

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC. DISTRIBUTION CENTER

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32057

01 NOV 20 AM 8:56



November 19, 2001

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COMMISSION
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Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October, 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- APP _____
- CAF _____
- CMP _____
- COM _____
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- OPC _____
- PAI _____
- RGO _____
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DOCUMENT NUMBER-DATE

14752 NOV 20 01

FPSC-COMMISSION CLERK

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
November 19, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$157.48	\$141.60	(\$15.88)	-11.21	\$591.80	\$582.24	(\$9.56)	-1.64
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$33,829.23	\$39,181.65	\$5,352.42	13.66	\$680,529.70	\$678,333.92	(\$2,195.78)	-0.32
5	DEMAND	\$4,602.88	\$4,602.88	\$0.00	0.00	\$137,261.84	\$137,264.84	\$3.00	0.00
6	OFO CHARGE - ARIZONA & GCI	(\$568.90)	\$0.00	\$568.90	ERR	(\$17,754.91)	(\$23,370.21)	(\$5,615.30)	24.03
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$38,020.69	\$43,926.13	\$5,905.44	13.44	\$800,628.43	\$792,810.79	(\$7,817.64)	-0.99
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$34.07	\$0.00	(\$34.07)	ERR	\$555.29	\$497.58	(\$57.71)	-11.60
14	TOTAL THERM SALES	\$47,002.46	\$43,926.13	(\$3,076.33)	-7.00	\$872,993.46	\$868,719.35	(\$4,274.11)	-0.49
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	71,640	9,640	13.46	306,000	309,180	3,180	1.03
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	65,531	79,550	14,019	17.62	975,022	960,591	(14,431)	-1.50
19	DEMAND	62,000	62,000	0	0.00	368,000	368,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	71,640	9,640	13.46	306,000	309,180	3,180	1.03
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	0	(54)	ERR	632	534	(98)	-18.37
27	TOTAL THERM SALES	74,130	71,640	(2,490)	-3.48	1,116,449	1,113,844	(2,605)	-0.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00254	0.00198	-0.00056	-28.51	0.00193	0.00188	-0.00005	-2.70
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.51623	0.49254	-0.02369	-4.81	0.69796	0.70616	0.00820	1.16
32	DEMAND (5/19)	0.07424	0.07424	0.00000	0.00	0.37299	0.37300	0.00001	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.61324	0.61315	-0.00009	-0.01	0.71712	0.71178	-0.00534	-0.75
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.63439	ERR	ERR	ERR	0.87835	0.93163	0.05328	5.72
40	TOTAL THERM SALES (11/27)	0.51289	0.61315	0.10026	16.35	0.71712	0.71178	-0.00534	-0.75
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.53413	0.63439	0.10026	15.80	0.73836	0.73302	-0.00534	-0.73
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43) DOCUMENT NUMBER 001	0.55065	0.65401	0.10336	15.80	0.76120	0.75569	-0.00551	-0.73
45	PGA FACTOR ROUNDED TO NEAREST 001	0.551	0.654	0	15.75	0.761	0.756	(0)	-0.66

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 01
CURRENT MONTH:

OCTOBER 2001

THROUGH: DECEMBER 01

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	62,000	\$157.48	0.00254
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$157.48	0.00254
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	79,550	\$39,036.65	0.49072
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(49,570)	(\$12,937.77)	0.26100
21 Imbalance Cashout - Transporting Customers	31,240	\$6,685.36	0.21400
22 Imbalance Cashout - Transporting Customers	4,311	\$1,044.99	0.24240
23			ERR
24 TOTAL COMMODITY OTHER	65,531	\$33,829.23	0.51623
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,602.88	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,602.88	0.07424
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - Received Arizona		(\$532.35)	ERR
37 Overage Alert Day Charge - Received GCI		(\$36.55)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$568.90)	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		CURRENT MONTH:		OCTOBER 2001		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$33,829	\$39,182	5,352	0.14	\$680,530	\$678,334	(2,196)	-0.00
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$4,191	\$4,744	553	0.12	\$120,099	\$114,477	(5,622)	-0.05
3	TOTAL		\$38,021	\$43,926	5,905	0.13	\$800,628	\$792,811	(7,818)	-0.01
4	FUEL REVENUES		\$47,002	\$43,926	(3,076)	-0.07	\$872,993	\$868,719	(4,274)	-0.00
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$21,349)	(\$21,349)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$44,868	\$41,791	(3,076)	-0.07	\$851,644	\$847,370	(4,274)	-0.01
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$6,847	(\$2,135)	(8,982)	4.21	\$51,016	\$54,559	3,544	0.06
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$99)	(\$83)	16	-0.20	(\$3,081)	(\$3,048)	32	-0.01
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$53,217)	(\$40,676)	12,541	-0.31	(\$113,619)	(\$113,619)	0	0.00
10	TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$21,349	\$21,349	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$44,335)	(\$40,759)	3,576	-0.09	(\$44,335)	(\$40,759)	3,576	-0.09
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(53,217)	(40,676)	12,541	-0.31				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(44,235)	(40,676)	3,560	-0.09				
14	TOTAL (12+13)		(97,452)	(81,351)	16,101	-0.20				
15	AVERAGE (50% OF 14)		(48,726)	(40,676)	8,050	-0.20				
16	INTEREST RATE - FIRST DAY OF MONTH		2.67	2.67	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.22	2.22	0.00	0.00				
18	TOTAL (16+17)		4.89	4.89	0.00	0.00				
19	AVERAGE (50% OF 18)		2.45	2.45	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.20	0.20	0.00	0.00				
21	INTEREST PROVISION (15x20)		(99)	(83)	16	-0.20				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE								
PRESENT MONTH:				OCTOBER				Through				
				JANUARY 2001				DECEMBER 2001				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT		0			\$88.04	\$4,602.88	\$69.44	ERR
2	"	PRIOR	SJNG	FT	79,550	79,550	\$39,036.65					49.07
3	"	AC	SJNG	CO	31,240	31,240	\$6,685.36					21.40
4	"	SJNG	FGT	CO	(49,570)	(49,570)	(\$12,937.77)					
5	"	GCI	SJNG	CO	4,311	4,311	\$1,044.99					
6	"					0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					65,531	0	65,531	\$33,829.23	\$88.04	\$4,602.88	\$69.44	58.89

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	205	200	6,355	6,202	5.23	5.36
2. PRIOR	CITY GATE	400	390	400	390	3.70	3.79
3. PRIOR	CITY GATE	400	390	1,200	1,171	3.60	3.69
4.							
5.							
6.							
7.							
8.							
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17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	1,005	981	7,955	7,763		
27.				WEIGHTED AVERAGE		4.18	4.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: OCTOBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	53,211	47,440	(5,771)	-0.11	809,699	743,789	(65,910)	-0.08	
COMMERCIAL	4,177	4,571	394	0.09	88,375	71,664	(16,711)	-0.19	
COMMERCIAL LARGE VOL. 1	16,742	11,878	(4,864)	-0.29	193,696	186,224	(7,472)	-0.04	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	74,130	63,889	(10,241)	-0.14	1,091,770	1,001,677	(90,093)	-0.08	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	882,676	828,582	(54,094)	-0.06	8,144,376	8,285,820	141,444	0.02	
INTERRUPTIBLE	0	56	56	ERR	8,910	560	(8,350)	-0.94	
LARGE INTERRUPTIBLE	0	0	0	ERR	15,769	0	(15,769)	-1.00	
TOTAL INTERRUPTIBLE	882,676	828,638	(54,038)	-0.06	8,169,055	8,286,380	117,325	0.01	
TOTAL THERM SALES	956,806	892,527	(64,279)	-0.07	9,260,825	9,288,057	27,232	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,085	3,213	128	0.04	3,124	3,213	89	0.03	
COMMERCIAL	213	220	7	0.03	216	220	4	0.02	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	41	38	(3)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,340	3,471	131	0.04	3,381	3,471	90	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,344	3,475	131	0.04	3,385	3,475	90	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	17	15	(2)	-0.14	26	23	(3)	-0.11	
COMMERCIAL	20	21	1	0.06	41	33	(8)	-0.20	
COMMERCIAL LARGE VOL. 1	399	313	(86)	-0.22	472	490	18	0.04	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	220,669	207,146	(13,524)	-0.06	203,609	207,146	3,536	0.02	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2001			through			DECEMBER 2001						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1 059087	1 042076	1 055472	1 052972	1 05178	1.047423	1 045023	1.041251	1 038216	1 035522			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	
b DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14.73	14 73	14 73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1 016972	1 016972	1.016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1 077062	1.059762	1.073385	1 070843	1.069631	1 065201	1 062759	1 058923	1.055837	1 053097	0	0	



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: November 10, 2001
Net Due Date: November 20, 2001
Invoice Identifier: 44666
Invoice Total Amount: \$157.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 10/01/2001 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0112	0.0254	6,200	157.48		
Total for Contract 3635:							6,200	\$157.48		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	11.16	168.64
1999	0.0075	3.10	160.58
2000	0.0072	1.24	158.72
2001	0.007	0.00	157.48
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 22776
 Invoice Date: November 12, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/ 01	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,200	\$ 3.60000	\$4,320.00	\$0.00	\$0.00	\$4,320.00
	ST. JOE OVERSTREET 68141	400	\$ 3.70000	\$1,480.00	\$0.00	\$0.00	\$1,480.00
	CS #11 MOUNT VERNON 716	6,355	\$ 5.23000	\$33,236.65	\$0.00	\$0.00	\$33,236.65
	Invoice Total:	7,955		\$39,036.65	\$0.00	\$0.00	\$39,036.65
NET DUE:							\$39,036.65

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
 ABA /
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

TOTAL P.02

INVOICE NUMBER 22776



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44584

Invoice Total Amount: \$4,602.88

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 400002553 Beg Date: 10/01/2001 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	6,200	4,602.88		
Total for Contract 3635:								6,200	\$4,602.88		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Pd 11-8-01
Acct # 232
CR # 13255*

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	52.70	4655.58
1999	0.0076	47.12	4650.00
2000	0.0066	40.92	4643.80
2001	0.003	18.60	4621.48
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE

REVISED



CUSTOMER

INVOICE NO.

9122001

DATE: 12-SEPTEMBER-2001

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX. 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2001	CASH-OUT MARKET DELIVERIES	4957	\$2.6100	\$12,937.77

TOTAL THIS STATEMENT

\$12,937.77

*Rec 10/12/01
Acct# 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-SEPTEMBER-2001

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
 Phone: (901) 763-6514
 Fax: (901) 763-7273

DATE: **October 1, 2001**
 DELINQUENT: **October 20, 2001**

Wire Remitt To: **Citizens Federal SB, Port St Joe, FL**
 Account No. **REDACTED**
 Route No. **REDACTED**
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37167**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 10/25/01

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE		NET	#METERS THERMS	AMOUNT
Customer Charge	September 2001	\$1,000.00		\$1,000.00	3	\$3,000.00
Transport Charge	1-30	\$0.03676		\$0.03676	765,600	\$28,143.46
System - Non-Fuel Charge		\$0.03676				
System - Fuel Charge		\$0.45900				
FPSC Refund (Delivered Volume)		(\$0.00391)		(\$0.00391)	735,150	(\$2,874.44)
Gross Receipts Tax		2.50%				\$706.73
Port St Joe Utility Tax	September 2001					\$25.00
NET GAS BILL						\$29,000.75 ✓
Cash Out	September 2001	\$0.21400	801	\$0.21400	(31,240)	(\$6,685.36)
OFO Charge	September 2001	\$0.67386	804-3	\$0.67386	790	\$532.35
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL					TOTAL AMOUNT DUE THIS INVOICE \$22,847.74

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$342.72

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: September 4, 2001

DELINQUENT: September 24, 2001

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: 37143

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Rec 10/1/01

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	August 2001	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-31	\$0.08091	\$0.08091	18,060	\$1,461.21
System - Non-Fuel Charge	August 2001	\$0.08091	\$0.08091		\$0.00
System - Fuel Charge	1-31	\$0.45900	\$0.45900		\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	13,800	(\$53.96)
Gross Receipts Tax		2.50%			\$60.18
NET GAS BILL					<u>\$2,467.43</u>
Cash Out	August 2001	\$0.24240	\$0.24240	(4,311)	(\$1,044.99)
OFO Charge	August 2001	\$0.71786	\$0.71786	50.90	\$36.545
Pre-Paid Gas	August 2001				\$209.41
Late Charge	July 2001		SA/FTS, Article VI, Section 6.2(iv) Pmt. Not Received		\$61.82
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE			<u>\$1,730.22</u>
c	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE				\$25.95

*Acct # 801
#804.3*

2738.66