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November 14, 2001

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Blanca S. Bayó, Director
Division of the Commission Clerk &
Administrative Services
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, Florida 32399-0850

**Re: FPL/Real Time Pricing Program
Research Project Quarterly Report**

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power & Light Company (FPL) are the original and fifteen (15) copies of FPL's Experimental Real Time Pricing Program Twenty Seventh Quarterly Report. It covers the third quarter of 2001. This report is being filed pursuant to Order No. PSC-94-1232-FOF-EG in Docket No. 940423-EG.

If you or your Staff have any questions regarding this filing, please contact me.

Very truly yours,



Charles A. Guyton

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cc: Robert V. Elias, Esq.
David Wheeler

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**Experimental Real-Time Pricing Program
Twenty Seventh Quarterly Report
Report Period: Third Quarter 2001**

Program Status:

The Real-Time Pricing Program (RTP) and corresponding rate were approved by the Commission in Order No. PSC-94-1232-FOF-EG dated October 11, 1994. The effective date of the tariff is February 1, 1995. In Order No. PSC-96-0027-FOF-EI, the Commission granted FPL's request to lower the required minimum monthly demand to qualify for the RTP rate from 1,500 kW to 1,000 kW, effective December 19, 1995. In Order No. PSC-99-0058-FOF-EG dated January 6, 1999, the Commission granted FPL's request to extend the program through December 31, 2000. In Order No. PSC-01-0083-PAA-EI, the Commission granted FPL's request to extend the program through March 31, 2001. On January 9, 2001, in Order No. PSC-01-0067-TRF-EI, the Commission granted FPL's request to further lower the required minimum monthly demand from 1,000 kW to 500 kW, effective April 1, 2001 and extend the program through December 31, 2002. As of September 30, 2001 there were twenty-two (22) customers taking service under the rate.

Program activities in the third quarter 2001 consisted primarily of maintenance costs related to the rate.

Expenditures:

The costs expended in the 3rd Quarter, Year-To-Date, and Total Project-To-Date are as follows:

O+M	3 rd Q 2001	Year To Date	Project To Date
Development	\$0	\$212	\$793,909
Marketing	\$329	\$682	\$790,513
Operations and Monitoring	\$1,863	\$7,816	\$176,681
Analysis	\$0	\$0	\$145,289
Total O+M	\$2,192	\$8,700	\$1,906,392

Program Bank Balances are as follows:

	3 rd Q 2001	Year To Date	Project To Date
Marginal Recovery	\$14,354	\$29,088	\$1,723,394
Marginal Reliability	\$327	\$4,628	\$48,681

If the RTP Expenses for the twelve months ended September 30, 2001 were included in the calculation, FPL's September 30, 2001 Jurisdictional Return on Equity of 11.63% would not change.

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