

ORIGINAL

Matthew M. Childs, P.A.

November 13, 2001

- VIA HAND DELIVERY -

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

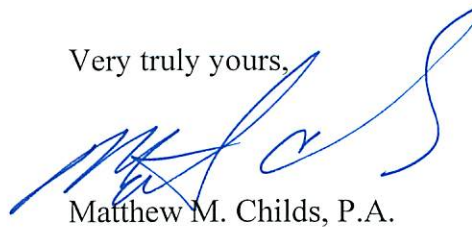
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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's ("FPL") Revised E4 Schedule. This Schedule reflects FPL's revised sales forecast included in their November 5, 2001, filing.

Very truly yours,



Matthew M. Childs, P.A.

MMC/gc

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Enclosures
cc: All Parties of Record (w/enclosures)

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**CERTIFICATE OF SERVICE
DOCKET NO. 010001-EI**

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Revised E4 Schedule has been furnished by hand delivery (*), or U S. Mail this 13th day of November, 2001, to the following:

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By: 
MATTHEW M. CHILDS, P.A.

 Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	114,216	42.9	94.9	91.4	9,842	Heavy Oil BBLS ->	173,992	6,399,998	1,113,547	4,279,936	3.7472
2		12,691					Gas MCF ->	135,441	1,000,000	135,441	556,822	4.3877
3												
4 TRKY O 2	398	25,571	9.6	94.5	89.5	10,292	Heavy Oil BBLS ->	40,534	6,400,000	259,416	997,069	3.8993
5		2,841					Gas MCF ->	32,993	1,000,000	32,993	135,640	4.7740
6												
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,731,300	0.3329
8												
9 TRKY N 4	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,548,444	0.2977
10												
11 FT LAUD4	440	291	78.9	94.7	96.5	7,197	Light Oil BBLS ->	342	5,829,575	1,991	10,917	3.7528
12		258,019					Gas MCF ->	1,856,979	1,000,000	1,856,979	7,634,365	2.9588
13												
14 FT LAUD5	440	291	88.2	94.7	98.7	7,167	Light Oil BBLS ->	341	5,829,662	1,985	10,886	3.7409
15		288,463					Gas MCF ->	2,067,478	1,000,000	2,067,478	8,499,761	2.9466
16												
17 PT EVER1	212	8,181	5.8	95.3	95.8	10,653	Heavy Oil BBLS ->	13,420	6,400,006	85,890	322,621	3.9437
18		909					Gas MCF ->	10,944	1,000,000	10,944	44,991	4.9495
19												
20 PT EVER2	212	20,485	14.4	95.4	91.5	10,364	Heavy Oil BBLS ->	32,744	6,399,999	209,564	787,165	3.8427
21		2,276					Gas MCF ->	26,322	1,000,000	26,322	108,214	4.7544
22												
23 PT EVER3	392	95,987	36.6	94.9	93.1	9,961	Heavy Oil BBLS ->	147,996	6,400,001	947,176	3,557,795	3.7066
24		10,665					Gas MCF ->	115,165	1,000,000	115,165	473,462	4.4393
25												
26 PT EVER4	404	161,310	59.6	95.1	94.8	9,940	Heavy Oil BBLS ->	248,320	6,400,000	1,589,250	5,969,563	3.7007
27		17,923					Gas MCF ->	192,338	1,000,000	192,338	790,735	4.4118
28												
29 RIV 3	280	101,849	54.3	93.5	96.0	9,905	Heavy Oil BBLS ->	156,005	6,400,002	998,430	3,458,519	3.3957
30		11,317					Gas MCF ->	122,499	1,000,000	122,499	503,614	4.4502

Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31												
32 RIV 4	292	120,504	61.6	92.3	95.3	10,111	Heavy Oil BBLS ->	188,330	6,400,000	1,205,314	4,175,156	3.4647
33		13,389					Gas MCF ->	148,526	1,000,000	148,526	610,618	4.5605
34												
35 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,331	1,000,000	6,616,331	1,947,186	0.3147
36												
37 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,488	1,000,000	5,630,488	1,681,264	0.3193
38												
39 CAP CN 1	398	144,597	54.3	94.6	95.0	9,676	Heavy Oil BBLS ->	216,836	6,400,001	1,387,750	5,210,786	3.6037
40		16,066					Gas MCF ->	166,845	1,000,000	166,845	685,929	4.2694
41												
42 CAP CN 2	398	93,410	35.1	94.7	91.2	10,036	Heavy Oil BBLS ->	144,811	6,400,000	926,788	3,479,945	3.7255
43		10,379					Gas MCF ->	114,840	1,000,000	114,840	472,127	4.5489
44												
45 SANFRD 3	144	3,666	3.4	95.7	95.2	11,110	Heavy Oil BBLS ->	6,266	6,399,943	40,105	146,878	4.0068
46		0					Gas MCF ->	621	1,000,000	621	2,554	
47												
48 SANFRD 4	374	10,741	3.9	97.8	90.3	9,502	Heavy Oil BBLS ->	15,803	6,400,005	101,138	370,405	3.4485
49		0					Gas MCF ->	918	1,000,000	918	3,773	
50												
51 SANFRD 5	384	0.0	0.0	0.0		0						
52												
53 PUTNAM 1	250	73,348	39.4	95.0	91.7	9,423	Gas MCF ->	691,170	1,000,000	691,170	2,841,521	3.8740
54												
55 PUTNAM 2	250	63,313	34.0	95.3	91.2	9,423	Gas MCF ->	596,603	1,000,000	596,603	2,452,740	3.8740
56												
57 MANATE 1	805	170,034	28.4	95.1	90.0	10,460	Heavy Oil BBLS ->	277,900	6,400,001	1,778,561	6,694,929	3.9374
58												
59 MANATE 2	805	309,541	51.7	95.2	89.4	10,345	Heavy Oil BBLS ->	500,361	6,400,001	3,202,312	12,054,270	3.8942
60												
61 FT MY 1	0	0.0	0.0	0.0		0						

Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62												
63 FT MY 2	0		0.0	0.0		0						
64												
65 CUTLER 5	72	1,169	2.2	95.0	88.4	13,213	Gas MCF ->	15,451	1,000,000	15,451	63,520	5.4318
66												
67 CUTLER 6	145	2,569	2.4	95.3	88.1	11,946	Gas MCF ->	30,686	1,000,000	30,686	126,153	4.9112
68												
69 MARTIN 1	833	27,383	6.3	95.6	87.8	10,600	Heavy Oil BBLs ->	44,569	6,400,007	285,239	1,100,404	4.0185
70		11,736					Gas MCF ->	129,436	1,000,000	129,436	532,132	4.5343
71												
72 MARTIN 2	821	158,446	37.1	96.1	89.8	10,322	Heavy Oil BBLs ->	251,222	6,399,999	1,607,822	6,202,712	3.9147
73		67,906					Gas MCF ->	728,578	1,000,000	728,578	2,995,312	4.4110
74												
75 MARTIN 3	470	323,644	92.6	94.3	99.3	7,039	Gas MCF ->	2,277,990	1,000,000	2,277,990	9,365,216	2.8937
76												
77 MARTIN 4	470	329,552	94.2	94.6	100.0	6,986	Gas MCF ->	2,302,130	1,000,000	2,302,130	9,464,457	2.8719
78												
79 FM GT	624	4,635	1.0	81.6	95.2	13,182	Light Oil BBLs ->	10,534	5,800,009	61,097	392,022	8.4584
80												
81 FL GT	768	1,133	0.5	91.9	89.0	19,987	Light Oil BBLs ->	3,778	5,829,924	22,027	123,295	10.8783
82		1,496					Gas MCF ->	30,529	1,000,000	30,529	125,508	8.3890
83												
84 PE GT	384	1,283	0.7	88.6	92.4	19,248	Light Oil BBLs ->	4,171	5,830,045	24,318	136,115	10.6099
85		574					Gas MCF ->	11,422	1,000,000	11,422	46,958	8.1823
86												
87 SJRPP 10	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,636	24,720,868	880,958	1,326,748	1.4784
88												
89 SJRPP 20	130	89,763	92.8	93.5	100.0	9,526	Coal TONS ->	34,591	24,720,820	855,115	1,287,828	1.4347
90												
91 SCHER #4	648	446,109	92.5	93.6	100.0	10,326	Coal TONS ->	263,223	17,500,002	4,606,396	7,957,695	1.7838
92												

Company: Florida Power & Light

Schedule E4

 Estimated For The Period of : Jan-02

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93													
94													
95													
96													
97	FMREP 1	1,498		0.0	0.0		0						
98													
99	SNREP4	986		0.0	0.0		0						
100													
101	SNREP5	986		0.0	0.0		0						
102													
103	MR SC	181	1,708	1.4	94.3	92.1	9,867	Light Oil BBLs ->	2,814	5,830,028	16,406	103,490	6.0577
104			2,088					Gas MCF ->	21,054	1,000,000	21,054	86,558	4.1453
105													
106													
107													
108	FMCT	165	14,207	1.9	95.5	95.2	9,682	Gas MCF ->	137,551	1,000,000	137,551	565,497	3.9803
109													
110	TOTAL	19,600	5,922,964				9,714				57,535,812	126,253,520	2.1316
		=====	=====				=====				=====	=====	=====

Estimated For The Period of : Feb-02

5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	118,935	49.4	94.3	94.7	9,840	Heavy Oil BBLs ->	181,153	6,399,999	1,159,381	4,329,715	3.6404
2		13,215					Gas MCF ->	140,986	1,000,000	140,986	570,188	4.3147
3												
4 TRKY O 2	398	30,081	12.5	93.9	82.4	10,257	Heavy Oil BBLs ->	47,666	6,400,001	305,065	1,139,267	3.7873
5		3,342					Gas MCF ->	37,773	1,000,000	37,773	152,766	4.5705
6												
7 TRKY N 3	717	469,777	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,020,092	1,000,000	5,020,092	1,557,734	0.3316
8												
9 TRKY N 4	717	469,777	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,020,092	1,000,000	5,020,092	1,393,577	0.2966
10												
11 FT LAUD4	440	210,854	71.3	94.1	95.5	7,198	Gas MCF ->	1,517,715	1,000,000	1,517,715	6,138,081	2.9111
12												
13 FT LAUD5	440	244,183	82.6	94.2	98.7	7,170	Gas MCF ->	1,750,700	1,000,000	1,750,700	7,080,339	2.8996
14												
15 PT EVER1	212	3,021	2.4	94.8	85.5	10,598	Heavy Oil BBLs ->	4,956	6,400,032	31,719	114,149	3.7784
16		336					Gas MCF ->	3,855	1,000,000	3,855	15,588	4.6434
17												
18 PT EVER2	212	26,209	20.4	94.9	88.1	10,336	Heavy Oil BBLs ->	41,900	6,400,001	268,159	965,031	3.6821
19		2,912					Gas MCF ->	32,846	1,000,000	32,846	132,839	4.5616
20												
21 PT EVER3	392	132,195	55.8	94.4	96.8	9,958	Heavy Oil BBLs ->	203,812	6,400,000	1,304,399	4,694,168	3.5509
22		14,688					Gas MCF ->	158,260	1,000,000	158,260	640,048	4.3575
23												
24 PT EVER4	404	144,880	59.3	94.5	96.6	9,940	Heavy Oil BBLs ->	223,035	6,399,999	1,427,426	5,136,906	3.5456
25		16,098					Gas MCF ->	172,643	1,000,000	172,643	698,220	4.3374
26												
27 RIV 3	280	114,171	67.4	92.8	97.1	9,898	Heavy Oil BBLs ->	174,857	6,400,001	1,119,084	3,630,074	3.1795
28		12,686					Gas MCF ->	136,575	1,000,000	136,575	552,350	4.3541
29												
30 RIV 4	292	108,080	61.2	91.5	96.1	10,123	Heavy Oil BBLs ->	168,909	6,400,001	1,081,020	3,506,603	3.2445

Estimated For The Period of : Feb-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31		12,009					Gas MCF ->	134,634	1,000,000	134,634	544,498	4.5341
32												
33 ST LUC 1	853	558,883	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,976,030	1,000,000	5,976,030	1,758,746	0.3147
34												
35 ST LUC 2	726	475,613	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,085,601	1,000,000	5,085,601	1,518,561	0.3193
36												
37 CAP CN 1	398	155,602	64.6	94.0	96.6	9,679	Heavy Oil BBLs ->	233,308	6,400,001	1,493,171	5,421,194	3.4840
38		17,289					Gas MCF ->	180,218	1,000,000	180,218	728,854	4.2157
39												
40 CAP CN 2	398	104,016	43.2	94.1	92.0	10,023	Heavy Oil BBLs ->	161,252	6,400,001	1,032,016	3,746,895	3.6022
41		11,557					Gas MCF ->	126,327	1,000,000	126,327	510,901	4.4206
42												
43 SANFRD 3	144	682	0.7	95.2	92.0	11,125	Heavy Oil BBLs ->	1,166	6,399,726	7,461	27,256	3.9977
44		0					Gas MCF ->	124	1,000,000	124	503	
45												
46 SANFRD 4	374	2,128	0.8	97.6	84.7	9,515	Heavy Oil BBLs ->	3,135	6,399,949	20,063	73,295	3.4446
47		0					Gas MCF ->	184	1,000,000	184	742	
48												
49 SANFRD 5	384		0.0	0.0		0						
50												
51 PUTNAM 1	250	10,564	6.3	94.4	86.5	9,377	Gas MCF ->	99,057	1,000,000	99,057	400,615	3.7922
52												
53 PUTNAM 2	250	6,733	4.0	94.8	83.6	9,362	Gas MCF ->	63,039	1,000,000	63,039	254,950	3.7864
54												
55 MANATE 1	805	210,790	39.0	94.5	89.6	10,453	Heavy Oil BBLs ->	344,270	6,400,001	2,203,330	7,936,546	3.7651
56												
57 MANATE 2	805	279,742	51.7	94.7	88.6	10,347	Heavy Oil BBLs ->	452,267	6,400,001	2,894,511	10,426,225	3.7271
58												
59 FT MY 1	0		0.0	0.0		0						
60												
61 FT MY 2	0		0.0	0.0		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 FMREP 1	1,498		0.0	0.0		0						
94												
95 SNREP4	986		0.0	0.0		0						
96												
97 SNREP5	986		0.0	0.0		0						
98												
99 MR SC	181	140	0.1	93.7	80.7	10,005	Gas MCF ->	1,400	1,000,000	1,400	5,663	4.0450
100												
101												
102												
103 FMCT	165	1,564	0.2	95.5	88.8	9,674	Gas MCF ->	15,130	1,000,000	15,130	61,190	3.9122
104												
105 TOTAL	19,600	5,399,720				9,747				52,629,999	112,710,909	2.0873

 Estimated For The Period of : Mar-02

6

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	146,669	55.0	94.9	95.4	9,836	Heavy Oil BBLs ->	223,405	6,399,999	1,429,794	5,131,283	3.4986
2		16,297					Gas MCF ->	173,127	1,000,000	173,127	671,223	4.1188
3												
4 TRKY O 2	398	50,212	18.8	94.5	80.8	10,269	Heavy Oil BBLs ->	79,594	6,400,003	509,401	1,828,153	3.6408
5		5,579					Gas MCF ->	63,522	1,000,000	63,522	246,278	4.4143
6												
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,721,296	0.3309
8												
9 TRKY N 4	717	402,666	75.5	75.5	100.0	10,686	Nuclear Othr ->	4,302,951	1,000,000	4,302,951	1,192,778	0.2962
10												
11 FT LAUD4	440	177,320	54.2	62.4	96.0	7,200	Gas MCF ->	1,276,751	1,000,000	1,276,751	4,950,035	2.7916
12												
13 FT LAUD5	440	276,873	84.6	94.7	97.7	7,173	Gas MCF ->	1,985,924	1,000,000	1,985,924	7,699,541	2.7809
14												
15 PT EVER1	212	5,410	3.8	95.3	81.2	10,577	Heavy Oil BBLs ->	8,876	6,399,973	56,804	195,181	3.6076
16		601					Gas MCF ->	6,781	1,000,000	6,781	26,291	4.3738
17												
18 PT EVER2	212	37,609	26.5	95.4	89.0	10,351	Heavy Oil BBLs ->	60,132	6,399,998	384,842	1,322,342	3.5161
19		4,179					Gas MCF ->	47,708	1,000,000	47,708	184,965	4.4264
20												
21 PT EVER3	392	156,969	59.8	94.9	95.5	9,959	Heavy Oil BBLs ->	242,075	6,399,999	1,549,277	5,323,413	3.3914
22		17,441					Gas MCF ->	187,640	1,000,000	187,640	727,491	4.1711
23												
24 PT EVER4	404	174,045	64.3	95.1	96.8	9,935	Heavy Oil BBLs ->	267,954	6,400,000	1,714,903	5,892,516	3.3856
25		19,339					Gas MCF ->	206,387	1,000,000	206,387	800,175	4.1377
26												
27 RIV 3	280	135,150	72.1	93.5	96.8	9,898	Heavy Oil BBLs ->	207,024	6,400,002	1,324,951	4,023,810	2.9773
28		15,017					Gas MCF ->	161,452	1,000,000	161,452	625,958	4.1684
29												
30 RIV 4	292	127,449	65.2	92.3	95.9	10,105	Heavy Oil BBLs ->	199,198	6,399,999	1,274,864	3,871,698	3.0379

Estimated For The Period of : Mar-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31		14,161					Gas MCF ->	156,032	1,000,000	156,032	604,945	4.2719
32												
33 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,331	1,000,000	6,616,331	1,947,848	0.3148
34												
35 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,488	1,000,000	5,630,488	1,683,516	0.3197
36												
37 CAP CN 1	398	184,026	69.1	94.6	95.9	9,679	Heavy Oil BBLS ->	276,085	6,399,999	1,766,941	6,152,465	3.3433
38		20,447					Gas MCF ->	212,158	1,000,000	212,158	822,549	4.0228
39												
40 CAP CN 2	398	130,742	49.1	94.7	93.8	10,012	Heavy Oil BBLS ->	202,686	6,400,000	1,297,188	4,516,791	3.4547
41		14,527					Gas MCF ->	157,264	1,000,000	157,264	609,720	4.1972
42												
43 SANFRD 3	144	1,185	1.1	95.7	87.1	11,046	Heavy Oil BBLS ->	2,027	6,400,049	12,970	47,305	3.9906
44		0					Gas MCF ->	124	1,000,000	124	482	
45												
46 SANFRD 4	374		0.0	0.0		0						
47												
48 SANFRD 5	384		0.0	0.0		0						
49												
50 PUTNAM 1	250	18,300	9.8	95.0	84.1	9,365	Gas MCF ->	171,384	1,000,000	171,384	664,465	3.6309
51												
52 PUTNAM 2	250	8,597	4.6	80.8	70.2	9,553	Gas MCF ->	82,134	1,000,000	82,134	318,437	3.7039
53												
54 MANATE 1	805	220,969	36.9	95.1	88.8	10,465	Heavy Oil BBLS ->	361,305	6,400,000	2,312,352	7,946,363	3.5961
55												
56 MANATE 2	805	306,775	51.2	95.2	89.5	10,353	Heavy Oil BBLS ->	496,258	6,400,000	3,176,051	10,914,449	3.5578
57												
58 FT MY 1	0		0.0	0.0		0						
59												
60 FT MY 2	0		0.0	0.0		0						
61												

 Estimated For The Period of : Mar-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 CUTLER 5	72	348	0.6	97.6	87.1	13,141	Gas MCF ->	4,572	1,000,000	4,572	17,724	5.0946
63												
64 CUTLER 6	145	830	0.8	96.7	83.5	11,884	Gas MCF ->	9,868	1,000,000	9,868	38,260	4.6074
65												
66 MARTIN 1	833	24,226	5.6	95.6	75.0	10,604	Heavy Oil BBLs ->	39,471	6,399,996	252,614	919,163	3.7941
67		10,383					Gas MCF ->	114,395	1,000,000	114,395	443,515	4.2717
68												
69 MARTIN 2	821	103,120	24.1	51.0	90.7	10,336	Heavy Oil BBLs ->	163,574	6,400,000	1,046,875	3,809,171	3.6939
70		44,194					Gas MCF ->	475,791	1,000,000	475,791	1,844,668	4.1740
71												
72 MARTIN 3	470	320,197	91.6	94.3	98.9	7,041	Gas MCF ->	2,254,605	1,000,000	2,254,605	8,741,233	2.7300
73												
74 MARTIN 4	470	327,776	93.7	94.6	99.7	6,988	Gas MCF ->	2,290,362	1,000,000	2,290,362	8,879,867	2.7091
75												
76 FM GT	624	233	0.0	81.6	90.7	13,113	Light Oil BBLs ->	527	5,800,000	3,057	19,585	8.4020
77												
78 FL GT	768	14	0.0	91.9	86.2	19,819	Gas MCF ->	274	1,000,000	274	1,061	7.6884
79												
80 PE GT	384	37	0.0	88.6	93.3	19,462	Gas MCF ->	714	1,000,000	714	2,767	7.5395
81												
82 SJRPP 10	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,450	24,850,991	880,958	1,338,405	1.4914
83												
84 SJRPP 20	130	43,433	44.9	41.9	100.0	9,526	Coal TONS ->	16,650	24,850,983	413,764	628,616	1.4473
85												
86 SCHER #4	648	446,109	92.5	93.6	100.0	10,326	Coal TONS ->	263,223	17,500,002	4,606,396	8,125,214	1.8214
87												
88												
89												
90												
91												
92 FMREP 1	1,498		0.0	0.0		0						

Company: Florida Power & Light

Schedule E4

 Estimated For The Period of : Mar-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94 SNREP4	986		0.0	0.0		0						
95												
96 SNREP5	986		0.0	0.0		0						
97												
98 MR SC	181	1,178	0.4	94.3	81.2	10,005	Gas MCF ->	11,786	1,000,000	11,786	45,694	3.8789
99												
100												
101												
102 FMCT	165		0.0	0.0		0						
103												
104 TOTAL	19,600	5,765,817				9,742				56,172,466	117,518,705	2.0382
	=====	=====				=====				=====	=====	=====

 Estimated For The Period of : Apr-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	149,058	58.4	94.7	95.6	9,921	Heavy Oil BBLs ->	229,149	6,400,001	1,466,553	5,141,491	3.4493
2		16,562					Gas MCF ->	176,626	1,000,000	176,626	634,923	3.8336
3												
4 TRKY O 2	394	100,844	39.5	94.3	92.0	10,246	Heavy Oil BBLs ->	159,687	6,399,998	1,021,997	3,582,952	3.5530
5		11,205					Gas MCF ->	126,053	1,000,000	126,053	453,126	4.0440
6												
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,624,829	0.3340
8												
9 TRKY N 4	693	113,513	22.7	22.8	100.0	11,027	Nuclear Othr ->	1,251,655	1,000,000	1,251,655	365,859	0.3223
10												
11 FT LAUD4	422	996	91.5	94.5	99.4	7,250	Light Oil BBLs ->	1,180	5,829,986	6,879	37,694	3.7838
12		276,950					Gas MCF ->	2,008,332	1,000,000	2,008,332	7,219,424	2.6068
13												
14 FT LAUD5	422	1,052	93.0	94.6	99.5	7,226	Light Oil BBLs ->	1,242	5,830,152	7,239	39,669	3.7715
15		281,581					Gas MCF ->	2,035,201	1,000,000	2,035,201	7,316,011	2.5982
16												
17 PT EVER1	211	34,402	25.2	95.2	92.4	10,688	Heavy Oil BBLs ->	56,844	6,400,001	363,800	1,233,277	3.5849
18		3,822					Gas MCF ->	44,751	1,000,000	44,751	160,869	4.2086
19												
20 PT EVER2	211	23,961	17.5	48.6	90.6	10,423	Heavy Oil BBLs ->	38,587	6,400,007	246,955	837,172	3.4939
21		2,662					Gas MCF ->	30,528	1,000,000	30,528	109,740	4.1220
22												
23 PT EVER3	390	161,208	63.8	94.8	96.4	9,999	Heavy Oil BBLs ->	249,740	6,400,001	1,598,336	5,418,332	3.3611
24		17,912					Gas MCF ->	192,756	1,000,000	192,756	692,906	3.8684
25												
26 PT EVER4	402	180,349	69.2	94.9	96.4	9,990	Heavy Oil BBLs ->	279,276	6,399,999	1,787,366	6,059,141	3.3597
27		20,039					Gas MCF ->	214,431	1,000,000	214,431	770,824	3.8467
28												
29 RIV 3	278	151,369	84.0	93.3	97.9	9,999	Heavy Oil BBLs ->	234,831	6,400,000	1,502,921	4,430,059	2.9267
30		16,819					Gas MCF ->	178,777	1,000,000	178,777	642,657	3.8211

Estimated For The Period of : Apr-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 2	0		0.0	0.0		0						
63												
64 CUTLER 5	71	7,034	13.8	97.5	86.8	13,335	Gas MCF ->	93,801	1,000,000	93,801	337,190	4.7934
65												
66 CUTLER 6	144	15,793	15.2	96.5	86.6	12,103	Gas MCF ->	191,149	1,000,000	191,149	687,130	4.3509
67												
68 MARTIN 1	814	196,467	47.9	95.4	89.9	10,704	Heavy Oil BBLS ->	323,047	6,400,000	2,067,498	7,256,964	3.6937
69		84,200					Gas MCF ->	936,842	1,000,000	936,842	3,367,699	3.9996
70												
71 MARTIN 2	806	208,910	51.4	96.0	93.4	10,436	Heavy Oil BBLS ->	334,638	6,400,000	2,141,681	7,517,346	3.5984
72		89,533					Gas MCF ->	972,790	1,000,000	972,790	3,496,922	3.9057
73												
74 MARTIN 3	448	303,580	94.1	94.1	100.0	7,138	Gas MCF ->	2,166,945	1,000,000	2,166,945	7,789,597	2.5659
75												
76 MARTIN 4	448	303,972	94.2	76.1	100.0	7,086	Gas MCF ->	2,153,811	1,000,000	2,153,811	7,742,384	2.5471
77												
78 FM GT	552	28,746	7.2	81.0	96.5	13,701	Light Oil BBLS ->	67,907	5,799,998	393,863	2,326,051	8.0917
79												
80 FL GT	684	4,753	3.6	91.6	94.1	15,261	Light Oil BBLS ->	12,005	5,830,014	69,990	379,948	7.9932
81		12,799					Gas MCF ->	197,869	1,000,000	197,869	711,286	5.5576
82												
83 PE GT	348	3,789	1.5	88.2	94.8	17,531	Gas MCF ->	66,419	1,000,000	66,419	238,758	6.3020
84												
85 SJRPP 1O	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,999	24,734,102	840,927	1,243,597	1.4658
86												
87 SJRPP 2O	127	42,431	46.4	46.6	100.0	9,613	Coal TONS ->	16,491	24,734,009	407,884	603,195	1.4216
88												
89 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,919,892	1.8493
90												
91												
92												

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95 FMREP 1	1,473		0.0	0.0		0						
96												
97 SNREP4	957		0.0	0.0		0						
98												
99 SNREP5	957		0.0	0.0		0						
100												
101 MR SC	149	6,331	13.5	94.1	92.9	10,399	Light Oil BBLs ->	10,868	5,830,009	63,362	385,590	6.0907
102		22,532					Gas MCF ->	236,782	1,000,000	236,782	851,168	3.7777
103												
104												
105												
106 FMCT	154		0.0	0.0		0						
107												
108 TOTAL	19,011	5,972,764				9,858				58,878,825	136,860,418	2.2914
	=====	=====				=====				=====	=====	=====

 Estimated For The Period of : May-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	164,127	62.2	94.9	96.5	9,922	Heavy Oil BBLs ->	252,313	6,400,000	1,614,804	5,690,011	3.4668
2		18,236					Gas MCF ->	194,514	1,000,000	194,514	703,269	3.8564
3												
4 TRKY O 2	394	118,540	44.9	94.5	94.5	10,246	Heavy Oil BBLs ->	187,715	6,400,001	1,201,374	4,233,224	3.5711
5		13,171					Gas MCF ->	148,071	1,000,000	148,071	535,354	4.0646
6												
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,654,045	0.3290
8												
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,597,506	0.3178
10												
11 FT LAUD4	422	2,391	94.4	94.7	100.0	7,246	Light Oil BBLs ->	2,832	5,830,067	16,509	90,313	3.7766
12		294,082					Gas MCF ->	2,131,712	1,000,000	2,131,712	7,707,250	2.6208
13												
14 FT LAUD5	422	2,461	94.5	94.7	100.0	7,223	Light Oil BBLs ->	2,904	5,829,982	16,933	92,631	3.7646
15		294,127					Gas MCF ->	2,125,224	1,000,000	2,125,224	7,683,789	2.6124
16												
17 PT EVER1	211	46,728	33.1	95.3	94.9	10,693	Heavy Oil BBLs ->	77,210	6,400,002	494,142	1,702,129	3.6426
18		5,192					Gas MCF ->	61,035	1,000,000	61,035	220,672	4.2502
19												
20 PT EVER2	211	66,731	47.2	95.4	94.9	10,416	Heavy Oil BBLs ->	107,430	6,400,002	687,554	2,368,359	3.5491
21		7,415					Gas MCF ->	84,740	1,000,000	84,740	306,380	4.1321
22												
23 PT EVER3	390	178,387	68.3	94.9	97.3	9,996	Heavy Oil BBLs ->	276,346	6,400,000	1,768,611	6,092,190	3.4152
24		19,821					Gas MCF ->	212,621	1,000,000	212,621	768,737	3.8784
25												
26 PT EVER4	402	202,228	75.1	95.1	97.1	9,984	Heavy Oil BBLs ->	313,160	6,400,000	2,004,226	6,903,793	3.4139
27		22,470					Gas MCF ->	239,120	1,000,000	239,120	864,544	3.8476
28												
29 RIV 3	278	146,550	78.7	93.5	96.7	10,009	Heavy Oil BBLs ->	227,351	6,400,001	1,455,044	4,330,381	2.9549
30		16,283					Gas MCF ->	174,696	1,000,000	174,696	631,615	3.8789

 Estimated For The Period of : May-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31												
32 RIV 4	290	134,370	69.2	92.3	95.1	10,201	Heavy Oil BBLS ->	212,285	6,399,999	1,358,624	4,043,423	3.0092
33		14,930					Gas MCF ->	164,384	1,000,000	164,384	594,332	3.9808
34												
35 ST LUC 1	839	608,613	97.5	97.5	100.0	10,826	Nuclear Othr ->	6,588,576	1,000,000	6,588,576	1,880,380	0.3090
36												
37 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,624,877	0.3137
38												
39 CAP CN 1	394	217,294	82.4	94.6	97.4	9,726	Heavy Oil BBLS ->	328,080	6,400,001	2,099,709	7,289,327	3.3546
40		24,144					Gas MCF ->	248,618	1,000,000	248,618	898,883	3.7231
41												
42 CAP CN 2	394	149,169	56.5	94.7	95.5	10,121	Heavy Oil BBLS ->	233,865	6,400,000	1,496,737	5,196,056	3.4833
43		16,574					Gas MCF ->	180,741	1,000,000	180,741	653,473	3.9427
44												
45 SANFRD 3	142	28,400	26.9	95.7	95.0	11,163	Heavy Oil BBLS ->	49,129	6,400,007	314,425	1,097,517	3.8645
46		0					Gas MCF ->	2,610	1,000,000	2,610	9,435	
47												
48 SANFRD 4	371		0.0	0.0		0						
49												
50 SANFRD 5	381		0.0	0.0		0						
51												
52 PUTNAM 1	239	159,362	89.6	95.0	98.6	9,444	Gas MCF ->	1,505,060	1,000,000	1,505,060	5,441,573	3.4146
53												
54 PUTNAM 2	239	146,665	82.5	95.3	96.7	9,457	Gas MCF ->	1,387,062	1,000,000	1,387,062	5,014,949	3.4193
55												
56 MANATE 1	798	179,778	30.3	56.4	91.2	10,579	Heavy Oil BBLS ->	297,158	6,400,001	1,901,811	6,510,185	3.6212
57												
58 MANATE 2	798	138,722	23.4	40.4	95.7	10,445	Heavy Oil BBLS ->	226,401	6,400,001	1,448,967	4,960,033	3.5755
59												
60 FT MY 1	0		0.0	0.0		0						
61												

Estimated For The Period of : May-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 2	0		0.0	0.0		0						
63												
64 CUTLER 5	71	11,096	21.0	97.6	83.3	13,380	Gas MCF ->	148,468	1,000,000	148,468	536,788	4.8375
65												
66 CUTLER 6	144	24,525	22.9	96.7	85.6	12,134	Gas MCF ->	297,572	1,000,000	297,572	1,075,877	4.3869
67												
68 MARTIN 1	814	194,362	45.8	95.6	92.0	10,712	Heavy Oil BBLS ->	319,624	6,399,999	2,045,595	7,183,028	3.6957
69		83,298					Gas MCF ->	928,783	1,000,000	928,783	3,358,033	4.0314
70												
71 MARTIN 2	806	240,402	57.3	96.1	95.8	10,437	Heavy Oil BBLS ->	385,154	6,400,000	2,464,982	8,655,691	3.6005
72		103,029					Gas MCF ->	1,119,358	1,000,000	1,119,358	4,047,060	3.9281
73												
74 MARTIN 3	448	313,837	94.2	94.3	100.0	7,138	Gas MCF ->	2,240,044	1,000,000	2,240,044	8,098,927	2.5806
75												
76 MARTIN 4	448	314,155	94.3	75.2	100.0	7,085	Gas MCF ->	2,225,926	1,000,000	2,225,926	8,047,880	2.5618
77												
78 FM GT	552	69,650	17.0	81.6	97.5	13,701	Light Oil BBLS ->	164,536	5,800,001	954,308	5,279,710	7.5803
79												
80 FL GT	684	13,186	10.0	91.9	93.8	15,298	Light Oil BBLS ->	33,367	5,829,991	194,526	1,029,444	7.8070
81		37,623					Gas MCF ->	582,780	1,000,000	582,780	2,107,053	5.6004
82												
83 PE GT	348	15,674	6.2	88.6	93.5	17,754	Gas MCF ->	278,280	1,000,000	278,280	1,006,126	6.4192
84												
85 SJRPP 10	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,044	24,796,140	868,958	1,283,725	1.4643
86												
87 SJRPP 20	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	33,993	24,796,186	842,904	1,245,235	1.4200
88												
89 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,201,318	1.8532
90												
91												
92												

Company: Florida Power & Light

Schedule E4

 Estimated For The Period of : May-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95 FMREP 1	1,473		0.0	0.0		0						
96												
97 SNREP4	957		0.0	0.0		0						
98												
99 SNREP5	957		0.0	0.0		0						
100												
101 MR SC	149	13,095	22.4	94.3	94.5	10,397	Light Oil BBLs ->	22,523	5,830,003	131,311	762,890	5.8257
102		36,648					Gas MCF ->	385,853	1,000,000	385,853	1,395,061	3.8067
103												
104												
105												
106 FMCT	154		0.0	0.0		0						
107												
108 TOTAL	19,011	7,048,778				9,980				70,345,776	162,704,481	2.3083
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Jun-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	140,667	55.1	94.7	96.0	9,926	Heavy Oil BBLs ->	216,256	6,399,999	1,384,036	4,967,656	3.5315
2		15,630					Gas MCF ->	167,393	1,000,000	167,393	619,422	3.9631
3												
4 TRKY O 2	394	90,176	35.3	94.3	94.1	10,261	Heavy Oil BBLs ->	142,794	6,399,998	913,878	3,280,141	3.6375
5		10,020					Gas MCF ->	114,257	1,000,000	114,257	422,797	4.2197
6												
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,582,452	0.3253
8												
9 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,529,345	0.3144
10												
11 FT LAUD4	422	438	89.6	94.5	98.5	7,259	Light Oil BBLs ->	519	5,829,545	3,027	16,552	3.7799
12		271,677					Gas MCF ->	1,972,145	1,000,000	1,972,145	7,297,723	2.6862
13												
14 FT LAUD5	422	438	92.7	94.6	98.9	7,232	Light Oil BBLs ->	518	5,830,371	3,018	16,504	3.7663
15		281,229					Gas MCF ->	2,033,930	1,000,000	2,033,930	7,526,350	2.6762
16												
17 PT EVER1	211	27,552	20.2	95.2	91.9	10,692	Heavy Oil BBLs ->	45,522	6,400,005	291,344	1,028,235	3.7319
18		3,061					Gas MCF ->	35,990	1,000,000	35,990	133,178	4.3502
19												
20 PT EVER2	211	50,865	37.2	95.3	93.6	10,429	Heavy Oil BBLs ->	81,887	6,400,002	524,078	1,849,620	3.6363
21		5,652					Gas MCF ->	65,356	1,000,000	65,356	241,844	4.2791
22												
23 PT EVER3	390	156,609	62.0	94.8	96.9	9,998	Heavy Oil BBLs ->	242,606	6,399,999	1,552,679	5,479,849	3.4991
24		17,401					Gas MCF ->	187,024	1,000,000	187,024	692,062	3.9771
25												
26 PT EVER4	402	175,663	67.4	94.9	96.7	9,990	Heavy Oil BBLs ->	272,034	6,399,999	1,741,019	6,144,554	3.4979
27		19,518					Gas MCF ->	208,821	1,000,000	208,821	772,718	3.9590
28												
29 RIV 3	278	125,831	69.8	93.3	96.0	10,023	Heavy Oil BBLs ->	195,237	6,399,999	1,249,515	3,844,694	3.0555
30		13,981					Gas MCF ->	151,792	1,000,000	151,792	561,689	4.0175

Estimated For The Period of : Jun-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 1	0		0.0	0.0		0						
63												
64 FT MY 2	0		0.0	0.0		0						
65												
66 CUTLER 5	71	5,461	10.7	97.5	88.8	13,302	Gas MCF ->	72,643	1,000,000	72,643	268,807	4.9224
67												
68 CUTLER 6	144	12,305	11.9	96.5	89.1	12,089	Gas MCF ->	148,745	1,000,000	148,745	550,415	4.4733
69												
70 MARTIN 1	814	146,285	35.7	95.4	89.7	10,709	Heavy Oil BBLs ->	240,545	6,400,000	1,539,488	5,506,565	3.7643
71		62,693					Gas MCF ->	698,518	1,000,000	698,518	2,584,795	4.1229
72												
73 MARTIN 2	806	201,329	49.6	96.0	95.8	10,442	Heavy Oil BBLs ->	322,494	6,399,999	2,063,960	7,382,540	3.6669
74		86,284					Gas MCF ->	939,259	1,000,000	939,259	3,475,631	4.0281
75												
76 MARTIN 3	448	302,721	93.8	94.1	99.7	7,140	Gas MCF ->	2,161,563	1,000,000	2,161,563	7,998,644	2.6423
77												
78 MARTIN 4	448	303,276	94.0	94.4	99.8	7,088	Gas MCF ->	2,149,479	1,000,000	2,149,479	7,953,929	2.6227
79												
80 FM GT	552	10,796	2.7	81.0	94.5	13,701	Light Oil BBLs ->	25,502	5,800,006	147,914	811,261	7.5148
81												
82 FL GT	684	4,865	1.0	91.6	93.0	15,439	Gas MCF ->	75,103	1,000,000	75,103	277,910	5.7130
83												
84 PE GT	348	919	0.4	88.2	95.2	17,514	Gas MCF ->	16,102	1,000,000	16,102	59,582	6.4812
85												
86 SJRPP 10	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,945	24,773,376	840,927	1,243,315	1.4655
87												
88 SJRPP 20	127	84,862	92.8	93.3	100.0	9,612	Coal TONS ->	32,927	24,773,402	815,714	1,206,036	1.4212
89												
90 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,943,363	1.8548
91												
92												

Company: Florida Power & Light

Schedule E4

 Estimated For The Period of : Jun-02

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93													
94													
95													
96	FMREP 1	1,473	945,725	89.2	93.3	99.6	7,025	Gas MCF ->	6,643,483	1,000,000	6,643,483	24,583,533	2.5994
97													
98	SNREP4	957		0.0	0.0		0						
99													
100	SNREP5	957		0.0	0.0		0						
101													
102	MR SC	149	38	10.1	94.1	93.3	10,473	Light Oil BBLS ->	64	5,833,593	375	2,179	5.7952
103			21,717					Gas MCF ->	227,453	1,000,000	227,453	841,668	3.8757
104													
105													
106													
107	FMCT	154		0.0	0.0		0						
108													
109	TOTAL	19,011	7,482,400				9,541				71,389,056	170,810,532	2.2828
		=====	=====				=====				=====	=====	=====

 Estimated For The Period of : Jul-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	139,258	52.8	94.9	96.1	9,927	Heavy Oil BBLs ->	214,074	6,400,000	1,370,075	5,020,025	3.6049
2		15,473					Gas MCF ->	165,962	1,000,000	165,962	610,178	3.9435
3												
4 TRKY O 2	394	96,799	36.7	94.5	92.9	10,257	Heavy Oil BBLs ->	153,291	6,400,000	981,065	3,594,673	3.7136
5		10,755					Gas MCF ->	122,096	1,000,000	122,096	448,897	4.1737
6												
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,610,809	0.3204
8												
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,562,585	0.3108
10												
11 FT LAUD4	422	916	86.7	94.7	97.9	7,259	Light Oil BBLs ->	1,086	5,830,032	6,329	34,598	3.7779
12		271,284					Gas MCF ->	1,969,654	1,000,000	1,969,654	7,252,405	2.6734
13												
14 FT LAUD5	422	987	91.6	94.7	98.7	7,234	Light Oil BBLs ->	1,166	5,829,789	6,799	37,169	3.7662
15		286,527					Gas MCF ->	2,072,971	1,000,000	2,072,971	7,633,185	2.6640
16												
17 PT EVER1	211	31,984	22.6	95.3	92.7	10,696	Heavy Oil BBLs ->	52,845	6,400,005	338,209	1,225,234	3.8307
18		3,554					Gas MCF ->	41,920	1,000,000	41,920	154,122	4.3368
19												
20 PT EVER2	211	53,561	37.9	95.4	93.6	10,423	Heavy Oil BBLs ->	86,228	6,400,000	551,859	1,999,225	3.7326
21		5,951					Gas MCF ->	68,441	1,000,000	68,441	251,632	4.2282
22												
23 PT EVER3	390	150,867	57.8	94.9	96.7	10,001	Heavy Oil BBLs ->	233,700	6,400,000	1,495,683	5,418,429	3.5915
24		16,763					Gas MCF ->	180,779	1,000,000	180,779	664,655	3.9650
25												
26 PT EVER4	402	173,001	64.3	95.1	97.7	9,992	Heavy Oil BBLs ->	267,881	6,400,000	1,714,440	6,210,925	3.5901
27		19,222					Gas MCF ->	206,330	1,000,000	206,330	758,596	3.9465
28												
29 RIV 3	278	125,446	67.4	93.5	96.0	10,028	Heavy Oil BBLs ->	194,613	6,399,999	1,245,521	3,977,781	3.1709
30		13,939					Gas MCF ->	152,185	1,000,000	152,185	559,524	4.0142

Estimated For The Period of : Jul-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 1	0		0.0	0.0		0						
63												
64 FT MY 2	0		0.0	0.0		0						
65												
66 CUTLER 5	71	6,210	11.8	97.6	90.7	13,246	Gas MCF ->	82,266	1,000,000	82,266	302,459	4.8702
67												
68 CUTLER 6	144	14,230	13.3	96.7	89.9	12,059	Gas MCF ->	171,596	1,000,000	171,596	630,892	4.4336
69												
70 MARTIN 1	814	195,465	46.1	95.6	92.0	10,712	Heavy Oil BBLs ->	321,458	6,400,000	2,057,332	7,523,099	3.8488
71		83,771					Gas MCF ->	933,703	1,000,000	933,703	3,432,862	4.0979
72												
73 MARTIN 2	806	205,064	48.9	96.1	96.2	10,444	Heavy Oil BBLs ->	328,563	6,400,000	2,102,806	7,689,384	3.7497
74		87,885					Gas MCF ->	956,740	1,000,000	956,740	3,517,559	4.0025
75												
76 MARTIN 3	448	312,487	93.8	94.3	99.6	7,141	Gas MCF ->	2,231,581	1,000,000	2,231,581	8,204,650	2.6256
77												
78 MARTIN 4	448	313,394	94.0	94.6	99.8	7,087	Gas MCF ->	2,221,164	1,000,000	2,221,164	8,166,352	2.6058
79												
80 FM GT	552	10,083	2.5	81.6	94.2	13,701	Light Oil BBLs ->	23,818	5,799,997	138,145	757,728	7.5153
81												
82 FL GT	684	4,484	0.9	91.9	93.0	15,439	Gas MCF ->	69,231	1,000,000	69,231	254,535	5.6763
83												
84 PE GT	348	822	0.3	88.6	95.0	17,514	Gas MCF ->	14,388	1,000,000	14,388	52,899	6.4393
85												
86 SJRPP 1O	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	34,918	24,885,832	868,959	1,274,496	1.4538
87												
88 SJRPP 2O	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	33,871	24,885,793	842,904	1,236,282	1.4098
89												
90 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,224,393	1.8585
91												
92												

Estimated For The Period of : Jul-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95												
96 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,211,336	2.5827
97												
98 SNREP4	957		0.0	0.0		0						
99												
100 SNREP5	957	672,247	94.4	95.0	99.7	7,074	Gas MCF ->	4,755,588	1,000,000	4,755,588	17,484,436	2.6009
101												
102 MR SC	149	1,630	10.5	94.3	91.5	10,439	Light Oil BBLS ->	2,790	5,830,119	16,264	94,103	5.7718
103		21,557					Gas MCF ->	225,784	1,000,000	225,784	834,087	3.8692
104												
105												
106												
107 FMCT	154		0.0	0.0		0						
108												
109 TOTAL	19,011	8,480,586				9,333				79,150,458	197,825,488	2.3327

 Estimated For The Period of : Aug-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	131,824	50.0	94.9	96.0	9,930	Heavy Oil BBLs ->	202,661	6,400,000	1,297,032	4,798,939	3.6404
2		14,647					Gas MCF ->	157,440	1,000,000	157,440	594,739	4.0605
3												
4 TRKY O 2	394	86,973	33.0	94.5	92.3	10,262	Heavy Oil BBLs ->	137,729	6,400,002	881,468	3,261,378	3.7499
5		9,664					Gas MCF ->	110,203	1,000,000	110,203	416,299	4.3079
6												
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,609,701	0.3202
8												
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,560,922	0.3105
10												
11 FT LAUD4	422	1,579	84.7	94.7	97.7	7,258	Light Oil BBLs ->	1,871	5,830,056	10,909	59,682	3.7805
12		264,461					Gas MCF ->	1,920,084	1,000,000	1,920,084	7,253,220	2.7426
13												
14 FT LAUD5	422	1,593	89.9	94.7	98.5	7,233	Light Oil BBLs ->	1,882	5,830,048	10,974	60,036	3.7685
15		280,769					Gas MCF ->	2,031,303	1,000,000	2,031,303	7,673,358	2.7330
16												
17 PT EVER1	211	28,167	19.9	95.3	93.6	10,701	Heavy Oil BBLs ->	46,539	6,399,994	297,846	1,088,595	3.8647
18		3,130					Gas MCF ->	37,057	1,000,000	37,057	139,983	4.4727
19												
20 PT EVER2	211	48,554	34.4	95.4	93.2	10,424	Heavy Oil BBLs ->	78,167	6,400,000	500,266	1,828,416	3.7657
21		5,395					Gas MCF ->	62,110	1,000,000	62,110	234,624	4.3490
22												
23 PT EVER3	390	148,650	56.9	94.9	96.0	10,002	Heavy Oil BBLs ->	230,275	6,400,000	1,473,759	5,386,426	3.6236
24		16,517					Gas MCF ->	178,222	1,000,000	178,222	673,241	4.0761
25												
26 PT EVER4	402	165,087	61.3	95.1	95.9	9,994	Heavy Oil BBLs ->	255,632	6,400,001	1,636,042	5,979,555	3.6221
27		18,343					Gas MCF ->	197,185	1,000,000	197,185	744,876	4.0608
28												
29 RIV 3	278	124,244	66.7	93.5	95.6	10,030	Heavy Oil BBLs ->	192,805	6,399,999	1,233,952	4,013,353	3.2302
30		13,805					Gas MCF ->	150,620	1,000,000	150,620	568,976	4.1216

Estimated For The Period of : Aug-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 1	0		0.0	0.0		0						
63												
64 FT MY 2	0		0.0	0.0		0						
65												
66 CUTLER 5	71	6,243	11.8	97.6	89.8	13,320	Gas MCF ->	83,160	1,000,000	83,160	314,141	5.0316
67												
68 CUTLER 6	144	13,937	13.0	96.7	90.3	12,097	Gas MCF ->	168,592	1,000,000	168,592	636,865	4.5695
69												
70 MARTIN 1	814	141,131	33.3	95.6	91.6	10,714	Heavy Oil BBLs ->	232,103	6,400,000	1,485,459	5,483,591	3.8855
71		60,485					Gas MCF ->	674,565	1,000,000	674,565	2,548,207	4.2130
72												
73 MARTIN 2	806	210,930	50.2	96.1	95.5	10,437	Heavy Oil BBLs ->	337,882	6,400,001	2,162,442	7,982,680	3.7845
74		90,399					Gas MCF ->	982,492	1,000,000	982,492	3,711,416	4.1056
75												
76 MARTIN 3	448	309,974	93.0	94.3	99.5	7,141	Gas MCF ->	2,213,583	1,000,000	2,213,583	8,361,929	2.6976
77												
78 MARTIN 4	448	313,468	94.0	94.6	99.8	7,087	Gas MCF ->	2,221,661	1,000,000	2,221,661	8,392,443	2.6773
79												
80 FM GT	552	13,257	3.2	81.6	94.6	13,701	Light Oil BBLs ->	31,316	5,800,008	181,634	1,010,354	7.6215
81												
82 FL GT	684	6,252	1.2	91.9	93.3	15,439	Gas MCF ->	96,529	1,000,000	96,529	364,644	5.8322
83												
84 PE GT	348	1,267	0.5	88.6	95.5	17,514	Gas MCF ->	22,192	1,000,000	22,192	83,833	6.6161
85												
86 SJRPP 10	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,082	24,769,355	868,959	1,321,357	1.5072
87												
88 SJRPP 20	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	34,030	24,769,299	842,904	1,281,738	1.4617
89												
90 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,231,046	1.8600
91												
92												

Estimated For The Period of : Aug-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95												
96 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,958,455	2.6536
97												
98 SNREP4	957		0.0	0.0		0						
99												
100 SNREP5	957	675,780	94.9	95.0	100.0	7,074	Gas MCF ->	4,780,517	1,000,000	4,780,517	18,058,662	2.6723
101												
102 MR SC	149	4,655	11.1	94.3	93.2	10,394	Light Oil BBLs ->	7,976	5,830,011	46,503	268,960	5.7775
103		19,927					Gas MCF ->	209,004	1,000,000	209,004	789,522	3.9621
104												
105												
106												
107 FMCT	154		0.0	0.0		0						
108												
109 TOTAL	19,011	8,270,872				9,312				77,016,876	193,916,661	2.3446

Estimated For The Period of : Sep-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	114,890	45.0	94.7	95.3	9,934	Heavy Oil BBLs ->	176,620	6,400,001	1,130,366	4,280,424	3.7257
2		12,766					Gas MCF ->	137,799	1,000,000	137,799	514,390	4.0295
3												
4 TRKY O 2	394	81,909	32.1	94.3	92.8	10,269	Heavy Oil BBLs ->	129,705	6,400,002	830,109	3,143,425	3.8377
5		9,101					Gas MCF ->	104,484	1,000,000	104,484	390,030	4.2856
6												
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,558,312	0.3203
8												
9 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,511,644	0.3107
10												
11 FT LAUD4	422	438	73.2	94.5	96.6	7,260	Light Oil BBLs ->	519	5,829,545	3,027	16,570	3.7805
12		222,119					Gas MCF ->	1,612,836	1,000,000	1,612,836	6,020,575	2.7105
13												
14 FT LAUD5	422	444	73.1	84.6	97.2	7,241	Light Oil BBLs ->	524	5,830,408	3,056	16,732	3.7727
15		221,526					Gas MCF ->	1,604,220	1,000,000	1,604,220	5,988,412	2.7033
16												
17 PT EVER1	211	13,361	9.8	95.2	90.6	10,689	Heavy Oil BBLs ->	22,075	6,399,994	141,277	529,717	3.9648
18		1,485					Gas MCF ->	17,406	1,000,000	17,406	64,973	4.3768
19												
20 PT EVER2	211	40,982	30.0	95.3	92.2	10,427	Heavy Oil BBLs ->	65,977	6,399,995	422,253	1,583,229	3.8632
21		4,554					Gas MCF ->	52,540	1,000,000	52,540	196,129	4.3071
22												
23 PT EVER3	390	126,943	50.2	94.8	96.3	10,007	Heavy Oil BBLs ->	196,644	6,400,001	1,258,521	4,718,807	3.7173
24		14,105					Gas MCF ->	152,907	1,000,000	152,907	570,789	4.0468
25												
26 PT EVER4	402	144,011	55.3	94.9	97.2	9,998	Heavy Oil BBLs ->	222,997	6,399,998	1,427,181	5,351,195	3.7158
27		16,001					Gas MCF ->	172,614	1,000,000	172,614	644,352	4.0269
28												
29 RIV 3	278	107,315	59.6	93.3	96.4	10,033	Heavy Oil BBLs ->	166,470	6,400,001	1,065,408	3,550,942	3.3089
30		11,924					Gas MCF ->	130,957	1,000,000	130,957	488,851	4.0998

Estimated For The Period of : Sep-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 1	0		0.0	0.0		0						
63												
64 FT MY 2	0		0.0	0.0		0						
65												
66 CUTLER 5	71	3,452	6.8	97.5	92.1	13,221	Gas MCF ->	45,633	1,000,000	45,633	170,345	4.9352
67												
68 CUTLER 6	144	7,918	7.6	96.5	90.2	12,064	Gas MCF ->	95,527	1,000,000	95,527	356,594	4.5035
69												
70 MARTIN 1	814	151,686	37.0	95.4	88.8	10,703	Heavy Oil BBLs ->	249,461	6,399,999	1,596,552	6,032,325	3.9769
71		65,008					Gas MCF ->	722,760	1,000,000	722,760	2,698,001	4.1502
72												
73 MARTIN 2	806	181,849	44.8	96.0	92.4	10,437	Heavy Oil BBLs ->	291,324	6,399,999	1,864,470	7,044,612	3.8739
74		77,935					Gas MCF ->	846,960	1,000,000	846,960	3,161,629	4.0567
75												
76 MARTIN 3	448	278,179	86.2	94.1	97.8	7,147	Gas MCF ->	1,988,059	1,000,000	1,988,059	7,421,252	2.6678
77												
78 MARTIN 4	448	299,668	92.9	94.4	99.5	7,090	Gas MCF ->	2,124,596	1,000,000	2,124,596	7,930,934	2.6466
79												
80 FM GT	552	5,335	1.3	81.0	93.9	13,701	Light Oil BBLs ->	12,602	5,800,024	73,092	412,670	7.7357
81												
82 FL GT	684	2,289	0.5	91.6	92.7	15,439	Gas MCF ->	35,345	1,000,000	35,345	131,941	5.7631
83												
84 PE GT	348	412	0.2	88.2	94.9	17,514	Gas MCF ->	7,211	1,000,000	7,211	26,916	6.5378
85												
86 SJRPP 10	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,935	24,780,530	840,927	1,285,573	1.5153
87												
88 SJRPP 20	127	84,862	92.8	93.3	100.0	9,612	Coal TONS ->	32,918	24,780,551	815,714	1,247,027	1.4695
89												
90 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,968,134	1.8606
91												
92												

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-02

93

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95												
96 FMREP 1	1,473	1,019,622	96.1	93.3	100.0	7,025	Gas MCF ->	7,162,457	1,000,000	7,162,457	26,736,830	2.6222
97												
98 SNREP4	957		0.0	0.0		0						
99												
100 SNREP5	957	653,791	94.9	94.8	100.0	7,074	Gas MCF ->	4,625,135	1,000,000	4,625,135	17,265,225	2.6408
101												
102 MR SC	149	570	5.8	94.1	90.0	10,475	Light Oil BBLS ->	978	5,829,907	5,700	33,027	5.7932
103		11,773					Gas MCF ->	123,587	1,000,000	123,587	461,341	3.9188
104												
105												
106												
107 FMCT	154		0.0	0.0		0						
108												
109 TOTAL	19,011	7,622,023				9,306				70,928,282	175,188,927	2.2985
	=====	=====				=====				=====	=====	=====

 Estimated For The Period of : Oct-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	131,070	49.7	94.9	95.0	9,928	Heavy Oil BBLs ->	201,503	6,399,999	1,289,618	4,943,838	3.7719
2		14,563					Gas MCF ->	156,181	1,000,000	156,181	586,537	4.0275
3												
4 TRKY O 2	394	86,430	32.8	94.5	92.5	10,251	Heavy Oil BBLs ->	136,870	6,400,001	875,965	3,358,072	3.8853
5		9,603					Gas MCF ->	108,470	1,000,000	108,470	407,360	4.2418
6												
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,631,319	0.3245
8												
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,583,094	0.3149
10												
11 FT LAUD4	422	358	79.5	94.7	97.8	7,262	Light Oil BBLs ->	425	5,829,567	2,476	13,560	3.7845
12		249,233					Gas MCF ->	1,809,944	1,000,000	1,809,944	6,797,251	2.7273
13												
14 FT LAUD5	422	33,773	10.8	71.8	95.4	7,242	Gas MCF ->	244,587	1,000,000	244,587	918,546	2.7197
15												
16 PT EVER1	211	17,237	12.2	95.3	88.9	10,675	Heavy Oil BBLs ->	28,480	6,399,993	182,269	689,678	4.0011
17		1,915					Gas MCF ->	22,188	1,000,000	22,188	83,326	4.3508
18												
19 PT EVER2	211	42,813	30.3	95.4	91.2	10,414	Heavy Oil BBLs ->	68,924	6,400,001	441,114	1,669,112	3.8986
20		4,757					Gas MCF ->	54,273	1,000,000	54,273	203,821	4.2847
21												
22 PT EVER3	390	146,624	56.1	94.9	96.7	10,003	Heavy Oil BBLs ->	227,142	6,400,001	1,453,711	5,500,630	3.7515
23		16,292					Gas MCF ->	175,882	1,000,000	175,882	660,527	4.0544
24												
25 PT EVER4	402	161,010	59.8	4.7	96.8	9,995	Heavy Oil BBLs ->	249,309	6,399,999	1,595,577	6,037,430	3.7497
26		17,890					Gas MCF ->	192,464	1,000,000	192,464	722,797	4.0402
27												
28 RIV 3	278	124,998	67.1	93.5	96.1	10,030	Heavy Oil BBLs ->	193,986	6,400,001	1,241,507	4,182,732	3.3462
29		13,889					Gas MCF ->	151,502	1,000,000	151,502	568,965	4.0966
30												

Estimated For The Period of : Oct-02

38

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 RIV 4	290	117,519	60.5	92.3	94.9	10,215	Heavy Oil BBLS ->	185,682	6,400,000	1,188,367	4,003,700	3.4069
32		13,058					Gas MCF ->	145,534	1,000,000	145,534	546,553	4.1857
33												
34 ST LUC 1	839	39,265	6.3	6.3	100.0	10,826	Nuclear Othr ->	425,073	1,000,000	425,073	119,615	0.3046
35												
36 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,580,022	0.3051
37												
38 CAP CN 1	394	169,904	64.4	94.6	96.8	9,742	Heavy Oil BBLS ->	256,449	6,400,001	1,641,271	6,237,576	3.6712
39		18,878					Gas MCF ->	197,927	1,000,000	197,927	743,314	3.9374
40												
41 CAP CN 2	394	114,937	43.6	94.7	93.3	10,127	Heavy Oil BBLS ->	180,199	6,399,999	1,153,275	4,382,970	3.8134
42		12,771					Gas MCF ->	140,078	1,000,000	140,078	526,064	4.1193
43												
44 SANFRD 3	142	8,536	8.1	95.7	91.9	11,157	Heavy Oil BBLS ->	14,763	6,399,997	94,484	328,913	3.8535
45		0					Gas MCF ->	746	1,000,000	746	2,800	
46												
47 SANFRD 4	371		0.0	0.0		0						
48												
49 SANFRD 5	381		0.0	0.0		0						
50												
51 PUTNAM 1	239	1,096	64.8	85.3	90.7	9,558	Light Oil BBLS ->	1,706	5,829,973	9,947	58,980	5.3804
52		114,114					Gas MCF ->	1,091,273	1,000,000	1,091,273	4,098,279	3.5914
53												
54 PUTNAM 2	239	890	31.1	90.4	56.9	10,313	Light Oil BBLS ->	1,487	5,829,803	8,670	51,405	5.7765
55		54,368					Gas MCF ->	561,192	1,000,000	561,192	2,107,556	3.8764
56												
57 MANATE 1	798	196,889	33.2	95.1	88.5	10,578	Heavy Oil BBLS ->	325,421	6,400,000	2,082,696	7,810,615	3.9670
58												
59 MANATE 2	798	287,797	48.5	95.2	93.6	10,448	Heavy Oil BBLS ->	469,815	6,400,001	3,006,813	11,276,279	3.9181
60												
61 FT MY 1	0		0.0	0.0		0						

Estimated For The Period of : Oct-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62												
63 FT MY 2	0		0.0	0.0		0						
64												
65 CUTLER 5	71	3,228	6.1	97.6	90.4	13,273	Gas MCF ->	42,841	1,000,000	42,841	160,889	4.9848
66												
67 CUTLER 6	144	7,366	6.9	96.7	90.0	12,057	Gas MCF ->	88,808	1,000,000	88,808	333,518	4.5280
68												
69 MARTIN 1	814	116,585	27.5	95.6	88.6	10,708	Heavy Oil BBLs ->	191,705	6,400,001	1,226,915	4,678,607	4.0130
70		49,965					Gas MCF ->	556,423	1,000,000	556,423	2,089,649	4.1822
71												
72 MARTIN 2	806	144,255	34.4	96.1	90.8	10,440	Heavy Oil BBLs ->	231,106	6,400,000	1,479,076	5,640,178	3.9099
73		61,824					Gas MCF ->	672,449	1,000,000	672,449	2,525,384	4.0848
74												
75 MARTIN 3	448	284,663	85.4	94.3	98.6	7,146	Gas MCF ->	2,034,295	1,000,000	2,034,295	7,639,799	2.6838
76												
77 MARTIN 4	448	256,846	77.1	81.7	85.8	7,193	Gas MCF ->	1,847,532	1,000,000	1,847,532	6,938,412	2.7014
78												
79 FM GT	552	4,740	1.2	81.6	93.6	13,701	Light Oil BBLs ->	11,197	5,800,029	64,944	369,738	7.8005
80												
81 FL GT	684	1,991	0.4	91.9	92.6	15,439	Gas MCF ->	30,731	1,000,000	30,731	115,410	5.7980
82												
83 PE GT	348	350	0.1	88.6	94.6	17,514	Gas MCF ->	6,127	1,000,000	6,127	23,010	6.5780
84												
85 SJRPP 1O	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,146	24,723,969	868,959	1,321,627	1.5075
86												
87 SJRPP 2O	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	34,093	24,723,964	842,904	1,282,001	1.4620
88												
89 SCHER #4	643	441,991	92.4	93.6	99.9	10,428	Coal TONS ->	263,385	17,500,000	4,609,245	8,237,194	1.8637
90												
91												
92												

Estimated For The Period of : Oct-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,795,242	2.6381
96												
97 SNREP4	957		0.0	0.0		0						
98												
99 SNREP5	957	673,861	94.6	95.0	99.7	7,077	Gas MCF ->	4,769,031	1,000,000	4,769,031	17,910,105	2.6578
100												
101 MR SC	149	675	5.3	94.3	90.6	10,466	Light Oil BBLs ->	1,157	5,829,947	6,744	39,126	5.7990
102		11,063					Gas MCF ->	116,103	1,000,000	116,103	436,027	3.9412
103												
104												
105												
106 FMCT	154		0.0	0.0		0						
107												
108 TOTAL	19,011	7,034,189				9,255				65,102,389	171,969,152	2.4448
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Nov-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	75,283	29.2	91.3	88.4	9,864	Heavy Oil BBLs ->	114,737	6,399,999	734,318	2,765,582	3.6736
2		8,365					Gas MCF ->	90,803	1,000,000	90,803	353,595	4.2272
3												
4 TRKY O 2	398	10,826	4.2	94.3	79.9	10,260	Heavy Oil BBLs ->	17,154	6,399,998	109,783	413,464	3.8194
5		1,203					Gas MCF ->	13,626	1,000,000	13,626	53,063	4.4116
6												
7 TRKY N 3	717	503,332	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,378,662	1,000,000	5,378,662	1,594,773	0.3168
8												
9 TRKY N 4	717	503,332	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,378,662	1,000,000	5,378,662	1,547,979	0.3075
10												
11 FT LAUD4	440	165,482	52.2	94.5	95.4	7,206	Gas MCF ->	1,192,439	1,000,000	1,192,439	4,643,472	2.8060
12												
13 FT LAUD5	440	185,887	58.7	94.6	96.8	7,179	Gas MCF ->	1,334,390	1,000,000	1,334,390	5,196,245	2.7954
14												
15 PT EVER1	212	1,627	1.2	95.2	80.1	10,552	Heavy Oil BBLs ->	2,669	6,400,022	17,082	63,904	3.9277
16		181					Gas MCF ->	1,993	1,000,000	1,993	7,761	4.2926
17												
18 PT EVER2	212	12,657	9.2	95.3	85.8	10,326	Heavy Oil BBLs ->	20,233	6,400,001	129,493	484,422	3.8272
19		1,406					Gas MCF ->	15,732	1,000,000	15,732	61,261	4.3559
20												
21 PT EVER3	392	97,093	38.2	94.8	92.3	9,974	Heavy Oil BBLs ->	149,745	6,400,002	958,365	3,585,174	3.6925
22		10,788					Gas MCF ->	117,686	1,000,000	117,686	458,280	4.2480
23												
24 PT EVER4	404	3,026	1.2	94.9	91.3	9,964	Heavy Oil BBLs ->	4,659	6,399,948	29,815	111,535	3.6864
25		336					Gas MCF ->	3,682	1,000,000	3,682	14,338	4.2647
26												
27 RIV 3	280	88,444	48.7	93.3	96.2	9,928	Heavy Oil BBLs ->	135,530	6,400,001	867,392	2,828,272	3.1978
28		9,827					Gas MCF ->	108,285	1,000,000	108,285	421,672	4.2909
29												
30 RIV 4	292	86,025	45.5	92.1	95.4	10,122	Heavy Oil BBLs ->	134,496	6,399,998	860,771	2,806,683	3.2626

Estimated For The Period of : Nov-02

42

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31		9,558					Gas MCF ->	106,708	1,000,000	106,708	415,530	4.3473
32												
33 ST LUC 1	853	598,803	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,402,897	1,000,000	6,402,897	1,838,912	0.3071
34												
35 ST LUC 2	726	509,586	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,448,859	1,000,000	5,448,859	1,561,643	0.3065
36												
37 CAP CN 1	398	110,897	43.0	94.4	93.3	9,703	Heavy Oil BBLS ->	166,363	6,400,001	1,064,726	3,927,722	3.5418
38		12,322					Gas MCF ->	130,877	1,000,000	130,877	509,649	4.1361
39												
40 CAP CN 2	398	61,970	24.0	94.5	87.9	10,035	Heavy Oil BBLS ->	96,100	6,399,997	615,039	2,268,849	3.6612
41		6,886					Gas MCF ->	75,902	1,000,000	75,902	295,569	4.2926
42												
43 SANFRD 3	144	87	0.1	48.9	83.2	10,943	Heavy Oil BBLS ->	149	6,400,538	952	3,315	3.8103
44												
45 SANFRD 4	374		0.0	0.0		0						
46												
47 SANFRD 5	384		0.0	0.0		0						
48												
49 PUTNAM 1	250	24,327	13.5	38.1	51.1	10,547	Gas MCF ->	256,575	1,000,000	256,575	999,129	4.1070
50												
51 PUTNAM 2	250	56,823	31.6	53.5	94.0	9,386	Gas MCF ->	533,348	1,000,000	533,348	2,076,909	3.6550
52												
53 MANATE 1	805	102,675	17.7	94.9	81.3	10,465	Heavy Oil BBLS ->	167,894	6,400,002	1,074,520	3,914,022	3.8121
54												
55 MANATE 2	805	198,762	34.3	95.1	81.2	10,376	Heavy Oil BBLS ->	322,250	6,400,001	2,062,400	7,512,448	3.7796
56												
57 FT MY 1	0		0.0	0.0		0						
58												
59 FT MY 2	0		0.0	0.0		0						
60												
61 CUTLER 5	72	91	0.2	97.5	89.8	12,854	Gas MCF ->	1,165	1,000,000	1,165	4,538	5.0033

Estimated For The Period of : Nov-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62												
63 CUTLER 6	145	224	0.2	96.5	83.3	11,752	Gas MCF ->	2,627	1,000,000	2,627	10,228	4.5763
64												
65 MARTIN 1	833	13,480	3.2	92.1	73.4	10,656	Heavy Oil BBLs ->	22,073	6,400,003	141,265	528,346	3.9196
66		5,777					Gas MCF ->	63,928	1,000,000	63,928	248,943	4.3092
67												
68 MARTIN 2	821	114,154	27.6	96.0	84.1	10,334	Heavy Oil BBLs ->	181,212	6,400,001	1,159,755	4,337,613	3.7998
69		48,923					Gas MCF ->	525,503	1,000,000	525,503	2,046,357	4.1828
70												
71 MARTIN 3	470	217,416	64.2	94.1	97.1	7,051	Gas MCF ->	1,533,067	1,000,000	1,533,067	5,969,911	2.7458
72												
73 MARTIN 4	470	249,319	73.7	94.4	96.4	7,010	Gas MCF ->	1,747,720	1,000,000	1,747,720	6,805,787	2.7297
74												
75 FM GT	624	3	0.0	81.0		13,113	Light Oil BBLs ->	7	5,840,580	40	229	7.3871
76												
77 FL GT	768	0	0.0	91.6		0	Gas MCF ->	0	1,000,000	0	1	
78												
79 PE GT	384	0	0.0	88.2		0	Gas MCF ->	2	1,000,000	2	8	8.0000
80												
81 SJRPP 10	130	86,845	92.8	92.7	100.0	9,817	Coal TONS ->	34,436	24,757,441	852,540	1,303,540	1.5010
82												
83 SJRPP 20	130	86,867	92.8	93.3	100.0	9,526	Coal TONS ->	33,426	24,757,476	827,531	1,265,301	1.4566
84												
85 SCHER #4	648	105,564	22.6	20.0	99.1	10,327	Coal TONS ->	62,298	17,499,988	1,090,213	1,948,968	1.8462
86												
87												
88												
89												
90												
91 FMREP 1	1,498	1,036,934	96.1	93.3	100.0	6,873	Gas MCF ->	7,126,650	1,000,000	7,126,650	27,751,859	2.6763
92												

 Estimated For The Period of : Nov-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 SNREP4	986		0.0	0.0		0						
94												
95 SNREP5	986	655,688	92.4	94.8	98.6	6,994	Gas MCF ->	4,586,065	1,000,000	4,586,065	17,858,576	2.7236
96												
97 MR SC	181	298	0.1	94.1	79.1	10,005	Gas MCF ->	2,983	1,000,000	2,983	11,618	3.8960
98												
99												
100												
101 FMCT	165		0.0	0.0		0						
102												
103 TOTAL	19,600	6,079,399				9,010				54,776,835	122,826,995	2.0204
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Dec-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	455	0.2	7.8	64.7	9,799	Heavy Oil BBLS ->	693	6,399,683	4,437	16,620	3.6519
2		51					Gas MCF ->	518	1,000,000	518	2,111	4.1719
3												
4 TRKY O 2	398	6,470	2.4	94.5	84.0	10,269	Heavy Oil BBLS ->	10,254	6,399,988	65,624	245,818	3.7994
5		719					Gas MCF ->	8,202	1,000,000	8,202	34,577	4.8097
6												
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,660,159	0.3192
8												
9 TRKY N 4	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,611,804	0.3099
10												
11 FT LAUD4	440	47	31.9	94.7	92.7	7,210	Light Oil BBLS ->	55	5,834,846	322	1,760	3.7447
12		104,414					Gas MCF ->	752,828	1,000,000	752,828	3,076,011	2.9460
13												
14 FT LAUD5	440	131	41.1	94.7	92.9	7,185	Light Oil BBLS ->	153	5,829,300	891	4,880	3.7366
15		134,378					Gas MCF ->	965,530	1,000,000	965,530	3,949,601	2.9392
16												
17 PT EVER1	212	2,149	1.5	95.3	89.2	10,616	Heavy Oil BBLS ->	3,525	6,399,938	22,562	77,552	3.6089
18		239					Gas MCF ->	2,786	1,000,000	2,786	12,284	5.1441
19												
20 PT EVER2	212	9,609	6.8	95.4	89.7	10,357	Heavy Oil BBLS ->	15,364	6,400,020	98,330	337,993	3.5174
21		1,068					Gas MCF ->	12,252	1,000,000	12,252	53,211	4.9837
22												
23 PT EVER3	392	62,073	23.6	94.9	91.5	9,987	Heavy Oil BBLS ->	95,731	6,400,003	612,676	2,105,973	3.3928
24		6,897					Gas MCF ->	76,140	1,000,000	76,140	318,885	4.6236
25												
26 PT EVER4	404	69,656	25.7	95.1	89.8	9,965	Heavy Oil BBLS ->	107,266	6,400,000	686,502	2,359,736	3.3877
27		7,740					Gas MCF ->	84,776	1,000,000	84,776	352,212	4.5508
28												
29 RIV 3	280	88,400	47.1	93.5	93.5	9,940	Heavy Oil BBLS ->	135,617	6,400,001	867,946	2,575,767	2.9138
30		9,822					Gas MCF ->	108,349	1,000,000	108,349	448,979	4.5711

Estimated For The Period of : Dec-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
62 FT MY 1	0		0.0	0.0		0						
63												
64 FT MY 2	0		0.0	0.0		0						
65												
66 CUTLER 5	72	66	0.1	97.6	90.4	12,852	Gas MCF ->	843	1,000,000	843	3,440	5.2439
67												
68 CUTLER 6	145	291	0.3	96.7	85.2	11,751	Gas MCF ->	3,420	1,000,000	3,420	13,948	4.7915
69												
70 MARTIN 1	833	81	0.0	53.6	41.2	10,622	Heavy Oil BBLS ->	132	6,402,578	845	3,060	3.7918
71		35					Gas MCF ->	380	1,000,000	380	1,550	4.4798
72												
73 MARTIN 2	821	66,030	15.4	96.1	86.1	10,331	Heavy Oil BBLS ->	104,783	6,399,998	670,613	2,430,009	3.6801
74		28,299					Gas MCF ->	303,944	1,000,000	303,944	1,276,565	4.5110
75												
76 MARTIN 3	470	191,456	54.8	94.3	96.3	7,053	Gas MCF ->	1,350,377	1,000,000	1,350,377	5,507,124	2.8765
77												
78 MARTIN 4	470	205,981	58.9	94.6	96.5	7,001	Gas MCF ->	1,442,154	1,000,000	1,442,154	5,881,409	2.8553
79												
80 FM GT	624	10	0.0	81.6	87.6	13,113	Light Oil BBLS ->	22	5,798,165	126	720	7.5000
81												
82 FL GT	768	0	0.0	91.9		0	Gas MCF ->	2	1,000,000	2	7	7.0000
83												
84 PE GT	384	1	0.0	88.6		0	Gas MCF ->	11	1,000,000	11	49	8.1667
85												
86 SJRPP 1O	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,383	24,897,838	880,958	1,313,905	1.4641
87												
88 SJRPP 2O	130	89,763	92.8	93.5	100.0	9,526	Coal TONS ->	34,345	24,897,813	855,115	1,275,363	1.4208
89												
90 SCHER #4	648	107,416	22.3	22.6	99.3	10,327	Coal TONS ->	63,387	17,499,994	1,109,274	1,975,349	1.8390
91												
92												

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93												
94												
95												
96 FMREP 1	1,498	1,045,336	93.8	93.5	99.2	6,873	Gas MCF ->	7,184,752	1,000,000	7,184,752	29,300,932	2.8030
97												
98 SNREP4	986	650,692	88.7	95.0	97.8	6,993	Gas MCF ->	4,550,526	1,000,000	4,550,526	18,558,004	2.8520
99												
100 SNREP5	986	641,670	87.5	95.0	97.3	7,003	Gas MCF ->	4,493,912	1,000,000	4,493,912	18,327,119	2.8562
101												
102 MR SC	181	64	0.2	94.3	82.1	9,943	Light Oil BBLS ->	105	5,830,946	611	3,541	5.5242
103		426					Gas MCF ->	4,264	1,000,000	4,264	18,891	4.4324
104												
105												
106												
107 FMCT	165		0.0	0.0		0						
108												
109 TOTAL	19,600	6,416,497				8,855				56,820,381	129,545,784	2.0189
	=====	=====				=====				=====	=====	=====

Estimated For The Period of :							Jan-02	Thru	Dec-02				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	396	1,426,450	45.7	87.1	94.8	9,900	Heavy Oil BBLS ->	2,186,556	6,400,000	13,993,960	51,365,520	3.6009	
2		158,495					Gas MCF ->	1,696,789	1,000,000	1,696,789	6,417,397	4.0490	
3													
4 TRKY O 2	396	784,830	25.2	94.4	91.1	10,258	Heavy Oil BBLS ->	1,242,991	6,400,000	7,955,145	29,077,636	3.7050	
5		87,203					Gas MCF ->	989,750	1,000,000	989,750	3,696,187	4.2386	
6													
7 TRKY N 3	703	6,003,740	97.5	97.5	100.0	10,883	Nuclear Othr ->	65,337,512	1,000,000	65,337,512	19,536,729	0.3254	
8													
9 TRKY N 4	703	5,513,319	89.5	89.5	100.0	10,877	Nuclear Othr ->	59,969,927	1,000,000	59,969,927	17,005,537	0.3084	
10													
11 FT LAUD4	430	7,455	73.7	91.9	97.0	7,238	Light Oil BBLS ->	8,828	5,829,975	51,468	281,646	3.7782	
12		2,765,895					Gas MCF ->	20,021,418	1,000,000	20,021,418	75,989,812	2.7474	
13													
14 FT LAUD5	430	7,396	74.9	91.9	98.2	7,208	Light Oil BBLS ->	8,730	5,830,019	50,895	278,507	3.7658	
15		2,809,315					Gas MCF ->	20,251,456	1,000,000	20,251,456	77,165,138	2.7468	
16													
17 PT EVER1	211	219,819	13.2	95.2	91.9	10,685	Heavy Oil BBLS ->	362,960	6,400,000	2,322,943	8,270,272	3.7623	
18		24,424					Gas MCF ->	286,704	1,000,000	286,704	1,064,038	4.3565	
19													
20 PT EVER2	211	434,037	26.0	91.5	92.1	10,404	Heavy Oil BBLS ->	697,572	6,400,001	4,464,464	16,032,086	3.6937	
21		48,226					Gas MCF ->	552,848	1,000,000	552,848	2,084,660	4.3227	
22													
23 PT EVER3	391	1,613,603	52.4	94.8	95.8	9,988	Heavy Oil BBLS ->	2,495,811	6,400,000	15,973,192	57,281,186	3.5499	
24		179,290					Gas MCF ->	1,935,081	1,000,000	1,935,081	7,341,083	4.0945	
25													
26 PT EVER4	403	1,754,266	55.2	87.3	96.3	9,976	Heavy Oil BBLS ->	2,711,523	6,400,000	17,353,746	62,156,849	3.5432	
27		194,918					Gas MCF ->	2,090,791	1,000,000	2,090,791	7,934,387	4.0706	
28													
29 RIV 3	279	1,433,766	65.2	93.4	96.2	9,980	Heavy Oil BBLS ->	2,214,323	6,400,000	14,171,671	44,846,384	3.1279	
30		159,308					Gas MCF ->	1,727,688	1,000,000	1,727,688	6,574,850	4.1271	

		Estimated For The Period of :					Jan-02	Thru	Dec-02				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
62 MANATE 2	801	3,169,210	45.2	87.5	91.7	10,412	Heavy Oil BBLS ->	5,155,750	6,400,000	32,996,805	118,029,497	3.7243	
63													
64 FT MY 1	0	0	0.0	0.0	0.0	0		0		0	0	0.0000	
65													
66 FT MY 2	0	0	0.0	0.0	0.0	0		0		0	0	0.0000	
67													
68 CUTLER 5	71	44,440	7.1	97.5	87.3	13,307	Gas MCF ->	591,380	1,000,000	591,380	2,182,016	4.9100	
69													
70 CUTLER 6	144	100,370	7.9	96.6	87.9	12,087	Gas MCF ->	1,213,210	1,000,000	1,213,210	4,478,569	4.4620	
71													
72 MARTIN 1	822	1,216,650	24.1	91.6	89.0	10,703	Heavy Oil BBLS ->	1,999,685	6,400,000	12,797,981	46,585,920	3.8290	
73		521,421					Gas MCF ->	5,804,724	1,000,000	5,804,724	21,487,342	4.1209	
74													
75 MARTIN 2	812	2,015,149	40.5	92.2	92.2	10,405	Heavy Oil BBLS ->	3,218,474	6,400,000	20,598,230	75,547,013	3.7490	
76		863,635					Gas MCF ->	9,355,192	1,000,000	9,355,192	35,460,641	4.1060	
77													
78 MARTIN 3	457	3,442,396	86.0	94.2	98.8	7,103	Gas MCF ->	24,453,004	1,000,000	24,453,004	93,190,481	2.7071	
79													
80 MARTIN 4	457	3,512,849	87.7	90.3	98.1	7,057	Gas MCF ->	24,790,590	1,000,000	24,790,590	94,551,491	2.6916	
81													
82 FM GT	582	147,587	2.9	81.3	92.2	13,684	Light Oil BBLS ->	348,198	5,800,003	2,019,551	11,388,612	7.7165	
83													
84 FL GT	719	19,073	1.4	91.7	89.0	15,459	Light Oil BBLS ->	49,150	5,829,992	286,544	1,532,687	8.0359	
85		71,820					Gas MCF ->	1,118,536	1,000,000	1,118,536	4,089,940	5.6947	
86													
87 PE GT	363	1,283	0.8	88.3	88.8	17,799	Light Oil BBLS ->	4,171	5,830,045	24,318	136,115	10.6099	
88		23,863					Gas MCF ->	423,261	1,000,000	423,261	1,542,503	6.4639	
89													
90 SJRPP 10	128	1,042,314	92.8	92.8	100.0	9,872	Coal TONS ->	414,880	24,801,732	10,289,733	15,441,888	1.4815	
91													
92 SJRPP 20	128	953,821	84.9	85.2	100.0	9,577	Coal TONS ->	368,304	24,802,387	9,134,816	13,709,443	1.4373	

Company: Florida Power & Light

Schedule E4

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		Estimated For The Period of :						Jan-02	Thru	Dec-02			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
93													
94 SCHER #4	645	4,562,529	80.7	81.4	99.9	10,394	Coal TONS ->	2,709,994	17,500,002	47,424,902	84,001,413	1.8411	
95													
96													
97													
98													
99													
100 FMREP 1	1,483	7,208,444	55.5	93.4	99.6	6,981	Gas MCF ->	50,320,956	1,000,000	50,320,956	191,338,187	2.6544	
101													
102 SNREP4	969	650,692	7.7	95.0	99.5	6,993	Gas MCF ->	4,550,526	1,000,000	4,550,526	18,558,004	2.8520	
103													
104 SNREP5	969	3,973,038	46.8	95.0	99.0	7,050	Gas MCF ->	28,010,247	1,000,000	28,010,247	106,904,123	2.6907	
105													
106 MR SC	162	28,767	12.5	94.2	100.0	10,405	Light Oil BBLS ->	49,275	5,830,017	287,274	1,692,906	5.8850	
107		149,346					Gas MCF ->	1,566,055	1,000,000	1,566,055	5,777,298	3.8684	
108													
109													
110													
111 FMCT	159	15,772	1.1	95.5	100.0	9,681	Gas MCF ->	152,681	1,000,000	152,681	626,687	3.9735	
112		0						0		0	0	0.0000	
113													
114 TOTAL	19,256	81,496,007				9,457				770,747,154	1,818,131,572	2.2309	
	=====	=====				=====				=====	=====	=====	