

One Energy Place  
Pensacola, Florida 32520

Tel 850 444.6111



November 19, 2001

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of October 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE  
14753 NOV 20 01  
FPSC-COMM CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19<sup>th</sup> day of November 2001 on the following:

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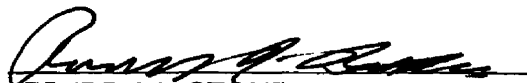
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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 010001-E1**

**ACTUAL MONTHLY FUEL FILING  
OCTOBER 2001**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER DATE

14753 NOV 20 2001

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
OCTOBER 2001  
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u> <u>AMT</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u> <u>AMT</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u> <u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	15,083,850	16,456,417	(1,372,567)	(8.34)	926,692,000	1,063,910,000	(137,218,000)	(12.90)	1.6277	1.5468	0.08	5.23
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	15,083,850	16,456,417	(1,372,567)	(8.34)	926,692,000	1,063,910,000	(137,218,000)	(12.90)	1.6277	1.5468	0.08	5.23
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,182,058	2,608,000	(425,942)	(16.33)	131,894,982	106,712,000	25,182,982	23.60	1.6544	2.4440	(0.79)	(32.31)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	479,355	977	478,378	18.34	19,678,909	40,000	19,638,909	49,097.27	2.4359	2.4425	(0.01)	(0.27)
12 TOTAL COST OF PURCHASED POWER	2,661,413	2,608,977	52,436	2.01	151,573,891	106,752,000	44,821,891	41.99	1.7559	2.4440	(0.69)	(28.15)
13 Total Available MWH (Line 5 + Line 12)	17,745,263	19,065,394	(1,320,131)	(6.92)	1,078,265,891	1,170,662,000	(92,396,109)	(7.89)				
14 Fuel Cost of Economy Sales (A6)	(188,943)	(861,000)	672,057	(78.06)	(7,724,853)	(37,853,000)	30,128,147	79.59	(2.4459)	(2.2746)	(0.17)	(7.53)
15 Gain on Economy Sales (A6)	(14,468)	(118,000)	103,532	(87.74)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,880,019)	(2,003,000)	122,981	(6.14)	(91,770,090)	(100,581,000)	8,810,910	8.76	(2.0486)	(1.9914)	(0.06)	(2.87)
17 Fuel Cost of Other Power Sales (A6)	(1,656,769)	(3,680,000)	2,023,231	(54.98)	(123,426,672)	(217,632,000)	94,205,328	43.29	(1.3423)	(1.6909)	0.35	20.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,740,199)	(6,662,000)	2,921,801	43.86	(222,921,615)	(356,066,000)	133,144,385	37.39	(1.6778)	(1.8710)	0.19	10.33
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,005,064	12,403,394	1,601,670	12.91	855,344,276	814,596,000	40,748,276	5.00	1.6374	1.5226	0.11	7.54
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,355	18,347	12,008	65.45	1,853,849	1,205,000	648,849	(53.85)	1.6374	1.5226	0.11	7.54
23 T & D Losses *	705,528	609,710	95,818	15.72	43,088,316	40,044,000	3,044,316	(7.60)	1.6374	1.5226	0.11	7.54
24 TERRITORIAL KWH SALES	14,005,065	12,403,394	1,601,670	12.91	810,402,111	773,347,000	37,055,111	(4.79)	1.7282	1.6039	0.12	7.75
25 Wholesale KWH Sales	462,294	424,481	37,812	8.91	26,750,329	26,466,000	284,329	(1.07)	1.7282	1.6039	0.12	7.75
26 Jurisdictional KWH Sales	13,542,771	11,978,913	1,563,859	13.06	783,651,782	746,881,000	36,770,782	4.92	1.7282	1.6039	0.12	7.75
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	13,561,731	11,995,683	0	0.00	783,651,782	746,881,000	36,770,782	(4.92)	1.7306	1.6061	0.12	7.75
28 TRUE-UP	387,728	387,728	0	0.00	783,651,782	746,881,000	36,770,782	(4.92)	0.0495	0.0519	(0.00)	(4.62)
29 TOTAL JURISDICTIONAL FUEL COST	13,949,459	12,383,411	1,566,048	12.65	783,651,782	746,881,000	36,770,782	4.92	1.7801	1.6580	0.12	7.36
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8085	1.6845	0.12	7.36
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	783,651,782	746,881,000	36,770,782	4.92	0.0020	0.0021	(0.00)	(4.76)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8105	1.6866	0.12	7.35
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.811	1.687		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
OCTOBER 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,083,850
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,182,058
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	479,355
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,740,199)</u>
9	Total Fuel and Net Power Transactions		<u>\$14,005,064</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
OCTOBER 2001  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	170,635,932	168,524,816	2,111,116	1.25	9,847,367,000	10,629,790,000	(782,423,000)	(7.36)	1.7328	1.5854	0.15	9.30
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	170,635,932	168,524,816	2,111,116	1.25	9,847,367,000	10,629,790,000	(782,423,000)	(7.36)	1.7328	1.5854	0.15	9.30
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	59,803,559	50,108,000	9,695,559	19.35	2,027,290,378	1,444,945,000	582,345,378	40.30	2.9499	3.4678	(0.52)	(14.93)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	2,716,616	206,994	2,509,622	1,212.41	81,235,862	8,750,000	72,485,862	828.41	3.3441	2.3656	0.98	41.36
12 TOTAL COST OF PURCHASED POWER	62,520,175	50,314,994	12,205,181	24.26	2,108,526,240	1,453,695,000	654,831,240	45.05	2.9651	3.4612	(0.50)	(14.33)
13 Total Available MWH (Line 5 + Line 12)	233,156,107	218,839,810	14,316,297	6.54	11,955,893,240	12,083,485,000	(127,591,760)	(1.06)				
14 Fuel Cost of Economy Sales (A6)	(3,900,360)	(3,632,000)	(268,360)	7.39	(138,152,769)	(132,247,000)	(5,905,769)	(4.47)	(2.8232)	(2.7464)	(0.08)	(2.80)
15 Gain on Economy Sales (A6)	(1,534,691)	(943,000)	(591,691)	62.75	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(22,629,325)	(19,729,000)	(2,900,325)	14.70	(1,181,317,435)	(956,650,000)	(224,667,435)	(23.48)	(1.9156)	(2.0623)	0.15	7.11
17 Fuel Cost of Other Power Sales (A6)	(16,305,813)	(36,232,000)	19,926,187	(65.00)	(1,063,527,192)	(1,461,855,000)	398,327,808	27.25	(1.5332)	(2.4785)	0.95	38.14
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(44,370,189)	(60,536,000)	16,165,811	26.70	(2,382,997,396)	(2,550,752,000)	167,754,604	6.58	(1.8619)	(2.3733)	0.51	21.55
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	188,785,918	158,303,810	30,482,108	19.26	9,572,895,844	9,532,733,000	40,162,844	0.42	1.9721	1.6606	0.31	18.76
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	391,690	285,009	106,682	37.43	19,861,593	17,163,000	2,698,593	(15.72)	1.9721	1.6606	0.31	18.76
23 T & D Losses *	11,120,093	9,407,266	1,712,828	18.21	563,870,666	566,498,000	(2,627,334)	0.46	1.9721	1.6606	0.31	18.76
24 TERRITORIAL KWH SALES	188,785,918	158,303,810	30,482,108	19.26	8,989,163,585	8,949,072,000	40,091,585	(0.45)	2.1001	1.7689	0.33	18.72
25 Wholesale KWH Sales	6,180,717	5,312,155	868,562	16.35	293,999,503	300,718,000	(6,718,497)	2.23	2.1023	1.7665	0.34	19.01
26 Jurisdictional KWH Sales	182,605,201	152,991,655	29,613,546	19.36	8,695,164,082	8,648,354,000	46,810,082	0.54	2.1001	1.7690	0.33	18.72
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	182,860,848	153,205,843	29,655,005	19.36	8,695,164,082	8,648,354,000	46,810,082	(0.54)	2.1030	1.7715	0.33	18.71
28 TRUE-UP	3,877,276	3,877,276	0	0.00	8,695,164,082	8,648,354,000	46,810,082	(0.54)	0.0446	0.0448	(0.00)	(0.45)
29 TOTAL JURISDICTIONAL FUEL COST	186,738,124	157,083,119	29,655,005	18.88	8,695,164,082	8,648,354,000	46,810,082	0.54	2.1476	1.8163	0.33	18.24
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1819	1.8453	0.34	18.24
32 GPIF Reward / (Penalty) **	153,200	153,200	0	0.00	8,695,164,082	8,648,354,000	46,810,082	0.54	0.0018	0.0018	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1837	1.8471	0.34	18.22
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.184	1.847		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY

FOR THE MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	14,931,324.02	16,303,905	(1,372,580.98)	(8.42)	169,821,211.64	167,029,638	2,791,573.64	1.67
1a Other Generation	152,526.00	152,512	14.00	0.01	814,720.47	1,495,178	(680,457.53)	(45.51)
2 Fuel Cost of Power Sold	(3,740,198.54)	(6,662,000)	2,921,801.46	(43.86)	(44,370,187.06)	(60,536,000)	16,165,812.94	(26.70)
3 Fuel Cost - Purchased Power	2,182,058.17	2,608,000	(425,941.83)	(16.33)	59,803,558.18	50,108,000	9,695,558.18	19.35
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	479,355.00	977	478,378.00	48,963.97	2,716,616.00	206,994	2,509,622.00	1,212.41
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	14,005,064.65	12,403,394	1,601,670.65	12.91	188,785,919.23	158,303,810	30,482,109.23	19.26
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	14,005,064.65	12,403,394	1,601,670.65	12.91	188,785,919.23	158,303,810	30,482,109.23	19.26
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	783,651,782	746,881,000	36,770,782	4.92	8,695,164,082	8,648,354,000	46,810,082	0.54
2 Non-Jurisdictional Sales	26,750,329	26,466,000	284,329	1.07	293,999,503	300,718,000	(6,718,497)	(2.23)
3 Total Territorial Sales	810,402,111	773,347,000	37,055,111	4.79	8,989,163,585	8,949,072,000	40,091,585	0.45
4 Juris. Sales as % of Total Terr. Sales	96.6991	96.5777	0.1214	0.13	96.7294	96.6397	0.0897	0.09

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	14,056,429.27	13,381,768	674,661.26	5.04	155,789,143.79	154,951,450	837,694.17	0.54
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(3,877,275.00)	(3,877,274)	(1.00)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(150,793.30)	(150,793)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	13,653,622.44	12,978,963	674,659.44	5.20	151,761,075.49	150,923,382	837,693.49	0.56
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	14,005,064.65	12,403,394	1,601,670.65	12.91	188,785,919.23	158,303,810	30,482,109.23	19.26
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6991	96.5777	0.1214	0.13	96.7294	96.6397	0.0897	0.09
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,561,731.35	11,995,683	1,566,048.35	13.06	182,860,847.91	153,205,827	29,655,020.91	19.36
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	91,891.09	983,280	(891,388.91)	(90.65)	(31,099,772.42)	(2,282,445)	(28,817,327.42)	1,262.56
8 Interest Provision for the Month	(51,281.83)	1,165	(52,446.83)	(4,501.87)	(228,969.29)	74,393	(303,362.29)	(407.78)
9 Beginning True-Up & Interest Provision	(25,402,632.14)	(113,790)	(25,288,842.14)	22,224.13	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	3,877,275.00	3,877,275	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(24,974,295.38)	1,258,383	(26,232,678.38)	(2,084.63)	(25,196,277.24)	1,258,383	(26,454,660.24)	(2,102.27)
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	(24,974,295.38)	1,258,383	(26,232,678.38)	(2,084.63)	(24,974,295.38)	1,258,383	(26,232,678.38)	(2,084.63)



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           OCTOBER 2001**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(25,402,632.14)	(113,790.00)	(25,288,842.14)	22,224.13
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(24,923,013.55)	1,257,218.00	(26,180,231.55)	(2,082.39)
3	Total of Beginning & Ending True-Up Amts.	(50,325,645.69)	1,143,428.00	(51,469,073.69)	(4,501.30)
4	Average True-Up Amount	(25,162,822.85)	571,714	(25,734,536.85)	(4,501.30)
5	Interest Rate -				
	1st Day of Reporting Business Month	2.67	2.67	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	2.22	2.22	0.0000	
7	Total (D5+D6)	4.89	4.89	0.0000	
8	Annual Average Interest Rate	2.45	2.45	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2038	0.2038	0.0000	
10	Interest Provision (D4*D9)	(51,281.83)	1,165.00	(52,446.83)	(4,501.87)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
 FOR THE MONTH OF :  
 OCTOBER 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
2 LIGHTER OIL	43,905	50,261	(6,356)	(12.65)	389,938	501,061	(111,123)	(22.18)	
3 COAL excluding Scherer	13,398,390	14,931,353	(1,532,963)	(10.27)	143,853,713	145,498,200	(1,644,487)	(1.13)	
3a COAL at Scherer	1,460,621	1,182,530	278,091	23.52	21,314,315	16,144,244	5,170,071	32.02	
4 GAS	6,618	38,341	(31,723)	(82.74)	3,350,180	2,066,299	1,283,881	62.13	
4a GAS (B.L.)	21,663	38,565	(16,902)	(43.83)	415,102	461,991	(46,889)	(10.15)	
6 OTHER - C.T.	127	62,855	(62,728)	(99.80)	497,960	2,357,834	(1,859,874)	(78.88)	
6a OTHER GENERATION	<u>152,526</u>	<u>152,512</u>	<u>14</u>	<u>0.01</u>	<u>814,724</u>	<u>1,495,187</u>	<u>(680,463)</u>	<u>(45.51)</u>	
7 TOTAL (\$)	<u>15,083,850</u>	<u>16,456,417</u>	<u>(1,372,567)</u>	<u>(8.34)</u>	<u>170,635,932</u>	<u>168,524,816</u>	<u>2,111,116</u>	<u>1.25</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL (Total)	918,130	1,053,820	(135,690)	(12.88)	9,730,739	10,486,690	(755,951)	(7.21)	
11 GAS	(86)	550	(636)	(115.64)	65,083	26,600	38,483	144.67	
13 OTHER - C.T.	(27)	830	(857)	(103.25)	5,367	31,110	(25,743)	(82.75)	
13a OTHER GENERATION	<u>8,675</u>	<u>8,710</u>	<u>(35)</u>	<u>(0.40)</u>	<u>46,178</u>	<u>85,390</u>	<u>(39,212)</u>	<u>(45.92)</u>	
14 TOTAL (MWH)	<u>926,692</u>	<u>1,063,910</u>	<u>(137,218)</u>	<u>(12.90)</u>	<u>9,847,367</u>	<u>10,629,790</u>	<u>(782,423)</u>	<u>(7.36)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	1,356	1,614	(258)	(15.99)	10,751	16,329	(5,579)	(34.17)	
17 COAL (TON) (1)	337,207	413,879	(76,672)	(18.53)	3,737,233	4,036,893	(299,660)	(7.42)	
18 GAS (MCF)	11,324	15,138	(3,814)	(25.19)	1,124,094	486,661	637,433	130.98	
20 OTHER - C.T. (BBL)	4	1,987	(1,983)	(99.80)	12,925	74,354	(61,429)	(82.62)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	9,381,041	10,731,587	(1,350,546)	(12.58)	100,551,086	107,208,688	(6,657,602)	(6.21)	
24 GAS	2,698	8,248	(5,550)	(67.29)	1,074,678	419,198	655,480	156.37	
26 OTHER - C.T.	<u>21</u>	<u>11,733</u>	<u>(11,712)</u>	<u>(100)</u>	<u>75,186</u>	<u>438,641</u>	<u>(363,455)</u>	<u>(82.86)</u>	
27 TOTAL (MMBTU)	<u>9,383,760</u>	<u>10,751,568</u>	<u>(1,367,808)</u>	<u>(12.72)</u>	<u>101,700,950</u>	<u>108,066,527</u>	<u>(6,365,577)</u>	<u>(5.89)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	99.08	99.06	0.02	0.02	98.82	98.65	0.17	0.17	
31 GAS	(0.01)	0.05	(0.06)	(120.00)	0.66	0.25	0.41	164.00	
33 OTHER - C.T.	(0.01)	0.08	(0.09)	(112.50)	0.05	0.30	(0.25)	(83.33)	
33a OTHER GENERATION	<u>0.94</u>	<u>0.82</u>	<u>0.12</u>	<u>14.63</u>	<u>0.47</u>	<u>0.80</u>	<u>(0.33)</u>	<u>(41.25)</u>	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$)/ UNIT									
36 LIGHTER OIL (\$/BBL)	32.38	31.14	1.24	3.98	36.27	30.69	5.58	18.18	
37 COAL (\$/TON) (1)	39.73	36.08	3.65	10.12	38.49	36.04	2.45	6.80	
38 GAS (ALL) (\$/MCF)	2.50	5.08	(2.58)	(50.79)	3.35	5.20	(1.85)	(35.58)	
40 OTHER - C.T. (\$/BBL)	35.56	31.63	3.93	12.42	38.53	31.71	6.82	21.51	
FUEL COST (\$)/ MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.59	1.50	0.09	6.00	1.65	1.51	0.14	9.27	
44 GAS - Generation	2.45	4.65	(2.20)	(47.31)	3.12	4.93	(1.81)	(36.71)	
46 OTHER - C.T.	<u>6.05</u>	<u>5.36</u>	<u>0.69</u>	<u>12.87</u>	<u>6.62</u>	<u>5.38</u>	<u>1.24</u>	<u>23.05</u>	
47 TOTAL (\$/MMBTU)	<u>1.61</u>	<u>1.53</u>	<u>0.08</u>	<u>5.23</u>	<u>1.67</u>	<u>1.57</u>	<u>0.10</u>	<u>6.37</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,218	10,184	34	0.33	10,333	10,223	110	1.08	
51 GAS - Generation	(31,372)	14,996	(46,368)	(309.20)	16,512	15,759	753	4.78	
53 OTHER - C.T.	<u>#N/A</u>	<u>14,136</u>	<u>#N/A</u>	<u>#N/A</u>	<u>14,009</u>	<u>14,100</u>	<u>(91)</u>	<u>(1)</u>	
54 TOTAL (BTU/KWH)	<u>10,222</u>	<u>10,106</u>	<u>116.00</u>	<u>1.15</u>	<u>10,376</u>	<u>10,166</u>	<u>210</u>	<u>2.07</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.63	1.54	0.09	5.84	1.71	1.55	0.16	10.32	
58 GAS	(7.70)	6.97	(14.67)	(210.47)	5.15	7.77	(2.62)	(33.72)	
60 OTHER - C.T.	#N/A	7.57	#N/A	#N/A	9.28	7.58	1.70	22.43	
60a OTHER GENERATION	<u>1.76</u>	<u>1.75</u>	<u>0.01</u>	<u>0.57</u>	<u>1.76</u>	<u>1.75</u>	<u>0.01</u>	<u>0.57</u>	
61 TOTAL (¢ / KWH)	<u>1.63</u>	<u>1.55</u>	<u>0.08</u>	<u>5.16</u>	<u>1.73</u>	<u>1.59</u>	<u>0.14</u>	<u>8.81</u>	

Note. (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY**

FOR THE MONTH OF: **OCTOBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap (MW) 2001	Net Gen. (MWH)	Cap Factor (%)	Equiv Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(36)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,018	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,018	0	0		0.00
4	Crist 2	24.0	(90)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,018	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,018	0	0		0.00
7	Crist 3	35.0	(59)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,018	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,018	0	0		0.00
10	Crist 4	78.0	1,998	3.6	100.0	3.6	7,954	Coal	679	11,710	15,893	25,949	1.30	38.24
11			69					Gas-G	727	1,018	740	1,816	2.63	2.50
12								Gas-S	1,003	1,018	1,021	2,506		2.50
13								Oil-S	20	138,342	113	649		33.24
14	Crist 5	80.0	21,368	35.9	100.0	35.9	10,429	Coal	9,474	11,761	222,847	362,287	1.70	38.24
15			0					Gas-G	0	1,018	0	0	#N/A	#N/A
16								Gas-S	0	1,018	0	0		#N/A
17								Oil-S	3	138,342	16	93		33.18
18	Crist 6	302.0	126,339	56.2	100.0	56.2	11,074	Coal	58,642	11,929	1,399,081	2,242,411	1.77	38.24
19			87					Gas-G	947	1,018	964	2,364	2.72	2.50
20								Gas-S	0	1,018	0	0		#N/A
21								Oil-S	252	138,342	1,464	8,380		33.26
22	Crist 7	477.0	154,163	43.4	65.6	66.1	10,495	Coal	67,384	12,006	1,618,015	2,576,681	1.67	38.24
23			95					Gas-G	976	1,018	994	2,438	2.57	2.50
24								Gas-S	7,671	1,018	7,809	19,157		2.50
25								Oil-S	1	138,342	5	27		33.84
26	Scherer 3 (2)	210.3	80,084	51.1	61.1	83.6	9,409	Coal	0	11,296	753,544	1,427,179	1.78	#N/A
27								Oil-S	11	138,000	63	381		34.94
28	Scholz 1	46.0	8,545	24.9	100.0	24.9	12,693	Coal	4,275	12,686	108,458	166,650	1.95	38.99
29								Oil-S	3	138,500	18	110		35.29
30	2	46.0	9,928	29.0	72.7	39.8	12,810	Coal	5,011	12,691	127,179	195,338	1.97	38.98
31								Oil-S	18	138,500	107	650		35.46
32	Smith 1	162.0	65,446	54.2	62.2	87.2	10,295	Coal	26,674	12,630	673,776	1,136,031	1.74	42.59
33								Oil-S	421	138,500	2,449	13,242		31.46
34	2	189.0	107,666	76.5	87.2	87.7	10,117	Coal	43,237	12,596	1,089,218	1,841,449	1.71	42.59
35								Oil-S	210	138,500	1,220	6,600		31.46
36	3		(152)											
37	A	32.0	(27)	(0.1)	100.0	(0.1)	#N/A	Oil	4	138,500	21	127	#N/A	35.56
38	Other Generation	0.0	8,675		0.0				0	0		152,526	1.76	#N/A
39	Daniel 1 (1)	253.5	171,224	90.7	97.3	93.2	9,765	Coal	71,423	11,705	1,672,010	2,833,879	1.66	39.68
40								Oil-S	211	138,835	1,231	6,963		32.97
41	Daniel 2 (1)	255.0	171,369	90.2	96.1	93.9	9,828	Coal	71,948	11,705	1,684,300	2,854,690	1.67	39.68
42								Oil-S	207	138,835	1,204	6,810		32.97
43	Total	2,213.8	926,692	56.2	83.7	67.1	10,222				9,383,760	15,887,383	1.71	

Notes & Adjust (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership. Scherer coal is reported on a BTU and \$ basis only  
 Smith A uses light oil, Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation, Gas-S is gas used for starter  
 Oil-G is oil used for generation, Oil-S is oil used for starter

	(tons)	(tons)	(MMBTU)
Crist Oil Inventory Adjustment	(20,055)		
Crist Coal Inventory Adjustment		(763,690)	
Scholz Coal Inventory Adjustment	(1,483)	(58,324)	
Scherer Coal Inventory Adjustment	17,716	33,442	
Daniel Railcar Lease Premium		(8,349)	
Daniel Railcar Track Deprec		(6,612)	

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF:      OCTOBER 2001**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	839	1,606	(767)	(47.76)	11,172	16,244	(5,072)	(31.22)
16	UNIT COST (\$/BBL)	29.65	31.70	(2.05)	(6.47)	35.41	31.72	3.69	11.63
17	AMOUNT (\$)	24,894	50,913	(26,019)	(51.10)	395,607	515,212	(119,605)	(23.21)
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,466	1,614	(148)	(9.17)	12,329	16,329	(4,000)	(24.50)
20	UNIT COST (\$/BBL)	32.49	31.14	1.35	4.34	37.17	30.69	6.48	21.11
21	AMOUNT (\$)	47,626	50,261	(2,635)	(5.24)	458,323	501,061	(42,738)	(8.53)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	7,240	8,465	(1,225)	(14.47)	7,240	8,465	(1,225)	(14.47)
24	UNIT COST (\$/BBL)	33.55	30.70	2.85	9.28	33.55	30.70	2.85	9.28
	AMOUNT (\$)	242,927	259,906	(16,979)	(6.53)	242,927	259,906	(16,979)	(6.53)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	292,467	428,584	(136,117)	(31.76)	4,094,171	3,985,269	108,902	2.73
29	UNIT COST (\$/TON)	40.06	36.15	3.91	10.82	38.96	36.12	2.84	7.86
30	AMOUNT (\$)	11,715,922	15,495,064	(3,779,142)	(24.39)	159,527,660	143,960,855	15,566,805	10.81
31	<i>BURNED :</i>								
32	UNITS (TONS)	337,207	413,879	(76,672)	(18.53)	3,737,234	4,036,893	(299,659)	(7.42)
33	UNIT COST (\$/TON)	39.78	36.08	3.70	10.25	38.53	36.04	2.49	6.91
34	AMOUNT (\$)	13,413,352	14,931,353	(1,518,001)	(10.17)	144,003,331	145,498,200	(1,494,869)	(1.03)
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	639,448	605,269	34,179	5.65	639,448	605,269	34,179	5.65
37	UNIT COST (\$/TON)	39.36	36.07	3.29	9.12	39.36	36.07	3.29	9.12
38	AMOUNT (\$)	25,167,194	21,829,328	3,337,866	15.29	25,167,194	21,829,328	3,337,866	15.29
39	DAYS SUPPLY	33	31	2	6.45	33	31	2	6.45
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	992,558	525,910	466,648	88.73	13,949,869	6,358,817	7,591,052	119.38
42	UNIT COST (\$/MMBTU)	1.91	1.62	0.29	17.90	1.89	1.62	0.27	16.67
43	AMOUNT (\$)	1,897,049	849,524	1,047,525	123.31	26,383,465	10,270,097	16,113,368	156.90
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	771,261	733,252	38,009	5.18	11,269,747	10,018,170	1,251,577	12.49
46	UNIT COST (\$/MMBTU)	1.89	1.61	0.28	17.39	1.89	1.61	0.28	17.39
47	AMOUNT (\$)	1,460,621	1,182,530	278,091	23.52	21,314,315	16,144,244	5,170,071	32.02
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	2,934,859	7,558,359	(4,623,500)	(61.17)	2,934,859	7,558,359	(4,623,500)	(61.17)
50	UNIT COST (\$/MMBTU)	1.89	1.61	0.28	17.39	1.89	1.61	0.28	17.39
51	AMOUNT (\$)	5,558,601	12,189,067	(6,630,466)	(54.40)	5,558,601	12,189,067	(6,630,466)	(54.40)
52	DAYS SUPPLY	67	147	(80)	(54.42)	67	147	(80)	(54.42)
<b>GAS</b>									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	11,324	15,138	(3,814)	(25.19)	1,114,095	486,661	627,434	128.93
61	UNIT COST (\$/MCF)	3.83	5.08	(1.25)	(24.61)	3.15	5.20	(2.05)	(39.42)
62	AMOUNT (\$)	43,376	76,906	(33,530)	(43.60)	3,512,782	2,528,299	984,483	38.94
63	<i>BURNED :</i>								
64	UNITS (MCF)	11,324	15,138	(3,814)	(25.19)	1,124,094	486,661	637,433	130.98
65	UNIT COST (\$/MCF)	2.50	5.08	(2.58)	(50.79)	3.35	5.20	(1.85)	(35.58)
66	AMOUNT (\$)	28,281	76,906	(48,625)	(63.23)	3,765,284	2,528,299	1,236,985	48.93
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	77,978	0	77,978	#N/A	77,978	0	77,978	#N/A
69	UNIT COST (\$/MCF)	2.50	#N/A	#N/A	#N/A	2.50	#N/A	#N/A	#N/A
70	AMOUNT (\$)	194,742	0	194,742	#N/A	194,742	0	194,742	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	3,190	1,986	1,204	60.63	21,861	74,353	(52,492)	(70.60)
73	UNIT COST (\$/BBL)	28.51	31.64	(3.13)	(9.89)	36.08	31.63	4.00	12.65
74	AMOUNT (\$)	90,962	62,840	28,122	44.75	788,737	2,352,119	(1,563,382)	(66.47)
75	<i>BURNED :</i>								
76	UNITS (BBL)	4	1,987	(1,983)	(99.80)	12,924	74,354	(61,430)	(82.62)
77	UNIT COST (\$/BBL)	35.56	31.63	3.93	12.42	38.53	31.71	6.82	21.51
78	AMOUNT (\$)	127	62,855	(62,728)	(99.80)	497,959	2,357,834	(1,859,875)	(78.88)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL) *	14,058	8,571	5,487	64.02	14,058	8,571	5,487	64.02
81	UNIT COST (\$/BBL)	35.54	31.64	3.90	12.33	35.54	31.64	3.90	12.33
82	AMOUNT (\$) *	499,638	271,180	228,458	84.25	499,638	271,180	228,458	84.25
83	DAYS SUPPLY	176	107	69	1				



**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 2001**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,433,542,000	0	1,433,542,000	2.48	2.81	35,545,000	40,309,000
2	Various Unit Power Sales	956,650,000	0	956,650,000	2.06	2.28	19,729,000	21,823,000
3	Various Economy Sales	132,247,000	0	132,247,000	2.75	2.94	3,632,000	3,894,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	943,000	971,000
5	Various Other Sales	28,313,000	0	28,313,000	2.43	2.56	687,000	725,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>2,550,752,000</b>	<b>0</b>	<b>2,550,752,000</b>	<b>2.37</b>	<b>2.65</b>	<b>60,536,000</b>	<b>67,722,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	773,037,422	0	773,037,422	2.77	3.70	21,439,237	28,624,184
8	A.E.C. Economy	6,704,060	0	6,704,060	2.44	3.24	163,327	216,961
9	AEP External	9,407,705	0	9,407,705	3.25	4.61	305,938	433,380
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,441,995	0	1,441,995	3.29	5.06	47,487	72,935
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CARGILE External	5,529,765	0	5,529,765	2.76	3.14	152,401	173,779
15	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
16	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL External	188,425	0	188,425	2.78	4.08	5,246	7,697
18	CORAL External	740,801	0	740,801	2.52	4.04	18,665	29,931
19	CPL External	567,550	0	567,550	2.77	4.95	15,735	28,105
20	DETM External	3,525,665	0	3,525,665	2.70	4.08	95,311	143,928
21	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
22	DYNEGY External	3,192,162	0	3,192,162	2.54	4.37	81,195	139,446
23	EKOCH External	381,117	0	381,117	3.02	5.27	11,495	20,097
24	ELPASO External	1,653,607	0	1,653,607	2.61	5.94	43,141	98,256
25	ENRON External	5,357,856	0	5,357,856	3.03	5.00	162,118	268,137
26	ENTERGY Economy/Other	21,238,650	0	21,238,650	2.54	3.77	539,373	800,383
27	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
28	FPC UPS, Economy	283,876,494	0	283,876,494	1.91	2.18	5,421,612	6,187,819
29	FPL UPS, Economy	741,755,565	0	741,755,565	1.89	2.15	14,028,075	15,983,200
30	JEA UPS, Economy	155,178,024	0	155,178,024	1.89	2.15	2,934,182	3,339,437
31	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
32	LG&E External	320,042	0	320,042	2.50	4.21	7,987	13,482
33	LPM External	8,496,390	0	8,496,390	2.55	3.58	216,372	304,249
34	MIRANT External	251,184	0	251,184	2.39	3.97	5,992	9,980
35	MORGAN External	6,591,945	0	6,591,945	2.47	3.29	163,082	216,673
36	NRG Economy/External	1,581,831	0	1,581,831	2.54	3.66	40,185	57,945
37	OGE External	18,982	0	18,982	2.63	4.50	500	854
38	OPC Economy	8,832,495	0	8,832,495	2.55	3.59	224,988	316,650
39	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
40	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781
41	RELIANT External	1,622,810	0	1,622,810	2.93	4.20	47,521	68,178
42	SCE&G Economy, External	9,939,811	0	9,939,811	3.72	5.00	370,153	496,564
43	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
44	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
45	TAL Economy	507,352	0	507,352	3.11	4.61	15,769	23,394
46	TEA External	16,895,096	0	16,895,096	3.09	4.66	522,134	788,069
47	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
48	TVA External	13,678,256	0	13,678,256	2.54	3.90	347,540	532,869
49	TXU External	218,884	0	218,884	2.94	4.10	6,427	8,966
50	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
51	WILLIAMS External	2,788,529	0	2,788,529	2.57	3.92	71,781	109,258
52	Less: Flow-Thru Energy	(238,459,385)	0	(238,459,385)	2.37	2.37	(5,661,894)	(5,661,894)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	3,051,763	0	3,051,763	1.96	1.96	59,875	59,875
55	SEPA	9,857,144	9,857,144	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	229,687	229,687
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,534,691	1,534,691
59	Other transactions including adj.	516,040,248	425,377,123	90,663,125	0.09	0.09	468,595	468,591
60	<b>TOTAL ACTUAL SALES</b>	<b>2,382,997,396</b>	<b>435,234,267</b>	<b>1,947,763,129</b>	<b>1.86</b>	<b>2.37</b>	<b>44,370,189</b>	<b>56,504,051</b>

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: OCTOBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      OCTOBER 2001**

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢/KWH		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>									
1	Solutia	40,000			40,000	2.443	2.443	977	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	150,909			2.59	2.59	3,908	
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0	
4	Solutia	COG 1	19,390,000			2.43	2.43	472,090	
5	International Paper	COG 1	138,000			2.43	2.43	3,357	
6	<b>TOTAL</b>		<b>19,678,909</b>			<b>2.44</b>	<b>2.44</b>	<b>479,355</b>	

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢/KWH		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>									
1	Solutia	8,750,000	0	0	8,750,000	2.37	2.37	206,994	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	1,500,862	0	0	2.99	2.99	44,900	
3	Pensacola Christian College	COG 1	0	0	0	#N/A	#N/A	0	
4	Solutia	COG 1	79,418,000	0	0	3.35	3.35	2,661,552	
5	International Paper	COG 1	317,000	0	0	3.21	3.21	10,164	
6	<b>TOTAL</b>		<b>81,235,862</b>			<b>3.34</b>	<b>3.34</b>	<b>2,716,616</b>	



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:           OCTOBER 2001**

(2) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	55,155,000	1.96	1,079,000	762,621,000	2.07	15,817,000
2 Unit Power Sales	10,068,000	2.18	219,000	27,831,000	2.95	822,000
3 Economy Energy	15,403,000	2.39	368,000	54,259,000	3.51	1,902,000
4 Other Purchases	<u>26,086,000</u>	3.61	<u>942,000</u>	<u>600,234,000</u>	5.26	<u>31,567,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>106,712,000</u>	2.44	<u>2,608,000</u>	<u>1,444,945,000</u>	3.47	<u>50,108,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	71,385,566	2.71	1,933,880	1,253,574,400	2.83	35,441,289
7 Non-Associated Companies	56,484,617	1.42	802,237	835,463,224	3.55	29,641,971
8 Alabama Electric Co-op	142,000	3.19	4,526	3,548,000	3.24	115,129
9 Other Wheeled Energy	3,482,832	N/A	N/A	65,545,901	N/A	N/A
10 Other Transactions	48,385,385	N/A	1,022	436,319,238	N/A	979,760
11 Less: Flow-Thru Energy	<u>(47,985,418)</u>	1.17	<u>(559,607)</u>	<u>(567,160,385)</u>	1.12	<u>(6,374,590)</u>
12 TOTAL ACTUAL PURCHASES	<u>131,894,982</u>	1.65	<u>2,182,058</u>	<u>2,027,290,378</u>	2.95	<u>59,803,559</u>
13 Difference in Amount	25,182,982	(0.79)	(425,942)	582,345,378	(0.52)	9,695,559
15 Difference in Percent	23.60	(32.38)	(16.33)	40.30	(14.99)	19.35