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Pensacola, Florida 32520

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November 19, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 010001-EI

Attached are the Actual Unit Performance Data Schedules and the Actual Unit
Outage Data Schedules for October 2001, Retail Cost Recovery Charges for Plant
Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate
from the monthly filing.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

APP _____
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Attachment

cc: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER DATE

14755 NOV 20 01

FPSC-COMMISSION CLERK

ORIGINAL

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

CRIST 6	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1. EAF (%)	90.6	80.0	97.0	0.0	39.3	93.9	100.0	100.0	100.0	100.0			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	674.4	542.9	721.7	0.0	329.5	720.0	744.0	744.0	697.0	745.0			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0			
5. UH	69.6	129.1	22.3	719.0	414.5	0.0	0.0	0.0	0.0	0.0			
6. POH	0.0	0.0	22.3	719.0	223.8	0.0	0.0	0.0	0.0	0.0			
7. FOH	13.1	56.3	0.0	0.0	33.2	0.0	0.0	0.0	0.0	0.0			
8. MOH	56.5	72.8	0.0	0.0	157.5	0.0	0.0	0.0	0.0	0.0			
9. PFOH	0.0	8.5	0.0	0.0	82.5	8.2	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	190.9	0.0	0.0	137.0	137.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	89.1	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	137.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
14. Oper MBtu	1656995.0	1580171.0	2089087.0	0.0	649866.0	1629328.0	1712199.0	1919467.0	1428039.0	1402558.0			
15. Net Gen (MWH)	155293.0	149440.0	192126.0	0.0	57719.0	147124.0	155916.0	173514.0	127353.0	126426.0			
16. ANOHR (Btu/KWH)	10670.0	10574.0	10874.0	0.0	11259.0	11075.0	10982.0	11062.0	11213.0	11094.0			
17. NOF %	76.2	91.1	88.2	0.0	58.0	67.7	69.4	77.2	60.5	56.2			
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
19. ANOHR Equation	$10^6 / AKW * [-180.36 - 38.44 * APR + 70.63 * JUL + 47.99 * AUG]$ $+ 13,880 - 0.01011 * LSRF / AKW$												

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	CRIST 7	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	85.2	18.0	19.1	80.8	88.6	100.0	94.1	45.7	0.0	65.6			
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	637.4	121.4	141.8	623.0	659.3	720.0	700.4	340.5	0.0	513.7			
4.	RSF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	106.6	550.6	602.2	96.0	84.7	0.0	43.6	403.5	720.0	231.3			
6.	POH	0.0	501.1	571.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	106.6	49.5	31.0	28.2	56.3	0.0	43.6	379.1	720.0	170.3			
8.	MOH	0.0	0.0	0.0	67.8	28.4	0.0	0.0	24.4	0.0	61.0			
9.	PFOH	30.0	13.3	0.0	7.9	0.0	0.0	0.0	0.6	0.0	68.7			
10.	LR pf (MW)	52.5	22.0	0.0	254.8	0.0	0.0	0.0	462.0	0.0	171.5			
11.	PMOH	0.0	0.0	0.0	168.9	0.0	0.0	1.5	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	105.9	0.0	0.0	70.0	0.0	0.0	0.0			
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			
14.	Oper MBtu	2454405.0	449441.0	623212.0	2653131.0	2738139.0	3019978.0	3047893.0	1484222.0	0.0	1644157.0			
15.	Net Gen (MWH)	235749.0	42998.0	60653.0	256843.0	267753.0	292779.0	290355.0	141839.0	0.0	155063.0			
16.	ANOHR (Btu/KWH)	10411.0	10453.0	10275.0	10330.0	10226.0	10315.0	10497.0	10464.0	0.0	10603.0			
17.	NOF %	77.5	74.3	89.7	86.4	85.1	85.2	86.9	87.3	0.0	63.3			
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			
19.	ANOHR Equation	$10^6 / AKW * [246.18 + 73.74 * JUL + 42.35 * AUG + 49.08 * SEP]$ + 9,603												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

SMITH 1	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1. EAF (%)	99.5	99.9	100.0	66.2	67.9	99.8	100.0	100.0	100.0	62.2			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	744.0	672.0	744.0	476.5	506.7	720.0	744.0	744.0	720.0	463.8			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	0.0	0.0	0.0	242.5	237.3	0.0	0.0	0.0	0.0	281.2			
6. POH	0.0	0.0	0.0	242.5	237.3	0.0	0.0	0.0	0.0	253.3			
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9. PFOH	2.7	0.5	2.5	0.7	1.5	3.5	0.2	0.2	0.0	0.6			
10. LR pf (MW)	128.4	157.0	10.9	99.8	157.0	66.9	154.0	154.0	0.0	153.9			
11. PMOH	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
14. Oper MBtu	951686.0	949871.0	1186724.0	759927.0	710498.0	1074352.0	1153567.0	1164609.0	1041535.0	674354.0			
15. Net Gen (MWH)	95207.0	95868.0	117886.0	75681.0	70127.0	105315.0	113220.0	113914.0	102785.0	65720.0			
16. ANOHR (Btu/KWH)	9996.0	9908.0	10067.0	10041.0	10132.0	10201.0	10189.0	10224.0	10133.0	10261.0			
17. NOF %	79.0	88.1	97.8	98.0	85.4	90.3	93.9	94.5	88.1	87.5			
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
19. ANOHR Equation	$10^6 / AKW * [-17.71 - 11.75 * MAY + 12.64 * JUL - 14.08 * NOV]$ $+ 11.750 - 0.00985 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	SMITH 2	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	100.0	96.2	48.2	79.2	93.5	96.2	100.0	100.0	71.1	87.2			
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	744.0	646.7	358.5	569.5	696.1	692.8	743.9	744.0	511.9	649.7			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	25.3	385.5	149.5	47.9	27.2	0.1	0.0	208.1	95.3			
6.	POH	0.0	0.0	362.4	149.5	0.0	0.0	0.0	0.0	168.0	95.3			
7.	FOH	0.0	0.0	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	25.3	0.0	0.0	47.9	27.2	0.1	0.0	40.1	0.0			
9.	PFOH	0.0	0.0	0.0	0.5	2.8	0.0	0.0	0.0	0.0	0.0			
10.	LR pf (MW)	0.0	0.0	0.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0			
14.	Oper MBtu	1103243.0	1044947.0	639022.0	1029512.0	1143175.0	1162005.0	1276157.0	1231622.0	730229.0	1089300.0			
15.	Net Gen (MWH)	108434.0	105298.0	65116.0	103846.0	114353.0	115294.0	125070.0	121145.0	71446.0	107803.0			
16.	ANOHR (Btu/KWH)	10174.0	9924.0	9814.0	9914.0	9997.0	10079.0	10204.0	10167.0	10221.0	10105.0			
17.	NOF %	77.1	86.2	96.1	96.5	86.9	88.1	89.0	86.2	73.8	87.8			
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0			
19.	ANOHR Equation	$10^6 / AKW * [433.88 - 17.01 * MAR + 30.00 * MAY + 24.79 * JUN + 24.28 * JUL + 16.15 * AUG + 12.95 * NOV]$ $+ 3,803 + 0.02064 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

DANIEL I	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1. EAF (%)	58.0	0.0	91.9	99.7	99.7	100.0	99.9	99.5	98.2	97.3			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	432.3	0.0	689.1	719.0	744.0	720.0	744.0	744.0	720.0	725.1			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	311.7	672.0	54.9	0.0	0.0	0.0	0.0	0.0	0.0	19.9			
6. POH	311.7	672.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	28.7	0.0	0.0	0.0	0.0	0.0	0.0	19.9			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9. PFOH	3.0	0.0	20.7	4.2	3.4	0.0	2.0	9.0	37.5	1.6			
10. LR pf (MW)	60.0	0.0	123.2	234.6	372.3	0.0	153.3	218.6	177.0	108.5			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	425.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
14. Oper MBtu	1962473.0	0.0	2989140.0	2712884.0	2323960.0	2787387.0	2068768.0	2620014.0	2655924.0	3346437.0			
15. Net Gen (MWH)	192826.0	0.0	293748.0	271308.0	223881.0	278360.0	196640.0	245530.0	251490.0	342751.0			
16. ANOHR (Btu/KWH)	10177.0	0.0	10176.0	9999.0	10380.0	10014.0	10521.0	10671.0	10561.0	9763.0			
17. NOF %	105.0	0.0	84.1	74.4	59.4	76.3	52.1	65.1	68.9	93.2			
18. NPC (MW)	425.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
19. ANOHR Equation	$10^6 / AKW * [587.42 - 74.65 * JAN - 99.94 * FEB - 97.63 * JUN]$ $+ 10,811 + 10^6 / AKW * [-0.0225 * BTU/LB] - 0.00302 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	DANIEL 2	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	99.8	99.9	99.8	77.4	67.6	99.9	96.3	98.5	97.7	96.0			
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	744.0	672.0	744.0	558.8	503.2	720.0	740.9	744.0	720.0	721.6			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	0.0	160.2	240.8	0.0	3.1	0.0	0.0	23.4			
6.	POH	0.0	0.0	0.0	73.1	118.9	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	87.1	34.0	0.0	3.1	0.0	0.0	23.4			
8.	MOH	0.0	0.0	0.0	0.0	87.9	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	8.1	2.6	13.9	5.8	0.5	3.5	37.4	28.5	57.1	22.0			
10.	LR pf (MW)	85.9	94.2	59.9	199.0	320.0	123.7	333.2	201.9	147.8	140.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0			
14.	Oper MBtu	3375554.0	2707658.0	3430649.0	2626585.0	1800393.0	2867520.0	2386836.0	2788576.0	2671838.0	3371142.0			
15.	Net Gen (MWH)	342857.0	271927.0	346269.0	267191.0	169830.0	281342.0	226612.0	266741.0	260241.0	343036.0			
16.	ANOHR (Btu/KWH)	9845.0	9957.0	9907.0	9830.0	10601.0	10192.0	10533.0	10454.0	10267.0	9827.0			
17.	NOF %	90.4	79.3	91.3	93.8	66.2	76.6	60.0	70.3	70.9	93.2			
18.	NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0			
19.	ANOHR Equation	$10^6 / AKW * [382.08 + 55.34 * JUN + 123.15 * AUG + 59.45 * SEP]$ $+ 11,976 + 10^6 / AKW * [-0.0390 * BTU/LB] - 0.00428 * LSRF / AKW$												

