

ORIGINAL

# SOUTH FLORIDA NATURAL GAS



Mailing Address:  
P.O. Box 248  
New Smyrna Beach FL 32170-0248

Service Address:  
701 Eleanore Avenue  
New Smyrna Beach FL 32168

Phone: 904-428-5721  
Fax: 904-427-6663

November 15, 2001

Ms. Blanco Bayo  
Director  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the October 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Ken Hubbard  
Manager - Gas Accounting

APP	_____
CAF	_____
CMP	_____
COM	<u>5</u> _____
CTR	_____
ECR	_____
LEG	_____
OPC	_____
PAI	_____
REG	_____
SEC	<u>1</u> _____
SER	_____
OTH	_____

DISTRIBUTION CENTER  
01 NOV 20 AM 8:53

DOCUMENT NUMBER-DATE

14756 NOV 20 01

FROM COMMISSION CLERK

ORIGINAL

Company: SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
ESTIMATED FOR THE PERIOD OF		JANUARY 01 Through OCTOBER 01						PERIOD TO DATE	
		CURRENT MONTH: OCTOBER							
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY	738	628	110	17.56	9,671	10,708	(1,037)	-9.68
2	NO NOTICE SERVICE	271	177	94	52.93	5,007	2,972	2,035	68.49
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	60,918	59,985	931	1.55	1,356,526	1,531,693	(175,157)	-11.44
5	DEMAND	12,905	7,625	5,280	69.25	154,632	128,625	26,007	20.22
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	74,830	68,415	6,415	9.38	1,525,836	1,673,987	(148,151)	-8.85
12	NET UNBILLED	9,247	-	9,247	0.00	(246,337)	-	(246,337)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	76,129	68,415	7,714	11.28	1,913,172	1,510,292	402,879	26.68
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	174,090	180,420	(6,330)	-3.51	2,307,040	2,337,468	(30,428)	-1.30
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	31,380	30,000	1,380	4.60	755,740	503,700	252,040	50.04
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	194,250	186,000	(1,750)	-0.94	2,287,430	2,371,392	(83,962)	-3.54
19	DEMAND BILLING DETERMINANTS ONLY	347,200	204,900	142,300	69.45	4,154,290	3,455,378	698,912	20.23
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	184,250	186,000	(1,750)	-0.94	2,287,430	2,371,392	(83,962)	-3.54
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	154,851	160,000	(5,149)	-3.22	2,367,242	2,345,392	21,850	0.93
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.424	0.348	0.076	21.84	0.419	0.458	(0.039)	-8.49
29	NO NOTICE SERVICE (2/16)	0.863	0.590	0.273	46.20	0.663	0.590	0.073	12.30
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	33.061	32.250	0.811	2.52	59.304	64.590	(5.287)	-8.18
32	DEMAND (5/19)	3.717	3.721	(0.004)	-0.12	3.722	3.722	(0.000)	-0.01
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	40.613	36.782	3.831	10.42	66.705	70.591	(3.886)	-5.50
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	48.324	42.759	5.565	13.01	64.456	71.373	(6.917)	-9.69
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	53.571	48.006	5.565	11.59	69.703	76.620	(6.917)	-9.03
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	53.840	48.248	5.593	11.59	70.054	77.006	(6.952)	-9.03
45	PGA FACTOR ROUNDED TO NEAREST .001	53.840	48.248	5.593	11.59	70.054	77.006	(6.952)	-9.03

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH: **OCTOBER**

**JANUARY 01 Through OCTOBER 01**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM *</b>
1 Commodity Pipeline - Scheduled FTS	178,120	755	0.424
2 Commodity Pipeline - Scheduled FTS	(4,030)	(17)	0.424
3 Commodity Adjustments			#DIV/0!
<b>4 TOTAL COMMODITY (Pipeline)</b>	<b>174,090</b>	<b>738</b>	<b>0.424</b>
	Schedule A-1 Line 15	Schedule A-1 Line 1	
<b>NO NOTICE SERVICE</b>			
1 No Notice Service	31,000	183	0.590
2 No Notice Service Adjustments	380	88	23.100
<b>3 TOTAL NO NOTICE SERVICE</b>	<b>31,380</b>	<b>271</b>	<b>0.863</b>
	Schedule A-1 Line 16	Schedule A-1 Line 2	
<b>COMMODITY OTHER</b>			
1 Commodity Other - Scheduled FGT	184,250	60,916	33.061
2 Imbalance Cashout - FGT			#DIV/0!
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
<b>5 TOTAL COMMODITY (Other)</b>	<b>184,250</b>	<b>60,916</b>	<b>33.061</b>
	Schedule A-1 Line 18	Schedule A-1 Line 4	
<b>DEMAND</b>			
1 Demand (Pipeline) Entitlement	285,200	10,601	3.717
2 Other - Temporary Acquisition Reservation Charge	62,000	2,305	3.717
<b>3 TOTAL DEMAND</b>	<b>347,200</b>	<b>12,905</b>	<b>3.717</b>
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through OCTOBER 01

SCHEDULE A-2  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE OF

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	60,916	59,985	(931)	-1.551%	1,356,526	1,594,286	237,760	14.91
2 TRANSPORTATION COST	13,914	8,430	(5,484)	-65.050%	169,310	150,848	(18,462)	-12.24
3 TOTAL	74,830	68,415	(6,415)	-9.376%	1,525,836	1,745,134	219,297	12.57
4 FUEL REVENUES (NET OF REVENUE TAX)	76,129	68,415	(7,714)	-11.275%	1,913,172	1,581,434	(331,737)	-20.98
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(135,270)	(135,270)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	62,602	54,888	(7,714)	-14.054%	1,777,902	1,446,164	(331,737)	-22.94
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,228)	(13,527)	(1,299)	9.605%	252,065	(298,970)	(551,035)	184.31
8 INTEREST PROVISION - THIS PERIOD (21)	15	(79)	(94)	118.687%	(5,885)	(923)	4,962	-537.45
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,577	(38,671)	(45,248)	117.008%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	135,270	135,270	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	7,891	(38,751)	(46,641)	120.363%	7,891	(38,751)	(46,641)	120.36
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,577	(38,671)	(45,248)	117.008%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	7,876	(38,672)	(46,548)	120.366%				
14 TOTAL (12+13)	14,453	(77,343)	(91,796)	118.687%				
15 AVERAGE (50% OF 14)	7,227	(38,672)	(45,899)	118.687%				
16 INTEREST RATE - FIRST DAY OF MONTH	2.670%	2.670%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.220%	2.220%	-	0.000%				
18 TOTAL (16+17)	4.890%	4.890%	-	0.000%				
19 AVERAGE (50% OF 18)	2.445%	2.445%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.204%	0.204%	-	0.000%				
21 INTEREST PROVISION (15*20)	15	(79)	(94)	118.687%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO 010003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through OCTOBER 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
				174,090		174,090	60,916		12,905		42.40
OCTOBER	ENRON					-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
TOTAL				174,090	-	174,090	60,916	-	12,905		42.40

Company:

SOUTH FLORIDA NATURAL GAS  
ESTIMATED FOR THE PROJECTED PERIOD OF;

TRANSPORTATION SYSTEM SUPPLY  
JANUARY 01 Through OCTOBER 01

SCHEDULE A-4  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
SOUTH FLA NATURAL GAS  
AK-1  
PAGE \_\_\_ OF \_\_\_

(A)	CURRENT MONTH. OCTOBER	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	(B) RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (G*E)/F
ENRON	NEW SMYRNA BEACH	594	594	18,425	18,425	3.36	3.36
	TOTAL	594	594	18,425	18,425	3.36	3.36



Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PROJECTED PERIOD OF;		JANUARY 01 Through OCTOBER 01											EXHIBIT NO _____	
													DOCKET NO 010003-GU	
													SOUTH FLA NATURAL GAS	
													AK-1	
													PAGE ___ OF ___	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1. AVERAGE BTU CONTENT OF GAS PURCHASED														
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 060	1 055	1 053	1 052	1 050	1 043	1 043	1 047	1 042	1.043			
2 PRESSURE CORRECTION FACTOR														
	A DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14.98	14.98	14 98	14 98	14.98	14 98	14 98			
	B. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14.73	14 73	14.73	14 73	14 73	14 73	14.73	14.73			
	PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1 01697	1.01697	1 01697	1 01697	1 01697	1 01697	1.01697	1 01697	1.01697			
3 BILLING FACTOR														
	BTU CONTENT *PRESSURE CORRECTION FACTOR	1 07790	1 07291	1 07087	1 06985	1 06760	1 06070	1 06070	1 06429	1.05940	1 06064			





# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44677

Invoice Total Amount: \$755.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA

**REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043

Svc Req: SOUTH FLORIDA

Acct No: 4131 4000002552

Beg Date: 10/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 055954176

Prev Inv ID:

End Date: 10/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Net				
7995,CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0112	0.0424	17,812	755.23		
<b>Total for Contract 5043:</b>							<b>17,812</b>	<b>\$755.23</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

*ok to pay  
Part A  
11/12/01*

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	32.07	787.30
1999	0.0075	8.91	764.14
2000	0.0072	3.57	758.80
2001	0.007	0.00	755.23
0	0	0.00	0.00

Late Payment Charges are assessed on past due balance after the invoice date.

755.23 \*  
 20,670.75 +  
 40,453.01 +  
 2,304.54 +  
 10,781.78 +  
 87.78 +  
 17.00 -  
 74,829.00 \*



Enron North America Corp.

SAP ID: 3000012993

# SALES INVOICE

<b>Bill To:</b> South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701  <b>Contact:</b> Pat Anderson <b>Telephone:</b> (512) 370-8280 <b>Fax:</b> (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: NABKUS4A Acct: <b>REDACTED</b>  <b>Contact:</b> Hannah Nguyen <b>Telephone:</b> (713) 345-7014 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 33606SA  <b>Invoice Date:</b> November 10, 2001 <b>Due Date:</b> November 26, 2001 <b>Payment Method:</b> Wire
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Period</b> Oct-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
13	10/31	10/31	Cost of Gas	SA-1146847			625	625	MMBtu	\$3.15000 USD	MMBtu	\$1,968.75	\$1,968.75
<b>Pre-tax Sub-total:</b>							<u>625</u>	<u>625</u>					<u>\$1,968.75</u>
<b>Delivery Period</b> Oct-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.IF.M.I													
12	10/01	10/31	Cost of Gas	SA-1078191			10,050	10,050	MMBtu	\$1.84000 USD	MMBtu	\$18,492.00	\$18,492.00
<b>Pre-tax Sub-total:</b>							<u>10,050</u>	<u>10,050</u>					<u>\$18,492.00</u>
<b>Invoice Total:</b>							<u>10,675</u>	<u>10,675</u>	MMBtu				<u>\$20,460.75</u>
													<b>USD</b>

*ok to pay  
Pat A.  
11/7/01*

10,675.00\*\*  
7,750.00 \*  
18,425.00 \*

20,460.75\*\*  
40,655.00 \*  
60,915.75 \*

ate: 11/7/2001 Time: 10:04 AM To: Pat Anderson @ 9,15124764966 Enron Page: 002-003

SAP ID: 3000012993

**SALES INVOICE**



Enron North America Corp.

<b>Bill To:</b> South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701  <b>Contact:</b> Pat Anderson <b>Telephone:</b> (512) 370-8280 <b>Fax:</b> (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: IT NABKUS44 Acc: <b>REDACTED</b>  <b>Contact:</b> Hannah Nguyen <b>Telephone:</b> (713) 345-7014 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 33596SA  <b>Invoice Date:</b> November 10, 2001 <b>Due Date:</b> November 26, 2001 <b>Payment Method:</b> Wire
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Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period		7	10/01	10/31	Cost of Gas	96058019	SA-692199	P/L: FGT Point: 25412-STATION 8 TRANSFER POINT	7,750	7,750	MMBtu	\$5.22000 USD	MMBtu	\$40,455.00	\$40,455.00
Pre-tax Sub-total:									7,750	7,750					\$40,455.00
Invoice Total:									7,750	7,750	MMBtu				\$40,455.00
<b>USD</b>															

*ok to pay  
Pat A  
11/7/01*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44559

Invoice Total Amount: \$2,304.54

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 6219      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 10/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.3687	0.0030		0.3717	6,200	2,304.54	849851837	R3A
TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268											

Total for Contract 6219: **6,200**      **\$2,304.54**

*ok to pay 11/5/01*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	34.10	2338.64
1999	0.0076	28.52	2333.06
2000	0.0066	22.32	2326.86
2001	0.003	0.00	2304.54
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44418

Invoice Total Amount: \$10,783.78

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		28,520	10,600.88		
		RDM		0.0590			3,100	182.90		

NO NOTICE RESERVATION CHARGE

*11/5/01 ok to pay*  
*pa*

Total for Contract 5043: **31,620**    **\$10,783.78**

*\$10,793.08*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

*10,753.08\**  
*2,304.56 +*  
*13,057.62 \**

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	183.21	10966.99
1999	0.0076	154.75	10938.53
2000	0.0066	123.13	10906.91
2001	0.003	9.30	10793.08
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: ANDERSON PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44650

Invoice Total Amount: \$87.78

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 09/01/2001 Contact Name: James Cramer  
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		NNI		2.3100			38	87.78		

CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out: 

38	\$87.78
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

*ok to pay  
Pat A.  
11/12/01*

755-2524  
11-12-01  
87-98-4  
825-32-8

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: ANDERSON PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44678

Invoice Total Amount: \$17.09

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 055954176

Svc Req K: 5045      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 055954176      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
* NO NOTICE		COT		0.0312	0.0112	0.0424	-403	-17.09		

Total for Contract 5045: **-403**      **-\$17.09**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

*Ok to pay Part A, 11/17/01*

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-17.09
1999	0.0075	0.00	-17.09
2000	0.0072	0.00	-17.09
2001	0.007	0.00	-17.09
0	0	0.00	0.00

**Late Payment Charges** are assessed on past due balances paid after the invoice date.