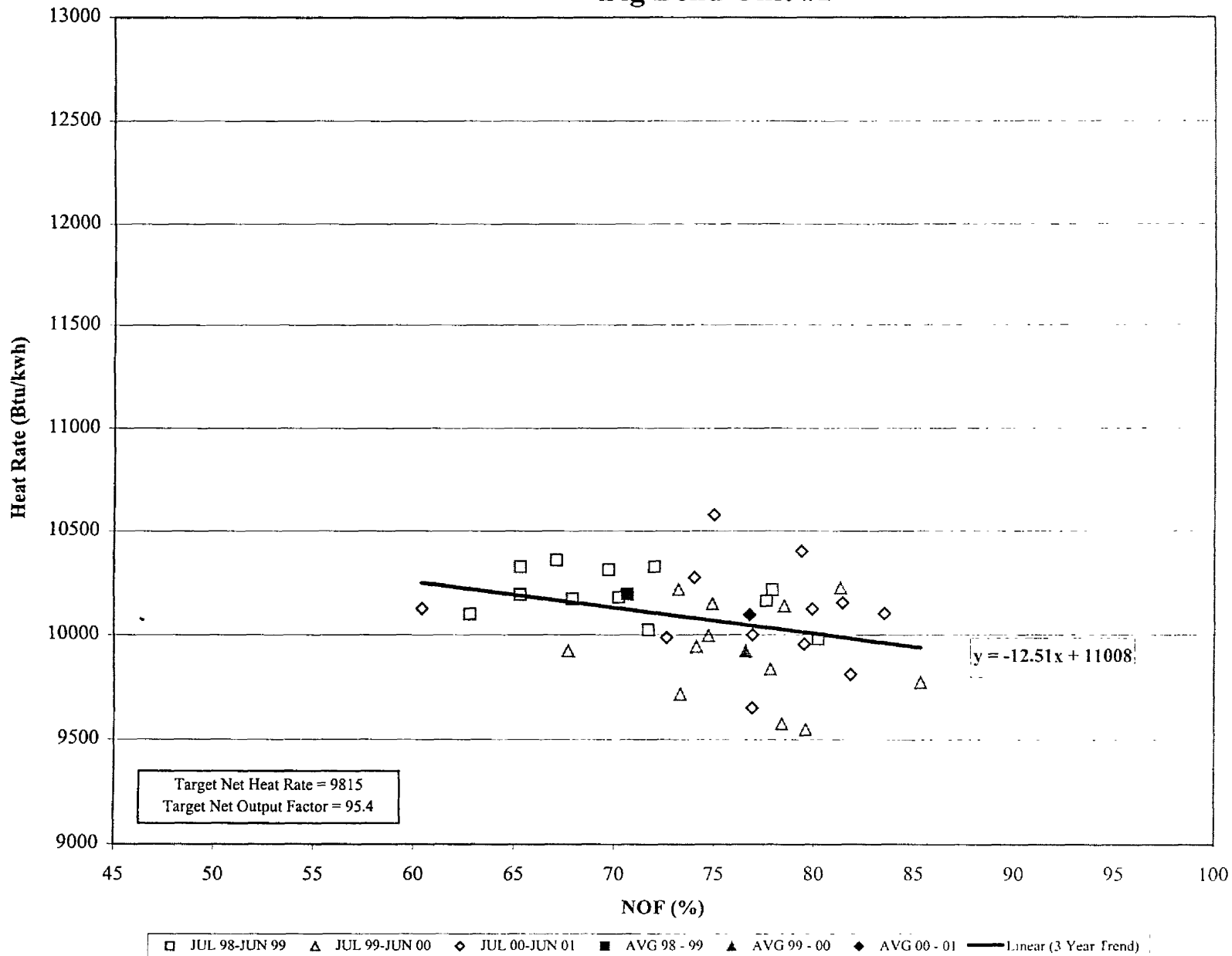
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Tampa Electric Company Heat Rate vs Net Output Factor Big Bend Unit #1



Tampa Electric Company Heat Rate vs Net Output Factor Big Bend Unit #2



TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2002 - DECEMBER 2002

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	2002
BIG BEND 1 FADJ (w/ FGD)													
1. EAF (%)	80.2	43.0	77.7	80.3	80.2	80.3	80.2	80.2	80.3	80.3	80.3	80.2	77.2
2. POF	0.0	46.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
3. EUOF	19.8	10.6	19.1	19.7	19.8	19.7	19.8	19.8	19.7	19.7	19.7	19.8	18.9
4. EUOR	19.8	19.7	19.7	19.7	19.8	19.7	19.8	19.8	19.7	19.7	19.7	19.8	19.7
5. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
6. SH	584	282	549	557	584	560	576	576	565	584	565	576	6557
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	160	390	195	162	160	160	168	168	155	161	155	168	2203
9. POH	0	312	24	0	0	0	0	0	0	0	0	0	336
0. FOH & EFOH	65	31	63	63	65	63	65	65	63	65	63	65	733
1. MOH & EMOH	82	40	79	79	82	79	82	82	79	82	79	82	927
2. OPER BTU (GBTU)	2220.964	1117.153	2153.506	2168.629	2287.050	2252.829	2346.574	2349.387	2292.101	2298.891	2222.237	2253.594	25962.915
3. NET GEN (MWH)	219,162	110,206	211,098	212,847	222,883	219,187	226,492	226,762	223,051	225,679	218,051	222,343	2,537,761
4. ANOHR (Btu/kwh)	10,134	10,137	10,201	10,189	10,261	10,278	10,361	10,361	10,276	10,187	10,191	10,136	10,231
5. NOF (%)	88.2	91.7	90.3	91.9	91.8	94.1	94.4	94.6	94.9	90.8	90.6	90.6	91.9
5. NPC (MW)	426	426	426	416	416	416	416	416	416	426	426	426	421

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ORIGINAL SHEET NO. 8.401.02E
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TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2002 - DECEMBER 2002

UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	2002
BEND 2 J (w/ FGD)													
EAF (%)	82.5	82.6	82.5	82.5	82.5	82.5	82.5	82.5	55.0	0.0	2.8	82.5	66.7
POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	100.0	96.7	0.0	19.2
EUOF	17.5	17.4	17.5	17.5	17.5	17.5	17.5	17.5	11.7	0.0	0.6	17.5	14.1
EUOR	17.5	17.4	17.5	17.5	17.5	17.5	17.5	17.5	17.5	0.0	16.7	17.5	17.5
PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
SH	616	557	616	596	616	596	616	616	398	0	20	616	5865
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	128	115	128	123	128	124	128	128	322	745	700	128	2895
POH	0	0	0	0	0	0	0	0	240	745	696	0	1681
FOH & EFOH	65	59	65	63	65	63	65	65	42	0	2	65	623
MOH & EMOH	65	58	65	63	65	63	65	65	42	0	2	65	616
OPER BTU (GBTU)	2448.219	2274.744	2398.394	2309.441	2453.320	2396.963	2488.984	2489.211	1610.412	0.000	80.439	2435.281	23385.410
NET GEN (MWH)	246,809	229,392	242,333	233,660	247,631	241,084	249,193	249,205	162,060	0	8,106	245,639	2,355,112
ANOHR (Btu/kwh)	9,919	9,916	9,897	9,884	9,907	9,942	9,988	9,989	9,937	0	9,923	9,914	9,930
VOF (%)	94.0	96.7	92.3	94.2	96.6	97.2	97.2	97.2	97.8	0.0	96.4	93.6	95.4
NPC (MW)	426	426	426	416	416	416	416	416	416	426	426	426	421

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**TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2002 - DECEMBER 2002**

Unit	Availability			Net
	EAF	POF	EUOF	Heat Rate
Big Bend 1	77.3	3.8	18.9	10,111 ^{1/}
Big Bend 2	66.7	19.2	14.2	9,815 ^{2/}
Big Bend 3	67.5	15.3	17.2	10,036 ^{3/}
Big Bend 4	82.6	5.8	11.6	10,089 ^{4/}
Gannon 5	56.7	15.3	27.9	10,716 ^{5/}
Gannon 6	63.9	18.1	18.0	10,704 ^{6/}
Polk 1	78.0	7.7	14.3	10,087 ^{7/}

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