

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

November 15, 2001

HAND DELIVERED

ORIGINAL

RECEIVED-FPSC  
COMMISSION  
CLERK  
NOV 15 PM 2:47

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
EGR \_\_\_\_\_  
LEG \_\_\_\_\_  
OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
RGO \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
SER \_\_\_\_\_  
OTH \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

14528 NOV 15 01

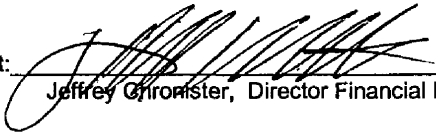
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	09/01/01	F02	*	*	531.05	\$32.7407
2.	Gannon	Central	Tampa	MTC	Gannon	09/03/01	F02	*	*	177.14	\$34.4670
3.	Gannon	Central	Tampa	MTC	Gannon	09/04/01	F02	*	*	885.88	\$34.4665
4.	Gannon	Central	Tampa	MTC	Gannon	09/05/01	F02	*	*	355.05	\$34.4662
5.	Gannon	Central	Tampa	MTC	Gannon	09/07/01	F02	*	*	887.48	\$34.4663
6.	Gannon	Central	Tampa	MTC	Gannon	09/08/01	F02	*	*	355.67	\$34.4661
7.	Gannon	Central	Tampa	MTC	Gannon	09/09/01	F02	*	*	533.17	\$34.4662
8.	Gannon	Central	Tampa	MTC	Gannon	09/10/01	F02	*	*	355.07	\$34.8616
9.	Gannon	Central	Tampa	MTC	Gannon	09/14/01	F02	*	*	712.95	\$34.8616
10.	Gannon	Central	Tampa	MTC	Gannon	09/15/01	F02	*	*	1,896.95	\$34.8615
11.	Gannon	Central	Tampa	MTC	Gannon	09/16/01	F02	*	*	1,421.62	\$35.5059
12.	Gannon	Central	Tampa	MTC	Gannon	09/17/01	F02	*	*	177.76	\$35.5064
13.	Gannon	Central	Tampa	MTC	Gannon	09/18/01	F02	*	*	532.00	\$35.5060
14.	Gannon	Central	Tampa	MTC	Gannon	09/20/01	F02	*	*	353.76	\$35.5062
15.	Gannon	Central	Tampa	MTC	Gannon	09/21/01	F02	*	*	354.79	\$35.5055
16.	Gannon	Central	Tampa	MTC	Gannon	09/22/01	F02	*	*	354.57	\$35.5061
17.	Gannon	Central	Tampa	MTC	Gannon	09/23/01	F02	*	*	531.48	\$32.3664
18.	Gannon	Central	Tampa	MTC	Gannon	09/24/01	F02	*	*	817.38	\$32.3667
19.	Gannon	Central	Tampa	MTC	Gannon	09/25/01	F02	*	*	710.29	\$32.3665
20.	Gannon	Central	Tampa	MTC	Gannon	09/26/01	F02	*	*	1,023.64	\$32.3668
21.	Gannon	Central	Tampa	MTC	Gannon	09/27/01	F02	*	*	356.02	\$32.3670
22.	Gannon	Central	Tampa	MTC	Gannon	09/28/01	F02	*	*	846.21	\$32.3668
23.	Gannon	Central	Tampa	MTC	Gannon	09/29/01	F02	*	*	567.75	\$32.3673
24.	Gannon	Central	Tampa	MTC	Gannon	09/30/01	F02	*	*	352.28	\$28.8121
25.	Polk	BP	Tampa	MTC	Polk	09/03/01	F02	*	*	883.29	\$35.5996

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	09/04/01	F02	*	*	176.64	\$35.0754
27.	Polk	BP	Tampa	MTC	Polk	09/05/01	F02	*	*	354.05	\$35.1796
28.	Polk	BP	Tampa	MTC	Polk	09/06/01	F02	*	*	353.76	\$35.9150
29.	Polk	BP	Tampa	MTC	Polk	09/07/01	F02	*	*	1,415.20	\$36.7545
30.	Polk	BP	Tampa	MTC	Polk	09/08/01	F02	*	*	883.76	\$36.7549
31.	Polk	BP	Tampa	MTC	Polk	09/09/01	F02	*	*	1,061.14	\$36.7549
32.	Polk	BP	Tampa	MTC	Polk	09/10/01	F02	*	*	1,767.36	\$36.4397
33.	Polk	BP	Tampa	MTC	Polk	09/11/01	F02	*	*	1,068.57	\$36.4398
34.	Polk	BP	Tampa	MTC	Polk	09/12/01	F02	*	*	1,250.33	\$36.4399
35.	Polk	BP	Tampa	MTC	Polk	09/13/01	F02	*	*	1,063.36	\$36.4397
36.	Polk	BP	Tampa	MTC	Polk	09/14/01	F02	*	*	534.86	\$37.2796
37.	Polk	BP	Tampa	MTC	Polk	09/15/01	F02	*	*	351.10	\$37.2793
38.	Polk	BP	Tampa	MTC	Polk	09/17/01	F02	*	*	354.60	\$35.8093
39.	Polk	BP	Tampa	MTC	Polk	09/18/01	F02	*	*	1,238.14	\$33.1849
40.	Polk	BP	Tampa	MTC	Polk	09/19/01	F02	*	*	353.71	\$31.8202
41.	Polk	BP	Tampa	MTC	Polk	09/21/01	F02	*	*	2,293.81	\$32.5548
42.	Polk	BP	Tampa	MTC	Polk	09/22/01	F02	*	*	4,229.52	\$32.5548
43.	Polk	BP	Tampa	MTC	Polk	09/23/01	F02	*	*	3,191.60	\$32.5548
44.	Polk	BP	Tampa	MTC	Polk	09/24/01	F02	*	*	2,474.31	\$28.5648
45.	Polk	BP	Tampa	MTC	Polk	09/25/01	F02	*	*	3,176.21	\$28.6698
46.	Polk	BP	Tampa	MTC	Polk	09/26/01	F02	*	*	4,302.17	\$30.1398
47.	Polk	BP	Tampa	MTC	Polk	09/27/01	F02	*	*	1,451.60	\$30.8747
48.	Polk	BP	Tampa	MTC	Polk	09/28/01	F02	*	*	883.90	\$31.1900
49.	Phillips	Central	Tampa	MTC	Phillips	09/05/01	F02	*	*	177.31	\$35.2272
50.	Phillips	Central	Tampa	MTC	Phillips	09/06/01	F02	*	*	355.12	\$35.2273

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	09/17/01	F02	*	*	177.21	\$36.2678
52.	Phillips	Central	Tampa	MTC	Phillips	09/18/01	F02	*	*	355.69	\$36.2669
53.	Phillips	Coastal	Tampa	MTC	Phillips	09/04/01	F06	*	*	916.24	\$26.6400
54.	Phillips	Coastal	Tampa	MTC	Phillips	09/05/01	F06	*	*	921.15	\$26.6400
55.	Phillips	Coastal	Tampa	MTC	Phillips	09/06/01	F06	*	*	923.22	\$26.6400
56.	Phillips	Coastal	Tampa	MTC	Phillips	09/07/01	F06	*	*	1,073.41	\$26.6400
57.	Phillips	Coastal	Tampa	MTC	Phillips	09/10/01	F06	*	*	918.74	\$28.0100
58.	Phillips	Coastal	Tampa	MTC	Phillips	09/11/01	F06	*	*	612.98	\$28.0100
59.	Phillips	Coastal	Tampa	MTC	Phillips	09/13/01	F06	*	*	916.00	\$28.0100
60.	Phillips	Coastal	Tampa	MTC	Phillips	09/17/01	F06	*	*	920.62	\$28.8000
61.	Phillips	Coastal	Tampa	MTC	Phillips	09/18/01	F06	*	*	910.91	\$28.8000
62.	Phillips	Coastal	Tampa	MTC	Phillips	09/19/01	F06	*	*	769.40	\$28.8000
63.	Phillips	Coastal	Tampa	MTC	Phillips	09/20/01	F06	*	*	922.77	\$28.8000
64.	Phillips	Coastal	Tampa	MTC	Phillips	09/21/01	F06	*	*	461.12	\$28.8000
65.	Phillips	Coastal	Tampa	MTC	Phillips	09/24/01	F06	*	*	920.01	\$24.5892
66.	Phillips	Coastal	Tampa	MTC	Phillips	09/25/01	F06	*	*	759.50	\$31.8000
67.	Phillips	Coastal	Tampa	MTC	Phillips	09/26/01	F06	*	*	760.55	\$27.8500
68.	Phillips	Coastal	Tampa	MTC	Phillips	09/27/01	F06	*	*	916.91	\$27.8500
69.	Phillips	Coastal	Tampa	MTC	Phillips	09/28/01	F06	*	*	916.83	\$27.8500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	09/01/01	F02	531.05									\$0.0000	\$0.0000	\$32.7407
2.	Gannon	Central	Gannon	09/03/01	F02	177.14									\$0.0000	\$0.0000	\$34.4670
3.	Gannon	Central	Gannon	09/04/01	F02	885.88									\$0.0000	\$0.0000	\$34.4665
4.	Gannon	Central	Gannon	09/05/01	F02	355.05									\$0.0000	\$0.0000	\$34.4662
5.	Gannon	Central	Gannon	09/07/01	F02	887.48									\$0.0000	\$0.0000	\$34.4663
6.	Gannon	Central	Gannon	09/08/01	F02	355.67									\$0.0000	\$0.0000	\$34.4661
8.	Gannon	Central	Gannon	09/10/01	F02	355.07									\$0.0000	\$0.0000	\$34.8616
9.	Gannon	Central	Gannon	09/14/01	F02	712.95									\$0.0000	\$0.0000	\$34.8616
10.	Gannon	Central	Gannon	09/15/01	F02	1,896.95									\$0.0000	\$0.0000	\$34.8615
11.	Gannon	Central	Gannon	09/16/01	F02	1,421.62									\$0.0000	\$0.0000	\$35.5059
12.	Gannon	Central	Gannon	09/17/01	F02	177.76									\$0.0000	\$0.0000	\$35.5064
13.	Gannon	Central	Gannon	09/18/01	F02	532.00									\$0.0000	\$0.0000	\$35.5060
14.	Gannon	Central	Gannon	09/20/01	F02	353.76									\$0.0000	\$0.0000	\$35.5062
15.	Gannon	Central	Gannon	09/21/01	F02	354.79									\$0.0000	\$0.0000	\$35.5055
16.	Gannon	Central	Gannon	09/22/01	F02	354.57									\$0.0000	\$0.0000	\$35.5061
17.	Gannon	Central	Gannon	09/23/01	F02	531.48									\$0.0000	\$0.0000	\$32.3664
18.	Gannon	Central	Gannon	09/24/01	F02	817.38									\$0.0000	\$0.0000	\$32.3667
19.	Gannon	Central	Gannon	09/25/01	F02	710.29									\$0.0000	\$0.0000	\$32.3665
20.	Gannon	Central	Gannon	09/26/01	F02	1,023.64									\$0.0000	\$0.0000	\$32.3668
21.	Gannon	Central	Gannon	09/27/01	F02	356.02									\$0.0000	\$0.0000	\$32.3670
22.	Gannon	Central	Gannon	09/28/01	F02	846.21									\$0.0000	\$0.0000	\$32.3668
23.	Gannon	Central	Gannon	09/29/01	F02	567.75									\$0.0000	\$0.0000	\$32.3673
25.	Polk	BP	Polk	09/03/01	F02	883.29									\$0.0000	\$0.0000	\$35.5996


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

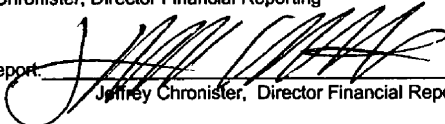
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	09/04/01	F02	176.64									\$0.0000	\$0.0000	\$35.0754
27.	Polk	BP	Polk	09/05/01	F02	354.05									\$0.0000	\$0.0000	\$35.1798
28.	Polk	BP	Polk	09/06/01	F02	353.76									\$0.0000	\$0.0000	\$35.9150
29.	Polk	BP	Polk	09/07/01	F02	1,415.20									\$0.0000	\$0.0000	\$36.7545
30.	Polk	BP	Polk	09/08/01	F02	883.76									\$0.0000	\$0.0000	\$36.7549
31.	Polk	BP	Polk	09/09/01	F02	1,061.14									\$0.0000	\$0.0000	\$36.7549
32.	Polk	BP	Polk	09/10/01	F02	1,767.36									\$0.0000	\$0.0000	\$36.4397
33.	Polk	BP	Polk	09/11/01	F02	1,068.57									\$0.0000	\$0.0000	\$36.4398
34.	Polk	BP	Polk	09/12/01	F02	1,250.33									\$0.0000	\$0.0000	\$36.4399
35.	Polk	BP	Polk	09/13/01	F02	1,063.36									\$0.0000	\$0.0000	\$36.4397
36.	Polk	BP	Polk	09/14/01	F02	534.86									\$0.0000	\$0.0000	\$37.2796
37.	Polk	BP	Polk	09/15/01	F02	351.10									\$0.0000	\$0.0000	\$37.2793
38.	Polk	BP	Polk	09/17/01	F02	354.60									\$0.0000	\$0.0000	\$35.8093
39.	Polk	BP	Polk	09/18/01	F02	1,238.14									\$0.0000	\$0.0000	\$33.1849
40.	Polk	BP	Polk	09/19/01	F02	353.71									\$0.0000	\$0.0000	\$31.8202
41.	Polk	BP	Polk	09/21/01	F02	2,293.81									\$0.0000	\$0.0000	\$32.5548
42.	Polk	BP	Polk	09/22/01	F02	4,229.52									\$0.0000	\$0.0000	\$32.5548
43.	Polk	BP	Polk	09/23/01	F02	3,191.60									\$0.0000	\$0.0000	\$28.5648
44.	Polk	BP	Polk	09/24/01	F02	2,474.31									\$0.0000	\$0.0000	\$28.6698
45.	Polk	BP	Polk	09/25/01	F02	3,176.21									\$0.0000	\$0.0000	\$30.1398
46.	Polk	BP	Polk	09/26/01	F02	4,302.17									\$0.0000	\$0.0000	\$30.8747
47.	Polk	BP	Polk	09/27/01	F02	1,451.60									\$0.0000	\$0.0000	\$31.1900
48.	Polk	BP	Polk	09/28/01	F02	883.90									\$0.0000	\$0.0000	\$35.2272
49.	Phillips	Central	Phillips	09/05/01	F02	177.31									\$0.0000	\$0.0000	\$35.2273
50.	Phillips	Central	Phillips	09/06/01	F02	355.12									\$0.0000	\$0.0000	\$35.2273

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	09/17/01	F02	177.21									\$0.0000	\$0.0000	\$38.2678
52.	Phillips	Central	Phillips	09/18/01	F02	355.69									\$0.0000	\$0.0000	\$38.2669
53.	Phillips	Coastal	Phillips	09/04/01	F06	916.24									\$0.0000	\$0.0000	\$28.6400
54.	Phillips	Coastal	Phillips	09/05/01	F06	921.15									\$0.0000	\$0.0000	\$28.6400
55.	Phillips	Coastal	Phillips	09/06/01	F06	923.22									\$0.0000	\$0.0000	\$28.6400
56.	Phillips	Coastal	Phillips	09/07/01	F06	1,073.41									\$0.0000	\$0.0000	\$28.6400
57.	Phillips	Coastal	Phillips	09/10/01	F06	918.74									\$0.0000	\$0.0000	\$28.0100
58.	Phillips	Coastal	Phillips	09/11/01	F06	612.98									\$0.0000	\$0.0000	\$28.0100
59.	Phillips	Coastal	Phillips	09/13/01	F06	916.00									\$0.0000	\$0.0000	\$28.0100
60.	Phillips	Coastal	Phillips	09/17/01	F06	920.62									\$0.0000	\$0.0000	\$28.8000
61.	Phillips	Coastal	Phillips	09/18/01	F06	910.91									\$0.0000	\$0.0000	\$28.8000
62.	Phillips	Coastal	Phillips	09/19/01	F06	769.40									\$0.0000	\$0.0000	\$28.8000
63.	Phillips	Coastal	Phillips	09/20/01	F06	922.77									\$0.0000	\$0.0000	\$28.8000
64.	Phillips	Coastal	Phillips	09/21/01	F06	461.12									\$0.0000	\$0.0000	\$28.8000
65.	Phillips	Coastal	Phillips	09/24/01	F06	920.01									\$0.0000	\$0.0000	\$24.5892
66.	Phillips	Coastal	Phillips	09/25/01	F06	759.50									\$0.0000	\$0.0000	\$31.8000
67.	Phillips	Coastal	Phillips	09/26/01	F06	760.55									\$0.0000	\$0.0000	\$27.8500
68.	Phillips	Coastal	Phillips	09/27/01	F06	916.91									\$0.0000	\$0.0000	\$27.8500
69.	Phillips	Coastal	Phillips	09/28/01	F06	916.83									\$0.0000	\$0.0000	\$27.8500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	August 2001	Polk	BP	40.	1,762.81	423-1(a)	Column (i), Invoice Amount	61,643.55	61,645.07	\$34.9698	Invoice Price Revised



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	59,818.80			\$44.388	3.04	10,978	8.90	13.66
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,474.11			\$15.160	4.00	13,813	0.37	10.25
3.	Black Beauty	11,IN,51	S	RB	55,778.60			\$31.210	3.19	11,344	8.98	12.84
4.	Peabody Development	10,KY,101,225	S	RB	40,090.90			\$32.230	2.62	11,147	8.61	13.58
5.	Peabody Development	10,IL,059,165	LTC	RB	23,161.20			\$32.990	3.10	12,224	10.75	7.21
6.	Coal Properties Trading	9,KY,233	S	RB	34,557.20			\$34.630	2.99	11,911	9.44	9.76
7.	Peabody Development	10,IL,165	LTC	RB	26,050.60			\$38.860	3.13	12,215	9.14	7.99
8.	Sugar Camp Synfuel	N/A	S	RB	6,569.80			\$33.732	2.92	12,481	9.92	7.21

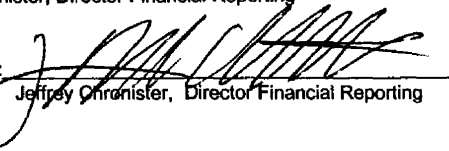
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	59,818.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	14,474.11	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	55,778.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	40,090.90	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	23,161.20	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Properties Trading	9,KY,233	S	34,557.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	26,050.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Sugar Camp Synfuel	N/A	S	6,569.80	N/A	\$0.00		(\$0.158)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

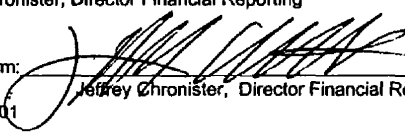
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed. November 15, 2001

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	59,818.80		\$0.000		\$0.000								\$44.388
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,474.11		\$0.000		\$0.000								\$15.160
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	55,778.60		\$0.000		\$0.000								\$31.210
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	40,090.90		\$0.000		\$0.000								\$32.230
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	23,161.20		\$0.000		\$0.000								\$32.990
6.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	34,557.20		\$0.000		\$0.000								\$34.630
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	26,050.60		\$0.000		\$0.000								\$38.860
8.	Sugar Camp Synfuel	N/A	N/A	RB	6,569.80		\$0.000		\$0.000								\$33.732

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	31,865.70			\$33.732	2.77	12527	9.16	7.15
2.	Sugar Camp	10,IL,059,165	S	RB	17,701.20			\$33.704	3.10	12244	9.04	7.78
3.	American Coal	10,IL,165	LTC	RB	72,643.00			\$34.000	1.30	12031	6.32	11.93
4.	Triton	19,WY,005	S	RB	45,903.00			\$25.694	0.23	8666	4.99	27.74
5.	Arch	19,WY,005	S	RB	15,276.40			\$24.620	0.26	8898	4.76	27.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	31,865.70	N/A	\$0.000		(\$0.158)		\$0.000	
2.	Sugar Camp	10,IL,059,165	S	17,701.20	N/A	\$0.000		(\$0.156)		\$0.000	
3.	American Coal	10,IL,165	LTC	72,643.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Triton	19,WY,005	S	45,903.00	N/A	\$0.000		\$0.000		(\$0.526)	
5.	Arch	19,WY,005	S	15,276.40	N/A	\$0.000		\$0.000		\$0.000	

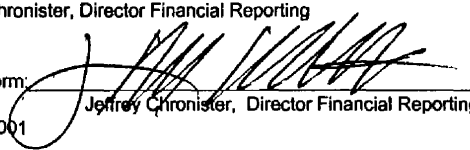
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	31,865.70		\$0.000		\$0.000							\$33.732
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	17,701.20		\$0.000		\$0.000							\$33.704
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	72,643.00		\$0.000		\$0.000							\$34.000
4.	Triton	19,WY,005	Campbell Cnty, WY	RB	45,803.00		\$0.000		\$0.000							\$25.694
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	15,276.40		\$0.000		\$0.000							\$24.620

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2001

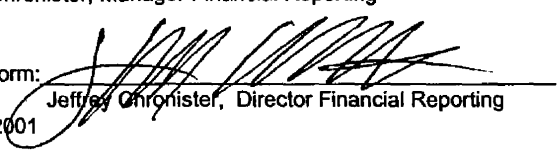
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	302,953.00			\$49.259	2.77	11561	8.94	11.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

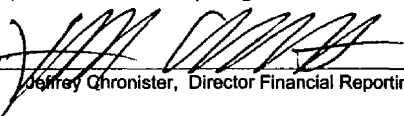
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	302,953.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	302,953.00		\$0.000		\$0.000							\$49,259

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	141,154.00			\$41.736	1.04	11,130	6.88	15.31
2.	Consol of Kentucky	N/A	N/A	UR	30,165.00			\$38.350	1.18	12,742	8.94	6.23
3.	Teco Coal	N/A	N/A	UR	37,977.00			\$53.950	0.95	12,514	8.27	8.58
4.	Coal Energy Resources	N/A	N/A	UR	10,130.00			\$56.570	1.35	13,247	7.25	5.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

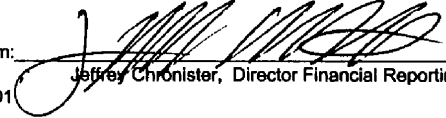
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	141,154.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	30,165.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Teco Coal	N/A	N/A	37,977.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Coal Energy Resources	N/A	N/A	10,130.00	N/A	\$0.000		\$0.000		\$0.720	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	141,154.00		\$0.000		\$0.000								\$41.736
2.	Consol of Kentucky	N/A	Letcher County, KY	UR	30,165.00		\$0.000		\$0.000								\$38.350
3.	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	37,977.00		\$0.000		\$0.000								\$53.950
4.	Coal Energy Resources	N/A	Pike & Letcher Counties, KY	UR	10,130.00		\$0.000		\$0.000								\$56.570

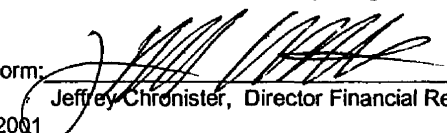
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	44,768.00			45.622	2.57	10,947	8.55	14.73



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

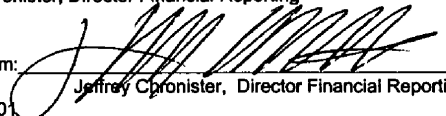
6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	44,768.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station


4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	44,768 00		\$0.000		\$0.000							\$45.622

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2001
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting
5. Date Completed: November 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August 2001	Transfer Facility	Big Bend	Black Beauty	3.	60,305.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.216)	\$29.994	Retroactive Price Adj.
2.	August 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2.	13,655.09	423-2(a)	Col. (h), Original Invoice Price	\$14.880	\$15.160	\$15.160	Price Adjustment
3.	August 2001	Transfer Facility	Big Bend	Peabody Development	5.	21,297.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.360)	\$32.630	Quality Adjustment
4.	August 2001	Transfer Facility	Gannon	Triton	4.	45,894.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.334)	\$25.886	Quality Adjustment
5.	August 2001	Transfer Facility	Gannon	Sugar Camp	2.	18,601.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.183	\$34.887	Quality Adjustment
6.	March 2001	Transfer Facility	Gannon	American Coal	6.	48,114.00	423-2	Col. (f), Tons	48,114.00	36,125.00	\$31.800	Tonnage Adjustment
7.	April 2001	Transfer Facility	Gannon	American Coal	6.	46,714.00	423-2	Col. (f), Tons	46,714.00	58,703.00	\$31.390	Tonnage Adjustment
8.	March 2001	Transfer Facility	Gannon	American Coal	6.	36,125.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$32.020	(a) Quality Adjustment
9.	August 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	8.	3,137.00	423-2	Col. (f), Tons	3,137.00	7,618.00	\$33.670	Tonnage Adjustment
10.	August 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	9.	15,430.60	423-2	Col. (f), Tons	15,430.60	10,949.60	\$33.732	Tonnage Adjustment
11.	August 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	9.	10,949.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.427	\$34.159	(b) Quality Adjustment
12.	August 2001	Transfer Facility	Gannon	Sugar Camp	1.	7,921.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.427	\$34.159	Quality Adjustment

(a) This quality adjustment is based on revised tons, see line 6.  
(b) This quality adjustment is based on revised tons, see line 10.