## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION



DOCKET NO. 000824-EI

BALANCE OF SCHEDULES B - D
MINIMUM FILING REQUIREMENTS

11/15/01 FILING

**FORECASTED YEAR 2001** 

## Florida Power Corporation Docket No. 000824-EI Minimum Filing Requirements Balance of Schedules B - D 11/15/2001 Filing

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Derive the assets and other debits portion of the	e 13-month		T	ype of data shown	
		average jurisdictional balance sheet by control	account for the				
Company: FLORIDA POWER CORPORATION		projected test year and the prior year.					
					XX F	orecasted Year:	12/31/2001
Docket No. 000824-E1			·			Witness	Myers/Slusser
		(A)	(B)	(C)	(D)	<b>(</b> E)	(F)
Line (Thousands)		Company Total	Non-electric	Total Electric	Jurisdictional	Jurisdictional	
No.		Per Books	Utility	Utility	Factor (1)	Amount	Referenc
1							
2 Utility Plant:							
3 Electric Plant in Service		\$7,132,331	\$0	\$7,132,331	Various	\$6,526,308	Rale Base
4 Electric Plant Purchased or Sold		12		12	0.7608	9	Rate Base
5 Electric Plant Leased Others		0		0	0.7608	(	Rate Base
6 Electric Plant Held for Future Use		8,471		8,471	0.7608	6,445	Rate Base
7 Construction Work in Progress		141,748		141,748	Various	125,557	Rate Base
8 Total Electric Plant		7,282,562	0	7,282,562		6,658,319	<del>-</del>
9 Accumulated Provision for Depreciation		(3,763,915)		(3,763,915)	Various	(3,079,344	) Rate Base
10 Accumulated Provision for Amort of Plant	•	. 0		0		(	Rate Base
11 Net Electric Plant		3,518,647	0	3,518,647	_	3,578,975	_
12 Net Nuclear Fuel		55,204		55,204	0.9605	53,021	Rate Base
13 Net Utility Plant		3,573,850	0	3,573,850	_	3,631,996	_
14 Other Property and Investments:					-		
15 Non-Utility Property		12,969	12,969	0		(	)
16 Acc Provision for Non-Utility Property		(7,190)	(7,190)	0		(	)
17 Subtotal		5,779	5,779	0	_	(	 )
18 Investment in Associated Companies		0	Q	0		(	)
19 Other Investments		30		30	Direct	(	)
20 Other Special Funds		368,375		368,375	Direct	(	)
21 Total Other Property and Investments		374,184	5,779	368,405	-	(	_ )
22			<u> </u>		-		<del>-</del>

Ì	١	)

FLORIDA PUBLIC SERVICE COMMISSION Explana Company: FLORIDA POWER CORPORATION  Docket No. 000824-E1  Line (Thousands) No.  1 Current and Accrued Assets: 2 Cash 3 Working Funds			Bulance Officer - Duristicitorial 753613 Calculate					1 age 2 of 2
		Explanation:	Derive the assets and other debits portion of the average jurisdictional balance sheet by control projected test year and the prior year.			Т	ype of data shown:	
, ,			. , . , . ,			XX F	orecasted Year:	12/31/2001
Docket No. 0	000824-EI						Witness:	Myers/Slusser
			(A)	(B)	(C)	(D)	(E)	(F)
Line	(Thousands)		Company Total	Non-electric	Total Electric	Jurisdictional	Jurisdictional	
No.			Per Books	Utility	Utility	Factor (1)	Amount	Reference
1 Curren	and Accrued Assets:							
2 Cash			4,628		4,628	0.8760	4,054	Working Capital
3 Workin	g Funds		293		293	Various		Working Capital
4 Other S	Special Deposits		771		771	0.8760	676	Working Capital
5 Tempo	rary Cash Investments		0		0	0.8760	-	Working Capital
6 Notes l	Receivable		(0)		(0)	Direct	-	Working Capital
7 Custon	ner Accounts Receivable		148,739		148,739	0.8760	130,296	Working Capital
8 Other A	Accounts Receivable		43,978		43,978	Various	36,801	Working Capital
9 Accum	ulated Provision for Uncollectibles		(5,220)		(5,220)	0.8760	(4,573)	Working Capital
10 Notes I	Receivable from Associated Co		0		0	0.8760	-	Working Capita
11 Accour	t Receivable from Associated Co		7,504		7,504	Direct	•	Working Capital
12 Fuel St	ock		65,138		65,138	0.9232	60,136	Working Capital
13 Materia	als & Supplies & Other		97,686		97,686	Various	88,577	Working Capital
14 Prepay	ments and Miscellaneous		145,063		145,063	0.9131	131,566	Working Capita
15 Accrue	d Utility Revenues		92,848		92,848	0.8760	81,335	Working Capital
16 Tota	Current & Accrued Assets		601,429	0	601,429	_	528,868	_
17 Deferre	ed Debits:					. –		
18 Unamo	ortized Debt Expense		9,526		9,526	0.8642	8,233	Capital Structur
19 Unreco	overed Plant		0		0	0.8760	-	Working Capita
20 Regula	lory Asset - Deferred Income Tax (FAS109)	1	127,823		127,823	0.8642	110,469	Capital Structur
21 Other I	Regulatory Assets		186,435		186,435	Various	11,096	Working Capita
22 Prelimi	nary Survey and Inv Charges		0		0	0.8760	-	Working Capita
23 Clearin	g Accounts		(1,350)		(1,350)	0.8760	(1,183)	Working Capita
24 Miscell	aneous Deferred Debits		95,628		95,628	Various	1,350	Working Capita
25 Resea	rch & Development Expenditures		0		0	0.8760	-	Working Capita
26 Unamo	ortized Loss On Reacquired Bonds		21,568		21,568	0.8642	18,639	Capital Structur
27 Accum	ulated Deferred Income Taxes		189,579		189,579	0.8642 _	163,840	Capital Structur
28 Tota	l Deferred Debits		629,208	0	629,208	,	312,444	-
29 Total A	ssets & Other Debits		\$5,178,672	\$5,779	\$5,172,893		\$4,473,308	_

Note: Jurisdictional capital components are allocated on the ratio of capital structure components to net jurisdictional assets.

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Docket No. 000824-EI

FLORIDA PUBLIC SERVICE COMMISSION Explanation: Derive the liabilities and other credits portion of the 12-month Type of data shown: average jurisdictional balance sheet by control account for the

Company: FLORIDA POWER CORPORATION test year and the prior year.

12/31/2001

Witness: Myers/Slusser

XXXX Forecasted Year:

(A) (B) (C) (D) (E) (F) Total Electric Jurisdictional Line (Thousands) Company Total Non-electric Jurisdictional Per Books Utility Utility Factor Amount No. Reference 2 Proprietary Capital: 3 Common Stock Without Par \$354,405 \$354,405 0.8642 \$306,288 Capital Structure 4 Premium on Capital Stock 31 31 0.8642 27 Capital Structure 5 Donations from Stockholders 419 419 0.8642 362 Capital Structure 6 Reduction in Par Value -Common Stock 326 326 0.8642 282 Capital Structure 7 Gain on Reacquired Capital Stock 0.8642 0 Capital Structure 8 Miscellaneous Paid in Capital 720,232 720,232 0.8642 622,447 Capital Structure 9 Unappropriated Retained Earnings 930,424 5,779 924,644 0.8642 799,107 Capital Structure 10 Unappropriated Undist Subs Earnings 0 0 0.8642 0 0 Capital Structure 11 Total Common Stock Equity 2,005,837 5,779 2,000,058 1,728,513 12 Preferred Stock (\$100 Par) 33,497 33,497 0.8642 28,949 Capital Structure 13 Total Proprietary Capital 2,039,334 5,779 2,033,555 1,757,462 14 Long-term Debt: 15 Bonds Payable 750,865 750,865 0.8642 648,921 Capital Structure 0 0.8642 16 Reacquired Bonds 0 Capital Structure 747,019 747,019 0.8642 645,597 Capital Structure 17 Other Long-term Debt 18 Unamortized Prem on Long-term Debt 0 0 0.8642 0 Capital Structure (2,606)0.8642 (2,606)19 Unamortized Disc on Long-term Debt (2,252) Capital Structure 1,495,278 1,495,278 1,292,266 Total Long-term Debt 3,534,612 5,779 3,528,833 3,049,728 21 Total Capitalization 22 23 Other Non-current Liabilities: 24 Obligation Under Capital Lease 427 427 Direct Working Capital 224,067 0.8760 25 Accum Prov Other Non-current Liabs 224,067 212,476 Working Capital 0 Working Capital 26 Accumulated Prov for Refund - Retail 0 Direct 674 27 Accumulated Prov for Refund - Wholesale 674 Direct 0 Working Capital Total Other Non-current Liab 225,168 0 225,168 212,476

Supporting Schedules:

(F)

FLORIDA PUBLIC SERVICE COMMISSION Derive the liabilities and other credits portion of the 12-month Type of data shown: Explanation: average jurisdictional balance sheet by control account for the Company: FLORIDA POWER CORPORATION test year and the prior year. XXXX Forecasted Year: 12/31/2001 Witness: Myers/Slusser Docket No. 000824-EI (A) (D) (B) (C) (E) Non-electric Total Electric Line (Thousands) Company Total Jurisdictional Jurisdictional Per Books Utility Utility No. Factor Amount Reference 2 Current and Accrued Liabilities: 3 Notes Payable \$220,189 \$220,189 0.8642 \$190,295 Capital Structure 96.992 96,992 4 Accounts Payable Various 84,965 Working Capital 5 Notes Payable to Associated Co 0 0.8760 0 Working Capital 6 Accounts Payable to Associated Co 28,375 28,375 0.8760 24,856 Working Capital 7 Customer Deposits 111,522 111,522 0.8642 96,381 Capital Structure 8 Customer Deposits 3,131 3,131 Various 2,743 Working Capital 9 Taxes Accrued 68.829 68.829 0.8760 60,295 Working Capital 45,814 Working Capital 10 Interest Accrued 52,299 52,299 0.8760 11 Dividends Declared 0 0 0.8760 12 Tax Collections Payable 13,127 13.127 0.8760 11,499 Working Capital 13 Amount Needed to Balance (5,287)(5,287)14 Misc Current and Accrued Liab 55,173 55,173 Various 43,156 Working Capital 644,350 15 Total Current and Accrued Liab 0 644,350 560,003 16 Deferred Credits: 17 Customer Advances - Construction 345 345 0.8760 302 Working Capital 18 Other Deferred Credits 35,608 35,608 Various 25,218 Working Capital 19 Regulatory Liability - Deferred Income Tax (FAS109) 104,779 104,779 0.8642 90,553 Capital Structure 20 Other Regulatory Liability 14,730 14,730 Direct 0 Working Capital 21 Accumulated Deferred ITC 57,698 57,698 0.8642 49,864 Capital Structure 213,160 165.938 22 Total Deferred Credits 0 213,160 23 Accumulated Deferred Income Taxes: 561,382 561,382 0.8642 24 Accelerated Amortized Property 485,164 Capital Structure 25 Other Property and Non Property 0 0 0.8642 0 Capital Structure

0

\$5,779

561,382

\$5,178,672

Supporting Schedules:

27

29

26 Total Deferred Income Taxes

28 Total Liabilities & Other Credits

Recap Schedules:

485,164

\$4,473,308

561,382

\$5,172,893

FLORIDA PUB	BLIC SERVICE COMMISSION		EXPLANATION: Provide the	ne depreciation reser	ve balances for each	· <del></del>	T	ype of data shown:	
		i	account or sub-account to v	vhich an individual de	epreciation rate				
COMPANY: FL	LORIDA POWER CORPORATION	,	is applied. (Include amortiz	ation / recovery sche	dule amounts)				
							XX F	orecasted Year	12/31/01
DOCKET NO.	000824-EI						٧	/itness:	Myers
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
			Accumulated	Total				Accumulated	Thirteen
Line	(Thousands)	Account	Depreciation	Depreciation		Net	Adjustments	Depreciation	Month
No.	Description	Number	December, 2000	Accrued	Retirements	Salvage	Or Transfers	December, 2001	Average
1 2 Tatal C	iteam Plant	311 - 316	\$1,001,084	\$71,549	\$9,644	\$0	\$0	\$1,062,989	#4 020 2 <b>4</b> E
2 Total S 3	neam Plant	311-310	\$1,001,004	₽/ I,549	<b>4</b> 9,044	ΦU	ΦU	\$1,002,969	\$1,032,345
	ossil Dismantlement - Steam	311 - 316	122,724	3,433	0	0	0	126,157	124,036
5 6	Total Steam	-	\$1,123,808	\$74,982	\$9,644	\$0	\$0	\$1,189,146	\$1,156,381
7									<u></u>
8 9 Nuclea	r Plant	321 - 325	431,431	36,724	6,441	0	0	461,714	447,399
10 Nuclea	ar - Crystal River 3 - Acquisition Adj.		(257)	(341)				(598)	(598)
11 Nuclea	ar Decommissioning - Wholesale Unfunded		2,286	-	0	0	0	2,286	2,286
12 Nucle	ar Decommissioning - Retail		302,887	35,554	0	0	0	338,441	320,467
13 Nucle	ear Decommissioning - Wholesale		17,007	517	0	0	0	17,524	17,265
14 Total N	luclear Plant	-	- 753,354	72,454	- 6,441	0	. 0	. 819,367	786,819
15		•		<del></del>					·
16									
17 Total O	Other Production Plant	341 - 346	252,040	44,827	2,522	0	0	294,345	273,107
18									
19 Total O	Other Production Dismantlement	341 - 346	11,899	1,451	0	0	0	13,350	12,445
20									
21 Total T	ransmission Plant	350 - 359	393,761	27,652	3,991	0	0	417,422	405,653
22									
23 Total D	Distribution Plant	360 - 373	917,461	100,045	15,816	0	0	1,001,690	959,757
24								\$ .	
25 Total G	General Plant	390-398	60,335	20,757	4,395	0	0	76,697	68,752
26									
27			****						

FLORIDA PUBI	LIC SERVICE COMMISSION		EXPLANATION: Provide the	ne depreciation reser	ve balances for each		Ţ	ype of data shown:	
			account or sub-account to v	vhich an individual de	epreciation rate				
COMPANY: FL	ORIDA POWER CORPORATION		is applied. (Include amortiz	ation / recovery sche	dule amounts)				
							XX F	orecasted Year	12/31/01
DOCKET NO. (	000824-E1						W	/itness:	Myers
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
			Accumulated	Total				Accumulated	Thirteen
Line	(Thousands)	Account	Depreciation	Depreciation		Net	Adjustments	Depreciation	Month
No.	Description	Number	December, 2000	Accrued	Retirements	Salvage	Or Transfers	December, 2001	Average
1									
2 Total Tr	ransportation Plant	392	41,077	5,440	1,821	0	0	44,696	42,905
3									
4 Total Ac	ccumulated Provision for Depreciation	-	\$3,553,735	\$347,608	\$44,630	\$0	\$0	\$3,856,713	\$3,705,819
5		-					, 1944 H		
6									
7									
8 Amortiz	ation of Electric Plant								
9									
10 Intangi	ible Plant	303.0	9,969	4,365	305	0	0	14,029	11,986
11 Intangi	ible Plant - Customer Service System	303.1	33,084	5,798	0	0	0	38,882	35,983
12									
13									
14 Energy	Conservation Equipment	•	•		•				
15 Distrib	oution Equipment	370.1	124	90	0	0	0	214	169
16 Gener	ral Equipment	398.1	65	40	0	0	0	105	83
17	Total Energy Conservation	•	189	130	0	0	0	319	252
18		•							
19					,				
20	Total Amortization	•	\$43,242	\$10,293	\$305	\$0	\$0	\$53,230	\$48,221
21		•							
22	Retirement Work in Process (RWIP)		3,207	0	0	0	13,334	16,541	9,87
23								÷	
24								:	
25	Total All Plant		\$3,600,184	\$357,901	\$44,935	\$0	\$13,334	\$3,926,484	\$3,763,915
26		•							

FLORIDA	PUBLIC SERVICE CO	DMMISSION	EXPLANATION: Itemize major capital additions to a		Type of Data Shown:	
COMPAND	A EL ODIDA DOMED	COMPORATION	electric plant in service for the most recent calendar	•	VV D-2-4-4T-4VF-1-4	40124100
CUMPAN	Y: FLORIDA POWER	CORPORATION	year minus one, test year, and to the test year plus	• •	XX Projected Test Year Ended	12/31/02
DOOKET	10 000004 Ft		of this schedule major capital items are defined as in	idividuai projects	XX Prior Year Ended	12/31/00
DOCKET	NO. 000824-EI		that exceed \$5 million in per books costs.		Witness:	Myers
		(A)	(B)	(C)	(D)	
		Descriptions of Additions	Test Year		Test Year	
Line		or Retirements	Minus One Year	Test Year	Plus One Year	
No.		(Thousands)	2001	2002	2003	
	Additions:					
2	702.00 - 000000	CR 182 Bunkering Redundancy/Upgrade		\$5,77		
3	702.00 - 000000	CR #2 Precipitator Refurbishment		6,52		
4	702.00 - 000000	CR #2 - Condensate Polishers		6,42		
5	702.00 - 000000	CR 182 Total Refurbishment		9,71		
6	702.00 - 000000	Anclote #1 - Boiler Flue Leak and Exhaust			7,7	
7	702.00 - 000000	CR #1 - Precipitator Refurbishment			16,6	
8	703.00 - 000000	Hines Power Block #2			206,2	230
9	703.00 - 000000	University of Florida LM6000 Engine Upgrade	\$6,325			
10	703.00 - 000000	Tiger Bay Major Inspection	8,510			
11	703.00 - 000000	Hines CT1A HGP/1B	8,435			
12	703.00 - 000000	Hines CT1B HGP/1A	8,435			
13	703.00 - 000000	Crystal River Site Stacker Reclaimer	11,884			
14	703.00 - 000000	CR 1&2 Unit 2 HP/IP Turbine Upgrade	5,118			
15	704.50 - 000000	Intercession City-Lake Bryan 230Kv 2nd Circuit Addition		9,30	1	
16	Total Additions		48,707	37,74	5 230,6	26
17	•	`	•			
18						
19						
20 _	Retirements:					
21	850.50 - 005690	Sale of flight Department Equipment	6,035			
22	845.50 - 000000	Peoplesoft HR/Payrolf System		8,80	0	
23	802.00 - 000000	Suwanne River Steam Plant (Note 1)			30,9	95 Note 1
24	Total Net Additions		\$42,672	\$28,94	5 \$199,6	31
25						<del></del>
26	Note 1 - The entire	Suwannee River Plant is scheduled to be retired in 12/03.				
27						
					*.	

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide the calculation of jurisdictional net operating income	Type of data shown:
		for the test year and the prior year	
Company: FLORIDA POWER CORPORATION			XX Forecasted Year 12/31/2001
			Witness: Myers/Slusser

Docket No. 00824-EI

Jurisdictional Net Operating Income for the twelve months ended 12/31/2001 (thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Total	Non-	Total	Jurisdictional		Juris.	Juris.	Adjust.
No. (Description)	Company	Electric	Electric	Factor (1)	Juris.	Commission	Company	Juris.
	Per Books	Utility	(A) - (B)		Amount	Adjust.	Adjust	Amount
1								
2 Operating Revenues:								
3 Sales of Electric Energy	\$ 3,121,888		\$ 3,121,888	Various	\$ 2,994,69	5 \$ (139,622)	\$ (1,522,704) \$	1,332,369
4 Other Operating Revenues	142,517		142,517	Various	130,57	5		130,575
5				•				
6 Total Operating Revenues	3,264,405	-	3,264,405		3,125,27	0 (139,622)	(1,522,704)	1,462,944
7								
8 Operating Expenses:								
9 Fuel and Net Interchange	1,457,238		1,457,238	Various	1,439,73	4	(1,411,736)	27,998
10 Other Operation and Maintenance Expense	498,966		498,966	Various	471,17	9 52,863	(63,280)	460,762
11 Depreciation and Amortization	440,873		440,873	Various	417,59	4 8,184	(20,716)	405,062
12 Taxes Other than Income	237,633		237,633	Various	229,51	6 (136,186)	(1,097)	92,233
13 Current/Deferred Income Taxes - Federal and State	191,699		191,699	Various	171,31	5 6,439	(31,358)	146,396
14 Charge Equivalent to Investment Tax Credit	(7,857)		(7,857)	92.10%	(7,20	9)	-	(7,209)
15 (Gain)/Loss on Disposition of Utility Property	-		-		-	(2,079)	-	(2,079)
16				•				······································
17 Total Operating Expenses	2,818,552	-	2,818,552		2,722,12	9 (70,778)	(1,528,187)	1,123,163
18	<del></del>			•				
17 Net Operating Income	\$ 445,853		- \$ 445,853		\$ 403,14	1 \$ (68,843)	\$ 5,483 \$	339,781
18				:		•		
19								

Supporting Schedules:

18 19 20

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:
Company: FLORIDA POWER CORPORATION	

List all proposed company adjustments to net operating income for the test year, and the prior year if the test

year is projected.

XX Forecasted Year 12/31/2001

Type of data shown:

Witness: Myers/Slusser

Docket No. 00824-El

9

(Thousands)		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)		(K)
Line	T	otal	Remove	Remove	Gain/Loss	Franchise &	Interest	Inst./	(1)	Remove	Remove		2001
No. (Description)	Cor	mpany	Recoverable	Recoverable	on sale	gross receipt	on Tax	Promotional	Tiger Bay	Economic	Assoc/Org		Sub-total
	Per	Books	Fuel	ECCR	of plant	taxes	Deficiency	Advertising	Amortization	Development	Dues		Page 1
1 Operating Revenues:													
2 Sales of Electric Energy													
3 Sales to Ultimate Customers	\$	2,788,958 \$	(1,459,195) \$	(63,509)		\$ (136,286)						\$	1,129,968
4 Sales for Resale		332,930											332,930
5		3,121,888	(1,459,195)	(63,509)	-	(136,286)	-	-	• • • • • • • • • • • • • • • • • • • •	-	-		1,462,898
6 Other Operating Revenues:													
8 Unbilled Revenues		1,374											1,374
9 Other Operating Revenues		141,143											141,143
10 Total Operating Revenues		3,264,405	(1,459,195)	(63,509)	-	(136,286)	-			-	-		1,605,415
11													
12 Operating Expenses:													
13 Operation and Maintenance Expense;													-
14 Fuel and Purchased Power -		1,433,863	(1,411,736)										22,127
16 Deferred Fuel Expense		23,375											23,375
19		1,457,238	(1,411,736)	· · · · · ·	-		-			-			45,502
20 Other Operation and Maintenance Exp -													,
21 Energy Conservation Cost Recovery Exp		63,280		(63,280)									
22 Other ·		435,686*					460	(2,411)		(45)	(	3)	433,687
23 Total Operation and Maintenance		1,956,204	(1,411,736)	(63,280)	-	-	460	(2,411)	-	(45)	····	(3)	479,190
24								, , ,		<b>,</b> , ,	`		,
25 Depreciation and Amortization		440,873	(25,764)	(130)					10,000				424,979
26 Taxes Other Than Income		237,633	(1,051)	(46)		(136,186)			.,				100,351
27 Current Income Taxes - Federal/State		218,868	(4,370)	(20)	788	(39)		930	(3,858)	17		1	212,317
28 Provision for Deferred Income Taxes - Net		(27,168)							, , ,				(27,168)
29 Charge Equivalent to Investment Tax Credit		(7,857)											(7,857)
30 (Gain)/Loss on Disposal of Utility Property		-			(2,042)								(2,042)
34 Total Operating Expenses	-	2,818,552	(1,442,920)	(63,476)	(1,254)	(136,225)	460	(1,481)	6,143	(28)		(2)	1,179,769
35								, , /	-, -, -	(/			
36 Net Operating Income	\$	445,853 \$	(16,275) \$	(32) \$	1,254	\$ (61) \$	(460)	1,481 \$	(6,143)	\$ 28 :	\$	2 \$	425,646
37	<del></del>	<del></del>	*******		<del></del>			-			·		=======

Supporting Schedules:

FLOR	IDA PUBLIC SERVICE COMMISSION			Explanation:			npany adjustments					Туре	of data show	V.	
_					inco	ne for the test y	ear, and the prior	year if the test y	ear is projected.			\0.4 <del>m</del>		401041	
Comp	any: FLORIDA POWER CORPORATION				-							XX Forec	asted Year		
Docke	t No. 00824-Et										•		Witness:	wyers	oiussei
	(Thousands)		(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)		(i)		(J)
Line						Sebring		Misc.		(2)			Remove		2001
No.	(Description)		Sub-total	Interest		Revenue	Sebring -	Interest	100% Retail	Acquisition	Regulati	ory Def	erred Tax -	Ful	ly-Adjusted
			Page 1	Synch		Rider	Deprec	Expense	Methodology	Adjustment	Practio	e	AFUDC		
1 (	Operating Revenues:														
2	Sales of Electric Energy														
3	Sales to Ultimate Customers	\$	1,129,968		\$	(3,336)								\$	1,126,632
4	Sales for Resale		332,930												332,930
5			1,462,898	-		(3,336)	-						-		1,459,56
6 (	Other Operating Revenues:														
7	Unbilled Revenues		1,374												1,37
8	Other Operating Revenues		141,143					***************************************							141,143
9	Total Operating Revenues		1,605,415	-		(3,336)	-						-		1,602,07
10	ı														
11 (	Operating Expenses:														
12	Operation and Maintenance Expense;		-												-
13	Fuel and Purchased Power		22,127												22,12
14	Deferred Fuel Expense		23,375												23,37
15			45,502	•		-			_				-		45,50
16 (	Other Operation and Maintenance Exp -	•		•			·								
17	Energy Conservation Cost Recovery Exp		-												-
18	Other		433,687					183		58,700					492,57
19 1	Total Operation and Maintenance		479,190	-		-	-	183	-	58,700			-		538,07
20															
21	Depreciation and Amortization		424,979				(1,816)		5,757						428,92
22	Taxes Other Than Income		100,351												100,35
23	Current Income Taxes - Federal/State		212,317	5,5	52	(586)				(22,644)					194,63
24	Provision for Deferred Income Taxes - Net		(27,168)						(2,221)	•			248		(29,14
25	Charge Equivalent to Investment Tax Credit		(7,857)												(7,85
26	(Gain)/Loss on Disposal of Utility Property		(2,042)								5	(205)			(2,24
29 1	Total Operating Expenses		1,179,769	5,58	52	(586)	(1,816)	183	3,536	36,056		(205)	248		1,222,73
30															
31 i	Net Operating Income	\$	425,646	\$ (5,5	52) \$	(2,750)	1,816 \$	(183)	\$ (3,536)	(36,056)	\$	205 \$	(248	) \$	379,34
32															

FLORIDA PUBLIC SERVICE COMMISSION

Provide a schedule of proposed adjustments to NOI (from

Explanation:

Type of data shown:

	DAT OBEIO CERTICE COMMINICOTOR	Espianouon:	r rovide a scriedule of proposed adjustments to rior (nom				',	pe or data shown.	
			schedule C-1) jurisdictional components, and the revenue						
Comp	any: FLORIDA POWER CORPORATION		requirement effect on each and the total. Indicate which				XX Fo	orecasted Year	12/31/2001
			adjustments were made in the Company's last full revenue					Witness: I	Myers/Slusser
Docke	t No. 000824-EI		requirements case.						
	Jurisdictiona	Adjustments to Net (	Operating Income for the twelve months ended 12/31/2001(thou	sands)					
					(A)	(B)	(C)	(D)	(E)
Line						Juris.		Inc/(Dec)	Made in
No.	Adjustment	Reason for Adj	ustment or Ommission		Total	Separation	Juris.	In Rev	Last
					Adjust.	Factor(1)	Adjust	Require.	Req. Case
10	Company Adjustments:								
2									
3 (	Operating Revenues Adjustments:								
4	Remove ECCR	Removed - not	proposed as a component of base rates	\$	(63,509)	1.0000	(63,509)	63,509	Yes
5	Remove Recoverable Fuel	Removed - not	proposed as a component of base rates		(1,459,195)	1.0000	(1,459,195)	1,459,195	Yes
7	Total Proposed Adjustments to Operating Revenues	•			(1,522,704)	-	(1,522,704)	1,522,704	
8									
9 (	Operating Expense Adjustments:								
10 (	Operation and Maintenance:								
11	Remove ECCR	Removed - not	proposed as a component of base rates		(63,280)	1.0000	(63,280)	(63,280)	Yes
12	Remove Recoverable Fuel	Removed - not	proposed as a component of base rates		(1,411,736)	1.0000	(1,411,736)	(1,411,736)	Yes
20	Total Operation and Maintenance				(1,475,016)	_	(1,475,016)	(1,475,016)	
21									
22 [	Depreciation and Amortization:	-	•						
23	Remove ECCR	Removed - not	proposed as a component of base rates		(130)	1.0000	(130)	(130)	Yes
24	Remove Recoverable Fuel	Removed - not	proposed as a component of base rates		(25,764)	1.0000	(25,764)	(25,764)	Yes
25	100% Retail Methodology	To convert per	books accum deprec(which is on a blended						
26		retail/whole	sale basis), to a 100% retail basis.		5,757	0.8995	5,178	5,178	No
28	Total Depreciation and Amortization				(20,137)		(20,716)	(20,716)	
29									
						1			
Suppo	orting Schedules:					R	ecap Schedules:		

JOHL	EDULE C-3C		Junsoictional Net Operating Income Adjustments - Company					Page 2 of 2
FLOR	IDA PUBLIC SERVICE COMMISSION	Explanation:	Provide a schedule of proposed adjustments to NOI (from			Ty	pe of data shown:	
			schedule C-1) jurisdictional components, and the revenue					
Comp	any: FLORIDA POWER CORPORATION		requirement effect on each and the total. Indicate which			XX Fo	orecasted Year	12/31/2001
			adjustments were made in the Company's last full revenue				Witness:	Myers/Slusse
Dock	et No. 000824-Et		requirements case.					
	Jurisdiction	nal Adjustments to Ne	t Operating Income for the twelve months ended 12/31/2001(thous	sands)				
				(A)	(B)	(C)	(D)	(E)
Line					Juris.		Inc/(Dec)	Made in
No.	Adjustment	Reason for Ad	justment or Ommission	Total	Separation	Juris.	In Rev	Last
				Adjust.	Factor(1)	Adjust	Require.	Req. Case
1	Company Adjustments (Cont'd):							
2								
3	Taxes Other Than Income:							
4	Remove ECCR	Removed - no	proposed as a component of base rates	(46)	1.0000	(46)	(46)	Yes
5	Remove Recoverable Fuel	Removed - no	proposed as a component of base rates	(1,051)	1.0000	(1,051)	(1,051)	Yes
6	Total Taxes Other Than Income			(1,096)	_	(1,097)	(1,096)	
7								
8								
9	ncome Taxes - Current:							
10	Remove ECCR			(20)	1.0000	(20)	(20)	Yes
11	Remove Recoverable Fuel	To reflect tax of	effect of adjustments listed on preceeding pages -	(4,370)	1.0000	(4,370)	(4,370)	Yes
12	Acquisition Adjustment	utilizing a com	posite tax rate of 38.575%	(22,644)	0.9324	(21,113)	(21,113)	No
13	Accelerated Tiger Bay Amortization			10,000	0.9176	(3,858)	(3,858)	No
14	100% Retail Methodology			(2,221)	0.8994	(1,998)	(1,998)	No
15	Total Income Taxes - Current	•		(19,255)		(31,358)	(31,358)	
16					_			•
17								
18								
19	Total Proposed Adjustments to Operating Expenses			(1,515,504)	_	(1,528,186)	(1,528,186)	•
20					_	,,		•
21	Total Proposed Adjustments to Net Operating Income			(7,200)		5,482	3,050,890	

23 (1) Jurisdictional factor has been rounded to four places.

SCHEDULE C-20			Operation and Maintenance Expenses - Prior Year									Page 1 of 1
FLORIDA PUBL	IC SERVICE COMMISSION		Explanation:			actual monthly o				Type of data sho	own:	
Company: FLOR	RIDA POWER CORPORATION				, ,,		,					
Docket No. 0008	824 FI									Forecasted Yea Witness:	r	12/31/01 Myers
DOCKEL NO. OUG	02 <b>4-L</b> 1									Williass.		WyGIS
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(1)	(K)
Line	(Thousands)											
No.					· · · · · · · · · · · · · · · · · · ·							
1												
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3												
4												
5												
6												
8		This echadula is	e not annlicable	since the test yea	ır is Projected an	d not Historical						
9		This schedule is	not applicable	anioc inc test you	ii is i iojeoteo an	G HOL HISTORICA						
10												
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12												
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14	•	•		*		•		•				
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19												
20												
21									<b>k</b>			
22												
23									\$			
24									) :			
25												
26												

LOI (ID) ODE	C SERVICE COMMISSION		Explanation:	Provide a schedu	le of amounts c	harged to opera	ting expenses, a	amounts		Type of data shown:	:	
			;	accrued and chai	ged to the provi	sion account ba	lances, annually	for the				
Company: FLORI	IDA POWER CORPORATION		!	last calendar yea	r and test year.	Indicate desired	l reserve balanc	es and				
			1	basis for determin	ning desired bal	ances.				XX Forecasted Year		12/31/2001
Docket No. 00082	24-EI									Witness:		Myers/Young
						(Thousands)						Forehand
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
			Reserve			Net Fund	Reserve			Charged to		
ine	Accounts	12 Months	Balance Beg	Amount	Amount	Income	Balance End			Operating		
No.		Ended	of Period	Accrued	Charged	After Taxes	of Period	Descr	ption	Expense		
1												
2 <u>228.1 Accu</u>	imulated Provision Property Insura	ance										
3 228.13		12/31/2001	\$ 29,527	\$ 6,044	\$ 6,000	\$0		_Unfunded Storm Da	mage	\$ 6,000		
4 Total 228.1	1		\$ 29,527	\$ 6,044	\$ 6,000	\$0	\$ 29,571	=		\$ 6,000		
5		•						_				
6												
_												
7												
7 8		Desired Balance	: Florida Power s	elf-insures its trar	nsmission & dist	ribution lines ag	ainst loss due to	storm damage & oth	er natural dis	asters. Pursuant to FPSC	Order	
7 8 9						•		storm damage & oth			Order	
7 8 9 10						•		ū			Order	
7 8 9 10 11						•		ū			Order	
						•		ū			Order	
11	·					•		ū			Order	
11 12 13	umulated Provision for Injuries & C	No. PSC-94-085				•		ū			Order	
11 12 13		No. PSC-94-085		a Power is accruin		•	damage reserv \$ 36,112	e and may defer any			Order	
11 12 13 14 <u>228.2 Accu</u>	8.25	No. PSC-94-085	2-FOF-EI, Florida	a Power is accruin	ng \$6 million an	nually to a storm	damage reserv	e and may defer any		ess of the reserve.	Order	
11 12 13 14 <u>228.2 Accu</u> 15 228.22 - 22	8.25	No. PSC-94-085	2-FOF-EI, Florida \$ 36,058	a Power is accruin	ng \$6 million an	nually to a storm	damage reserv \$ 36,112	e and may defer any		tess of the reserve.	Order	
11 12 13 14 <u>228.2 Accu</u> 15 228.22 - 224 16 Total 228.3	8.25	No. PSC-94-085	2-FOF-EI, Florida \$ 36,058	\$ 5,560 \$ 5,560	9 \$6 million and \$5,506	s 0	s damage reserv \$ 36,112	e and may defer any	losses in exc	\$ 5,506 \$ 5,506	Order	
11 12 13 14 <u>228.2 Accu</u> 15 228.22 - 22 16 Total 228.3	8.25	No. PSC-94-085	2-FOF-EI, Florida \$ 36,058	\$ 5,560 \$ 5,560	9 \$6 million and \$5,506	s 0	s damage reserv \$ 36,112	e and may defer any  See Note 1	losses in exc	\$ 5,506 \$ 5,506	Order	
11 12 13 14 <u>228.2 Accu</u> 15 228.22 - 22 16 Total 228.3 17	8.25	No. PSC-94-085	2-FOF-EI, Florida \$ 36,058	\$ 5,560 \$ 5,560	9 \$6 million and \$5,506	s 0	s damage reserv \$ 36,112	e and may defer any  See Note 1	losses in exc	\$ 5,506 \$ 5,506	Order	
11 12 13 14 <u>228.2 Accu</u> 15 <u>228.22 - 22</u> 16 Total 228.1 17 18	8.25	No. PSC-94-085	2-FOF-EI, Florida \$ 36,058	\$ 5,560 \$ 5,560	9 \$6 million and \$5,506	s 0	s damage reserv \$ 36,112	e and may defer any  See Note 1	losses in exc	\$ 5,506 \$ 5,506	Order	
11 12 13 14 <u>228.2 Accu</u> 15 228.22 - 22 16 Total 228.3 17 18 19	8.25	No. PSC-94-085 Damages 12/31/2001	2-FOF-EI, Florida - \$ 36,058 \$ 36,058 Note 1 - Includes	\$ 5,560 \$ 5,560 \$ Litigation Reser	\$ 5,506 \$ 5,506 ve, Workman's	\$ 0	\$ 36,112 \$ 36,112 Claims Reserve	e and may defer any  See Note 1	losses in exc	\$ 5,506 \$ 5,506	Order	
11 12 13 14 228.2 Accur 15 228.22 - 22 16 Total 228.3 17 18 19 20 21	8.25	No. PSC-94-085 <u>Damages</u> 12/31/2001  Desired Balance	2-FOF-EI, Florida \$ 36,058 \$ 36,058 Note 1 - Includes	\$ 5,560 \$ 5,560 S Litigation Reservovision for Injurie	\$ 5,506 \$ 5,506 ve, Workman's	\$ 0 \$ 0 Comp Reserve,	\$ 36,112 \$ 36,112 Claims Reserve	e and may defer any  See Note 1  and Environmental	losses in exc Cleanup Res	\$ 5,506 \$ 5,506	Order	
11 12 13 14 228.2 Accu 15 228.22 - 220 16 Total 228.3 17 18 19 20 21 22	8.25	No. PSC-94-085  Damages 12/31/2001  Desired Balance The Litigation Re	2-FOF-EI, Florida  \$ 36,058  \$ 36,058  Note 1 - Includes  Accumulated Preserve represents	\$ 5,560 \$ 5,560 \$ 5,560 s Litigation Reservovision for Injuries an estimate of p	\$ 5,506 \$ 5,506 ve, Workman's	\$ 0 \$ 0 Comp Reserve, S Reserve includent costs & legar	\$ 36,112 \$ 36,112 Claims Reserve	e and may defer any  See Note 1  and Environmental  rves based upon estir	losses in exc Cleanup Res nates. it brought aga	\$ 5,506 \$ 5,506	Order	

FLORIDA PUBLIC SERVICE COMMISSION		•	Provide a sche		=				Type of data shown:	:	
			accrued and ch	-			·				
Company: FLORIDA POWER CORPORATION			last calendar ye			desired reserve	balances and				
			basis for detern	nining desired	balances.				XX Forecasted Year		12/31/2001
Docket No. 000824-EI									Witness:		Myers/Young
					(Thousands)						Forehand
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
		Reserve			Net Fund	Reserve			Charged to		
Line Accounts	12 Months	Balance Beg	Amount	Amount	Income	Balance End			Operating		
No	Ended	of Period	Accrued	Charged	After Taxes	of Period	Description	w	Expense		
1											
<ul><li>2 <u>228.3 Accumulated Provision for Pension &amp; Benefits</u></li><li>3 228.31 &amp; 228.35</li></ul>	12/31/2001	\$ 6,069	\$ 13,666	\$ 13,657	\$0	\$ 6 078	Medical & Dental Reserves Active E	molovees	<b>\$</b> 13,666		
4 228.33, 228.34, 228.36, 228.37, 228.38 & 228.39	12/31/2001	125,233	16,520	16,332	0		Medical & Life Reserves Postemp	mpioyees	16,520		
5 Total 228.3	12/01/2001	\$ 131,302	\$ 30,186	\$ 29,989	\$0				\$ 30,186		
6		7 17 17 1	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		:				
7											
8											
9											
10	Desired Balar	nce: The desire	d balance for th	ne active empl	oyee medical	and dental res	erves is based on estimated claims in	curred but	not reported.		
11	The retiree m	edical and life re	eserves are bas	sed on the FA	S 106 actuari	al valuation whi	ch takes into account number of indiv	iduals eligil	ole for the		
12	plans, their lif	e expectancy, p	er capita claims	s costs and co	st trend rates						
13			•								•
14											
14 15											
15											
15 16											
15 16 17											
15 16 17 18 19 20								,			
15 16 17 18 19 20 21								,			
15 16 17 18 19 20 21											
15 16 17 18 19 20 21 22 23								*:			
15 16 17 18 19 20 21								*			

'omna		ERVICE COMM POWER CORF		Provide a schedu accrued and char last calendar year	ged to the provi	ision account ba	lances, annually	for the		Type of data show	n:	
отра	illy. I LOINDA	1 OVILIN OOM	ONATION	basis for determin	-		TC3CIVC Dalario	co ana	XX Forecasted Year			12/31/2001
Oocket	No. 000824-E	E)		basic for determin	ing dooned ban	a11000.				Witness:		Myers/Young
						(Thousands)						Forehand
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
			Reserve			Net Fund	Reserve			Charged to		
ine	Accounts	12 Months	Balance Beg	Amount	Amount	Income	Balance End			Operating		
lo.		Ended	of Period	Accrued	Charged	After Taxes	of Period	Description		Expense		
1												
2 2	28.4 Accumul	lated Misc Opera	ating Provision									
7	228.	4	\$ 19,261	\$ 8,139	\$ 8,110	\$0	\$ 19,290	Misc. Operating Provisions		\$ 8,126		
8 T	otal 228.4		\$ 19,261	\$ 8,139	\$ 8,110	\$0	\$ 19,290	_		\$ 8,126		
9												
10												
11												
		Desired Balar	nce: The desired	d balance in the nu	ıclear outage re	serve reflects th	e incremental co	ost for the work planned during	the outage.	. The total cost is accrue	ed	
11 12 13					=			est for the work planned during meter treater & surge suppre				
12 13		over the life c			=							
12 13 14		over the life c	ycle of the refuel		=							
12 13		over the life c	ycle of the refuel anty repair work.	ling outage, appro	ximately 24 mor	nths. The desire	d balance in the		ssor reserve			
12 13 14 15 16		over the life costs of warra	ycle of the refuel anty repair work. 1993, Florida Po	ling outage, approx	ximately 24 mor	oths. The desire	d balance in the	meter treater & surge suppre	ssor reserve	s is based on estimated		
12 13 14 15 16 17		over the life costs of warra	ycle of the refuel anty repair work. 1993, Florida Po termined by the	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppressions and surger suppressions to Florida Power's estimated	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17		over the life costs of warra	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17 18		over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17 18 19		over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17 18 19 20 21		over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17 18 19 20 21		over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
12 13 14 15 16 17 18 19 20 21 22		over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		
13 14 15 16 17 18 19 20 21 22 23	•	over the life costs of warrante of the life costs of t	ycle of the refuel anty repair work. 1993, Florida Po termined by the il assessment pa	ling outage, approx ower recorded \$18 DOE, for the even	ximately 24 mor ,096,000 in Acc tual dismantler	ount 228.49. The desire	d balance in the is amount relate	meter treater & surge suppress s to Florida Power's estimated certain uranium facilities oper	ssor reserve	s is based on estimated DOE. Florida Power		

ORIDA PUBLIC S	SERVICE COMMISSION	E	(PLANATION: Provide the de	preciation expense compute	ed		Type of data shown:		
		on	plant balances for each acco	unt or sub-account to which					
OMPANY: FLORII	DA POWER CORPORATION	an	individual depreciation rate is	applied, on a monthly basis	<b>3.</b>				
						XXX	Forecasted Year: 12/31/01		
OCKET NO. 0008	24-EI						Witness: My	ers	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line	(Thousands)	Account	Jan	Feb	Mar	Apr	May	Jun	
No.	Description	Number	2001	2001	2001	2001	2001	2001	
1						_			
2 Total Ste	eam Plant	311 - 316	\$5,711	\$5,723	\$5,733	\$5,743	\$5,751	\$5,76	
3									
4 Total For	ssil Dismantling - Steam		133	133	133	133	133	13	
5									
6 Total Nu	ıclear Plant	321 - 325	3,070	3,078	3,082	3,087	3,089	3,09	
7									
8 Total Oth	er Production Plant	341 - 346	3,423	3,430	3,438	3,448	3,459	3,47	
9									
10 Total Oth	ner Production Dismantling		56	56	56	56	56		
11									
12 Total Trai	nsmission Plant	350 - 359	2,260	2,265	2,274	2,283	2,292	2,30	
13									
14 Total Dist	tribution Plant	360 - 373	8,118	8,151	8,209	8,249	8,281	8,32	
15									
16 Total Ger	neral Plant	390-398	1,603	1,621	1,655	1,688	1,698	1,72	
17									
18 Nuclei	ar Decommissioning - Retail		728	728	728	728	728	73	
19 Nuclei	ar Decommissioning - Wholesale		43	43	43	43	43		
20									
21 Total Dep	preciation Expense		\$25,146	\$25,228	\$25,351	\$25,457	\$25,530	\$25,6	
22		_							
23		N	ote 1: Depreciation Expense	is FERC Account 403					
24									
25									
26									
27									

RIDA PUBLIC S	ERVICE COMMISSION	E	XPLANATION: Provi	de the depreciation ex	opense computed		Ту	pe of data shown:	
		c	on plant balances for e	ach account or sub-ac	count to which				
MPANY: FLORID	A POWER CORPORATION	ā	n individual depreciati	ion rate is applied, on	a monthly basis.				
							XXX	Forecasted Year: 12	/31/01
CKET NO. 00082	4-EI							Witness: M	yers
	(A)	(B)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
.ine	(Thousands)	Account	Jul	Aug	Sep	Oct	Nov	Dec	Total
No.	Description	Number	2001	2001	2001	2001	2001	2001	2001
1									
2 Total Ster	am Plant	311 - 316	\$5,728	\$5,736	\$5,744	\$5,754	\$5,762	\$5,771	\$68,91
3									
4 Total Fos	sil Dismantling - Steam		439	439	439	439	439	439	3,43
5									
6 Total Nu	clear Plant	321 - 325	3,093	3,095	3,094	3,096	3,095	3,096	37,06
7									
8 Total Othe	er Production Plant	341 - 346	3,508	3,522	3,535	3,550	3,563	3,580	41,93
9									
10 Total Oth	er Production Dismantling		186	186	186	186	186	186	1,45
11									
12 Total Tran	smission Plant	350 - 359	2,310	2,318	2,326	2,334	2,341	2,348	27,68
13									
14 Total Dist	ribution Plant	360 - 373	8,362	8,393	8,434	8,474	8,506	8,546	100,04
15									
16 Total Gen	eral Plant	390-398	1,757	1,762	1,790	1,816	1,817	1,821	20,75
17								•	
18 Nuclea	ır Decommissioning - Retail		728	728	728	728	728	728	8,73
19 Nuclea	r Decommissioning - Wholesale		43	43	43	43	43	43	5
20		_							
21 Total Dep	reciation Expense	_	\$26,153	\$26,222	\$26,319	\$26,419	\$26,480	\$26,557	\$310,4
22									
23									
24									
25									
26									
27									

FLORI	DA PUBLIC SERVICE COMMISSION	Provide a schedule Provide a schedule for each Amortization/Recovery and by account or sub-account currently in effect or propose	
Compa	ny: FLORIDA POWER CORPORATION		Farmer IV as 40 h loads
Docket	t No. 000824-El		xx Forecasted Year: 12/31/2001 Witness: Myers
Line	Account No./Account Title	(A) 12/31/2001	
No.	(Thousands)	Total	
	1		
	2		
	3 404.xx Amort. of Limited Plant	3,026 (1)	
	4		
	5 405.xx Amort. of Intangible Plan	it 12,139 (1)	
	6		·
	7 406.51 Amort. of Electric Plant	(341)	
	8	145510	
	9 407.xx Amort. of Unrecovered F	Plant 115,549	
	10 11	130,373	
	12	100,070	
	13		
	14		
	15		
	16 (1) Amortized over a five ye	ar period	
	17		
	18		
	19		
	20		
	21		
	22		
	23 24		
	25 25		
	26		;
	LU		•

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide the calculation of Federal and State Income Taxes for the	Type of data shown:	
		test year. Provide detail on adjustments to income taxes, and		
Company: FLORIDA POWER CORPORATION		investment tax credits generated.		
			XX Forecasted Year: 1	12/31/2001
Docket No. 000824-EI			Witness:	Myers/Slusser

		(A)	(B)	(C)	
ine	(Thousands)	Total	Jurisdictional	Jurisdictional	
lo.		Utility	Factor (1)	Amount	
1					
2	Utility Operating Income Before Tax Provision	\$629,695	Various	\$567,247	
3	Less: Allocated Interest - C-44 (Col A, Line 33)	129,415			
4		500,280			
5	Permanent Items:				
6	Non-deductible Meals	500	_		
7					
8	Book Depreciation & Amortization	440,873			
9	Nuclear Fuel Amortization per Book	20,609			
10	Tax Depreciation	(279,972)	1		
11	Nuclear Decommissioning Deduction per Tax	(8,522)	)		
12	Taxable Contribution In Aid of Construction	21,160			
13	Construction Period Interest Capitalized per Tax	9,860			
14	AFUDC Debt	(497)	)		
15	Sub-total Property	203,511	-		
16					•
17	Prepaid Pension Expense - per Book	(58,100)	)		
18	Amortization of Interest on Tax Deficiency	4,460			
19	Amortization of Loss on Reacquired Bonds	2,854			
20	Accrued Storm Damage Expense per Books	6,000			
21	Accrued Medical Expense in Excess of Claims Paid	7,660			
22	Nuclear Refueling Accrual in Excess of Costs Incurred	(9,293)	)		
23	Deferred Earnings	(63,000)	)		ı
24	Retention Bonus	(7,000	)		
25	Miscellaneous Other	2,881			
26	Sub-total Non-Property	(113,538	)		*:
27	Taxable Income	\$ 590,753	<del>-</del> -		
28			=		
	(1) Jurisdictional Factor Has Been Rounded to Four Places.				

FLORIDA PU	JBLIC SERVICE COMMISSION	Explanation: Provide the calculation	of Federal and State	Income Taxes for the	Type of	data shown
		test year. Provide deta	ail on adjustments to in	ncome taxes, and		
Company: FL	LORIDA POWER CORPORATION	investment tax credits	generated.			
					XX Forecas	sted Year: 12/31/2001
Docket No. 0	00824-E1					Witness: Myers/Slusse
		(A)	(B)	(C)		
Line	(Thousands)	Total	Jurisdictional	Jurisdictional		
No		Utility	Factor (1)	Amount		
1			<u> </u>			
2 Taxa	able Income	\$590,753	Various	\$532,111		
3 State	e Income Tax Rate	5.5%		5.5%		
4 State	e Income Taxes	32,491		29,266		
5						
6 State	e Deferred Income Taxes	(5,159	_	(4,840)		
7 Total	Il State Income Taxes	\$27,332	! 	\$24,426		
8			-			
9						
10						
11						
12 Fede	eral Taxable Income after State Income Tax	\$558,262		\$502,845		
13 Fede	eral Income Tax Rate	35.0%		35.0%		
14 Fede	eral Income Taxes at 35%	195,393	ŀ	175,995		
15						
	eral Deferred Income Taxes	(31,026		(29,106)		
17 Tota	al Federal Income Taxes	\$164,367	<del>.</del>	\$146,889		
18						
19 Tota	al Current & Deferred Taxes	\$ 191,699	) 	\$ 171,315		
20			_			
21						
22						
23						
24					•	
25						
26					÷.	
(1) J	Jurisdictional Factor Has Been Rounded to Four Places.				:	

FLORI	DA PUBLIC SERVICE COMMISSION		Explanation:		Provide a reconciliation of the tax expense in the filing with the tax check figure. Provide on a per book basis and at the revenue							Type of data shown:		
	FI COURT POURTS CORPORATION				· ·	•								
Compa	any: FLORIDA POWER CORPORATION	•						ed, provide both						
								ar-end and 13 m			XX Fo	recasted Year:		
Docke	t No. 000824-EI							ed, provide on th				Witness:	Myers	
				on the	basis of a bala	nce sheet w	vorking	capital calulatio	n.					
		(A)	(B)		(C)	(D)		(E)	(F)	(G)	(H)	(1)	(J)	
Line	(Thousands)				Federal			State		Federal &				
No.										State Combined				
1														
2	2001 Prior Year (Per Books)													
3	Net Operating Income			\$	445,853		\$	445,853						
4	Add: State Income Taxes							27,335						
5	Add: Federal Income Taxes				156,507			156,507						
6	Less: Interest Applicable to Operating Income				129,415			129,415						
7	Book Taxable Income				472,945			500,280						
8	·													
9	Adjustments to Book Taxable Income:										i			
10	Non-deductible Meals				500			500						
11	AFUDC Equity				-			-						
12	Book Taxable Income as Adjusted				473,445			500,780						
13	Statutory Income Tax Rate				35%			5.5%						
14	Taxes at Statutory Income Tax Rate		•		165,706			27,543		193,249			•	
15	Amortization of ITC				(7,857)					(7,857)				
16	Amortization of Prior Flow Through				2,021			332		2,353				
17	Amortization AFUDC Equity - Post 1992				961			160		1,121				
18	Amortization AFUDC Equity - Pret 1992				1,156			202		1,358				
19	Amortization of Unprotected Taxes				214					214				
20	Amortization 1% Tax Change Property				598					598				
21	Amortization Protected Taxes				(6,938)					(6,938),				
22	Miscellaneous Other				646			(902)		(256)				
23	Tax Check Calculation				156,507			27,335	-	183,842				
24	Tax Expense Per Books				156,507			27,335		183,842	<b>)</b> :			
25	Check			\$	0.00		\$	(0.00)	•	\$ -				
26									:					

FLORIC	DA PUBLIC SERVICE COMMISSION Explan	nation: Provide the amount o	f interest expense used to	calculate	A STATE OF THE STA	Type of data shown:	·
		jurisdictional operating	g taxes on Schedules C-43	3. Explain			
Compa	ny: FLORIDA POWER CORPORATION	any changes in intere	st expense in detail giving	the amount		XX Projected Test Year Ended	12/31/2002
		of change and reasor	for change. If the basis for	or allocating		XX Forecasted Year	12/31/2001
Docket	No. 000824-EI	interest used in the ta	x calculation differs from b	asis used in		Wilness:	Myers
		allocating current inco	ome taxes payable, the diff	ering bases			•
		should be clearly ider	ntified.				
			Interest in Tax Expense	Calculation (Thousan	ds)		
		(A)	(B)	(C)	(D)		
Line		Test Year	Forecasted Year	Amount of	Reason For		
No.		Ended 2002	Ended 2001	Change	Change		
1							
2	Interest Charges - Long Term Debt						
3							
4	First Mortgage Bonds	\$84,496	\$72,632	\$11,864	Forecasted issue of \$300 million in bonds, J	uly 2001	
5	Other Long Term Debt	21,486	29,866	(8,380)	Commercial paper decreased.		
6			•				
7	Total Interest Charges - Long Term Debt	105,982	102,498	3,484			
8							
9	Other Interest Charges	<del></del>					
10	Amortization of Debt Discount	1,288	1,135	153			
11	Amortization Loss on Reacquired Debt	1,719	1,719	(0)			
12							
13	Interest on Customer Deposit	6,885	6,762	123			
14	Interest on Income/Sales Tax Deficiency	(1,574)	460	(2,034)	Agreement with IRS to sustain deductions o	n tax returns	
15 ·	Interest on Short Term Debt	. 860	16,992	(16,132)	Commercial paper decreased.		
16	Other Interest Expense	0	493	(493)			
17							
18	Total Other Interest Charges	6,171	24,707	(18,536)			
19							
20	Total Gross Interest Charges	115,160	130,059	(\$14,899)			
21							
22	Less: Interest Expense Allocated to Non Utility	0	0	0			
23					•		
24	Allowance for Borrowed Funds Used During Construct	tion (2,350)	(644)	(1,706)	Hines Unit #2 construction program affecting	3 2002	
25					<b>.</b>		
26	Net Interest Expense Used to Calculate NOI Taxes	\$112,810	\$129,415	(\$16,605)	•		
27							
					•		

			<b>、</b>			J
FLORIDA PUBLIC SERVICE COMMISSION		xplanation: Provide information			of data shown:	
		xpenses by reason of interest ex				
Company: FLORIDA POWER CORPORATION		the equity of the utility in question	VV E 4 1V	40/04/0004		
		rovide on both the year end and			XX Forecasted Year	12/31/2001
Docket No. 000824-EI	t	est period is used, provide on bot	Witness:	Myers		
	(A)	(B)	(C)	(D)	· · · · · · · · · · · · · · · · · · ·	
Line (Thousands)						
No.	Amount	Percent of Capital	Cost Rate	Weighted Cost		
1	·	·····				
2 <u>2001:</u>	On November 30, 2000, F	rogress Energy, Inc. (Progress E	nergy) acquired all of the o	outstanding common shares of		
3	Florida Progress Corpora		•••			
4 Long Term Debt						
5 Short Term Debt	Florida Progress Corporat	ion, the parent Company of Flori	da Power Corporation, is no	ot projecting to incur any debt		
6 Preferred Stock	during 2001.					
7 Common Equity	·					
8 Deferred Income Tax						
9 Other (Specify)						
10						
11 Total	0	0	0	0		
12	<del></del>					
13						
14						
15						
16	•	•	•		•	
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23 24					•	
25					¥ .	
26					•	
27						

Docket No. 000824-EI

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the Company's 13-month average cost of capital for:

Type of data shown:

XX

Company: FLORIDA POWER CORPORATION

1) the test year,

2) the prior year if the test year is projected, and

3) the test year of the last rate case.

Forecasted Year: 12/31/2001

Witness: Myers

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)
Line	(Thousands)	System	Non-	Net Elect Sys	Proforma	Adjusted	Pro Rata	FPSC		Cost	Weighted
No.		Per Books	Utility (1)	Per Books	Adjs. (2)	System	Adjustments	Adj'd Retail	Ratio	Rate	Cost
1											
2 <u>F</u>	precasted Year 12/31/01										
3 C	ommon Equity	\$2,005,837	(\$13,284)	\$1,992,553	\$109,589	\$2,102,142	\$246,097	\$1,856,045	51.49%	12.00%	6.18%
4 P	referred Stock	33,497		33,497	-	33,497	3,921	29,576	0.82%	4.51%	0.04%
5 Lo	ong-Term Debt										
6 F	ixed Rate Debt	1,264,310		1,264,310	(193,378)	1,070,932	125,373	945,559	26.23%	7.33%	1.92%
7 N	/ariable Rate Debt	200,000		200,000	(109,589)	90,411	10,584	79,827	2.21%	7.00%	0.15%
8 S	hort Term Debt	220,189		220,189	982	221,172	25,892	195,280	5.42%	6.52%	0.35%
9 C	ustomer Deposits										
10 /	Active	111,002		111,002	-	111,002	-	111,002	3.08%	6.19%	0.19%
11 1	nactive	519		519	-	519	-	519	0.01%	0.00%	0.00%
12 In	vestment Tax Credit	57,698		57,698	6,823	64,521	7,553				
13	Post '70 - Equity							36,904	1.02%	11.88%	0.12%
14 I	Post '70 - Debt				:			20,064	0.56%	7.30%	0.04%
15 D	eferred Income Taxes	371,803		371,803	13,417	385,219	45,097	340,122	9.44%	0.00%	0.00%
16 F	AS 109 Liabiltiy - Net	(23,044)		(23,044)	(5,049)	(28,093)	(3,289)	(24,804)	-0.69%	0.00%	0.00%
17 D	eferred Earnings	14,609		14,609	-	14,609	-	14,609	0.41%	6.00%	0.02%
18 Te	otal Capital Structure	\$4,256,420	(\$13,284)	\$4,243,136	(\$177,205)	\$4,065,931	\$461,228	\$3,604,703	100.00%	-	9.01%
			<del></del>							=	

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25 (1), (2) See notes on attached pages.

26

Supporting Schedules:

SCHEDULE D-1		Cost of Capital - 13-Month Average		Page 2 of 9
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide the Company's 13-month average cost of capital for:  1) the test year,	Type of data shown:	
Company: FLORIDA POWER CORPORATION		2) the prior year if the test year is projected, and		
		3) the test year of the last rate case.	XX	Forecasted Year: 12/31/2001
Docket No. 000824-EI				Witness: Myers
Line (Thousands)				
No.				
1 2	Note 1: Non-Utility Adjustments			
3 Forecasted Year 12/31/01	roto ii iiov omity rejeditione			
4 Common Equity -	Non-Utility Property		(5,779)	
5	Accounts Receivable from Asso	ciated Companies	(7,505)	
6	7000anto 110007abio 110117abio	Gada Companio	(1,000)	
7	Total		(\$13,284)	
8				
9				
10	•			
11				
12				
13				
14				
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19				
20 21				
22 23				
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SCHEDULE D-1	Cost of Capital - 13-Month Average	Cost of Capital - 13-Month Average					
FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the Company's 13-month average cost of capital for:  1) the test year,	Type of data shown:					
Company: FLORIDA POWER CORPORATION	2) the prior year if the test year is projected, and	2) the prior year if the test year is projected, and					
Docket No. 000824-EI	3) the test year of the last rate case.	xx	Forecasted Year: 12/31/2001 Witness: Myers				
· · · · · · · · · · · · · · · · · · ·		······································					
Line (Thousands) No.							
1	Note 2: Pro Forma Adjustments		· · · · · · · · · · · · · · · · · · ·				
2 Forecasted Year 12/31/01							
3 Common Equity -	Neutralize Common Equity - CR3 Nuclear Outage	109,589					
4	Total	\$109,589					
5							
6 Long Term Debt (Fixed Rate) -	Remove Sebring Long Term Debt	(20,177)					
7	Remove Tiger Bay Regulatory Asset Amount	(173,201)					
8	Total	(\$193,378)					
9		<del></del>					
10 Long Term Debt (Variable Rate) -	Neutralize Common Equity - CR3 Nuclear Outage	(109,589)					
11	Total	(\$109,589)					
12							
13 Short Term Debt (Variable Rate) -	Convert to Daily Weighted Average Balance	982					
14	Total	\$982					
15							
16 Deferred Income Taxes	Nuclear Decommissioning	25,446					
17	Direct Assignment of Wholesale Depreciation	(12,029)					
18	Total	\$13,417					
19							
20 Deferred Income Taxes - FAS 109	Adjust to FPSC Calculated Balance of FAS 109	(5,049)					
21	Total	(\$5,049)					
22							
23 Investment Tax Credit	Direct Assignment of wholesale Depreciation	6,823					
24	Total	6,823					
25							
26	Adjustments Total	(177,205)					

SCHEDULE D-1		Cost of Capital - 13-Month Average					Page 4 of 9		
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide the Company's 13-month average 1) the test year,	ge cost of capital	Type of data shown	:				
Company: FLORIDA POWER CORPORATION		2) the prior year if the test year is project	ted, and						
		3) the test year of the last rate case.		XX	Forecasted Year: 12/31/2001				
Docket No. 000824-Eł					Witnes				
		(A)	(B)	(C)	(D)				
Line (Thousands)		Jurisdictional		Cost	Weighted				
No.		Rate Base	Ratio	Rate	Cost Rate				
1 Last Rate Case - Docket No. 910890-El									
2 Approved Capital									
3 Common Equity		\$1,195,942	37.62%	12.00%	4.51%				
4 Preferred Stock		179,643	5.65%	7.18%	0.41%				
5 Long-Term Debt									
6 Fixed Rate Debt		998,561	31.41%	8.26%	2.59%				
7 Variable Rate Debt (1)		89,247	2.81%	6.11%	0.17%				
8 Short Term Debt (1)		145,421	4.57%	4.00%	0.18%				
9 Customer Deposits									
10 Active		73,070	2.30%	8.23%	0.19%				

7 Variable Rate Debt (1)	89,247	2.81%	6.11%	0.17%
8 Short Term Debt (1)	145,421	4.57%	4.00%	0.18%
9 Customer Deposits				
10 Active	73,070	2.30%	8.23%	0.19%
11 Inactive	518	0.02%	0.00%	0.00%
12 Investment Tax Credit				
13 3%	812	0.03%	0.00%	0.00%
14 Post '70 - Equity	56,317	1.77%	11.37%	0.20%
15 Post '70 - Debt	44,537	1.40%	8.08%	0.11%
16 Deferred Income Taxes	395,325	12.43%	0.00%	0.00%
17	\$3,179,393	100.00%		8.37%
18				
19				
20				
21				
22				
23	t			
24				
25				
26 (1) 12 Month Weighted Average				

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide the Company's 13-month average cost of capital for:	Type of data shown:	
		1) the test year,		
Company: FLORIDA POWER CORPORATION		2) the prior year if the test year is projected, and	•	
		3) the test year of the last rate case.	xx	Forecasted Year: 12/31/2001
Docket No. 000824-Et				Wilness: Myers

	(A)	(B)	(C)
Line (Thousands)	13 Month Avg. Adj. System	12 Month Ended	Cost
No	Capitat Amount	Capital Cost	Rate
1 Cost of Capital Forecasted 12/31/01			
2 Preferred Stock	\$33,497	\$1,512	4.51%
3 Long-Term Debt			
4 Fixed Rate Debt	1,070,932	78,512	7.33%
5 Variable Rate Debt (1)	200,000 (4)	14,000	7.00%
6 Short-Term Debt (1)	221,172	14,420	6.52%
7 Customer Deposits (2)			
8 Active	111,002	6,762	6.19% (3)
9 Inactive	519	•	0.00%
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23 (1) Daily Weighted Average			
24 (2) See Schedule D-8.		ı	
25 (3) Cost rate per the FPSC authorized method calculated using embedded cost.			
26 (4) Balance before CR 3 debt adjustment.		·	
Connection Calcadular		Becan Scho	odulae.

SCHEDULE	D-1			Cost of Capital - 13-Mont	th Average				Page 6 of 9
FLORIDA PU	JBLIC SERVICE COMMISSION		Explanation:	Provide the Company's 1  1) the test year,	13-month average co	st of capital for:	10-10-00	Type of data shown:	
Company: FI	ORIDA POWER CORPORATION			2) the prior year if the tes	st year is projected, a	nd			
				3) the test year of the las	st rate case.			XX	Forecasted Year: 12/31/2001
Docket No. 0	00824-EI								Wilness: Myers
		(A)	(B)	(C)	(D)	(E)	(F)		
				Preferred S		(-)	· · · · · · · · · · · · · · · · · · ·		
Line	(Thousands)	Total Capital	Proforma Co.	Net Capital	Capital	Proforma Co.	Capital		
No.		Amount	Adjustments	Adjusted	Cost	Adjustments	Cost Adjusted		
1 Dece	mber-00	\$33,497							
2 Janua	ary-01	33,497		\$33,497	\$126		\$126		
3 Febr	uary-01	33,497		33,497	126		126		
4 Marc	h-01	33,497		33,497	126		126		
5 April-	01	33,497		33,497	126		126		
6 May-	01	33,497		33,497	126		126		
7 June	-01	33,497		33,497	126		126		
8 July-	01	33,497		33,497	126		126		
9 Augu	st-01	33,497		33,497	126		126		
10 Septe	ember-01	33,497		33,497	126		126		
11 Octo	ber-01	33,497		33,497	126		126		
12 Nove	mber-01	33,497		33,497	126		126		
13 Dece	mber-01	33,497		33,497	126		126		
14 To	otal	\$435,457	\$0	\$401,960	\$1,512	\$0	\$1,512		n,
15 13	3 Month Average	\$33,497		\$33,497					
16			=						
17									
18									
19									
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22									
23									
24								•	
25							-		
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SSION	Explanation:	Provide the Company's 13-mon			<del></del>		
			ith average cost of	capital for:		Type of data shown:	
		1) the test year,					
DRATION		2) the prior year if the test year					
	:	<ol><li>the test year of the last rate of</li></ol>	case.	XX	Forecasted Year: 12/31/2001		
							Witness: Myers
(A)	(B)	(C)	(D)	(E)	(F)		
		Long Term Debt - Varial	ble Rate				
Total Capital	Proforma Co.	Adj'd Weighted	Interest	Proforma Co.	Adjusted		
Amount	Adjustments	Amt. Outstanding	Expense	Adjustments	Interest Exp.		
\$200,000							
200,000	(\$109,589)	\$90,411	\$1,167	\$0	\$1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	•	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	•	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
200,000	(109,589)	90,411	1,167	-	1,167		
\$2,600,000	(\$1,315,069)	\$1,084,931	\$14,000	\$0	\$14,000		
\$200,000	<u> </u>	\$90,411					
	•						
						ŀ	
						<b>\$</b>	
	Total Capital Amount \$200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000 200,000	(A) (B)  Total Capital Proforma Co. Amount Adjustments  \$200,000 (\$109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)  200,000 (109,589)	(A) (B) (C)  Long Term Debt - Varia  Total Capital Proforma Co. Adj'd Weighted  Amount Adjustments Amt. Outstanding  \$200,000 (\$109,589) \$90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  200,000 (109,589) 90,411  \$2,600,000 (\$1,315,069) \$1,084,931	(A)         (B)         (C)         (D)           Long Term Debt - Variable Rate           Total Capital Proforma Co. Adj'd Weighted Amt. Outstanding Expense           \$200,000         \$200,000         \$109,589         \$90,411         \$1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)         90,411         1,167           200,000         (109,589)	(A)         (B)         (C)         (D)         (E)           Long Term Debt - Variable Rate           Total Capital Amount         Proforma Co. Adj'd Weighted         Interest Expense         Proforma Co. Adjustments           \$200,000         \$200,000         \$109,589)         \$90,411         \$1,167         \$0           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167         -           200,000         \$(109,589)         90,411         \$1,167 </td <td>(A)         (B)         (C)         (D)         (E)         (F)           Long Term Debt - Variable Rate           Total Capital Amount         Proforma Co. Proforma Co. Adj'd Weighted Amu. Outstanding Expense         Interest Proforma Co. Adjustments         Adjustments Interest Exp.           \$200,000         \$200,000         \$109,589         \$90,411         \$1,167         \$0         \$1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -<td>  Columbia   Columbia</td></td>	(A)         (B)         (C)         (D)         (E)         (F)           Long Term Debt - Variable Rate           Total Capital Amount         Proforma Co. Proforma Co. Adj'd Weighted Amu. Outstanding Expense         Interest Proforma Co. Adjustments         Adjustments Interest Exp.           \$200,000         \$200,000         \$109,589         \$90,411         \$1,167         \$0         \$1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         -         1,167           200,000         \$109,589         90,411         1,167         - <td>  Columbia   Columbia</td>	Columbia   Columbia

LORIDA	PUBLIC SERVICE COMM	ISSION		rovide the Company	's 13-month ave	rage cost of capita	l for:	Type of data shown:	
				) the test year,					
company:	FLORIDA POWER CORP	OHATION		<ul> <li>the prior year if the</li> <li>the test year of the</li> </ul>		ected, and		XX	Forecasted Year: 12/31/2001
lockat No	. 000824-EI		·	y me lest year or me	iasi iale case.			**	Witness: Myers
JOCKEL ING	. 000024-21								Walloos. Wyols
		(A)	(B)	(C)	(D)	(E)	(F)		
				Long Term Debt - Fi	ked Rate				
ine	(Thousands)	Total Capital	Proforma Co.	Net Capital	Interest	Proforma Co.	Adjusted		
Vo.		Amount	Adjustments	Adjusted	Expense	Adjustments	Interest Exp.		
	ember-00	\$1,248,158	(\$247,757)	\$1,000,401					
	uary-01	1,248,183	(\$249,499)	998,684	\$8,635	(\$2,573)	\$6,062		
	ruary-01	1,248,208	(\$248,142)	1,000,067	8,641	(2,566)	6,075		
4 Mar		1,248,234	(\$182,695)	1,065,539	8,636	(2,196)	6,440		
5 Apri		1,247,259	(\$179,574)	1,067,686	8,630	(2,179)	6,451		
6 May		1,247,285	(\$177,962)	1,069,323	8,630	(2,168)	6,462		
7 June		1,347,310	(\$175,900)	1,171,410	9,257	(2,158)	7,099		
8 July		1,267,335	(\$174,544)	1,092,792	8,824	(2,163)	6,661		
9 Aug	ust-01	1,267,361	(\$171,934)	1,095,427	8,822	(2,145)	6,677		
•	tember-01	1,267,386	(\$190,782)	1,076,604	8,825	(2,255)	6,570		
11 Oct	ober-01	1,266,412	(\$187,332)	1,079,080	8,816	(2,235)	6,581		
12 Nov	rember-01	1,266,437	(\$185,236)	1,081,201	8,819	(2,223)	6,596		
	cember-01	1,266,462	(\$142,556)	1,123,906	8,817	(1,979)	6,838		
	Total	\$16,436,030	(\$2,513,911)	\$13,922,120	\$105,352	(\$26,840)	\$78,512		
15 1	13 Month Average	\$1,264,310	(\$193,378)	\$1,070,932					
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Docket No. 000824-El

26

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER CORPORATION

3) the test year of the last rate case.

1) the test year,

Explanation:

Provide the Company's 13-month average cost of capital for:

2) the prior year if the test year is projected, and

Forecasted Year: 12/31/2001

Witness: Myers

Type of data shown:

		(A)	(B)	(C)	(D)	(E)	(F)
					Term Debt		
Line	(Thousands)	Total Capital	Proforma Co.	Adj'd Weighted	Interest	Proforma Co.	Adjusted
No.		Amount	Adjustments	Amt. Outstanding	Expense	Adjustments	Interest Exp.
	December-00	\$192,530					
2 .	January-01	244,650	(\$26,060)	\$218,590	\$1,188	\$0	\$1,188
	February-01	259,840	(7,595)	252,245	1,371		1,371
4	March-01	207,540	26,150	233,690	1,270	•	1,270
5 /	April-01	222,075	(7,268)	214,808	1,167	-	1,167
	May-01	280,297	(29,111)	251,186	1,365	-	1,365
7.	June-01	191,378	44,459	235,837	1,281	•	1,281
8 .	July-01	246,140	(27,381)	218,759	1,189	-	1,189
9 /	August-01	256,806	(5,333)	251,473	1,366	-	1,366
10	September-01	232,423	12,191	244,614	1,329	-	1,329
11 (	October-01	155,393	38,515	193,908	1,054	•	1,054
12	November-01	149,120	3,136	152,257	827	-	827
13 (	December-01	224,270	(37,575)	186,695	1,014	-	1,014
14	Total	\$2,862,463	(\$15,870)	\$2,654,063	\$14,420	\$0	\$14,420
15	13 Month Average	\$220,189		\$221,172	<del></del>		
16							
17				221,172	Adjusted System Balance		
18			•	\$0	Difference due to rounding		
19			:	***			
20							
21							
22							
23							
24							
25							

FLORINA PUBLIC SERVICE COMMISSION   Explanation: (a)Provide the interest rotin, making that warms and amount of borb-term obtains an explaint above growing capital services passes for the let year, (b)Provide a marriate in Blokoning   12/18/2001   12				
COMPANY: FLORIDA POWER CORPORATION description of the Corpany's profices regarding short-term flexioning. (3) Indianol of short-term debt to latel copied. (2) plant should be covered (1) railio of short-term debt to latel copied. (2) plant should of where the short-term linearing. (5) method of Whiness. Whereas should be covered (1) railio of short-term debt to latel copied. (2) plant should be covered (1) railio of short-term debt to latel copied. (2) plant should be covered (1) railio of short-term debt to latel copied. (2) plant should (1) respectively. (3) where should (1) respectively. (3) where should (1) respectively. (4) respe	FLORIDA PUBLIC SERVICE COMMISSION	Explanation: (a)Provide the interest rate, maturity date and amount of short-term	Type of data shown	:
Ispace should be covered (1) ratio of bort-term doubt to lotal capital, (2) plant  appraiser, (3) working capital, (4) himster of the present intending (2) plant of the standarding (5) method of short-term financing (5 working capital, (4) himster of short-term financing (5 working capital, (4) himster of 12/31/601    Company of the c		debt using a weighted average basis for the test year. (b)Provide a narrative		
DOCKET NO. 000824 EI expansion, (3) working capital, (4) tening of long term financing, (5) method of short-term financing short-term financing (bank loars, commercial paper, etc.) and (6) other uses of short-term financing.  Outstanding Short-term Debt as of 12/31/01  (Thousands)  I Short-term Financing Policy  2 The Company establishes larged floadfloating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include,  3 the current and forecasted internst rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4 the decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at loast 25% of its short-term borrowing facility, and a second floating through the use of derivative products.  8 g  10 11  11 11  12 12  13 13  14 14  15 15  16 16 17	COMPANY: FLORIDA POWER CORPORATION	description of the Company's policies regarding short-term financing. The following		
Short-term lineancing (tenk loans, commercial paper, alc.) and (6) other uses of short-term Debt as of 1231/01  (Thousands)  Undstanding Short-term Debt as of 1231/01  (Thousands)  1 Short-term Financing Policy 2 The Company establishes target fixed floating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile. 4 5 the decision to issue tong-term debt is based on the pocky stated above. Generally, the Company profes to maintain at loss! 25% of its short-term borrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 18 19 20 21		topics should be covered: (1) ratio of short-lerm debt to total capital, (2) plant	XX Forecasted Year:	12/31/2001
Outstanding Short-term Debt as of 12/31/01 (Thousands)  Line No.  1 Short-term Financing Policy 2 The Company establishes larget fixedflioating ratios for its debt porticitio. The floating rate target ranges from 10% to 90%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its lixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 21	DOCKET NO. 000824-EI	expansion, (3) working capital, (4) liming of long-term financing, (5) method of	Witness:	Myers
Outstanding Short-term Debt as of 12/31/01 (Thousands)  Line No.  1 Short-term Financing Policy 2 The Company establishes target lixed/floating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted intenst rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4 The decision to issue tong term debt is based on the policy stated above. Generally, the Company profers to maintain at least 25% of its short-term horrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper behances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products.  8 9 10 11 12 13 14 15 16 17 18 19 20 21		short-term financing (bank loans, commercial paper, etc.) and (6) other uses		
Une No.  1 Short-term Financing Policy 2 The Company establishes target fixed/floating ratics for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile. 4 5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term horrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 12 13 14 15 16 17 18 19 20 21		of short-term financing.		
Line No.  1 Short-term Financing Policy 2 The Company establishes target fixedfloating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4 5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 21		Outstanding Short-term Debt as of 12/31/01		
1 Short-term Financing Policy 2 The Company establishes target fixed/floating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile. 4 5 The decision to issue long-term debt its based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 21		(Thousands)		
1 Short-term Financing Policy 2 The Company establishes target fixedflloating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include, 3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile. 4 5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance. 6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 21				
2 The Company establishes larget lixed/floating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include,  3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4  5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance.  6 Based on a \$400 million commercial paper borrowing facility, the Company would took to issue long-term debt when its commercial paper balances approached \$300 million. The Company  7 also manages its fixed to floating through the use of derivative products.  8  9  10  11  12  13  14  15  16  17  18  19  20  21	No.			
2 The Company establishes larget lixed/floating ratios for its debt portfolio. The floating rate target ranges from 10% to 30%, depending on several factors. Those factors include,  3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4  5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance.  6 Based on a \$400 million commercial paper borrowing facility, the Company would took to issue long-term debt when its commercial paper balances approached \$300 million. The Company  7 also manages its fixed to floating through the use of derivative products.  8  9  10  11  12  13  14  15  16  17  18  19  20  21	1 Short-term Financing Policy			
3 the current and forecasted interest rate environment as well as forecasted operating cash flows, capital expenditures and, asset and debt maturity profile.  4 5 The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance.  6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company  7 also manages its fixed to floating through the use of derivative products.  8 9 10 11 12 13 14 15 16 17 18 19 20 21	ų,	s for its debt portfolio. The floating rate target ranges from 10% to 30% depending on several factors. Those factors include		
The decision to issue long-term debt is based on the policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term borrowing facility available for issuance.  Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company also manages its fixed to floating through the use of derivative products.  By  10  11  12  13  14  15  16  17  18  19  20  21				
6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 20 21	4	The non-decision operating edentification of superiorities and, assert and deet matering promot		
6 Based on a \$400 million commercial paper borrowing facility, the Company would look to issue long-term debt when its commercial paper balances approached \$300 million. The Company 7 also manages its fixed to floating through the use of derivative products. 8 9 10 11 12 13 14 15 16 17 18 19 20 20 21	5. The decision to issue long-term debt is based on the	e policy stated above. Generally, the Company prefers to maintain at least 25% of its short-term horrowing facility available for issuance		
7 also manages its fixed to floating through the use of derivative products.  8 9 10 11 12 13 14 15 16 17 18 19 20 21				
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	23			

FLORIDA PUBLIC SERVICE COMMISSION	•	ation: Provide the specified data on long-to sues outstanding at the end of the test yea		Type of data shown:			
Company: FLORIDA POWER CORPORATION  Docket No. 000824-EI	Arrang	e by type of issue (e.g., first mortgage bon		xx	Forecasted Year: 12/31/2001 Witness: Myers		
		Long-Term	n Debt Outstanding as of 12/31/01 (Thousands)				
(A)	(B)	(C)	(D)	(E)		(F)	(G)

Line No.	Description Coupon Rate, Years of Life	Issue Date	Maturity Date	Provision Special Restrictions	Principal Amount Sold (Face Value)	Principal Amount Outstanding	Amount Due within One Year
1	First Mortgage Bonds						
2							
3	6-1/8%, 10 years	03/10/93	03/01/03	0	\$ 70,000	\$ 70,000	\$0
4	6%, 10 years	07/20/93	07/01/03	0	110,000	110,000	0
5	6-7/8%, 15 years	02/09/93	02/01/08	0	80,000	80,000	0
6	8%, 30 years	12/15/92	12/1/22	0	150,000	150,000	0
7	7%, 30 years	12/15/93	12/1/23	0	100,000	100,000	0
8	6.65%, 10 years	07/18/01	07/15/11	0	300,000	300,000	0
9							
<b>%</b> 10	Subtotal				810,000	810,000	0
11							
12							
13							
14	Pollution Control Revenue Bonds						
15			,				
16	7 .20%, 24.5 years	06/19/91	12/01/14	100.00	32,200	32,200	0
17	6 5/8%, 35 years	01/30/92	01/01/27	100.00	108,550	108,550	0
18	6.35%, 30 years	08/26/92	02/01/22	100.00	90,000	90,000	0
19	6.35%, 30 years	08/26/92	02/01/22	100.00	10,115	10,115	0
20							
21							
22							
23	Subtotal				240,865	240,865	0
24							
25							
26						\$	

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues outstanding at the end of the test year.

Arrange by type of issue (e.g., first mortgage bonds).

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

xx Forecasted Year: 12/31/2001 Witness: Myers

Docket No. 000824-El

				Long-Term Debt Outstanding (Thousands)	as of 12/31/01			
	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Description Coupon Rate, Years of Life	Discount/ (Premium) on Principal Outstanding	Issue Expense on Principal Outstanding & Unamortized Loss on Reacq. Debt	Annual Amort. of Discount (Premium) on Principal Outstanding	Annual Amort. of Issue Exp. on Princ. Oulstanding and Loss on Reacq. Debt	Interest Cost (Coupon Rate x Principal Outstanding)	Total Interest Cost (K)+(L)+(M)	Effective Cost Rate (N)/(F)- (G)-(I)-(J)
1	First Mortgage Bonds							
2								
3	6-1/8%, 10 years	89	61	76	52	4,288	4,416	6.32%
4	6%, 10 years	153	131	102	87	6,600	6,789	6.19%
5	6-7/8%, 15 years	372	266	61	44	5,500	5,605	7.06%
6	8%, 30 years	524	835	25	40	12,000	12,065	8.12%
7	7%, 30 years	457	682	21	31	7,000	7,052	7.13%
, 8	6.65%, 10 years	409	2,949	43	309	19,950	20,302	6.84%
, 9								
10		2,004	4,924	328	563	55,338	56,229	
11								
12								
13								
14	Pollution Control Revenue Bonds							
15								
16	7 .20%, 24.5 years	0	680	0	52	2,318	2,370	7 52%
17	6 5/8%, 35 years	378	533	15	21	7,191	7,227	6.71%
18	6.35%, 30 years	154	358	8	18	5,715	5,741	6.42%
19	6.35%, 30 years	17	51	1	3	642	646	6.43%
20								
21								
22								
23	Subtotal	550	1,622	24	94	15,866	15,984	
24								
25								
26								

SCHEDI	ULE	D-4a			Long-Term Debt Outstanding				Page 3 of 6
FLORID	DA PI	UBLIC SI	ERVICE COMMISSION	·	ation: Provide the specified data on long-t			Type of data shown:	
Compan	ny: F	LORIDA	POWER CORPORATION		e by type of issue (e.g., first mortgage bor			xx Forecasted Year: 12/31/20	n i
Docket I	No. (	000824-E	i					Witness: Myers	<i>.</i> .
**********				Lo	ong-Term Debt Outstanding as of 12/31/0	1			
					(Thousands)				
***************************************			(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Des	scription						
Line No			Rate, Years of Life	Issue Date	Maturity Date	Provision Special Restrictions	Principal Amount Sold (Face Value)	Principal Amount Outstanding	Amount Due within One Year
	1 Otl	her Long	Term Debt;					THE THE PERSON NAMED IN COLUMN TO SERVICE AND SERVICE	
	2								
3	3		Term Note - 6.67%	04/20/93	04/01/08		20,100	20,100	0
4	4	•	- 6.54%	07/25/97	07/01/02		30,000	30,000	30,000
_	5		- 6.62%	07/25/97	07/01/03		35,000	35,000	0
	6		- 6.69%	07/25/97	07/01/04		40,000	40,000	0
7	'		6.72%	07/25/97	07/01/05		45,000	45,000	0
-	8		- 6.77%	07/25/97	07/01/06		45,000	45,000	0
	9		- 6.81% - 6.75%	07/25/97 02/13/98	07/01/07 02/01/28		85,000	85,000	0
ו נג י 10			- 6.75%	02/13/98	02/01/28		150,000	150,000	0
11		Subtotal					450,100	450,100	30,000
13 14									<del></del>
		mmercia	l Paper				200,000	200,000	
16									
17	7								

26
Supporting Schedules:

SCHEDULE D-4a		Long	- Term Debt Outstanding				Page 4 of 6
FLORIDA PUBLIC SERVICE COMMISSION		Explanation: Provide the s	pecified data on long-term			Type of data shown:	
		debt issues outstanding at	the end of the test year.				
COMPANY: FLORIDA POWER CORPORATION	1	Arrange by type of issue (e	e.g., first mortgage bonds).				
						xx Forecasted Year: 12/31/200	)1
Docket No. 000824-EI						Witness: Myers	
		Long-Term Debt Outsta	anding as of 12/31/01				
			ousands)				
(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
		Issue Expense on					
	Discount/	Principal	Annual Amort, of	Annual Amort. of	Interest Cost		
	(Premium) on	Outstanding &	Discount (Premium)	Issue Exp. on Princ.	(Coupon Rate x		Effective Cost
Description	Principal	Unamortized Loss	on Principal	Outstanding and	Principal	Total Interest Cost	Rate (N)/(F)-
Line No. Coupon Rate, Years of Life	Outstanding	on Reacq. Debt	Outstanding	Loss on Reacq. Debt	Outstanding)	(K)+(L)+(M)	(G)-(I)-(J)
1 Other Long Term Debt;							
2							
3 Medium Term Note - 6.67%	0	117	0	19	\$ 1,341	\$ 1,360	6.81%
4 - 6.54%	0	15	0	30	1,962	1,992	6.64%
5 - 6.62%	0	49	0	32	2,317	2,349	6.72%
6 - 6.69%	0	87	0	35	2,676	2,711	6.79%
7 6.72%	0	119	0	34	3,024	3,058	6.81%
8 " - 6.77%	0	136	0	30	3,047	3,077	6.86%
9 - 6.81%	0	294	0	53	5,789	5,842	6.90%
10 - 6.75%	381	4805	15	184	10,125	10,324	7.13%
11							
12 Subtotal	381	5,622	15	417	30,281	30,713	
13							
14	******						
15 Commercial Paper	0	0	0	0	14,000	14,000	7.00%
16							
17							
18							
19							
20							
21							
22							
23						ı	
24							
25							
26							

		<b>9</b>				rage o or o
LORIDA PUBLIC SERVICE COMMISSION	Exp	lanation: Provide the specified data on long-ter	m		Type of data shown:	
	debi	t issues outstanding at the end of the test year				
ompany: FLORIDA POWER CORPORATION	Arra	inge by type of issue (e.g., first mortgage bond	ls).			
					xx Forecasted Year: 12/31/20	001
					Witness: Myers	
					······································	
····		Long-Term Debt Outstanding as of 12/31/01				
		(Thousands)			•	
(A)	(B)	(C)	(D)	(E)	<b>(F)</b>	(G)
Description			Describing Constant	Directoral American D. 11	D	
Coupon Rale, Years of ine No. Life	Issue Date	Maturity Date	Provision Special Restrictions	Principal Amount Sold (Face Value)	Principal Amount	Amount Due
to vio.	10000 0010	maturity Date	restrictions	(Face value)	Outstanding	within One Ye
1 Other Long Term Debt;						
2						
3 Loss on Long Term Debt Reacquired						
4						
5 13 1/8% First Mort. due 10/1/12	N/A	Retired 4th Qtr. 1987	N/A	N/A	-	
6 10-1/4% Poll Cont. due 12/1/10	N/A	Retired 3rd Qtr. 1991	N/A	N/A	-	-
7 6.0% Ann Tend Poli Cntrl - 1983A	N/A	Refunded 1st Qtr. 1992	N/A	N/A	-	
8 6.0% Ann Tend Poli Cntrl - 1983B	N/A	Refunded 1st Qtr. 1992	N/A	N/A	-	
9 6.0% Ann Tend Poll Cntrl - 1983C	N/A	Refunded 1st Qtr. 1992	N/A	N/A	-	
10 6.0% Ann Tend Poll Cntrl - 1984	N/A	Refunded 1st Qtr. 1992	N/A	N/A	-	
11 11-3/8% Poll Contr. due 10/1/12	N/A	Refunded 4th Qtr. 1992	N/A	N/A	-	
12 11-1/8% Poll Contr. due 10/1/02	N/A	Refunded 4th Qtr. 1993	N/A	N/A	-	-
13 6-3/4% Poll Contr. Due 4/1/04	N/A	Refunded 3rd Qtr. 1992	N/A	N/A	-	
14 6-7/8% Poll Contr. Due 4/1/09	N/A	Refunded 3rd Qtr. 1992	N/A	N/A	-	
15 7-1/4% Poll Contr. Due 7/1/04	N/A	Refunded 4th Qtr. 1992	N/A	N/A	-	
16 8-3/4% First Mort. Due 10/1/06	N/A	Refunded 1st Qtr. 1993	N/A	N/A	-	
17 8% First Mort. Due 12/1/03	N/A	Refunded 2nd Qtr. 1993	N/A	N/A	-	
18 7-3/4% First Mort. Due 10/1/01	N/A	Refunded 3rd Qtr. 1993	N/A	N/A	-	
19 7-3/4% First Mort. Due 6/1/03	N/A	Refunded 3rd Qtr. 1993	N/A	N/A	-	
20 8-5/8% First Mort. Due 11/1/21	N/A	Refunded 1st Qtr. 1998	N/A	N/A	-	,
21						
22 Subtotal				-	-	
23						
24 Total				1,700,965	1,700,965	30,0
25					****	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER CORPORATION

Explanation: Provide the specified data on long-term debt issues outstanding at the end of the test year.

Arrange by type of issue (e.g., first mortgage bonds).

Type of data shown:

ox Forecasted Year: 12/31/2001

Witness: Myers

		Long-Term Debt Outsta (Tho	usands)				
(H)	(i)	(J)	(K)	(L)	(M)	(N)	(O)
Description Line No. Coupon Rate, Years of Life	Discount/ (Premium) on Principal Outstanding	Issue Expense on Principal Outstanding & Unamortized Loss on Reacq. Debt	Annual Amort. of Discount (Premium) on Principal Outstanding	Annual Amort. of Issue Exp. on Princ. Outstanding and Loss on Reacq. Debt	Interest Cost (Coupon Rate x Principal Outstanding)	Total Interest Cost (K)+{L}+(M)	Effective Co Rate (N)/(F (G) (I)-(J)
1 Other Long Term Debt;							
2							
3 Loss on Long Term Debt Reacquired							
4							
5 13 1/8% First Mort. due 10/1/12	-	4780	-	445	-	445	N/A
6 10-1/4% Poll Cont. due 12/1/10	-	266	-	21	-	21	N/A
7 6.0% Ann Tend Poll Cntrl - 1983A	-	280	=	11	-	11	N/A
8 6.0% Ann Tend Poll Cntrl - 1983B	-	264	-	11	-	11	N/A
9 6.0% Ann Tend Poll Cntrl - 1983C	-	273	-	11		11	N/A
10 6.0% Ann Tend Poll Cntrl - 1984	-	201	•	8	•	8	N/A
11 11-3/8% Poll Contr. due 10/1/12	-	1236	<u>=</u>	62	-	62	N/A
12 11-1/8% Poll Contr. due 10/1/02	•	288	-	14	-	14	N/A
13 6-3/4% Poll Contr. Due 4/1/04	-	298	-	15	-	15	N/A
14 6-7/8% Poll Contr. Due 4/1/09	•	315	ė	16	-	16	N/A
15 7-1/4% Poll Contr. Due 7/1/04	•	74	•	4	-	4	N/A
16 8-3/4% First Mort. Due 10/1/06	•	1399	٠	230	-	230	N/A
17 8% First Mort. Due 12/1/03	-	249	•	214	-	214	N/A
18 7-3/4% First Mort. Due 10/1/01	-	181	-	121	-	121	N/A
19 7-3/4% First Mort. Due 6/1/03	•	233	-	155	•	155	N/A
20 8-5/8% First Mort. Due 11/1/21	-	9042	-	347	•	347	N/A
21							
22	-	19,379	•	1,685	-	1,685	
23	<del></del>						
24	2,934	31,547	366	2,759	115,485	118,610	
25					R 1 7 11		

SOFILE OCC. O	reports of Operations compared to Porecast Poost of Oaphiai and Engineering Data						
LORIDA PUBLIC SERVICE COMMISSION	Explanation: If the test year	is projected, compare the cost	of capital		Type of data shown:		
	data for the prior year to the	amounts forecasted for that pe	riod when				
Company: FLORIDA POWER CORPORATION	red. If the test year is historical,	, use		Projected Test Year Ended	12/31/2002		
	test year data instead of prior year data.				XX Prior Year Ended		
Docket No. 000824-EI	•				Witness: Myers	Myers	
water to the same of the same	Cost of Capital and Enginee	ering Data for Year Ended 12/31	1/00 Compared to Forecast	Prepared for 2000 bud	lgel		
	(A)	(B)	(C)	(D)			
			Deviation fr	om Forecast	Explanation of significant		
Line	2000	2000	Amount	Percent	Deviations from Forecast.		
No.	Actual	Budget	(A)-(B)	(C)/(B)			
1		,					
2 Cost of Capital					Significant deviations = >10%		
3 Earnings per Average Common Share	N/A	N/A	N/A	N/A			
4 Dividends per Common Share	N/A	N/A	N/A	N/A			
5 Payout Ratio	95.71%	73.66%	22.05%	29.94%	See page 2 of 2		
6 Return on Average Invested Capital (4)	9.29%	8.90%	0.39%	4.38%			
7 Return on Year End Capital (4)	9.20%	8.94%	0.26%	2.91%			
8 Return on Average Common Equity (1)	10.52%	12.54%	-2.02%	-16.09%	See page 2 of 2		
9 Return on Year End Common Equity (1)	10.70%	13.91%	-3.20%	-23.04%	See page 2 of 2		
10 Times Bond Interest Earned Before Income Taxes	3.82	4.62	(0.80)	-17.39%	See page 2 of 2		
11 Times Total Interest and Preferred Dividends	3.74	4.53	(0.79)	-17.41%	See page 2 of 2		
12 Earned - After Income Taxes							
13							
14 Engineering Data							
15 Lost MWH (2)	2,551,961	2,178,698	373,263	17.13%	See page 2 of 2		
16							
17 Power Purchases (MWH) net (3)	9,378,821	9,901,918	(523,097)	-5.28%	•		
18							
19 System Load Factor (as recorded)	50.61	56.09	(5.48)	-9.77%	•		
20							
21							
22 (1) Computed on a financial basis rather on the FPSC r	nethodology.						
23 (2) Lost MWH includes lines losses and billing lag.	<b>.</b> ,						
24 (3) Includes purchased, interchanged, and wheeled (net	t).						
25 (4) Computed on a FPSC methodology.	•						
(:/							

LORIDA PUBLIC SERVICE COMMISSION		Explanation: Provide financial indicators for (1) the test year under					Type of data shown:		
		current and prope	osed rates, (2) the prior	year, and (3) the three					
Company: FLORIDA POWER CORPORATION		previous calenda	r years.			XX XX	Projected Test Year Ended	12/31/2002	
							Forecasted Year	12/31/2001	
cket No.	000824-EI						Witness:	Myers	
	(Thousands)		(A)	(B)	(C)	(D)	(E)	(F)	
Line							2001	2002	
No.	Indicator	Source	1997	1998	1999	2000	Forecast	Propose	
1		-							
2 _	Interest Coverage Ratios:								
3	Including AFUDC in Income Before Interest Charges		2.75	3.87	4.37	3.82	4.95	5.49	
4	Excluding AFUDC in Income Before Interest Charges		2.67	3.74	4.32	3.79	4.95	5.49	
5	AFUDC as a percent of Income Available for Common		6.22%	5.88%	2.36%	1.80%	0.11%	0.41%	
6	Percent of Construction Funds Generated Internally		41.18%	166.60%	92.45%	84.20%	100.67%	160.049	
7									
8 _	Preferred Dividend Coverage:								
9	Including AFUDC		136.10	258.66	276.66	239.61	339.51	341.94	
10	Excluding AFUDC		129.72	247.50	271.87	236.71	339.42	341.62	
11									
12	Earnings Before Interest and Taxes Including AFUDC		\$ 323,139	\$ 527,544	\$ 542,269	\$ 490,762	\$ 643,402	\$ 632,17	
13									
14	Earnings Before Interest and Taxes Excluding AFUDC		\$ 313,487	\$ 510,672	\$ 535,020	\$ 486,391	\$ 643,269	\$ 631,69	
15								<del></del>	
16 _	Fixed Charges:								
17	Interest		\$ 117,349	\$ 136,450	\$ 123,952	\$ 128,479	\$ 130,059	\$ 115,16	
18	Lease Payments		4,010	8,330	4,955	5,950	7,661	1,501	
19	Sinking Fund Payments		0	0	0	0	0	0	
20	Tax of Sinking Fund Payments		0	0	0	0	0	0	
21	Total Fixed Charges (17)+(18)+(19)+(20)		\$ 121,359	\$ 144,780	\$ 128,907	\$ 134,429	\$ 137,720	\$ 116,66	
22	Ratio of Earnings to Fixed Charges				· · · · · · · · · · · · · · · · · · ·	<del></del>			
23	Including AFUDC (12)/(21)		2.66	3.64	4.21	3.65	4.67	5.42	
24	Excluding AFUDC (14)/(21)		2.58	3.53	4.15	3.62	4.67	5.41	

SCHEDULE D-11D	Financial Indicators - Calculation of the percentage of Construction Funds Generated Interally
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Page 1 of 1

ORIDA P	UBLIC SERVICE COMMISSION	xplanation: Calculate the percentage of construction	ntage of construction funds generated				Type of data shown:	
		teranlly for (1) the test year under current and pro	posed rates, (2)					
Company: FLORIDA POWER CORPORATION the prior year, and (3) the three p			previous calendar years.			Projected Test Year Ended	12/31/2002	
					XX	Forecasted Year	12/31/2001	
cket No.	000824-EI					Witness:	Myers	
	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	
Line						2001	2002	
No.	Indicator	1997	1998	1999	2000	Forecast	Proposed	
1								
2	Percent of Construction Funds Generated Internally							
3								
4	Net Income	135,898	250,093	267,038	211,810	\$324,530	\$328,838	
5	Common Dividends	(192,430)	(195,987)	(200,617)	(201,277)	(249,024)	(253,204)	
6	Preferred Dividends	(1,512)	(1,512)	(1,512)	(1,512)	(1,512)	(1,512)	
7	AFUDC (Debt & Equity)	(9,652)	(16,872)	(7,249)	(4,371)	1,421	5,184	
8	Depreciation & Amortization	333,821	362,221	361,167	430,925	433,396	376,304	
9	Deferred Income Taxes	(7,425)	44,328	(54,425)	(51,638)	(36,347)	(40,654)	
10	Investment Tax Credits	(7,786)	(7,857)	(7,753)	(7,857)	(7,857)	(7,752)	
11	Deferred Fuel (Net)	(33,131)	51,686	9,423	(122,076)	23,375	18,393	
12	Nuclear Fuel Amortization	0	20,480	23,800	22,366	(18,624)	(21,673)	
13	Nuclear Refueling	13,531	(2,290)	(19,371)	10,302	16	(5,534)	
14	Other - Including Nuclear Decommissioning	(44,036)	31,228	51,768	52,512	9,250	8,733	
15	Funds Provided From Operations	187,278	535,518	422,269	339,184	478,625	407,123	
16		-						
17	Other Funds Provided - Including Change in Working	apital (27,837)	(18,689)	(91,551)	(100,314)	(189,465)	52,560	
18								
19	Total Funds Provided	159,441	516,829	330,718	238,870	\$289,160	\$459,683	
20			· · · · · · · · · · · · · · · · · · ·					
21	Construction Expenditures (Excluding AFUDC)	387,173	310,226	357,717	283,683	\$287,225	\$287,229	
22			,	,	200,000	¥20, j220	ΨΕΟΙΙΕ	
23	Percentage Internally Generated Funds	41.18%	166.60%	92.45%	84.20%	100.67%	160.04%	

Recap Schedules: