

ORIGINAL



PEOPLES GAS

November 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2001 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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- APP _____
- CAF _____
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PEOPLES GAS SYSTEM
DISTRIBUTION CENTER
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

14797 NOV 20 01

FPSC-COMMISSION CLERK [HTTP://WWW.PEOPLES GAS.COM](http://www.peoplesgas.com) (813) 275-3900

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01							Page 1 of 3	
		CURRENT MONTH: October 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$254,646	\$138,633	(\$116,013)	(83.68)	\$1,541,040	\$1,309,239	(\$231,801)	(17.71)	
2	NO NOTICE SERVICE	\$21,948	\$21,948	\$0	0.00	\$394,239	\$394,240	\$1	0.00	
3	SWING SERVICE	\$196,301	\$0	(\$196,301)	#DIV/0!	\$7,076,461	\$18,116,153	\$11,039,692	60.94	
4	COMMODITY (Other)	\$6,326,824	\$2,808,045	(\$3,518,779)	(125.31)	\$109,173,611	\$79,037,847	(\$30,135,764)	(38.13)	
5	DEMAND	\$3,117,397	\$3,150,356	\$32,959	1.05	\$27,591,739	\$26,947,376	(\$644,363)	(2.39)	
6	OTHER	\$96,074	\$75,000	(\$21,074)	(28.10)	\$761,816	\$715,000	(\$46,816)	(6.55)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$79,310	\$63,310	(\$16,000)	(25.27)	\$644,653	\$599,377	(\$45,276)	(7.55)	
8	DEMAND	\$456,584	\$456,411	(\$173)	(0.04)	\$5,413,859	\$5,243,290	(\$170,569)	(3.25)	
9	OTHER	\$137,441	\$136,060	(\$1,381)	(1.02)	\$1,310,288	\$1,369,688	\$59,400	4.34	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,339,855	\$5,538,201	(\$3,801,654)	(68.64)	\$139,170,106	\$119,307,501	(\$19,862,605)	(16.65)	
12	NET UNBILLED	(\$235,750)	\$0	\$235,750	0.00	(\$4,582,313)	\$0	\$4,582,313	0.00	
13	COMPANY USE	\$11,091	\$0	(\$11,091)	0.00	\$125,233	\$0	(\$125,233)	0.00	
14	TOTAL THERM SALES (11)	\$9,779,175	\$5,538,201	(\$4,240,974)	(76.58)	\$162,727,964	\$119,896,789	(\$42,831,175)	(35.72)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	52,025,695	29,821,034	(22,204,661)	(74.46)	402,977,063	302,237,115	(100,739,948)	(33.33)	
16	NO NOTICE SERVICE	3,720,000	3,720,000	0	0.00	66,820,130	66,820,130	0	0.00	
17	SWING SERVICE	845,360	0	(845,360)	#DIV/0!	11,484,740	26,524,150	15,039,410	56.70	
18	COMMODITY (Other)	30,019,403	11,628,480	(18,390,923)	(158.15)	246,954,815	124,616,308	(122,338,507)	(98.17)	
19	DEMAND	71,165,973	70,394,087	(771,886)	(1.10)	630,417,829	585,862,725	(44,555,104)	(7.61)	
20	OTHER	0	0	0	0.00	0	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	18,716,420	18,192,554	(523,866)	(2.88)	163,423,020	151,096,657	(12,326,363)	(8.16)	
22	DEMAND	18,881,380	18,192,554	(688,826)	(3.79)	165,736,250	151,096,657	(14,639,593)	(9.69)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	30,864,763	11,628,480	(19,236,283)	(165.42)	258,439,555	151,140,458	(107,299,097)	(70.99)	
25	NET UNBILLED	927	0	(927)	0.00	(6,321,531)	-	6,321,531	0.00	
26	COMPANY USE	24,429	0	(24,429)	0.00	179,399	-	(179,399)	0.00	
27	TOTAL THERM SALES (24)	30,710,765	11,628,480	(19,082,285)	(164.10)	257,650,985	151,140,458	(106,510,527)	(70.47)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00489	0.00465	(0.00025)	(5.29)	0.00382	0.00433	0.00051	11.72
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.23221	#DIV/0!	#DIV/0!	#DIV/0!	0.61616	0.68301	0.06684	9.79
31	COMMODITY (Other)	(4/18)	0.21076	0.24148	0.03072	12.72	0.44208	0.63425	0.19217	30.30
32	DEMAND	(5/19)	0.04380	0.04475	0.00095	2.12	0.04377	0.04600	0.00223	4.85
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00348	(0.00076)	(21.77)	0.00394	0.00397	0.00002	0.56
35	DEMAND	(8/22)	0.02418	0.02509	0.00091	3.61	0.03267	0.03470	0.00204	5.87
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.30261	0.47626	0.17365	36.46	0.53850	0.78938	0.25088	31.78
38	NET UNBILLED	(12/25)	(254.31499)	0.00000	254.31499	0.00	0.72487	0.00000	(0.72487)	0.00
39	COMPANY USE	(13/26)	0.45402	0.00000	(0.45402)	0.00	0.69807	0.00000	(0.69807)	0.00
40	TOTAL THERM SALES	(11/27)	0.30412	0.47626	0.17214	36.14	0.54015	0.78938	0.24923	31.57
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.33047	0.50261	0.17214	34.25	0.56650	0.81573	0.24923	30.55
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33214	0.50514	0.17300	34.25	0.56935	0.81983	0.25049	30.55
45	PGA FACTOR ROUNDED TO NEAREST .001		33.214	50.514	17.30000	34.25	56.935	81.983	25.04800	30.55

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: October 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$75,910	\$55,231	(\$20,679)	(37.44)	\$476,376	\$473,929	(\$2,447)	(0.52)	
2	NO NOTICE SERVICE	\$10,133	\$10,133	\$0	0.00	\$172,264	\$172,264	\$0	0.00	
3	SWING SERVICE	\$58,517	\$0	(\$58,517)	#DIV/0!	\$2,565,632	\$6,893,830	\$4,328,198	62.78	
4	COMMODITY (Other)	\$1,886,026	\$1,118,725	(\$767,301)	(68.59)	\$35,495,486	\$28,353,666	(\$7,141,820)	(25.19)	
5	DEMAND	\$1,439,302	\$1,454,519	\$15,217	1.05	\$12,041,790	\$11,790,327	(\$251,463)	(2.13)	
6	OTHER	\$28,640	\$29,880	\$1,240	4.15	\$225,061	\$254,997	\$29,936	11.74	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$23,642	\$25,223	\$1,581	6.27	\$193,820	\$216,074	\$11,141	5.16	
8	DEMAND	\$210,805	\$210,725	(\$80)	(0.04)	\$2,344,634	\$2,263,705	(\$72,632)	(3.21)	
9	OTHER	\$40,971	\$54,206	\$13,235	0.00	\$385,747	\$411,997	\$5,131	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,223,110	\$2,378,334	(\$844,776)	(35.52)	\$48,052,408	\$45,047,240	(\$3,005,168)	(6.67)	
12	NET UNBILLED	\$12,172	\$0	(\$12,172)	0.00	(\$1,506,008)	\$0	\$1,506,008	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,661,976	\$2,378,334	\$716,358	30.12	\$42,360,182	\$45,261,838	\$2,901,656	6.41	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,508,860	11,880,700	(3,628,160)	(30.54)	119,886,812	109,076,933	(10,809,879)	(9.91)	
16	NO NOTICE SERVICE	1,717,524	1,717,524	0	0.00	29,197,608	29,197,608	0	0.00	
17	SWING SERVICE	252,002	0	(252,002)	#DIV/0!	3,906,951	10,266,761	6,360,810	61.96	
18	COMMODITY (Other)	8,948,784	4,632,786	(4,315,998)	(93.16)	73,627,788	44,812,157	(28,815,631)	(64.30)	
19	DEMAND	32,857,330	32,500,950	(356,380)	(1.10)	275,532,160	256,848,257	(18,683,903)	(7.27)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,579,365	7,247,914	1,668,549	23.02	48,131,922	53,998,012	5,866,090	10.86	
22	DEMAND	8,717,533	8,399,502	(318,031)	(3.79)	71,816,721	65,336,386	(6,480,335)	(9.92)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,200,786	4,632,786	(4,568,000)	(98.60)	77,533,739	55,078,916	(22,454,823)	(40.77)	
25	NET UNBILLED	133,858	0	(133,858)	0.00	(2,033,870)	-	2,033,870	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,056,721	4,632,786	1,576,065	34.02	51,990,760	55,078,916	3,088,156	5.61	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00489	0.00465	(0.00025)	(5.29)	0.00397	0.00434	0.00037	8.55
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.23221	#DIV/0!	#DIV/0!	#DIV/0!	0.65685	0.67147	0.01462	2.18
31	COMMODITY (Other)	(4/18)	0.21076	0.24148	0.03072	12.72	0.48209	0.63272	0.15063	23.81
32	DEMAND	(5/19)	0.04380	0.04475	0.00095	2.12	0.04370	0.04590	0.00220	4.79
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00348	(0.00076)	(21.76)	0.00403	0.00400	(0.00003)	(0.63)
35	DEMAND	(8/22)	0.02418	0.02509	0.00091	3.61	0.03265	0.03465	0.00200	5.77
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.35031	0.51338	0.16307	31.76	0.61976	0.81787	0.19811	24.22
38	NET UNBILLED	(12/25)	0.09093	0.00000	(0.09093)	0.00	0.74046	0.00000	(0.74046)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.05443	0.51338	0.16307	31.76	0.92425	0.81787	(0.10638)	(13.01)
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.08078	0.53973	(0.54105)	(100.25)	0.95060	0.84422	(0.10638)	(12.60)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.08622	0.54244	(0.54378)	(100.25)	0.95538	0.84846	(0.10692)	(12.60)
45	PGA FACTOR ROUNDED TO NEAREST .001		108.622	54.244	(54.37751)	(100.25)	95.538	84.846	(10.69169)	(12.60)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01						Page 3 of 3		
		CURRENT MONTH: October 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$178,736	\$83,402	(\$95,334)	(114.31)	\$1,064,666	\$835,310	(\$229,356)	(27.46)	
2	NO NOTICE SERVICE	\$11,815	\$11,815	\$0	0.00	\$221,973	\$221,976	\$3	0.00	
3	SWING SERVICE	\$137,784	\$0	(\$137,784)	#DIV/0!	\$4,510,829	\$11,222,323	\$6,711,494	59.80	
4	COMMODITY (Other)	\$4,440,798	\$1,689,320	(\$2,751,478)	(162.87)	\$73,678,122	\$50,684,181	(\$22,993,941)	(45.37)	
5	DEMAND	\$1,678,095	\$1,695,837	\$17,742	1.05	\$15,549,950	\$15,157,049	(\$392,901)	(2.59)	
6	OTHER	\$67,434	\$45,120	(\$22,314)	(49.45)	\$536,754	\$460,004	(\$76,750)	(16.68)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$55,668	\$38,087	(\$17,581)	(46.16)	\$450,831	\$383,303	(\$67,528)	(17.62)	
8	DEMAND	\$245,779	\$245,686	(\$93)	(0.04)	\$3,069,225	\$2,979,584	(\$89,641)	(3.01)	
9	OTHER	\$96,470	\$81,854	(\$14,616)	0.00	\$924,541	\$772,673	(\$151,868)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,116,745	\$3,159,867	(\$2,956,878)	(93.58)	\$91,117,697	\$74,445,284	(\$16,672,413)	(22.40)	
12	NET UNBILLED	(\$247,922)	\$0	\$247,922	0.00	(\$3,076,305)	\$0	\$3,076,305	0.00	
13	COMPANY USE	\$11,091	\$0	(\$11,091)	0.00	\$125,233	\$0	(\$125,233)	0.00	
14	TOTAL THERM SALES (11)	\$8,117,199	\$3,159,867	(\$4,957,332)	(156.88)	\$120,367,782	\$74,819,972	(\$45,547,810)	(60.88)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	36,516,835	17,940,334	(18,576,501)	(103.55)	283,090,251	193,160,182	(89,930,069)	(46.56)	
16	NO NOTICE SERVICE	2,002,476	2,002,476	0	0.00	37,622,525	37,622,525	0	0.00	
17	SWING SERVICE	593,358	0	(593,358)	#DIV/0!	7,578,789	16,257,389	8,678,600	53.38	
18	COMMODITY (Other)	21,070,619	6,995,694	(14,074,925)	(201.19)	173,327,027	79,804,151	(93,522,876)	(117.19)	
19	DEMAND	38,308,643	37,893,137	(415,506)	(1.10)	354,885,669	329,014,468	(25,871,201)	(7.86)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	13,137,055	10,944,640	(2,192,415)	(20.03)	115,291,098	97,098,645	(18,192,453)	(18.74)	
22	DEMAND	10,163,847	9,793,052	(370,795)	(3.79)	93,919,529	85,760,271	(8,159,258)	(9.51)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,663,977	6,995,694	(14,668,283)	(209.68)	180,905,816	96,061,542	(84,844,274)	(88.32)	
25	NET UNBILLED	(132,931)	0	132,931	0.00	(4,287,661)	-	4,287,661	0.00	
26	COMPANY USE	24,429	0	(24,429)	0.00	179,399	-	(179,399)	0.00	
27	TOTAL THERM SALES (24)	27,654,044	6,995,694	(20,658,350)	(295.30)	205,660,225	96,061,542	(109,598,683)	(114.09)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00489	0.00465	(0.00025)	(5.29)	0.00376	0.00432	0.00056	13.03
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.23221	#DIV/0!	#DIV/0!	#DIV/0!	0.59519	0.69029	0.09510	13.78
31	COMMODITY (Other)	(4/18)	0.21076	0.24148	0.03072	12.72	0.42508	0.63511	0.21003	33.07
32	DEMAND	(5/19)	0.04380	0.04475	0.00095	2.12	0.04382	0.04607	0.00225	4.89
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00348	(0.00076)	(21.77)	0.00391	0.00395	0.00004	0.94
35	DEMAND	(8/22)	0.02418	0.02509	0.00091	3.61	0.03268	0.03474	0.00206	5.94
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.28235	0.45169	0.16934	37.49	0.50367	0.77497	0.27130	35.01
38	NET UNBILLED	(12/25)	1.86504	0.00000	(1.86504)	0.00	0.71748	0.00000	(0.71748)	0.00
39	COMPANY USE	(13/26)	0.45402	0.00000	(0.45402)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.22119	0.45169	0.16934	37.49	0.44305	0.77497	0.33193	42.83
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.24754	0.47804	0.23050	48.22	0.46940	0.80132	0.33193	41.42
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.24878	0.48044	0.23166	48.22	0.47176	0.80536	0.33359	41.42
45	PGA FACTOR ROUNDED TO NEAREST .001		24.878	48.044	23.16587	48.22	47.176	80.536	33.35948	41.42

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: October 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,867,160	\$161,882	\$0.00378
2 Commodity Pipeline (SNG/SO GA)	9,355,810	\$76,169	\$0.00814
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	(3,900)	\$21,162	(\$5.42617)
4 Commodity Pipeline-(FGT)-Sept'01 Accrual Adj.	(75,520)	(\$4,156)	\$0.05504
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(117,855)	(\$410)	\$0.00348
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	52,026,695	\$254,646	\$0.00489
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,597	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	845,360	\$188,703	\$0.22322
14			
15			
16			
17			
18 TOTAL SWING SERVICE	845,360	\$196,301	\$0.23221
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	30,461,164	\$6,621,370	\$0.21737
20 City of Sunrise	10,703	\$6,173	\$0.57671
21 Purchases-3rd Party Suppliers-September'01 Accrual Adj.	30,036	\$14,409	\$0.47974
22 Cashouts-Peoples' Transportation Customers	344,918	\$74,832	\$0.21696
23 Okaloosa	293,880	\$63,310	\$0.21543
24 Imbalance Cashout (FGT)-Aug'01	(1,840,480)	(\$533,739)	\$0.29000
25 Purchases-3rd Party Suppliers-Prior Month Adj.	109,113	\$24,923	\$0.22841
26 NCTS Program Cashouts	610,069	\$55,547	\$0.09105
27			
28 TOTAL COMMODITY (Other)	30,019,403	\$6,326,824	\$0.21076
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	94,967,570	\$4,186,264	\$0.04408
30 Demand (SNG/SO GA)	11,067,000	\$464,516	\$0.04197
31 Temporary Relinquishment Credit-(FGT)	(37,204,340)	(\$1,553,126)	\$0.04175
32 Volumetric Relinquishment Credit-(FGT)	(183,710)	(\$6,828)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-Sept'01 Accrual Adj.	(9,040)	(\$336)	\$0.03719
34 Capacity Discount-Transportation Customer	2,092,650	\$19,441	\$0.00929
35 Demand-Due 3rd Party Supplier-Prior Month Adj.	435,843	\$7,467	\$0.01713
36			
37			
38 TOTAL DEMAND	71,165,973	\$3,117,397	\$0.04380
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	39,428	\$0.00000
40 Legal Fees	0	0	\$0.00000
41 Transportation Trailer Charges	0	56,646	\$0.00000
42			
43			
44 TOTAL OTHER	0	96,074	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: OCTOBER 01				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,374,593	\$2,671,985	(\$3,702,608)	(\$1.38571)	\$114,814,551	\$95,784,312	(\$19,030,239)	(\$0.19868)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,954,171	2,866,216	(87,955)	(0.03069)	\$24,230,322	\$23,523,188	(707,134)	(0.03006)
3 TOTAL	9,328,764	5,538,201	(3,790,563)	(0.68444)	\$139,044,873	\$119,307,500	(19,737,373)	(0.16543)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,779,175	5,538,201	(4,240,974)	(0.76577)	\$162,727,964	\$119,896,789	(42,831,175)	(0.35723)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$3,171,600)	(\$3,171,600)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,462,015	5,221,041	(4,240,974)	(0.81229)	\$159,556,364	\$116,725,189	(42,831,175)	(0.36694)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	133,251	(317,160)	(450,411)	1.42014	\$20,511,491	(\$2,582,311)	(23,093,802)	8.94308
8 INTEREST PROVISION-THIS PERIOD (21)	11,626	5,676	(5,950)	(1.04833)	(\$272,748)	\$91,723	364,471	3.97359
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,480,871	2,785,721	(2,695,150)	(0.96749)	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$3,171,600	\$3,171,600	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,942,908	2,791,396	(3,151,512)	(1.12901)	5,942,908	2,791,396	(3,151,512)	(1.12901)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,942,908	2,791,396	(3,151,512)	(1.12901)	\$5,942,908	\$2,791,396	(\$3,151,512)	(\$1.12901)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,480,871	2,785,721	(2,695,150)	(0.96749)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,931,282	2,785,721	(3,145,561)	(1.12917)				
15 TOTAL (13+14)	11,412,153	5,571,441	(5,840,712)	(1.04833)				
16 AVERAGE (50% OF 15)	5,706,076	2,785,721	(2,920,356)	(1.04833)				
17 INTEREST RATE - FIRST DAY OF MONTH	2.67	2.67	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.22	2.22	0	0.00000				
19 TOTAL (17+18)	4.890	4.890	0	0.00000				
20 AVERAGE (50% OF 19)	2.445	2.445	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.204	0.204	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,626	\$5,676	(\$5,950)	(\$1.04833)				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER'01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM			
1	OCTOBER'01	FGT	PGS	FTS-1 COMM. PIPELINE		31,176,100					\$0.42			
2	OCTOBER'01	FGT	PGS	FTS-1 COMM. PIPELINE			18,716,420		79,310.08		\$0.42			
3	OCTOBER'01	FGT	PGS	FTS-2 COMM. PIPELINE		11,691,060		29,695.29			\$0.25			
4	OCTOBER'01	FGT	PGS	FTS-1 DEMAND		44,734,670			\$1,662,787.83		\$3.72			
5	OCTOBER'01	FGT	PGS	FTS-1 DEMAND			18,881,380		456,583.87		\$2.42			
6	OCTOBER'01	FGT	PGS	FTS-2 DEMAND		12,844,850			963,521.79		\$7.50			
7	OCTOBER'01	FGT	PGS	NO NOTICE		3,720,000			21,948.00		\$0.59			
8	OCTOBER'01	SONAT/SO GA	PGS	COMM. PIPELINE		9,355,810		76,168.74			\$0.81			
9	OCTOBER'01	SONAT/SO GA	PGS	DEMAND		11,067,000			464,515.73		\$4.20			
10	OCTOBER'01	AQUILA	PGS	COMM. OTHER		1,483,670	348,701.41				\$23.50			
11	OCTOBER'01	BALGAS	PGS	COMM. OTHER		4,079	4,338.54				\$106.36			
11	OCTOBER'01	BP ENERGY	PGS	COMM. OTHER		808,780	808,780	241,837.35			\$29.90			
12	OCTOBER'01	BRIDGLINE	PGS	COMM. OTHER		6,479,320	6,479,320	1,397,293.47			\$21.57			
13	OCTOBER'01	CORAL ENERGY	PGS	COMM. OTHER		663,180	663,180	156,136.42			\$23.54			
14	OCTOBER'01	DUKE ENERGY	PGS	COMM. OTHER		1,507,590	1,507,590	421,081.42			\$27.93			
15	OCTOBER'01	EL PASO	PGS	COMM. OTHER		56,070	56,070	10,148.67			\$18.10			
16	OCTOBER'01	ENRON	PGS	COMM. OTHER		107,600	107,600	22,373.70			\$20.79			
17	OCTOBER'01	EXXON	PGS	COMM. OTHER		1,550,000	1,550,000	274,350.00			\$17.70			
18	OCTOBER'01	MORGAN STANLEY	PGS	COMM. OTHER		0	0	114,700.00			#DIV/0!			
19	OCTOBER'01	NOBLE	PGS	COMM. OTHER		2,354,580	2,354,580	429,275.59			\$18.23			
20	OCTOBER'01	PRIOR ENERGY	PGS	COMM. OTHER		9,667,600	9,667,600	1,958,081.21			\$20.25			
21	OCTOBER'01	PRIOR ENERGY	PGS	SWING		845,360	845,360	188,703.42	7,597.48		\$23.22			
22	OCTOBER'01	RELIANT	PGS	COMM. OTHER		4,164,850	4,164,850	816,320.88			\$19.60			
23	OCTOBER'01	TECO PROPANE	PGS	COMM. OTHER		7,565	7,565	9,393.27			\$124.17			
24	OCTOBER'01	WESTERN	PGS	COMM. OTHER		1,606,280	1,606,280	417,337.78			\$25.98			
25	OCTOBER'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,092,650	2,092,650		19,440.72		\$0.93			
26	OCTOBER'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER		610,069	610,069	55,547.07			\$9.11			
27	OCTOBER'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		344,918	344,918	74,832.43			\$21.70			
28	Totals			**This report excludes prior month/period adjustments, except C/O's.			158,943,651	37,597,800	196,541,451	\$6,940,452.63	\$317,360.77	\$3,596,395.42	\$0.00	\$5.52

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: October-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	AQUILA	DRN# 6489	161	157	5,000	4,877	2.02500	2.07628
2	AQUILA	DRN# 6489	323	315	10,000	9,753	2.12500	2.17882
3	AQUILA	DRN# 6489	161	157	5,000	4,877	2.41000	2.47103
4	AQUILA	DRN# 6489	484	472	15,000	14,630	2.38500	2.44540
5	AQUILA	DRN# 6489	287	280	8,892	8,672	2.52000	2.58382
6	AQUILA	DRN# 6489	169	165	5,253	5,123	3.17500	3.25541
7	AQUILA	DRN# 7995	226	220	7,000	6,827	1.77250	1.81739
8	AQUILA	DRN# 7995	331	323	10,252	9,999	2.14000	2.19420
9	AQUILA	DRN# 7995	1,066	1,039	33,039	32,223	2.14500	2.19932
10	AQUILA	DRN# 7995	161	157	5,000	4,877	2.32750	2.38645
11	AQUILA	DRN# 7995	323	315	10,000	9,753	2.23000	2.28648
12	AQUILA	DRN# 7995	90	88	2,788	2,719	2.72000	2.78889
13	AQUILA	DRN# 7995	161	157	5,000	4,877	2.95000	3.02471
14	AQUILA	DRN# 7995	161	157	5,000	4,877	2.22500	2.28135
15	AQUILA	DRN# 7995	351	343	10,890	10,621	2.43000	2.49154
16	AQUILA	DRN# 7995	169	165	5,253	5,123	2.93000	3.00420
17	AQUILA	DRN# 7995	161	157	5,000	4,877	3.19000	3.27079
18	BP ENERGY	DRN# 716	331	323	10,253	10,000	3.21000	3.29129
19	BP ENERGY	DRN# 716	480	468	14,866	14,499	3.09500	3.17338
20	BP ENERGY	DRN# 6489	323	315	10,000	9,753	3.18000	3.26054
21		SUBTOTAL	5,919	5,773	183,486	178,954	2.13749	2.19162

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: October-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	BP ENERGY	DRN# 7995	161	157	5,000	4,877	2.08000	2.13268
23	BP ENERGY	DRN# 7995	323	315	10,000	9,753	2.69000	2.75813
24	BP ENERGY	DRN# 7995	992	968	30,759	29,999	3.05000	3.12724
25	BRIDGELINE	DRN# 7995	11,112	10,837	344,458	335,950	1.86000	1.90711
26	BRIDGELINE	DRN# 7995	452	440	14,000	13,654	1.82000	1.86609
27	BRIDGELINE	DRN# 7995	512	500	15,886	15,494	1.77500	1.81995
28	BRIDGELINE	DRN# 7995	456	445	14,139	13,790	1.81000	1.85584
29	BRIDGELINE	DRN# 7995	331	323	10,252	9,999	2.01000	2.06090
30	BRIDGELINE	DRN# 7995	161	157	5,000	4,877	2.19000	2.24546
31	BRIDGELINE	DRN# 7995	952	929	29,521	28,792	2.11500	2.16856
32	BRIDGELINE	DRN# 7995	323	315	10,000	9,753	2.04500	2.09679
33	BRIDGELINE	DRN# 7995	161	157	5,000	4,877	2.15500	2.20958
34	BRIDGELINE	DRN# 7995	399	389	12,380	12,074	2.35500	2.41464
35	BRIDGELINE	DRN# 7995	444	433	13,760	13,420	2.40500	2.46591
36	BRIDGELINE	DRN# 7995	262	256	8,133	7,932	2.23000	2.28648
37	BRIDGELINE	DRN# 7995	323	315	10,000	9,753	2.50500	2.56844
38	BRIDGELINE	DRN# 7995	323	315	9,999	9,752	2.75000	2.81965
39	BRIDGELINE	DRN# 7995	323	315	10,000	9,753	2.63000	2.69661
40	SUBTOTAL		18,009	17,564	558,287	544,497	2.13749	2.19162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
October-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41 BRIDGELINE	DRN# 7995	887	865	27,487	26,808	2.85000	2.92218
42 BRIDGELINE	DRN# 7995	331	323	10,253	10,000	2.67000	2.73762
43 BRIDGELINE	DRN# 7995	479	468	14,861	14,494	3.16000	3.24003
44 BRIDGELINE	DRN# 7995	484	472	15,000	14,630	3.03000	3.10674
45 BRIDGELINE	DRN# 7995	161	157	5,000	4,877	3.22000	3.30155
46 BRIDGELINE	DRN# 7995	331	323	10,253	10,000	3.09500	3.17338
47 BRIDGELINE	DRN# 7995	169	165	5,253	5,123	1.79000	1.83533
48 BRIDGELINE	DRN# 7995	161	157	5,000	4,877	2.14000	2.19420
49 BRIDGELINE	DRN# 7995	174	169	5,380	5,247	2.20000	2.25572
50 BRIDGELINE	DRN# 7995	17	16	512	499	2.52000	2.58382
51 BRIDGELINE	DRN# 7995	529	516	16,405	16,000	3.20000	3.28104
52 BRIDGELINE	DRN# 7995	645	629	20,000	19,506	3.06000	3.13750
53 CORAL	DRN# 716	161	157	5,000	4,877	1.81000	1.85584
54 CORAL	DRN# 716	323	315	10,000	9,753	2.20000	2.25572
55 CORAL	DRN# 716	161	157	5,000	4,877	2.03000	2.08141
56 CORAL	DRN# 716	526	513	16,318	15,915	2.19000	2.24546
57 CORAL	DRN# 716	323	315	10,000	9,753	2.44000	2.50179
58 CORAL	DRN# 716	161	157	5,000	4,877	2.72000	2.78889
59	SUB TOTAL	6,023	5,875	186,722	182,110	2.13749	2.19162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: October-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	CORAL	DRN# 716	161	157	5,000	4,877	3.26000	3.34256
61	CORAL	DRN# 716	161	157	5,000	4,877	2.23000	2.28648
62	CORAL	DRN# 716	161	157	5,000	4,877	2.75000	2.81965
63	DUKE	DRN# 716	161	157	5,000	4,877	1.81000	1.85584
64	DUKE	DRN# 6489	484	472	15,000	14,630	1.75000	1.79432
65	DUKE	DRN# 6489	161	157	5,000	4,877	2.28500	2.34287
66	DUKE	DRN# 6489	508	496	15,759	15,370	2.38000	2.44027
67	DUKE	DRN# 6489	323	315	10,000	9,753	3.16000	3.24003
68	DUKE	DRN# 6489	1,935	1,888	60,000	58,518	3.04500	3.12212
69	DUKE	DRN# 6489	323	315	10,000	9,753	3.09000	3.16826
70	DUKE	DRN# 7995	968	944	30,000	29,259	3.05500	3.13237
71	EL PASO	DRN# 6489	181	176	5,607	5,469	1.81000	1.85584
72	ENRON	DRN# 7995	161	157	5,000	4,877	2.03250	2.08397
73	ENRON	DRN# 7995	186	181	5,760	5,618	2.12000	2.17369
74	EXXON	DRN# 157740	5,000	4,877	155,000	151,172	1.77000	1.81483
75	NOBLE	DRN# 7995	161	157	5,000	4,877	1.75000	1.79432
76	NOBLE	DRN# 7995	162	158	5,014	4,890	1.76500	1.80970
77	NOBLE	DRN# 6489	169	165	5,253	5,123	2.29000	2.34800
78		SUB TOTAL	11,368	11,087	352,393	343,689	2.13749	2.19162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
October-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 NOBLE	DRN# 23422	7,103	6,927	220,191	214,752	1.81500	1.86097
80 PRIOR	DRN# 716	477	466	14,796	14,431	2.14000	2.19420
81 PRIOR	DRN# 716	149	145	4,613	4,499	2.05000	2.10192
82 PRIOR	DRN# 716	169	165	5,253	5,123	2.17500	2.23008
83 PRIOR	DRN# 716	258	252	8,000	7,802	2.29000	2.34800
84 PRIOR	DRN# 716	133	129	4,109	4,008	2.41000	2.47103
85 PRIOR	DRN# 716	484	472	15,000	14,630	2.37000	2.43002
86 PRIOR	DRN# 716	161	157	5,000	4,877	2.26500	2.32236
87 PRIOR	DRN# 716	323	315	10,000	9,753	2.50500	2.56844
88 PRIOR	DRN# 716	347	339	10,766	10,500	2.65500	2.72224
89 PRIOR	DRN# 716	347	339	10,766	10,500	2.40000	2.46078
90 PRIOR	DRN# 716	1,042	1,016	32,297	31,499	2.31500	2.37363
91 PRIOR	DRN# 716	380	370	11,766	11,475	2.84000	2.91192
92 PRIOR	DRN# 716	161	157	5,000	4,877	3.16000	3.24003
93 PRIOR	DRN# 716	210	204	6,500	6,339	2.35000	2.40952
94 PRIOR	DRN# 716	323	315	10,000	9,753	2.42000	2.48129
95 PRIOR	DRN# 716	161	157	5,000	4,877	2.19500	2.25059
96 PRIOR	DRN# 716	509	496	15,766	15,377	2.62000	2.68635
97	SUBTOTAL	12,736	12,422	394,823	385,071	2.13749	2.19162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
October-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 PRIOR	DRN# 7995	42	41	1,311	1,279	2.14000	2.19420
99 PRIOR	DRN# 7995	182	177	5,640	5,501	2.05000	2.10192
100 PRIOR	DRN# 7995	113	110	3,500	3,414	2.40000	2.46078
101 PRIOR	DRN# 15774	4,496	4,385	139,376	135,933	1.79500	1.84046
102 PRIOR	DRN# 157742	504	492	15,624	15,238	1.79500	1.84046
103 RELIANT	DRN# 6489	161	157	5,000	4,877	2.29000	2.34800
104 RELIANT	DRN# 6489	323	315	10,000	9,753	2.44000	2.50179
105 RELIANT	DRN# 6489	430	419	13,329	13,000	2.37000	2.43002
106 RELIANT	DRN# 7995	161	157	5,000	4,877	2.20000	2.25572
107 RELIANT	DRN# 7995	331	323	10,253	10,000	2.51000	2.57357
108 RELIANT	DRN# 7995	163	159	5,060	4,935	2.73000	2.79914
109 RELIANT	DRN# 7995	331	323	10,253	10,000	2.84000	2.91192
110 RELIANT	DRN# 7995	323	315	10,000	9,753	2.68500	2.75300
111 RELIANT	DRN# 32606	10,245	9,992	317,590	309,746	1.82000	1.86609
112 RELIANT	DRN# 32606	968	944	30,000	29,259	2.14500	2.19932
113 WESTERN	DRN# 716	65	63	2,000	1,951	1.76500	1.80970
114 WESTERN	DRN# 716	314	306	9,741	9,500	2.03000	2.08141
115 WESTERN	DRN# 716	968	944	30,000	29,259	2.15000	2.20445
116	SUBTOTAL	20,119	19,622	623,677	608,272	2.13749	2.19162

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
October-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
116 WESTERN	DRN# 7995	323	315	10,000	9,753	1.78000	1.82508
117 WESTERN	DRN# 7995	315	308	9,777	9,536	2.19500	2.25059
118 WESTERN	DRN# 7995	131	128	4,071	3,970	2.68500	2.75300
119 WESTERN	DRN# 7995	106	103	3,276	3,195	2.42500	2.48641
120 WESTERN	DRN# 7995	317	309	9,828	9,585	2.33500	2.39414
121 WESTERN	DRN# 7995	145	141	4,487	4,376	2.60000	2.66585
122 WESTERN	DRN# 7995	573	559	17,768	17,329	3.16000	3.24003
123 WESTERN	DRN# 7995	963	939	29,841	29,104	3.03500	3.11186
124 WESTERN	DRN# 7995	323	315	10,000	9,753	3.09500	3.17338
125 WESTERN	DRN# 7995	106	103	3,276	3,195	2.63000	2.69661
126 WESTERN	DRN# 7995	89	87	2,768	2,700	2.84000	2.91192
127 WESTERN	DRN# 7995	266	260	8,259	8,055	3.05000	3.12724
128 WESTERN	DRN# 7995	89	87	2,768	2,700	3.21000	3.29129
129 WESTERN	DRN# 7995	89	87	2,768	2,700	3.09500	3.17338
130 PRIOR	DRN# 18300	2,419	2,360	75,000	73,148	1.76000	1.80457
131 PRIOR	DRN# 18300	12,581	12,270	390,000	380,367	1.74000	1.78407
132 PRIOR	DRN# 18450	34	33	1,043	1,017	1.91000	1.95837
133 PRIOR	DRN# 18450	168	164	5,218	5,089	2.09000	2.14293
134	SUBTOTAL	19,037	18,567	590,148	575,571	2.13749	2.19162

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: January-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
135	PRIOR	DRN# 18450	101	99	3,131	3,054	2.01000	2.06090
136	PRIOR	DRN# 18450	404	394	12,524	12,215	2.11000	2.16344
137	PRIOR	DRN# 18450	404	394	12,524	12,215	2.21000	2.26597
138	PRIOR	DRN# 18450	1,212	1,182	37,572	36,644	2.38000	2.44027
139	PRIOR	DRN# 18450	404	394	12,524	12,215	2.19346	2.24901
140	PRIOR	DRN# 18450	404	394	12,524	12,215	2.19000	2.24546
141	PRIOR	DRN# 18450	404	394	12,524	12,215	2.48000	2.54281
142	PRIOR	DRN# 18450	404	394	12,524	12,215	2.62000	2.68635
143	PRIOR	DRN# 18450	1,212	1,182	37,572	36,644	2.43000	2.49154
144	PRIOR	DRN# 18450	404	394	12,524	12,215	2.24000	2.29673
145	PRIOR	DRN# 18450	404	394	12,524	12,215	2.61000	2.67610
146	PRIOR	DRN# 18450	404	394	12,524	12,215	2.82000	2.89142
147	PRIOR	DRN# 18450	337	328	10,436	10,178	2.68000	2.74787
148	PRIOR	DRN# 18450	741	722	22,958	22,391	3.22000	3.30155
149	PRIOR	DRN# 18450	202	197	6,262	6,107	3.22000	3.30155
150	PRIOR	DRN# 18450	300	293	9,305	9,075	3.12000	3.19902
151		SUBTOTAL	7,740	7,549	239,952	234,025	2.13749	2.19162
152		TOTAL	100,951	98,458	3,129,488	3,052,190	2.13749	2.19162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,198,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 711,213 dth's moved on the Southern Natural Gas pipeline shown on lines 130 THRU 150

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413	1.0403	1.0403	1.0403		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059	1.058	1.058	1.058		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502	1.0453	1.0453	1.0443		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068	1.063	1.063	1.062		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	AUG 01	AUG 01	NOV 01	DEC 01
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492	1.0443	1.0433	1.0423		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067	1.062	1.061	1.060		
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472	1.0453	1.0413	1.0384		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065	1.063	1.059	1.056		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	AUG 01	AUG 01	NOV 01	DEC 01
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061		

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,720,000	16	21,948.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	44,918,380	19	1,669,616.18	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(183,710)	19	(6,828.35)	5
3a FTS-1 VOL. RELINQ. CREDIT-Sep'01 Accrual Adj.	DEMAND	(9,040)	19	(336.18)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,844,850	19	963,521.79	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,176,100	15	132,186.66	1
5a FTS-1 USAGE CHARGE-Sep'01 Accrual Adj.	COMM. PIPELINE	(75,470)	15	(265.99)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,691,060	15	29,695.29	1
6a FTS-2 USAGE CHARGE-Sep'01 Accrual Adj.	COMM. PIPELINE	(50)	15	(3,890.46)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,840,480)	18	(533,739.20)	4
8 TOTAL FGT		<u>102,241,640</u>		<u>\$2,271,907.74</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,355,810	15	76,168.74	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	10,703	18	6,172.52	4
12 OKALOOSA	COMM. OTHER	293,880	18	63,310.04	4
13 ADMINISTRATIVE COSTS	OTHER			39,427.75	6
14 TECO PROPANE	COMM. OTHER	7,565	18	9,393.27	4
15 BALGAS	COMM. OTHER	4,079	18	4,338.54	4
16 TRANSPORT TRAILER CHARGES	OTHER			56,646.31	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	344,918	18	74,832.43	4
18 NCTS PROGRAM C/O'S	COMM. OTHPE*	610,069	18	55,547.07	4
19 AQUILA	COMM. OTHER	1,483,670	18	348,701.41	4
20 BP ENERGY	COMM. OTHER	808,780	18	241,837.35	4
21 BRIDGELINE	COMM. OTHER	6,479,320	18	1,397,293.47	4
22 CORAL ENERGY	COMM. OTHER	663,180	18	156,136.42	4
23 DUKE ENERGY	COMM. OTHER	1,507,590	18	421,081.42	4
24 EL PASO	COMM. OTHER	56,070	18	10,148.67	4
25 ENRON	COMM. OTHER	107,600	18	22,373.70	4
26 EXXON	COMM. OTHER	1,550,000	18	274,350.00	4
27 NOBLE	COMM. OTHER	2,354,580	18	429,275.59	4
28 PRIOR	SWING-DEMAND			7,597.48	3
29 PRIOR	SWING-COMM.	845,360	17	188,703.42	3
30 PRIOR	COMM. OTHER	9,667,600	18	1,958,081.21	4
31 RELIANT	COMM. OTHER	4,164,850	18	816,320.88	4
32 WESTERN	COMM. OTHER	1,606,280	18	417,337.78	4
33 MORGAN STANLEY	COMM. OTHER	0	18	114,700.00	4
34 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,440.72	5
35 CITRUS TRADING CORP.	COMM. OTHER*	(74,427)	18	(16,373.99)	4
36 CITRUS TRADING CORP.	COMM. PIPELINE*	(117,855)	15	(410.13)	1
37 CITRUS TRADING CORP.	DEMAND*	435,843	19	7,467.19	5
38 SEP'01 ACCRUAL ADJ.	COMM. OTHER	30,036	18	14,409.36	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	183,540	18	41,296.50	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(3,900)	15	21,162.08	1
41 TOTAL		<u>157,776,431</u>		<u>\$10,013,190.67</u>	

*Prior Month Adjustment



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001
Net Due Date: November 11, 2001
Invoice Identifier: 44419
Invoice Total Amount: \$1,691,564.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Wire 11/09/01

Bill Pty Duns: 006922736

Chg to 01-90-000-23202-00

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	7,743,707	2,878,335.89		
		RDM		0.0590			0.0590	372,000	21,948.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-939,300	-349,137.81	824893101	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5344 AT POI 60953									
		RD1		0.3687	0.0030		0.3717	-337,621	-125,493.73	004100665	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5228 AT POI 16195									
		RD1		0.3687	0.0030		0.3717	-46,035	-17,111.21	039010590	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5220 AT POI 16173									
		RD1		0.3687	0.0030		0.3717	-60,047	-22,319.47	174073023	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766									
		RD1		0.3687	0.0030		0.3717	-60,760	-22,584.49	005092820	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5226 AT POI 16197									
		RD1		0.3687	0.0030		0.3717	-4,030	-1,497.95	617225727	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5214 AT POI 16162									
		RD1		0.3687	0.0030		0.3717	-80,569	-29,947.50	059000885	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 16149									
		RD1		0.3687	0.0030		0.3717	-46,531	-17,295.57	059000885	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 59963									
		RD1		0.3687	0.0030		0.3717	-138,539	-51,494.95	006288799	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119									
		RD1		0.3687	0.0030		0.3717	-6,200	-2,304.54	106949985	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5557 AT POI 16134									
		RD1		0.3687	0.0030		0.3717	-217,000	-80,658.90	005212600	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5227 AT POI 16151									
		RD1		0.3687	0.0030		0.3717	-59,675	-22,181.20	617382817	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5223 AT POI 16209									



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ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

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Invoice Total Amount: \$1,691,564.18

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Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-1,023	-380.25	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-5,952	-2,212.36	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5217 AT POI 16121		RD1		0.3687	0.0030		0.3717	-8,959	-3,330.06	001220904	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16195		RD1		0.3687	0.0030		0.3717	-28,613	-10,635.45	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1		0.3687	0.0030		0.3717	-19,654	-7,305.39	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119		RD1		0.3687	0.0030		0.3717	-23,126	-8,595.93	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16202		RD1		0.3687	0.0030		0.3717	-89,311	-33,196.90	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1		0.3687	0.0030		0.3717	-45,136	-16,777.05	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1		0.3687	0.0030		0.3717	-60,140	-22,354.04	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 28713		RD1		0.3687	0.0030		0.3717	-27,900	-10,370.43	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		0.3717	-589	-218.93	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-13,826	-5,139.12	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1		0.3687	0.0030		0.3717	-103,447	-38,451.25	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		0.3717	-99,820	-37,103.09	788494961	RC2



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Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001
Net Due Date: November 11, 2001
Invoice Identifier: 44419
Invoice Total Amount: \$1,691,564.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	-10,075	-3,744.88	006291694	RC2
		RD1		0.3687	0.0030		0.3717	-5,053	-1,878.20	005705256	RC2
		RD1		0.3687	0.0030		0.3717	-14,756	-5,484.81	001317452	RC2
		RD1		0.3687	0.0030		0.3717	-2,542	-944.86	792028024	RC2
		RD1		0.3687	0.0030		0.3717	-8,463	-3,145.70	960624542	RC2
		RD1		0.3687	0.0030		0.3717	-8,959	-3,330.06	137570735	RC2
		RD1		0.3687	0.0030		0.3717	-11,501	-4,274.92	017128898	RC2
		RD1		0.3687	0.0030		0.3717	-42,160	-15,670.87	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-7,347	-2,730.88	004328568	RC2
		RD1		0.3687	0.0030		0.3717	-18,321	-6,809.92	835490418	RC2
		RD1		0.3687	0.0030		0.3717	-54,250	-20,164.73	788494961	RC2
		RD1		0.3687	0.0030		0.3717	-713	-265.02	157220096	RC2
		RD1		0.3687	0.0030		0.3717	-56,699	-21,075.02	968786749	RC2
		RD1		0.3687	0.0030		0.3717	-3,348	-1,244.45	809396955	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44419

Invoice Total Amount: \$1,691,564.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030	0.3717	-12,183	-4,528.42	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1		0.3687	0.0030	0.3717	-434	-161.32	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 8146 AT POI 16119		RD1		0.3687	0.0030	0.3717	-3,348	-1,244.45	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1		0.3687	0.0030	0.3717	-2,914	-1,083.13	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6218 AT POI 16151		RD1		0.3687	0.0030	0.3717	-435,000	-172,840.50	077580223	RC2



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Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44419

Invoice Total Amount: \$1,691,564.18

Please reference this invoice on your remittance and wire to:
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Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5047:									4,863,838	\$1,691,564.1		

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	27867.13	1719431.3
1999	0.0076	23489.68	1715053.8
2000	0.0066	18625.84	1710190.0
2001	0.003	1116.02	1692680.2
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44590
Invoice Total Amount: \$959,480.17

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.7618	0.0030	0.0156 0.7492	1,142,350	855,848.62		
		RD1		0.7618		0.0224 0.7394	573,500	424,045.90		
		RD1		0.7618		0.0082 0.7536	37,200	28,033.92		
		RD1		0.7618	0.0030	0.7648	-24,800	-18,967.04	005212600	RC2
		RD1		0.3887		0.3887	-26,350	-10,242.25	194649257	RC2
		RD1		0.7618	0.0030	0.7648	-837	-640.14	792028024	RC2
		RD1		0.7618	0.0030	0.7648	-5,115	-3,911.95	005705256	RC2
		RD1		0.7618	0.0030	0.7648	-19,034	-14,557.20	004100665	RC2
		RD1		0.7618	0.0030	0.7648	-22,785	-17,425.97	137570735	RC2
		RD1		0.7618	0.0030	0.7648	-16,368	-12,518.25	004328568	RC2
		RD1		0.7618	0.0030	0.7648	-20,987	-16,050.86	017128898	RC2
		RD1		0.7618	0.0030	0.7648	-38,471	-29,422.62	835490418	RC2
		RD1		0.7618	0.0030	0.7648	-62,031	-47,441.31	197177678	RC2
		RD1		0.7618	0.0030	0.7648	-88,536	-67,712.33	968786749	RC2
		RD1		0.7618	0.0030	0.7648	-744	-569.01	157220096	RC2

Wire 11/09/01
01-90-000-2320
001
CR

9



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44590

Invoice Total Amount: \$959,480.17

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195		RD1		0.7618	0.0030		0.7648	-13,485	-10,313.33	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 71403		RD1		0.7618	0.0030		0.7648	-93,434	-71,458.32	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6134 AT POI 71403		RD1		0.7618	0.0030		0.7648	-9,083	-6,946.68	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6134 AT POI 71403		RD1		0.7618	0.0030		0.7648	-5,363	-4,101.62	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195		RD1		0.7618	0.0030		0.7648	-2,728	-2,086.37	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6222 AT POI 16195		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6222 AT POI 16102		RD1		0.7618	0.0030		0.7648	-10,850	-8,298.08	809396955	RC2

7



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
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Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				

Total for Contract 5319: 1,284,485 \$959,480.17

*revised entry <10,850> 54,256.46 >
Correct for note 10,850 8,298.08
Total 15963.521 79*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12244.77	971724.94
1999	0.0076	11088.74	970568.91
2000	0.0066	9804.25	969284.42
2001	0.003	5180.11	964660.28
0	0	0.00	0.00

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR OCTOBER 2001

14-Nov-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		935,581	\$0.08141	\$76,168.74
2	DEMAND ACCRUED		1,106,700	\$0.41973	\$464,515.73
3	TOTAL ACCRUED		2,042,281		\$540,684.47



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Oct 01, 2001	Oct 26, 2001	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2770.35	2770.35CR	0.00	0.00	0.00	2085.72	2085.72

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007580
INVOICE 1000174500 0101
10/18/01 DUE 10-18

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT. _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH JB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 10/04/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Oct 01, 2001	Oct 26, 2001	2085.72		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2770.35	2770.35CR	0.00	0.00	0.00	2085.72	2085.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/30/01-10/01/01	32	22697	18874	3823
	TOTAL GAS USED					3823

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,085.72
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>OCT 09 2001</p> </div>	
Total Current Charges	2,085.72
Unpaid Balance	0.00
Total Amount Due	2,085.72

CURRENT CHARGES PAST DUE AFTER Oct 26, 2001

10

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

000093305 000111588 000408680 3



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Sep 19, 2001	Oct 17, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5559.38	5559.38CR	0.00	0.00	0.00	4086.80	4086.80

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
 CO 1 VENDOR 1007583 SERVICE ADDRESS: 1 JACARANDA SQUARE
 33601-2562 INVOICE 93305.111588 MADE CHECK PAYABLE TO: CITY OF SUNRISE



SP 32961 DUE 10-8 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT IRAN For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/25/01

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 19, 2001	Oct 17, 2001	4086.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5559.38	5559.38CR	0.00	0.00	0.00	4086.80

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/21/01- 9/19/01	29	64256	57376	6880
	TOTAL GAS USED					6880

SEP 27 2001
ACCOUNT NO.

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,086.80

Total Current Charges 4,086.80
 Unpaid Balance 0.00
 Total Amount Due 4,086.80

CURRENT CHARGES PAST DUE AFTER Oct 17, 2001

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE OCTOBER 3, 4 & 5, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 3.

11



Okaloosa Gas District

SEP 24 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/19/01

INVOICE NO: 105

SERVICE PERIOD: THROUGH AUGUST 31,2001

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

01 0016408
9-19

AMOUNT DUE BY: 10/04/01

SEP 28 2001

0016408 SP35088

DATE	AMOUNT
09 14 00 232 02 00 0	32550.00

12



Okaloosa Gas District

SEP 24 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/19/01

INVOICE NO: 105-A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH AUGUST 31, 2001

6,151 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.98 =	\$30,631.98
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 44 DEKATHERMS	\$3.04 =	133.76
PRIOR MONTH ADJUST 57 DEKATHERMS	(\$0.10) =	(5.70)
		<u>\$30,760.04</u>

01 0014408
9-19
8

AMOUNT DUE BY: 10/04/01

SEP 28 2001

0016408 SP 35288

105	0114	000	232	02	000	30760.04
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13



** STATEMENT **

TECO PROPANE
2619 KATHERINE ST

0018782

FT. MYERS, FL 33901
941-332-3811

*Need vendors
PO or more*

TECO PEOPLES GAS SAM SNEAVENDOR

AMOUNT
REMITTED \$

C/O MIKE WALSH
15779 W DIXIE HWY
N MIAMI BEACH FL 33162

INVOICE 16047151 083101

DUE 10-4

DATE	ACCOUNT NUMBER	PAGE
08/31/2001	16047151	0

ATT. _____ TRAN _____
ENTERED _____ AUTH. *MS*

FOR PROPER CREDIT DETACH AND RETURN WITH PAYMENT

08/15/2001	48788	PREVIOUS BALANCE		9,941.88
		CREDIT TO ACCOUNT		
		BULK GAS ADJ - COMM	480.1 GAL	548.61CR

SEP 28 2001

OCT 08 2001

01-90-000-232-02-00-0-\$9393.27 MW
E.E. *CC*

Added SP 41595 ee

CURRENT	31 - 60 Day	61 - 90 Day	over 90 Days	BALANCE	PLEASE PAY
0.00	0.00	0.00	9393.27	9,393.27	9,393.27

IF LATE CHARGE WILL BE ASSESSED ON PAST DUE INVOICES

ACCOUNT NO.
16047151

3/21/01	303070	000.0	000.0
TOTAL		\$9393.27	

If you have any questions, please call me.

Sincerely,

Rosemarie Trosterud
Teco Propane

Heritage Propane

Serving America With Pride

September 5, 2001

Sam Snead Tavern
 c/o Mike Walsh
 15779 W Dixie Highway
 N Miami Beach, FL 33162

Dear Mike,

Following is a breakdown of your invoices by the date that they were delivered.

<u>DATE</u>	<u>INVOICE</u>	<u>GALLONS</u>	<u>\$ AMOUNT</u>
1/29/01	348089	456.2	521.30
2/07/01	348203	563.3	643.68
2/15/01	332906	618.6	706.87
2/19/01	332964	340.5	389.09
2/26/01	349051	475.8	543.70
3/05/01	349128	487.4	556.95
3/12/01	349221	523.4	598.09
3/19/01	349309	546.2	624.14
3/26/01	349788	480.1	548.61
4/03/01	349984	615.0	702.76
4/10/01	350261	500.2	571.58
4/16/01	350306	371.5	424.52
4/23/01	350092	493.7	564.15
5/01/01	303701	577.1	636.56
5/11/01	303626	627.9	692.60
5/21/01	303648	606.2	668.67
TOTAL		<u>8,283.1</u>	\$9393.27

If you have any questions, please call me.

Sincerely,

8,283.1 X .91333 = 7,565 Therms

Rosemarie Trosterud
 Teco Propane

15

BALGAS/TECO PROPANE
 619 KATHERINE ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYM
BALGAS

FT. MYERS, FL 33901
 941-332-3811

BALGAS/TECO PROPANE
 2619 KATHERINE ST

FT. MYERS, FL 33901
 941-332-3811

BEEF-O-BRADY'S (NFM)
 ZTECO-PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO.	ACCOUNT NAME	
070419	BEEF-O-BRADY'S (NFM)	
STATEMENT DATE	STATEMENT DATE	ACCOUNT NO.
09/30/01	09/30/01	070419

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,130.90		1,130.90
9/05/2001	257196	INVOICE		257196	116.46
		COMMERCIAL FUEL A 119.3 GAL	114.31		
		REG. COMP. CHG. 1.0 EA	2.15		
9/12/2001	257371	INVOICE		257371	120.96
		COMMERCIAL FUEL A 124.0 GAL	118.81		
		REG. COMP. CHG. 1.0 EA	2.15		
9/19/2001	256137	INVOICE		256137	121.74
		COMMERCIAL FUEL A 126.2 GAL	119.59		
		REG. COMP. CHG. 0.0 EA	2.15		
9/26/2001	256747	INVOICE		256747	127.42
		COMMERCIAL FUEL A 132.2 GAL	125.27		
		REG. COMP. CHG. 1.0 EA	2.15		
<p>458.2 Thermis</p> <p>458.2</p>					
<p>01-90-000-232-02-00.0-\$ 486.58 MW</p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	486.58 MW 1,617.48	TOTAL ▶ 486.58 MW 1,617.48

BALGAS/TECO PROPANE
 519 KATHERINE ST

FT. MYERS, FL 33901
 41-332-3811

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAY
BALGAS

BALGAS/TECO PROPANE
 2619 KATHERINE ST

FT. MYERS, FL 33901
 941-332-3811

VICTORY LANE CAFE
 ZTECO-PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HWY.
 N. MIAMI BEACH, FL 33169

ACCOUNT NO.	ACCOUNT NAME	
072209	VICTORY LANE CAFE	
STATEMENT DATE	STATEMENT DATE	ACCOUNT NO.
09/30/01	09/30/01	072209

CHECK ITEM
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,522.16		1,522.16
8/05/2001	257351	INVOICE		257351	147.70 ✓
		COMMERCIAL FUEL A 151.9 GAL	145.55		
		REG. COMP. CHG. 1.0 EA	2.15		
9/12/2001	256420	INVOICE		256420	158.53 ✓
		COMMERCIAL FUEL A 163.2 GAL	156.38		
		REG. COMP. CHG. 1.0 EA	2.15		
8/19/2001	256459	INVOICE		256459	157.65 ✓
		COMMERCIAL FUEL A 164.1 GAL	155.50		
		REG. COMP. CHG. 0.0 EA	2.15		
8/27/2001	256750	INVOICE		256750	158.31 ✓
		COMMERCIAL FUEL A 164.8 GAL	156.16		
		REG. COMP. CHG. 1.0 EA	2.15		
<i>588.2 Therms</i>					
<i>01-90-000-232-02-00-0-\$622.19 MW</i>					
<i>CE 17</i>					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	622.19 MW	TOTAL ▶ 622.19
			2,144.35		2,144.35

BALGAS/TECO PROPANE
 2619 KATHERINE ST

T. MYERS, FL 33901
 41-332-3811

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

BALGAS/TECO PROPANE
 2619 KATHERINE ST

FT. MYERS, FL 33901
 941-332-3811

AMERICAN FAMILY TABLE
 7700-PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO.	ACCOUNT NAME	
070633	AMERICAN FAMILY TABLE	
STATEMENT DATE	STATEMENT DATE	ACCOUNT NO.
09/30/01	09/30/01	070633

CHECK ITEM
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	874.80		874.80
9/06/2001	254858	INVOICE		254858	126.72
		COMMERCIAL FUEL A 130.0 GAL	124.57		
		REG. COMP. CHG. 1.0 EA	2.15		
9/13/2001	257453	INVOICE		257453	111.20
		COMMERCIAL FUEL A 113.8 GAL	109.05		
		REG. COMP. CHG. 0.0 EA	2.15		
9/20/2001	256693	INVOICE		256693	98.62
		COMMERCIAL FUEL A 101.8 GAL	96.47		
		REG. COMP. CHG. 1.0 EA	2.15		
7/27/2001	256675	INVOICE		256675	86.59
		COMMERCIAL FUEL A 89.1 GAL	84.44		
		REG. COMP. CHG. 1.0 EA	2.15		
397 Therms					
01-90-000-232-02-00-0-\$423.13 MW					
18					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	423.13 1,297.93 MW	TOTAL ▶
					423.13 MW 1,297.93

CURRENT 31 - 60 Days 61 - 90 Days over 90 Days NET 10 DAYS

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

STATEMENT OF ACCOUNT

BALGAS

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S (NFM)
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.	013275
STATEMENT DATE	08/31/01

ACCOUNT NAME	BEEF-O-BRADY'S (NFM)
ACCOUNT NO.	013275
STATEMENT DATE	08/31/01

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,504.27		1,504.27
08/01/2001	255737	INVOICE		255737	120.20
		COMMERCIAL FUEL A	123.2 GAL 118.05		
		REG. COMP. CHG.	0.0 001 2.15		
08/08/2001	255540	INVOICE		255540	119.14
		COMMERCIAL FUEL A	122.1 GAL 116.99		
		REG. COMP. CHG.	1.0 001 2.15		
08/15/2001	256337	INVOICE		256337	118.47
		COMMERCIAL FUEL A	121.4 GAL 116.32		
		REG. COMP. CHG.	0.0 001 2.15		
08/22/2001	255932	INVOICE		255932	124.61
		COMMERCIAL FUEL A	127.8 GAL 122.46		
		REG. COMP. CHG.	0.0 001 2.15		
08/29/2001	256945	INVOICE		256945	117.52
		COMMERCIAL FUEL A	120.4 GAL 115.37		
		REG. COMP. CHG.	1.0 001 2.15		
08/20/2001	1477	PAYMENT - THANK YOU	973.31 CR	1477	973.31 CR

562 Therms

01-90-000-232-02-00-0-\$599.94 MW

Q

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10
DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the
account balance within 30 days from date of delivery and or service shall
result in a default and the assessment of a LATE PAYMENT and or RE-
BILLING FEE. The assessed fee shall be equal to the greater of 1½% per
month of the past due balance or \$2.00 per month.

PLEASE PAY	1,130.90	TOTAL	1,130.90
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CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
599.94	0.00	0.00	530.96	

BALGAS - FT. MYERS
2619 KATHERINE ST

STATEMENT OF ACCOUNT

BALGAS

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

FT. MYERS, FL 33901
(941)278-3111

CARMENCITA
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013285

ACCOUNT NAME
CARMENCITA

STATEMENT DATE
08/31/01

STATEMENT DATE
08/31/01

ACCOUNT NO
013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	224.70		224.70
08/13/2001	254844	INVOICE		254844	192.94
		COMMERCIAL FUEL A	199.16		
		REG. COMP. CHG.	0.0001		
08/20/2001	1477	PAYMENT - THANK YOU	224.70 CR	1477	224.70 CR
		<i>182 Therms</i>			
			<i>01-90-000-232-02-00-0-\$</i>	<i>192.94 MW</i>	
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-LING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	TOTAL ▶	192.94 <i>MW</i>

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
192.94	0.00	0.00	0.00	

2500 W. GARDEN ST. STARS

STATEMENT OF ACCOUNT

BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013297

ACCOUNT NAME
AMERICAN FAMILY TABLE

STATEMENT DATE
08/31/01

STATEMENT DATE
08/31/01

ACCOUNT NO.
013297

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	748.65		748.65
08/02/2001	756328	INVOICE		756328	98.49
		COMMERCIAL FUEL A	90.16		
		REG. COMP. CHG.	0.00		
08/09/2001	756327	INVOICE		756327	97.68
		COMMERCIAL FUEL A	99.76		
		REG. COMP. CHG.	0.00		
08/16/2001	254845	INVOICE		254845	98.93
		COMMERCIAL FUEL A	101.06		
		REG. COMP. CHG.	0.00		
08/23/2001	254849	INVOICE		254849	109.45
		COMMERCIAL FUEL A	112.06		
		REG. COMP. CHG.	0.00		
08/30/2001	254893	INVOICE		254893	97.02
		COMMERCIAL FUEL A	97.06		
		REG. COMP. CHG.	1.00		
08/20/2001	1477	PAYMENT - THANK YOU		1477	355.45 CR
<i>458 Therms</i>					
<i>01-90-000-232-02-00-0-\$491.60 MW</i>					
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall put in a default and the assessment of a LATE PAYMENT and or PENALTY FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY	TOTAL	571.50

CURRENT 491.60 31-60 DAYS 0.00 61-90 DAYS 0.00 OVER 90 DAYS 355.20 NET 10 DAYS 491.60 MW

491.60

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

STATEMENT OF ACCOUNT

BALGAS

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

VICTORY LANE CAFE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HWY.
N. MIAMI BEACH, FL 33169

ACCOUNT NO.
013454

STATEMENT DATE
08/31/01

ACCOUNT NAME
VICTORY LANE CAFE

STATEMENT DATE
08/31/01

ACCOUNT NO.
013454

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		COMMERCIAL FUEL A	177.8 GAL		170.37
		REG. COMP. CHG.	1.0 001		2.15
<i>1,434 Therms</i>					
<i>01-90-000-232-02-00-0-\$1522.16 MW</i>					
				PLEASE PAY	1,522.16
				TOTAL	1,522.16 <i>MW</i>

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RENEWAL FEE. The assessed fee shall be equal to the greater of 1% per month of the past due balance or \$2.00 per month.

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
1,522.16	0.00	0.00	0.00	

22

BALGAS - FT. MYERS
2619 KATHERINE ST

STATEMENT OF ACCOUNT

BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

VICTORY LANE CAFE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HWY.
N. MIAMI BEACH, FL 33169

ACCOUNT NO.
013454
STATEMENT DATE
08/31/01

ACCOUNT NAME
VICTORY LANE CAFE
STATEMENT DATE
08/31/01
ACCOUNT NO.
013454

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
08/28/2001	255233	INVOICE COMMERCIAL FUEL A 178.6 GAL REG. COMP. CHG. 1.0 001	171.13 2.15	255233	173.28
08/28/2001	255244	INVOICE COMMERCIAL FUEL A 172.7 GAL REG. COMP. CHG. 1.0 001	165.48 2.15	255244	167.63
08/28/2001	349044	INVOICE COMMERCIAL FUEL A 108.4 GAL REG. COMP. CHG. 1.0 001	103.87 2.15	349044	106.02
08/28/2001	754189	INVOICE COMMERCIAL FUEL A 300.0 GAL REG. COMP. CHG. 1.0 001	287.47 2.15	754189	289.62
08/28/2001	756553	INVOICE COMMERCIAL FUEL A 225.2 GAL REG. COMP. CHG. 1.0 001	215.80 2.15	756553	217.95
08/28/2001	756572	INVOICE COMMERCIAL FUEL A 205.9 GAL REG. COMP. CHG. 1.0 001	197.29 2.15	756572	199.44
08/28/2001	942632	INVOICE COMMERCIAL FUEL A 202.0 GAL REG. COMP. CHG. 1.0 001	193.55 2.15	942632	195.70
08/29/2001	257151	INVOICE		257151	172.52
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall constitute a default and the assessment of a LATE PAYMENT and or PENALTY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	CONTINUED	TOTAL ▶
					CONTINUED

invoice.

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **010925**

(727) 817-0186

PAGE: **1**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

Handwritten notes:
 0017414
 10/2
 8

Handwritten note:
 10/5
 PO needs
 money
 please

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890 -00	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/25/01	10/5/01

DESCRIPTION	AMOUNT
Service thru 9/22/01	
Sept 7, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour	\$ 927.00
Sept. 11, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 398 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$25/hour	1,004.50
Sept. 15, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 389 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$25/hour	978.50
<i>Handwritten:</i> 01 90 000 80403-00	24

Stamps:
 OCT 08 2001
 OCT 01 2001

ENTERED
 OCT 08 2001
 TNB

Signature: J. C. Mark
 9/27/01

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
TOTAL DUE	Continued

Check No:

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **010925**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/25/01	10/5/01
DESCRIPTION		AMOUNT
** Continued **		
Sept 18, 2001 - Waited in Tampa for Trailer refill; compressor brokedown Tractor Usage = 1 day @ \$95/day Mileage = 104 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour		\$ 451.00
Sept. 19, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 390 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour		930.00
Sept. 20, 2001 - Swtiched out Trailer in Englewood Tractor Usage = 1 day @ \$95/day Mileage = 285 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour		722.50
Subtotal Sales Tax Total Invoice Amount Payment Received TOTAL DUE		Continued Continued Continued Continued Continued
Check No:		25

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **010925**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/25/01	10/5/01
DESCRIPTION		AMOUNT
** Continued **		
Sept. 21, 2001 - Return Englewood Trailer to Tampa for Refill Tractor Usage = 1 day @ \$95/day Mileage = 105 miles @ \$1.50/mile CDL/HAZMAT Driver = 4 hours @ \$25/hour		\$ 352.50
Sept. 22, 2001 - Swtiched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour		939.50
Subtotal		\$ 6,305.50
Sales Tax		
Total Invoice Amount		26 \$ 6,305.50
Payment Received		0.00
Check No:	TOTAL DUE	\$ 6,305.50

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0110**

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

d 0017414
 SP 32890-00 9-21
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CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/14/01	9/24/01
DESCRIPTION		AMOUNT
October 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
<i>019000080403-000</i>		
<i>[Handwritten signature]</i>		
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		<i>27</i> \$ 26,755.06
Payment Received		0.00
Check No:	TOTAL DUE	\$ 26,755.06

SEP 24 2001

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **010914**

(727) 817-0186

PAGE: 1

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0017414
 INVOICE
 PO
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CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/14/01	9/24/01

DESCRIPTION	AMOUNT
Compression Relocation & Rental	
Relocation/Set-up of Compression	\$ 11,500.00
1.2 mmcf/day Compressor - October 2001	6,300.00

** Per Attached Purchase Requisition	

019000080403-000
for Munch

SEP 24 2001

Subtotal	\$ 17,800.00
Sales Tax	28
Total Invoice Amount	\$ 17,800.00
Check No:	Payment Received
	0.00
TOTAL DUE	\$ 17,800.00

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **011005**

(727) 817-0186

PAGE: **1**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

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 INVT 10/10
 ENCL [Signature]

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/5/01	10/15/01

DESCRIPTION	AMOUNT
** Ft. Myers - Service thru 10/5/01 **	
September 25, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$25/hour	\$ 977.00
September 27, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 398 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour	967.00
September 29, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 392 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour	945.50

0190 000 80403.000

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 10/12/01

Check No:

Subtotal
 Sales Tax
 Total Invoice Amount
 Payment Received
TOTAL DUE

Continued
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 Continued
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Continued

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **011005**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/5/01	10/15/01
DESCRIPTION		AMOUNT
* Continued *		
October 1, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 402 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour		\$ 973.00
October 3, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 389 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.25 hours @ \$25/hour		959.75
October 5, 2001 - Switched out Trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 404 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour		963.50
Subtotal		\$ 5,785.75
Sales Tax		
Total Invoice Amount		\$ 5,785.75
Payment Received		0.00
Check No:	TOTAL DUE	\$ 5,785.75

30

Peoples Gas System
 Projected Savings/(Costs)-Hedges
 In Dekatherms

15-Nov-01

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				Prepaid Insurance Premium, Beginning Balance, G/L#165-15	\$234,650.00		\$181,950.00		\$106,950.00		\$0.00						
Month	Volume In dts	Sinke Price	Specified Price NG-Nymex	Prepaid Ins. Prem Price	Amortz Prepaid Ins Prem Oct'01	Actual Savings/ (Costs) Oct'01	Net Savings/ (Costs) Oct'01	Amortz. Prepaid Ins Prem Nov'01	Savings/ (Costs) Nov'01	Net Savings/ (Costs) Nov'01	Amortz. Prepaid Ins Prem Dec'01	Savings/ (Costs) Dec'01	Net Savings/ (Costs) Dec'01	Amortz. Prepaid Ins Prem	Savings/ (Costs)	Net Savings/ (Costs)	Savings/ (Costs) Total
PJKW2V,37,38																	
Oct'01	310,000	2.5600		0.1700	(\$52,700.00)	\$0.00	(\$52,700.00)										(\$52,700.00)
Nov'01	300,000	2.8350	3.0410	0.2500				(\$75,000.00)	\$61,800.00	(\$13,200.00)							(\$13,200.00)
Dec'01	310,000	3.1600		0.3450							(\$106,950.00)		(\$106,950.00)				(\$106,950.00)
TOTALS	920,000				(\$52,700.00)	\$0.00	(\$52,700.00)	(\$75,000.00)	\$61,800.00	(\$13,200.00)	(\$106,950.00)	\$0.00	(\$106,950.00)				(\$172,850.00)
				Prepaid Insurance Premium, Ending Balance, G/L#165-15	\$181,950.00		\$181,950.00		\$0.00		\$0.00		\$0.00				

31

Peoples Gas System
 Projected Savings/(Costs)-Hedges
 In Dekatherms

15-Nov-01

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Prepaid Insurance Premium, Beginning Balance, G/L#165-15				\$0.00	\$0.00				\$0.00				\$0.00				
Month	Volume In dts	Fixed Price	Floating Price	Prepaid Ins Prem Price	Amortz Prepaid Ins. Prem Oct'01	Actual Savings/ (Costs) Oct'01	Net Savings/ (Costs) Oct'01	Amortz Prepaid Ins. Prem Nov'01	Savings/ (Costs) Nov'01	Net Savings/ (Costs) Nov'01	Amortz Prepaid Ins Prem Dec'01	Savings/ (Costs) Dec'01	Net Savings/ (Costs) Dec'01	Amortz Prepaid Ins Prem	Savings/ (Costs)	Net Savings/ (Costs)	Savings/ (Costs) Total
OZW462			IFSNGLA														
Oct'01	310,000	1.9600	1.7600			(\$62,000.00)	(\$62,000.00)										(\$62,000.00)
Nov'01	300,000	2.3300	3.1100					\$0.00	\$234,000.00	\$234,000.00							\$234,000.00
Dec'01	310,000	2.7100									\$0.00		\$0.00				\$0.00
Jan'02	310,000	2.8900															\$0.00
TOTALS	1,230,000				\$0.00	(\$62,000.00)	(\$62,000.00)	\$0.00	\$234,000.00	\$234,000.00	\$0.00	\$0.00	\$0.00				\$172,000.00
Prepaid Insurance Premium, Ending Balance, G/L#165-15				\$0.00	\$0.00				\$0.00				\$0.00				

32

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA

INVOICE NO: E020327 VALUE DATE: OCTOBER 09, 2001

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OZW462
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: SEPTEMBER 24, 2001
QUANTITY: 310000.0000
ORDER NO: PJ5VBJ
LEG: FLOAT
PRICE: 1.7600000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 10/01/01 -- 10/01/01

PJ5VBI
FIX 1.9600000 ← Per Hedge Agreement

DUE AMOUNT: 62,000.00

*Southern Natural Gas Co.
Louisiana Inside FERC
10-01-01*

DUE TOTAL (USD) 62,000.00 ✓

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

*Wire Transfer
10-9-01*

(10,000 x 31 days) X (1.96 - 1.76)

REGARDS,
UDAY S. VALLURY
1212-761-5817
MORGAN STANLEY CAPITAL GROUP INC.
1212-761-3084

*Authorized to pay:
JB Caldwell
~~Acct No. 01-90-320-004-01-20-0~~
01-90-000-232-02-00-0
ce*

*Paid By Wire Transfer
on 10-9-01*

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2001

14-Nov-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,074,897	0.04240	\$130,375.63
2	FTS-1-NO NOTICE	ACCRUED	42,713	0.04240	\$1,811.03
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,117,610</u>		<u>\$132,186.66</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>1,169,106</u>	<u>0.02540</u>	<u>\$29,695.29</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,286,716</u>		<u>\$161,881.95</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR OCTOBER 2001

14-Nov-01

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	<u>FTS-1</u>	<u>ACCRUED</u>	<u>(18,371)</u>	<u>0.37170</u>	<u>(\$6,828.35)</u>
2	<u>TOTAL</u>		<u>(18,371)</u>		<u>(\$6,828.35)</u>

35-

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	50,000.0	0.20250	\$10,125.00
2 AQUILA	100,000.0	0.21250	\$21,250.00
3 AQUILA	50,000.0	0.24100	\$12,050.00
4 AQUILA	150,000.0	0.23850	\$35,775.00
5 AQUILA	88,920.0	0.25200	\$22,407.84
6 AQUILA	52,530.0	0.31750	\$16,678.28
7 AQUILA	70,000.0	0.17725	\$12,407.50
8 AQUILA	102,520.0	0.21400	\$21,939.28
9 AQUILA	330,390.0	0.21450	\$70,868.67
10 AQUILA	50,000.0	0.23275	\$11,637.50
11 AQUILA	100,000.0	0.22300	\$22,300.00
12 AQUILA	27,880.0	0.27200	\$7,583.36
13 AQUILA	50,000.0	0.29500	\$14,750.00
14 AQUILA	50,000.0	0.22250	\$11,125.00
15 TOTAL:	<u>1,272,240.0</u>		<u>\$290,897.42</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	108,900.0	0.24300	\$26,462.70
2 AQUILA	52,530.0	0.29300	\$15,391.29
3 AQUILA	50,000.0	0.31900	\$15,950.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>211,430.0</u>		<u>\$57,803.99</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	102,530.0	0.32100	\$32,912.13
2 BP ENERGY	148,660.0	0.30950	\$46,010.27
3 BP ENERGY	100,000.0	0.31800	\$31,800.00
4 BP ENERGY	50,000.0	0.20800	\$10,400.00
5 BP ENERGY	100,000.0	0.26900	\$26,900.00
6 BP ENERGY	307,590.0	0.30500	\$93,814.95
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>808,780.0</u>		<u>\$241,837.35</u>

JR

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	3,444,580.0	0.18600	\$640,691.88
2 BRIDGELINE	140,000.0	0.18200	\$25,480.00
3 BRIDGELINE	158,860.0	0.17750	\$28,197.65
4 BRIDGELINE	141,390.0	0.18100	\$25,591.59
5 BRIDGELINE	102,520.0	0.20100	\$20,606.52
6 BRIDGELINE	50,000.0	0.21900	\$10,950.00
7 BRIDGELINE	295,210.0	0.21150	\$62,436.92
8 BRIDGELINE	100,000.0	0.20450	\$20,450.00
9 BRIDGELINE	50,000.0	0.21550	\$10,775.00
10 BRIDGELINE	123,800.0	0.23550	\$29,154.90
11 BRIDGELINE	137,600.0	0.24050	\$33,092.80
12 BRIDGELINE	81,330.0	0.22300	\$18,136.59
13 BRIDGELINE	100,000.0	0.25050	\$25,050.00
14 BRIDGELINE	99,990.0	0.27500	\$27,497.25
15 BRIDGELINE	100,000.0	0.26300	\$26,300.00
16 TOTAL:	<u>5,125,280.0</u>		<u>\$1,004,411.10</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	274,870.0	0.28500	\$78,337.95
2 BRIDGELINE	102,530.0	0.26700	\$27,375.51
3 BRIDGELINE	148,610.0	0.31600	\$46,960.76
4 BRIDGELINE	150,000.0	0.30300	\$45,450.00
5 BRIDGELINE	50,000.0	0.32200	\$16,100.00
6 BRIDGELINE	102,530.0	0.30950	\$31,733.04
7 BRIDGELINE	52,530.0	0.17900	\$9,402.87
8 BRIDGELINE	50,000.0	0.21400	\$10,700.00
9 BRIDGELINE	53,800.0	0.22000	\$11,836.00
10 BRIDGELINE	5,120.0	0.25200	\$1,290.24
11 BRIDGELINE	164,050.0	0.32000	\$52,496.00
12 BRIDGELINE	200,000.0	0.30600	\$61,200.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,354,040.0</u>		<u>\$392,882.37</u>

40

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	50,000.0	0.18100	\$9,050.00
2	CORAL	100,000.0	0.22000	\$22,000.00
3	CORAL	50,000.0	0.20300	\$10,150.00
4	CORAL	163,180.0	0.21900	\$35,736.42
5	CORAL	100,000.0	0.24400	\$24,400.00
6	CORAL	50,000.0	0.27200	\$13,600.00
7	CORAL	50,000.0	0.32600	\$16,300.00
8	CORAL	50,000.0	0.22300	\$11,150.00
9	CORAL	50,000.0	0.27500	\$13,750.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>663,180.0</u>		<u>\$156,136.42</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE	50,000.0	0.18100	\$9,050.00
2	DUKE	150,000.0	0.17500	\$26,250.00
3	DUKE	50,000.0	0.22850	\$11,425.00
4	DUKE	157,590.0	0.23800	\$37,506.42
5	DUKE	100,000.0	0.31600	\$31,600.00
6	DUKE	600,000.0	0.30450	\$182,700.00
7	DUKE	50,600.0	0.30900	\$15,635.40
8	DUKE	49,400.0	0.30900	\$15,264.60
9	DUKE	300,000.0	0.30550	\$91,650.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>1,507,590.0</u>		<u>\$421,081.42</u>

42

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	56,070.0	0.18100	\$10,148.67
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>56,070.0</u>		<u>\$10,148.67</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	50,000.0	0.20325	\$10,162.50
2 ENRON	57,600.0	0.21200	\$12,211.20
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>107,600.0</u>		<u>\$22,373.70</u>

44

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,550,000.0	0.17700	\$274,350.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,550,000.0</u>		<u>\$274,350.00</u>

45

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	52,530.0	0.22900	\$12,029.37
2 NOBLE	50,000.0	0.17500	\$8,750.00
3 NOBLE	50,140.0	0.17650	\$8,849.69
4 NOBLE	2,201,910.0	0.18150	\$399,646.52
5	0.0	0.23300	\$0.00
6	0.0	0.23300	\$0.00
7	0.0	0.23350	\$0.00
8	0.0	0.23100	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,354,580.0</u>		<u>\$429,275.59</u>

46

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,798,740.0	0.00200	\$7,597.48
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,798,740.0</u>		<u>\$7,597.48</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	10,430.0	0.18900	\$1,971.27
10		52,180.0	0.20700	\$10,801.26
11		31,310.0	0.19900	\$6,230.69
12		125,240.0	0.20900	\$26,175.16
13		125,240.0	0.21900	\$27,427.56
14		375,720.0	0.23600	\$88,669.92
15		125,240.0	0.21900	\$27,427.56
16	TOTAL:	<u>845,360.0</u>		<u>\$188,703.42</u>

47

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	125,240.0	0.21700	\$27,177.08
2 PRIOR	125,240.0	0.24600	\$30,809.04
3 PRIOR	125,240.0	0.26000	\$32,562.40
4 PRIOR	375,720.0	0.23700	\$89,045.64
5 PRIOR	125,240.0	0.22200	\$27,803.28
6 PRIOR	125,240.0	0.25900	\$32,437.16
7 PRIOR	125,240.0	0.28000	\$35,067.20
8 PRIOR	104,360.0	0.26600	\$27,759.76
9 PRIOR	229,580.0	0.31400	\$72,088.12
10 PRIOR	62,620.0	0.32000	\$20,038.40
11 PRIOR	93,050.0	0.31000	\$28,845.50
12 PRIOR	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,616,770.0</u>		<u>\$423,633.58</u>

48

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	147,960.0	0.21400	\$31,663.44
2 PRIOR	102,530.0	0.20500	\$21,018.65
3 PRIOR	52,530.0	0.21750	\$11,425.27
4 PRIOR	80,000.0	0.22900	\$18,320.00
5 PRIOR	41,090.0	0.24100	\$9,902.69
6 PRIOR	150,000.0	0.23700	\$35,550.00
7 PRIOR	50,000.0	0.22650	\$11,325.00
8 PRIOR	100,000.0	0.25050	\$25,050.00
9 PRIOR	107,660.0	0.26550	\$28,583.73
10 PRIOR	107,660.0	0.24000	\$25,838.40
11 PRIOR	322,970.0	0.23150	\$74,767.56
12 PRIOR	117,660.0	0.28400	\$33,415.44
13 PRIOR	50,000.0	0.31600	\$15,800.00
14 PRIOR	65,000.0	0.23500	\$15,275.00
15 TOTAL:	<u>1,495,060.00</u>		<u>\$357,935.17</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	100,000.0	0.24200	\$24,200.00
2 PRIOR	50,000.0	0.21950	\$10,975.00
3 PRIOR	157,660.0	0.26200	\$41,306.92
4 PRIOR	13,110.0	0.21400	\$2,805.54
5 PRIOR	35,000.0	0.24000	\$8,400.00
6 PRIOR	1,550,000.0	0.17950	\$278,225.00
7 PRIOR (SONAT)	750,000.0	0.17600	\$132,000.00
8 PRIOR (SONAT)	3,900,000.0	0.17400	\$678,600.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,555,770.0</u>		<u>\$1,176,512.46</u>

50

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.22900	\$11,450.00
2 RELIANT	100,000.0	0.24400	\$24,400.00
3 RELIANT	133,290.0	0.23700	\$31,589.73
4 RELIANT	50,000.0	0.22000	\$11,000.00
5 RELIANT	102,530.0	0.25100	\$25,735.03
6 RELIANT	50,600.0	0.27300	\$13,813.80
7 RELIANT	102,530.0	0.28400	\$29,118.52
8 RELIANT	100,000.0	0.26850	\$26,850.00
9 RELIANT	300,000.0	0.21450	\$64,350.00
10 RELIANT	3,175,900.0	0.18200	\$578,013.80
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,164,850.0</u>		<u>\$816,320.88</u>

51

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	0.17800	\$17,800.00
2 WESTERN	97,770.0	0.21950	\$21,460.51
3 WESTERN	40,710.0	0.26850	\$10,930.64
4 WESTERN	32,760.0	0.24250	\$7,944.30
5 WESTERN	98,280.0	0.23350	\$22,948.38
6 WESTERN	44,870.0	0.26000	\$11,666.20
7 WESTERN	177,680.0	0.31600	\$56,146.88
8 WESTERN	298,410.0	0.30350	\$90,567.45
9 WESTERN	100,000.0	0.30950	\$30,950.00
10 WESTERN	32,760.0	0.26300	\$8,615.88
11 WESTERN	27,680.0	0.28400	\$7,861.12
12 WESTERN	82,590.0	0.30500	\$25,189.95
13 WESTERN	27,680.0	0.32100	\$8,885.28
14 WESTERN	27,680.0	0.30950	\$8,566.96
15 TOTAL:	<u>1,188,870.0</u>		<u>\$329,533.54</u>

52

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	20,000.0	0.17650	\$3,530.00
2 WESTERN	97,410.0	0.20300	\$19,774.24
3 WESTERN	300,000.0	0.21500	\$64,500.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	417,410.0		\$87,804.24

53

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	378,680.0	0.21200	\$80,280.16
2	ACTUAL:	378,680.0	0.21200	\$80,280.16
3 BP ENERGY	ACCRUED:	3,045,720.0	0.23500	\$715,744.19
4	ACTUAL:	3,045,720.0	0.23500	\$715,744.19
5 BP ENERGY	ACCRUED:	38,760.0	0.23450	\$9,089.22
6	ACTUAL:	38,760.0	0.23450	\$9,089.22
7 BP ENERGY	ACCRUED:	145,540.0	0.23350	\$33,983.59
8	ACTUAL:	145,490.0	0.23350	\$33,971.93
9 BP ENERGY	ACCRUED:	71,720.0	0.23900	\$17,141.08
10	ACTUAL:	71,720.0	0.23900	\$17,141.08
11 BP ENERGY	ACCRUED:	235,650.0	0.24500	\$57,734.25
12	ACTUAL:	235,650.0	0.24500	\$57,734.25
13 BP ENERGY	ACCRUED:	99,590.0	0.24050	\$23,951.39
14	ACTUAL:	99,590.0	0.24050	\$23,951.39
15 BP ENERGY	ACCRUED:	50,000.0	0.21900	\$10,950.00
16	ACTUAL:	50,000.0	0.21900	\$10,950.00
17 BP ENERGY	ACCRUED:	62,000.0	0.19650	\$12,183.01
18	ACTUAL:	62,000.0	0.19650	\$12,183.00

54

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 BP ENERGY	ACCRUED:	52,460.0	0.19300	\$10,124.78
20	ACTUAL:	52,460.0	0.19300	\$10,124.78
21 BP ENERGY	ACCRUED:	300,000.0	0.19250	\$57,750.00
22	ACTUAL:	300,000.0	0.19250	\$57,750.00
23 BP ENERGY	ACCRUED:	1,436,950.0	0.22600	\$324,750.70
24	ACTUAL:	1,436,480.0	0.22600	\$324,644.48
25 BRIDGELINE	ACCRUED:	400,000.0	0.20650	\$82,600.00
26	ACTUAL:	400,000.0	0.20650	\$82,600.00
27 BRIDGELINE	ACCRUED:	100,000.0	0.22050	\$22,050.00
28	ACTUAL:	100,000.0	0.22050	\$22,050.00
29 BRIDGELINE	ACCRUED:	99,550.0	0.23900	\$23,792.45
30	ACTUAL:	99,550.0	0.23900	\$23,792.45
31 BRIDGELINE	ACCRUED:	305,350.0	0.23350	\$71,299.22
32	ACTUAL:	305,350.0	0.23350	\$71,299.23
33 BRIDGELINE	ACCRUED:	100,000.0	0.24000	\$24,000.00
34	ACTUAL:	100,000.0	0.24000	\$24,000.00
35 BRIDGELINE	ACCRUED:	106,740.0	0.25100	\$26,791.74
36	ACTUAL:	106,740.0	0.25100	\$26,791.74
37 BRIDGELINE	ACCRUED:	103,680.0	0.24600	\$25,505.28

SS

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	103,680.0	0.24600	\$25,505.28
39 BRIDGELINE	ACCRUED:	45,670.0	0.23300	\$10,641.11
40	ACTUAL:	42,900.0	0.23300	\$9,995.70
39 BRIDGELINE	ACCRUED:	47,230.0	0.23300	\$11,004.59
40	ACTUAL:	50,000.0	0.23150	\$11,575.00
41 BRIDGELINE	ACCRUED:	98,770.0	0.21800	\$21,531.86
42	ACTUAL:	98,770.0	0.21800	\$21,531.86
43 BRIDGELINE	ACCRUED:	102,370.0	0.21450	\$21,958.37
44	ACTUAL:	102,370.0	0.21450	\$21,958.37
45 BRIDGELINE	ACCRUED:	99,970.0	0.20850	\$20,843.74
46	ACTUAL:	99,970.0	0.20850	\$20,843.75
47 BRIDGELINE	ACCRUED:	599,880.0	0.20200	\$121,175.76
48	ACTUAL:	599,880.0	0.20200	\$121,175.76
49 BRIDGELINE	ACCRUED:	102,420.0	0.19950	\$20,432.79
50	ACTUAL:	102,420.0	0.19950	\$20,432.79
51 BRIDGELINE	ACCRUED:	100,000.0	0.19800	\$19,800.00
52	ACTUAL:	100,000.0	0.19800	\$19,800.00
53 BRIDGELINE	ACCRUED:	100,000.0	0.19000	\$19,000.00
54	ACTUAL:	100,000.0	0.19000	\$19,000.00

56

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 BRIDGELINE	ACCRUED:	318,340.0	0.20350	\$64,782.21
56	ACTUAL:	318,340.0	0.20350	\$64,782.19
57 BRIDGELINE	ACCRUED:	100,140.0	0.20150	\$20,178.21
58	ACTUAL:	100,140.0	0.20150	\$20,178.21
59 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	-46,321.0	0.22000	-\$10,190.63
61 CITY OF TALLHASSEE	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	81,967.0	0.32598	\$26,720.00
63 CORAL	ACCRUED:	145,550.0	0.23450	\$34,131.48
64	ACTUAL:	145,550.0	0.23450	\$34,131.48
65 CORAL	ACCRUED:	100,000.0	0.23900	\$23,900.00
66	ACTUAL:	100,000.0	0.23900	\$23,900.00
67 CORAL	ACCRUED:	50,000.0	0.24800	\$12,400.00
68	ACTUAL:	50,000.0	0.24800	\$12,400.00
69 CORAL	ACCRUED:	443,690.0	0.24000	\$106,485.60
70	ACTUAL:	443,690.0	0.24000	\$106,485.60
71 CORAL	ACCRUED:	40,400.0	0.23600	\$9,534.40
72	ACTUAL:	40,400.0	0.23600	\$9,534.40
73 CORAL	ACCRUED:	49,960.0	0.21700	\$10,841.32

57

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	49,960.0	0.21700	\$10,841.32
75 CORAL	ACCRUED:	52,700.0	0.21000	\$11,067.00
76	ACTUAL:	52,700.0	0.21000	\$11,067.00
77 CORAL	ACCRUED:	53,380.0	0.20200	\$10,782.76
78	ACTUAL:	53,380.0	0.20200	\$10,782.76
79 CORAL	ACCRUED:	67,100.0	0.19800	\$13,285.80
80	ACTUAL:	67,100.0	0.19800	\$13,285.80
81 DUKE	ACCRUED:	43,430.0	0.21750	\$9,446.03
82	ACTUAL:	43,430.0	0.21750	\$9,446.02
83 DUKE	ACCRUED:	57,960.0	0.23300	\$13,504.68
84	ACTUAL:	57,960.0	0.23300	\$13,504.68
85 DUKE	ACCRUED:	22,200.0	0.23900	\$5,305.80
86	ACTUAL:	22,200.0	0.23900	\$5,305.80
87 DUKE	ACCRUED:	104,920.0	0.23800	\$24,970.96
88	ACTUAL:	104,920.0	0.23800	\$24,970.96
89 DUKE	ACCRUED:	91,980.0	0.23400	\$21,523.32
90	ACTUAL:	91,980.0	0.23400	\$21,523.32
91 DUKE	ACCRUED:	56,150.0	0.21600	\$12,128.40
92	ACTUAL:	56,150.0	0.21600	\$12,128.40

SP

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
93 DUKE	ACCRUED:	42,280.0	0.20800	\$8,794.24
94	ACTUAL:	42,280.0	0.20800	\$8,794.24
95 DUKE	ACCRUED:	53,690.0	0.19650	\$10,550.09
96	ACTUAL:	53,690.0	0.19650	\$10,550.09
97 DYNEGY	ACCRUED:	47,000.0	0.23450	\$11,021.50
98	ACTUAL:	47,000.0	0.23450	\$11,021.50
99 DYNEGY	ACCRUED:	4,270.0	0.22000	\$939.40
100	ACTUAL:	4,270.0	0.22000	\$939.40
101 DYNEGY	ACCRUED:	106,740.0	0.24000	\$25,617.60
102	ACTUAL:	106,740.0	0.24000	\$25,617.60
103 EL PASO	ACCRUED:	1,500,000.0	0.23150	\$347,250.00
104	ACTUAL:	1,500,000.0	0.23150	\$347,250.00
105 EL PASO	ACCRUED:	52,410.0	0.21250	\$11,137.13
106	ACTUAL:	52,410.0	0.21250	\$11,137.13
107 EL PASO	ACCRUED:	53,680.0	0.20800	\$11,165.44
108	ACTUAL:	53,680.0	0.20800	\$11,165.44
109 EL PASO	ACCRUED:	49,980.0	0.20100	\$10,045.98
110	ACTUAL:	49,980.0	0.20100	\$10,045.98
111 EL PASO	ACCRUED:	50,000.0	0.19200	\$9,600.00

59

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
112	ACTUAL:	50,000.0	0.19200	\$9,600.00
113 EL PASO	ACCRUED:	36,890.0	0.19000	\$7,009.10
114	ACTUAL:	36,890.0	0.19000	\$7,009.10
115 EL PASO	ACCRUED:	32,780.0	0.18500	\$6,064.30
116	ACTUAL:	32,780.0	0.18500	\$6,064.30
117 ENRON	ACCRUED:	133,830.0	0.23925	\$32,018.83
118	ACTUAL:	133,830.0	0.23925	\$32,018.83
119 ENRON	ACCRUED:	79,280.0	0.23725	\$18,809.18
120	ACTUAL:	79,280.0	0.23725	\$18,809.18
121 ENRON	ACCRUED:	138,300.0	0.24025	\$33,226.56
122	ACTUAL:	138,300.0	0.24250	\$33,537.75
123 EXXON	ACCRUED:	1,485,890.0	0.22225	\$330,239.10
124	ACTUAL:	1,485,890.0	0.22225	\$330,239.05
125 EXXON	ACCRUED:	1,200,000.0	0.23100	\$277,200.00
126	ACTUAL:	1,200,000.0	0.23150	\$277,800.00
127 NOBLE	ACCRUED:	43,320.0	0.23350	\$10,115.23
128	ACTUAL:	43,320.0	0.23350	\$10,115.22
129 NOBLE	ACCRUED:	99,470.0	0.23150	\$23,027.31
130	ACTUAL:	99,470.0	0.23150	\$23,027.31

60

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
131 NOBLE	ACCRUED:	764,620.0	0.23100	\$176,627.22
132	ACTUAL:	759,710.0	0.23100	\$175,493.01
133 NOBLE	ACCRUED:	409,840.0	0.20550	\$84,222.12
134	ACTUAL:	409,840.0	0.20550	\$84,222.12
135 NOBLE	ACCRUED:	104,920.0	0.21700	\$22,767.64
136	ACTUAL:	104,920.0	0.21700	\$22,767.64
137 NOBLE	ACCRUED:	33,310.0	0.24050	\$8,011.05
138	ACTUAL:	33,310.0	0.24050	\$8,011.06
139 NOBLE	ACCRUED:	295,370.0	0.23300	\$68,821.21
140	ACTUAL:	295,280.0	0.23300	\$68,800.24
141 PRIOR	ACCRUED:	91,230.0	0.22450	\$20,481.15
142	ACTUAL:	91,230.0	0.22450	\$20,481.14
143 PRIOR	ACCRUED:	895,570.0	0.22875	\$204,861.88
144	ACTUAL:	895,570.0	0.22875	\$204,861.64
145 PRIOR	ACCRUED:	422,040.0	0.22450	\$94,748.08
146	ACTUAL:	422,040.0	0.22450	\$94,747.98
147 PRIOR	ACCRUED:	785,920.0	0.22450	\$176,439.13
148	ACTUAL:	785,920.0	0.22450	\$176,439.04
149 PRIOR	ACCRUED:	160,610.0	0.22450	\$36,056.96
150	ACTUAL:	160,610.0	0.22450	\$36,056.95

61

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
151 PRIOR	ACCRUED:	27,290.0	0.22450	\$6,126.61
152	ACTUAL:	27,290.0	0.22450	\$6,126.61
153 PRIOR	ACCRUED:	4,340,400.0	0.23100	\$1,002,634.40
154	ACTUAL:	3,078,300.0	0.23100	\$711,087.30
155 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
156	ACTUAL:	1,262,100.0	0.22900	\$289,020.90
157 PRIOR	ACCRUED:	0.0	0.00200	\$7,514.40
158	ACTUAL:	0.0	0.00000	\$3,232.12
159 PRIOR	ACCRUED:	500,960.0	0.20000	\$100,192.00
160	ACTUAL:	500,960.0	0.21175	\$106,078.28
161 PRIOR	ACCRUED:	125,240.0	0.21400	\$26,801.36
162	ACTUAL:	125,240.0	0.21175	\$26,519.57
163 PRIOR	ACCRUED:	125,240.0	0.22800	\$28,554.72
164	ACTUAL:	125,240.0	0.21175	\$26,519.57
165 PRIOR	ACCRUED:	156,540.0	0.22520	\$35,252.76
166	ACTUAL:	156,540.0	0.21175	\$33,147.35
167 PRIOR	ACCRUED:	41,750.0	0.23000	\$9,602.52
168	ACTUAL:	41,750.0	0.21175	\$8,840.56
169 PRIOR	ACCRUED:	31,310.0	0.22900	\$7,169.99
170	ACTUAL:	31,310.0	0.21175	\$6,629.89

62

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
171 PRIOR	ACCRUED:	31,310.0	0.23900	\$7,483.09
172	ACTUAL:	31,310.0	0.21175	\$6,629.89
173 PRIOR	ACCRUED:	500,960.0	0.23100	\$115,721.76
174	ACTUAL:	500,960.0	0.21175	\$106,078.28
175 PRIOR	ACCRUED:	5,220.0	0.22802	\$1,190.24
176	ACTUAL:	5,220.0	0.21175	\$1,105.34
177 PRIOR	ACCRUED:	5,220.0	0.21802	\$1,138.04
178	ACTUAL:	5,220.0	0.21175	\$1,105.34
179 PRIOR	ACCRUED:	20,870.0	0.21400	\$4,466.14
180	ACTUAL:	20,870.0	0.21175	\$4,419.22
181 PRIOR	ACCRUED:	125,240.0	0.20900	\$26,175.16
182	ACTUAL:	125,240.0	0.21175	\$26,519.57
183 PRIOR	ACCRUED:	250,480.0	0.20000	\$50,096.00
184	ACTUAL:	250,480.0	0.21175	\$53,039.14
185 PRIOR	ACCRUED:	62,620.0	0.20000	\$12,524.00
186	ACTUAL:	62,620.0	0.21175	\$13,259.79
187 PRIOR	ACCRUED:	62,620.0	0.19700	\$12,336.14
188	ACTUAL:	62,620.0	0.21175	\$13,259.79
189 PRIOR	ACCRUED:	62,620.0	0.19100	\$11,960.42
190	ACTUAL:	62,620.0	0.21175	\$13,259.79

63

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
191 PRIOR	ACCRUED:	219,180.0	0.16957	\$37,166.70
192	ACTUAL:	219,180.0	0.21175	\$46,411.37
193 PRIOR	ACCRUED:	52,180.0	0.23220	\$12,116.18
194	ACTUAL:	52,180.0	0.21175	\$11,049.12
195 PRIOR	ACCRUED:	125,240.0	0.20200	\$25,298.48
196	ACTUAL:	125,280.0	0.21175	\$26,528.66
197 RELIANT	ACCRUED:	40,780.0	0.23350	\$9,522.13
198	ACTUAL:	40,780.0	0.23350	\$9,522.13
199 TEXACO	ACCRUED:	671,550.0	0.22250	\$149,419.92
200	ACTUAL:	671,420.0	0.22250	\$149,390.95
201 UNOCAL	ACCRUED:	51,230.0	0.24200	\$12,397.66
202	ACTUAL:	51,230.0	0.24200	\$12,397.66
203 UNOCAL	ACCRUED:	50,000.0	0.23800	\$11,900.00
204	ACTUAL:	50,000.0	0.23800	\$11,900.00
205 UNOCAL	ACCRUED:	49,460.0	0.23900	\$11,820.94
206	ACTUAL:	49,460.0	0.23900	\$11,820.94
207 WESTERN	ACCRUED:	100,000.0	0.21850	\$21,850.00
208	ACTUAL:	100,000.0	0.21850	\$21,850.00
209 WESTERN	ACCRUED:	127,410.0	0.24150	\$30,769.51

64

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
210	ACTUAL:	127,410.0	0.24150	\$30,769.52
211 WESTERN	ACCRUED:	50,860.0	0.20950	\$10,655.17
212	ACTUAL:	50,860.0	0.20950	\$10,655.17
213 WESTERN	ACCRUED:	39,350.0	0.19150	\$7,535.53
214	ACTUAL:	39,350.0	0.19150	\$7,535.53
215 WESTERN	ACCRUED:	161,070.0	0.19100	\$30,764.37
216	ACTUAL:	161,070.0	0.19100	\$30,764.37
217 WESTERN	ACCRUED:	45,590.0	0.21800	\$9,938.62
218	ACTUAL:	<u>45,590.0</u>	0.21800	<u>\$9,938.62</u>
219 TOTAL ACCRUED:		27,659,630.0		\$6,225,339.64
220 TOTAL ACTUAL:		27,689,666.0		\$6,239,749.00
221	ADJUSTMENT:	<u>30,036.0</u>		<u>\$14,409.36</u>

65



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0110S0008
Invoice Date: 10/08/2001
Customer #: 1171
AESC Contract #: SLS01562

COPY

Due Date: 10/25/2001	When paying, please refer to invoice #: A0110S0008	Remit by wire transfer to: <i>WT 10/25/01</i> Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237 <i>01-90-000-23202-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF SEPTEMBER 2001

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)	08312001001300 0001	01	04	37.868	MMBTU	2.1200	\$80,280.16
						Total Volume:			\$80,280.16

INVOICE TOTALS: 37.868 \$80,280.16 *(P)*

COPY

66

Please fax payment details to Marketing Accounting - (832)-348-8938 Refer questions to (832)636-7030

Gas Sales Invoice



BP Energy Company
Tex ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Invoice Number 17171
Invoice Date 10/02/2001
Contract # 143286
Delivery Month Sep 2001
Due Date 10/12/2001

Remit: US \$ WIRE *Wire Trf 10/12/01*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

COPY

Fax # (813) 228-4184

01-90-000-23202-000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Natural Gas delivered during Sep 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	49,167 ✓	2.3989	117,948.14 ✓
CS #8 ZACHARY (0025412)	360,977	2.3013	830,701.84
MATAGORDA 703 (0017826)	143,648 ✓	2.2600	324,844.48 ✓
Total Amount Due	553,792		1,273,294.46

CS #8 Zachary - Rate Corr 9/9 <28> <2.3500> <65.80>
Revised Rate 28 2.4050 67.34
~~*CS #11 - Mt Vernon - 9/8/01 <4982.0> <2.3350> <11,635.31>*~~
~~*Volume Correction 4978.0 2.3350 11,623.63*~~
Revised Total 1,273,284.32

1,273,294.46 +
65.80 -
67.34 +
11,635.31 -
11,623.63 +
1,273,284.32 *

67

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



SAP ID. 3000011735

SALES INVOICE

COPY

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>W/T 10/25/01</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct 1390062087 <i>01-90-000-23202-000</i> Contact: Doug Wilkinson Telephone: (713) 345-5996 Fax: (713) 646-6074	Invoice Number: 1098SA Invoice Date: October 9, 2001 Due Date: October 25, 2001 Payment Method: Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period Sep-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT														
52	09/22	09/24	Cost of Gas	SA-1057245			31,822	31,822	MMBtu	\$2.03500 USD	MMBtu	\$64,757.77	\$64,757.77	
51	09/22	09/24		SA-1057245			60,000	60,000	MMBtu	\$2.02000 USD	MMBtu	\$121,200.00	\$121,200.00	
53	09/25	09/25		SA-1057245			10,246	10,246	MMBtu	\$1.99500 USD	MMBtu	\$20,440.77	\$20,440.77	
54	09/25	09/25		SA-1057245			10,010	10,010	MMBtu	\$2.01500 USD	MMBtu	\$20,170.15	\$20,170.15	
49	09/26	09/26		SA-1057245			10,000	✓ 10,000	MMBtu	✓ \$1.98000 USD	MMBtu	\$19,800.00	\$19,800.00 ✓	
50	09/27	09/27		SA-1057245			10,000	✓ 10,000	MMBtu	✓ \$1.90000 USD	MMBtu	\$19,000.00	\$19,000.00 ✓	
Pre-tax Sub-total:							132,078	132,078				265,368.60		
Invoice Total:							132,078	132,078	MMBtu				265,368.99	

10.* Rate correction:

	Quantity	Price	Extended
<31,822>	<2.0350>	<64,757.77>	
31,834	2.0350	64,782.19	
<60,000>	<2.0200>	<121,200.00>	
59,988	2.0200	121,175.76	
<10,246>	<1.9950>	<20,440.77>	
10,242	1.9950	20,432.79	
<10,010>	<2.0150>	<20,170.15>	
10,014	2.0150	20,178.21	
TOTAL DUE		# 265,368.95	

Date: 10/9/2001 Time: 9:42 AM User: Ed Elliott



SAP ID. 3000019920

SALES INVOICE

COPY

Bill To: Peoples Gas System, Inc. 702 North Franklin St Tampa, FL 33602 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>W/T 10/25/01</i> Bridgeline Gas Marketing LLC Bank Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct 1390062087 <i>01-90-000-23202-000</i> Contact: Doug Wilkinson Telephone: (713) 345-5996 Fax: (713) 646-6074	Invoice Number: 1099SA Invoice Date: October 10, 2001 Due Date: October 25, 2001 Payment Method: Check or Wire Transfer-CPs C
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	*Units	Units Price	Per Unit	Extended	Invoice
Delivery Date Delivery Period Sep-01 Contract: 96067302 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
85	09/01	09/04	Cost of Gas	SA-1021923			40,000	✓40,000	MMBtu	✓ \$2.06500 USD	MMBtu	\$82,600.00	\$82,600.00 ✓
86	09/05	09/05		SA-1021923			10,000	✓10,000	MMBtu	✓ \$2.20500 USD	MMBtu	\$22,050.00	\$22,050.00 ✓
87	09/07	09/07		SA-1021923			9,955	✓9,955	MMBtu	✓ \$2.39000 USD	MMBtu	\$23,792.45	\$23,792.45 ✓
88	09/08	09/10		SA-1021923			30,535	✓30,535	MMBtu	✓ \$2.33500 USD	MMBtu	\$71,299.23	\$71,299.23 ✓
89	09/11	09/11		SA-1021923			10,000	✓10,000	MMBtu	✓ \$2.40000 USD	MMBtu	\$24,000.00	\$24,000.00 ✓
90	09/12	09/12		SA-1021923			10,674	✓10,674	MMBtu	✓ \$2.51000 USD	MMBtu	\$26,791.74	\$26,791.74 ✓
91	09/13	09/13		SA-1021923			10,368	✓10,368	MMBtu	✓ \$2.46000 USD	MMBtu	\$25,505.28	\$25,505.28 ✓
96	09/18	09/18		SA-1021923			4,290	✓4,290	MMBtu	✓ \$2.33000 USD	MMBtu	\$9,995.70	\$9,995.70
95	09/18	09/18		SA-1021923			5,000	✓5,000	MMBtu	\$2.31000 ^{2.3150} USD	MMBtu	\$11,550.00	\$11,550.00
92	09/19	09/19		SA-1021923			9,877	✓9,877	MMBtu	✓ \$2.18000 USD	MMBtu	\$21,531.86	\$21,531.86 ✓
93	09/20	09/20		SA-1021923			10,237	✓10,237	MMBtu	✓ \$2.14500 USD	MMBtu	\$21,958.37	\$21,958.37
94	09/21	09/21		SA-1021923			9,997	✓9,997	MMBtu	✓ \$2.08500 USD	MMBtu	\$20,843.75	\$20,843.75

Pre-tax Sub-total: 160,933 160,933 ~~\$361,918.38~~

Invoice Total: 160,933 160,933 MMBtu ~~\$361,918.38~~

U *
 2 * 5150 *
 5,000 * =
 11,575.00 *
 69
 361,918.38 +
 11,550.00 -
 11,575.00 +
 361,943.38 *

USD
*Rate correction <5000> <2.3100> <11,550.00>
 per E.O. 12875 - 5,000 2.3150 11,575.00
 Gas Supply - Revised Total - \$361,943.38*

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 2108 Delivery Period: Sep-01 Invoice Date: October 8, 2001 Due Date: October 19, 2001 Payment Method: Wire
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Delivery Date	Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
				Contract: 96003918				Point: 59963 - ORLANDO TURNPIKE						
		09/01	09/30	Cost of Gas	SA-22844	P/L: FGT		59,439	59,439	MMBtu	\$2.2000	MMBtu	\$130,765.80	\$130,765.80
								59,439	59,439				\$130,765.80	
														(\$140,956.43)
		09/01	09/30	LE RIDER - CITRUS TRANSPORT DEMAND CHARGE										\$4,529.64
		09/01	09/30	REIMBURSEMENT TRANSPORTATION USAGE REIMBURSEMENT										(\$157.34)
														(\$5,818.33)
														USD

70



CITRUS TRADING CORP.
 LE RIDER REIMBURSEMENT CALCULATION
 PEOPLES GAS SYSTEMS
 FOR THE PRODUCTION MONTH - SEPTEMBER 2001

LE Rider Customers' Measured Volumes at City Gate:	62,533.4 ✓	
Add: FGT Fuel @ 2.4% ((62533.4/.976)-62533.4)	1,537.7	
LE Rider Customers' Measured Volumes at FGT Receipt Point:	64,071.1 ✓	
Volumes Released to Citrus at City Gate:	58,560.0 ✓	
Confirmed Delivery Volume at City Gate:	58,012.0 ✓	
Less: LE Rider Measured Volume at City Gate:	62,533.4 ✓	
People's Volumes @ City Gate:	(4,521.4) ✓	

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	59,439.0 ✓	\$2.20 ✓	\$130,765.80 ✓
Commodity Fuel (Due Peoples Gas)	(64,071.1) ✓	\$2.20 ✓	(\$140,956.43) ✓
Reservation Fees (Due Peoples Gas)	(4,521.4) ✓	\$0.3717 ✓	(\$1,680.59) ✓
Usage Charges (Due Peoples Gas)	(4,521.4) ✓	\$0.0348 ✓	(\$157.34) ✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	28,279.4 ✓	\$0.2124 ✓	\$6,006.54 ✓
Unused (Excess) Capacity (Due Citrus Trading)	548.0 ✓	\$0.3717 ✓	\$203.69 ✓
Amount Due Peoples Gas			(\$5,818.33)

*58,012 / .9760
= 59,439*

*58,560
- 58,012
= 548*

COPY 71

City of Tallahassee



INVOICE

DMA / Accounting Services Division
Accounts Receivable Section
c/o Revenue Division, Box A-4
City Hall
Tallahassee, Florida 32301
Phone (850) 891-8419

COPY

INVOICE 00041168

INVOICE DATE 9/27/01

PEOPLES GAS SYSTEM
GAS ACCOUNTING-ED ELLIOTT
702 N. FRANKLIN STREET

TAMPA, FLORIDA

33602

CUSTOMER NO. 004950

9/01

DESCRIPTION

QTY

NET AMOUNT

9/01 SALE OF NATURAL GAS (8000MMB) 0.00 26,720.00

Wire Trf 10/19/2001

Instructions Attached

01-90-000-23202-000

TOTAL INVOICE

26,720.00

71



COPY

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4144

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200109-0368
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 10/08/2001
Due Date: 10/25/2001
Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
9/2001	FL GA ; TR	0025309	CS #11 MOUNT VERNON	66,572	\$2.2768	\$151,573.96
9/2001	FL GA ; TR	0025412	CS #8 ZACHARY	33,706	\$2.3988	\$80,854.40
				100,278		\$232,428.36 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$232,428.36
Net Amount Due in U.S. \$	\$232,428.36

W

01-90-000-232-02-00-0

Wire 10/25/01

Please Wire Amount To:

Chase Manhattan Bank
New York, NY

~~Account # 021000023~~

Out # 323863876
1111 11110001

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01090752
Customer No: 211829-01
Customer Fax: (813) 275-3768

Payment by wire transfer: *wire 10/25/01*
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269 *chg to: 01-90-000-23305 001*

Invoice Date: October 8, 2001
Payment Terms: Due October 25, 2001
unless otherwise provided in effective contract

Remit by check to: *u*
DUKE ENERGY TRADING AND MARKETING, L.L.C
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,343 ✓	2.1750 ✓	9,446.02
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,796 ✓	2.3300 ✓	13,504.68
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,220 ✓	2.3900 ✓	5,305.80
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	10,492 ✓	2.3800 ✓	24,970.96
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,198 ✓	2.3400 ✓	21,523.32
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,615 ✓	2.1600 ✓	12,128.40
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,228 ✓	2.0800 ✓	8,794.24
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,369 ✓	1.9650 ✓	10,550.09
** Invoice Totals				47,261		\$106,223.51

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

74

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 211894-00
INVOICE DATE: 10-05-01
CONTRACT NO.: 3497

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

TERMS: Net Due On or Before
10-20-01

COPY

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated September 2001 Volumes of
Natural Gas Purchased from
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 2 POOL	4,700 ✓	2.345000 ✓	11,021.50
ZONE 3 POOL	427 ✓	2.210000	943.67
	427	2.210000	943.67
	427	2.20000	939.40

Wire To: BANK ONE, NA *Rate*
Chicago, IL *Correction*
ABA #071000013 ACCOUNT #55-53911
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Tina R. Coutts at (713)-767-4899.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

5,127 MMBTUs

11,940.90 (1)

~~11,965.17~~

01-90-000-23202-000

Handwritten signature/initials and the number 75.

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 213278-00
INVOICE DATE: 10-05-01
CONTRACT NO.: 8083

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

TERMS: Net Due On or Before
10-20-01

COPY

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated September 2001 Volumes of
Natural Gas Purchased from
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 3 POOL 10,674 ✓ 2.400000 ✓ 25,617.60

Wire Trf 10/19/2001

Wire To: BANK ONE, NA
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT DYNEGY MARKETING AND TRADE

01-90-000-23202-000

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Tina R. Coutts at (713)-767-4899.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE	10,674 MMBTUs	25,617.60
	=====	=====

(u)

76

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: I0109S0038
Invoice Date: 10/11/2001
Contract Nbr: SLS02019
Contract Date: 05/01/2001
Customer #: 827

COPY

SOLD DURING THE MONTH OF SEPTEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG PSNG1271	EPME TIER 1 POOL Z0							
Deal-Order-Rev Nbr: 07172001000265-0007-00			Downstream K #: FSNG87		Prod Type: GAS			
		BASE COMMODITY	01	30	150,000	MMBTU	\$2.3175	\$347,625.00
					<150,000>		<2.3175>	<347,625.00>
					150,000		2.3150	\$347,250.00
Total Base Commodity					150,000			Net Amount Due \$347,625.00 \$347,250.00

Rate of the #2.3150 per Jude which is equal to Sonat index +0.0005

*2.3100
+ .0050

2.3150 per MMBTU*

TERMS: Pay by Wire Transfer on or before October 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Franz Grunenberg
Phone: 713-420-3765
Fax: 713-420-5642

77

SEND PAYMENT TO: *Wire Trf 10/25/01*

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn: *01-90-000-23202-000*

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Mr. Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: I0109S0013
Invoice Date: 10/11/2001
Contract Nbr: SLS01515
Contract Date: 04/01/1998
Customer #: 827

COPY

SOLD DURING THE MONTH OF SEPTEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 09192001000060-0001-00			Downstream K #:		Prod Type: GAS			
		BASE COMMODITY	20	20	5,241	MMBTU	\$2.1250	\$11,137.13
Deal-Order-Rev Nbr: 09202001000025-0001-00								
		BASE COMMODITY	21	21	5,368	MMBTU	\$2.0800	\$11,165.44
Deal-Order-Rev Nbr: 09242001000009-0001-00								
		BASE COMMODITY	25	25	4,998	MMBTU	\$2.0100	\$10,045.98
Deal-Order-Rev Nbr: 09262001000008-0001-00								
		BASE COMMODITY	27	27	5,000	MMBTU	\$1.9200	\$9,600.00
Deal-Order-Rev Nbr: 09272001000008-0001-00								
		BASE COMMODITY	28	28	3,689	MMBTU	\$1.9000	\$7,009.10
Deal-Order-Rev Nbr: 09282001000013-0001-00								
		BASE COMMODITY	29	30	3,278	MMBTU	\$1.8500	\$6,064.30

Total Base Commodity 27,574 Net Amount Due \$55,021.95

W

TERMS: Pay by Wire Transfer on or before October 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Franz Grunenberg
Phone: 713-420-3765
Fax: 713-420-2108

78

SEND PAYMENT TO: *Wire Trf 10/25/01*

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0109517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

01-90-000-23202-000

COPY

SAP ID. 3000002095 SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Trf 10/25/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Swift: NABKUS4 A Acct: 3750494099 <i>01-90-000-23202-00</i> Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 32530SA Invoice Date: October 8, 2001 Due Date: October 25, 2001 Payment Method: Wire
--	--	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period			Contract: 96030125 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT										
25	09/08	09/10	Cost of Gas	SA-1035339			13,383	13,383	MMBtu ✓	\$2.39250 USD	MMBtu ✓	\$32,018.83	\$32,018.83
26	09/11	09/11		SA-1037592			7,928	7,928	MMBtu ✓	\$2.37250 USD	MMBtu ✓	\$18,809.18	\$18,809.18
27	09/15	09/17		SA-1043866			13,830	13,830	MMBtu ✓	\$2.42500 USD	MMBtu ✓	\$33,537.75	\$33,537.75
Pre-tax Sub-total:							35,141	35,141					\$84,365.78
Invoice Total:							35,141	35,141	MMBtu				\$84,365.76
													USD

79

0CT-08-2001 15:40

Enron

96%

P.02

Date: 10/8/2001 Time: 1:59 PM

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire Trf 10/25/01

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.

New York, NY ABA # 021000089

Gas Marketing Remittance Acct.# 30439217

PEOPLES GAS SYSTEM
ATTN: MANAGER GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA, FL 33602

COPY

01-90-000-232-02-000

INVOICE # GS01090032 / 0

INVOICE DATE 10/09/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 10/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/2001	40051/4	SOUTHERN	SNG POOL		ACTUAL	120,000	\$2.315000	\$277,800.00

08

TOTAL

PLEASE DIRECT INQUIRIES TO:

Mark A. Davis

713 656-7788

120,000

\$277,800.00

(Signature)

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation *Wire Trf*
 Citibank, N.A. *10/25/01*
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct# 30439217

COPY

01-90-000-23202-000
Q

INVOICE # GS01090152 / 0
 INVOICE DATE 10/12/01
 CUSTOMER # 175406
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # A251NGD
 PAYMENT DUE DATE 10/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/2001	40050/4	FLORIDA	MOBILE BAY		ACTUAL	148,588 <i>148,589</i>	\$2.222500	\$330,236.85 <i>\$330,239⁰⁵</i>

18

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

COPY

148,589
330,239⁰⁵
Q

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

1001-17-2001 (PH) 17:24 66:71 7670 010 (11/10/01) 1001

P.02 96% 713 656 8292 OCT-12-2001 14:45



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01090081-00
 INVOICE DATE.....: 10/10/01
 DUE DATE.....: 10/20/01
 PRODUCTION MONTH.: SEP-01
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

COPY

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *Wire Trf. 10/19/01*
 Chase Bank of Texas, N.A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

01-90-000-23202-02

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT	DATE		
FLORIDA GAS TRANSMISSION			
FGT POOL-ZN 1		5,000	\$2.3350 \$11,675.00
FGT POOL-ZN 1	09-01 ✓	10,246 ✓	\$2.0550 ✓ \$21,055.53 ✓
FGT POOL-ZN 1	09-02 ✓	10,246 ✓	\$2.0550 ✓ \$21,055.53 ✓
FGT POOL-ZN 1	09-03 ✓	10,246 ✓	\$2.0550 ✓ \$21,055.53 ✓
FGT POOL-ZN 1	09-04 ✓	10,246 ✓	\$2.0550 ✓ \$21,055.53 ✓
FGT POOL-ZN 1	09-05 ✓	10,492 ✓	\$2.1700 ✓ \$22,767.64 ✓
FGT POOL-ZN 1	09-06	9,279	\$2.3150 \$21,480.89
FGT POOL-ZN 1	09-07 ✓	3,331 ✓	\$2.4050 ✓ \$8,011.06 ✓
FGT POOL-ZN 1	09-08 ✓	9,863	\$2.3300 ✓ \$22,980.79 ✓
FGT POOL-ZN 1	09-09 ✓	9,722	\$2.3300 ✓ \$22,652.26 ✓
FGT POOL-ZN 1	09-10 ✓	9,943 ✓	\$2.3300 ✓ \$23,167.19 ✓
SALES POINT TOTAL		98,614	\$216,956.95
U-T OFFSHORE SYSTEM (UTOS)			
UTOS-JB-FGT		<i>\$/he 75,971</i> 76,830	\$2.3100 ✓ \$177,477.30
<i>per 394 Legal Entity</i>			
INVOICE TOTAL		175,444	\$394,434.25

394,434.25+
 11,675.00-
 10,115.22+
 21,480.89-
 23,027.31+
 177,477.30-
 175,493.01+
 392,436.60*

<i>Rate correction 9/6</i>	<i><5000></i>	<i><2.3350></i>	<i><11,675.00></i>
<i>Revised Volume</i>	<i>4332</i>	<i>2.3350</i>	<i>10,115.22</i>
<i>Rate correct 9/6</i>	<i><9279></i>	<i><2.3150></i>	<i><21,480.89></i>
<i>Revised Vol</i>	<i>9947</i>	<i>2.3150</i>	<i>23,027.31</i>
<i>Volume correction 9/6</i>	<i><76,830></i>	<i><2.3100></i>	<i><177,477.30></i>
<i>Revised Vol.</i>	<i>75,971</i>	<i>2.3100</i>	<i>175,493.01</i>
<i>Revised Total Amt Due.</i>			<i>\$ 392,436.66</i>

Please contact Evette Morales in Peoples Gas Supply if you have any questions on rate adjustments. Her telephone # is (813) 228-4691.

OCT-10-2001 17:04

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

copy

Invoice Number: 22679
Invoice Date: October 10, 2001
Due Date: Net 10

1 3342223778

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		1,026,285		\$1,537,226.72	\$0.00	\$0.00	\$1,537,226.72
		<i>1,026,318</i>					
		<i>Less (no) -341,794</i>					
		<i>684,524</i>					
					NET DUE:		\$1,537,226.72

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire 10/19/2001

SOUTHTRUST BANK OF ALABAMA

ABA #062000080

ACCT. OF: PRIOR ENERGY CORPORATION

ACCOUNT #608-8474-1

01-90-000-23202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

Adjusted Amt. Due \$1,533,740.84

(Signature)

83

99%

TOTAL P.06
P.06

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22679
 Invoice Date: October 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
09 / 01 Pipeline: Southern Natural Gas Company							
	DEMAND	(NO) 375,720 ✓ x	\$ 0.02000 ✓	\$7,514.40	\$0.00	\$0.00 ✓	\$7,514.40 ✓
	SNG XPT	(NO) -24,768 ✓ x	\$ 0.04260 ✓	\$-1,055.12 ✓	\$0.00	\$0.00 ✓	\$-1,055.12 ✓
	SNG XPT	(NO) -2,160 ✓ x	\$ 0.06060 ✓	\$-130.90 ✓	\$0.00	\$0.00 ✓	\$-130.90 ✓
	SGA XPT	(NO) -2,102 ✓ x	\$ 0.07100 ✓	\$-149.24 ✓	\$0.00	\$0.00 ✓	\$-149.24 ✓
	SNG IT	(NO) -3,978 ✓ x	\$ 0.22160 ✓	\$-881.52 ✓	\$0.00	\$0.00 ✓	\$-881.52 ✓
	FPC Swing	250,451	\$ 2.13170	\$533,886.40	\$0.00	\$0.00	\$533,886.40
	CASHOUT	(NO) -918 ✓ x	\$ 2.25000	\$-2,065.50	\$0.00	\$0.00 ✓	\$-2,065.50 ✓
	PSNG226	126,210 ✓ x	\$ 2.29000	\$289,020.90	\$0.00	\$0.00 ✓	\$289,020.90 ✓
	PSNG226	307,830 ✓ x	\$ 2.31000	\$711,087.30	\$0.00	\$0.00 ✓	\$711,087.30 ✓
	Less	<250,451>	<2.1317>	<533,886.40>			<533,886.40>
	Add	250,484	2.1175	530,400.52			530,400.52

84

change of per guide

OCT-10-2001 17:04

1 3342223778

99%

P.L.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22624
 Invoice Date: October 10, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	240,000		\$542,625.01	\$0.00	\$0.00	\$542,625.01

238,266

Total Due - \$ 538,713.36

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire Trf 10/19/01
 SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

01-90-000-23202-000
 PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

95,569.65+
 177,503.17+
 36,369.00+
 6,827.05+
 20,481.14+
 200,875.00+
 542,625.01+
 95,569.65-
 94,747.46+
 177,503.17-
 176,450.44+
 25,353.00-
 36,950.95+
 6,827.05-
 6,125.61+
 19,521.9-
 60,578.66-
 49,158.40-
 56,217.86-

OCT-10-2001 15:44 FROM PRIOR ENERGY

1 3342223778

1 3342223778

99%

P.02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22624
 Invoice Date: October 10, 2001
 Due Date: Net 10

OCT-10-2001 15:44 FROM PRIOR ENERGY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
09/01	Pipeline: Florida Gas Transmission						
	EXXON PLANT 157740	<i>S/ku 42,204</i> <u>42,570</u>	\$ 2.24500	\$95,569.65	\$0.00	\$0.00	\$95,569.65
	CALLON-DAUPIN ISLAND 157741	<i>S/ku 78,592</i> <u>79,066</u>	\$ 2.24500	\$177,503.17	\$0.00	\$0.00	\$177,503.17
	DAUPHIN ISLAND GATHERING 157742	<i>S/ku 16,061</i> <u>16,200</u>	\$ 2.24500	\$36,369.00	\$0.00	\$0.00	\$36,369.00
	MBPP OUTLET FGT 255278	<i>S/ku 2,729</i> <u>3,041</u>	\$ 2.24500	\$6,827.05	\$0.00	\$0.00	\$6,827.05
	CS #11 MOUNT VERNON 716	9,123 ✓	\$ 2.24500 ✓	\$20,481.14 ✓	\$0.00	\$0.00	\$20,481.14
	MOPS 25809	<i>S/ku 89557</i> <u>90,000</u>	\$ 2.28750 ✓	\$205,875.00	\$0.00	\$0.00	\$205,875.00

<i>Volume Correction Exxon 157740</i>	<42,570>	<2.2450>		<95,569.65>			
<i>Revised Volume 157740</i>	42,204	2.2450		94,747.98			
<i>Volume Correction Callon 157741</i>	<79,066>	<2.2450>		<177,503.17>			
<i>Revised Volume</i>	78,592	2.2450		176,439.04			
<i>Volume Correction Dauphin 157742</i>	<16,200>	<2.2450>		<36,369.00>			
<i>Revised Volume</i>	16,061	2.2450		36,056.95			
<i>Volume Correction MBPP 255278</i>	<3,041>	<2.2450>		<6,827.05>			
<i>Revised Volume</i>	2,729	2.2450		6,136.61			
<i>Volume Correction Mops 25809</i>	<90,000>	<2.2875>		<205,875.00>			
<i>Revised Volume</i>	89,557	2.2875		204,861.64			

B772227778 98 10.01

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 09-1118591
Invoice Date: 10/15/2001
Due Date: 10/25/2001
Page: 1

COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
9/18/2001	174796	200109	Nom	4,078	2,3350	0	9,522.13 US\$
Amount Due				4,078			9,522.13 US\$
Total Amount Due				4,078 MMBTU			9,522.13 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

*WIRE
10/25/01*

01-90-000-23202-000

If you have any questions please contact Jerry Wihlberg at (713) 207-5213 or fax (713) 207-9344.

87



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY *Wire Trf 10/25/01*
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

01-90-000-23202-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2001092419	10/03/2001	09/2001	90020829	MONICA LEWIS (713)752-4183 <i>ce</i>

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	346	25,680	\$2.2250	\$57,138.00
FGT	MUSTANG ISLAND 759	347	41,950	\$2.2250	\$93,338.75

Total Amount Due \$150,476.75

Volume correction Matagorda <25,680> <2.2250> <57,138.00
Revised Correct Volume per fgt 25,336 2.2250 56,372.00
Volume Correction Mustang Island <41,950> <2.2250> <93,338.75
Revised Correct Volume per fgt 41,806 2.2250 93,018.00
Revised Total amt due - 67,142 mmbtu @ 149,390.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

88

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER

CUSTOMER COPY

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200109-1-0084 200109-I-0084
Customer ID: TECOPEC PLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Oct-2001
Due Date: 25-Oct-2001
Production Month: 9/2001

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	10,123 Dth	\$2.40024	\$24,297.66
FGT	25412	Station 8	Act	4,946 Dth	\$2.39000	\$11,820.94
Current Totals				15,069 Dth		\$36,118.60
Recap:						
				Commodity Total		\$36,118.60
				Net Amount Due		\$36,118.60

COPY

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Wire Trf 10/25/2001

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

01-90-000-23202-000

CE



Western Gas Resources, Inc.

Invoice No 144542
 Invoice Date 10/15/01
 Due Date 10/25/01
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire Trf 10/25/01
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922

ABA #1110-00012

01-90-000-23202-000

DESCRIPTION	AMOUNT
Natural gas sale for month of September 2001	
FGT 716 16,107 ✓ dry mmbtu X 1.910000 price = ✓	30,764.37 ✓
FGT 716 3,935 ✓ dry mmbtu X 1.915001 price = ✓	7,535.53 ✓
FGT 716 5,086 ✓ dry mmbtu X 2.095000 price = ✓	10,655.17 ✓
FGT 716 10,000 dry mmbtu X 2.185000 price =	21,850.00 ✓
FGT 716 12,741 dry mmbtu X 2.415000 price =	30,769.52 ✓
Sub-total \$101,574.59 Volume Sub-total: 47,869	
FGT 7995 4,559 ✓ dry mmbtu X 2.180000 price = ✓	9,938.62 ✓
Sub-total \$9,938.62 Volume Sub-total: 4,559	
COPY	
<i>Total Owed Western \$111,513.21</i>	
90	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DAWN GRAFF	Total \$111,513.21 USD

12200 N. Pecos Street, Denver, CO 80234-3439 (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2001

14-Nov-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,333,322	0.03480	\$81,199.61
2			2,333,322	0.03480	\$81,196.26
3	FTS-1-NO NOTICE	ACCRUED	(108,723)	0.03480	(\$3,783.56)
4		ACTUAL	(116,270)	0.03480	(\$4,046.20)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,224,599		\$77,416.05
8		ACTUAL	2,217,052		\$77,150.06
9		DIFFERENCE	(7,547)		(\$265.99)
10	FTS-2-USAGE	ACCRUED	1,007,915	0.01780	\$17,940.89
11		ACTUAL	1,007,910	0.01394	\$14,050.43
12		DIFFERENCE	(5)		(\$3,890.46)
13	GRAND TOTAL	ACCRUED	3,232,514		\$95,356.94
14		ACTUAL	3,224,962		\$91,200.49
15		DIFFERENCE	(7,552)		(\$4,156.45)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2001

14-Nov-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(16,874)	0.37170	(\$6,271.90)
2		ACTUAL	(17,778)	0.37170	(\$6,608.08)
3		DIFFERENCE	(904)		(\$336.18)
4	TOTAL	ACCRUED	(16,874)		(\$6,271.90)
5		ACTUAL	(17,778)		(\$6,608.08)
6		DIFFERENCE	(904)		(\$336.18)

92



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 44122

Invoice Total Amount: **\$74,588.18**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518 *Wire Ref 10/19/01*
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0312	0.0036		0.0348	490	17.05	
	2984 PGS-DANIA	COT		0.0312	0.0036		0.0348	742	25.82	
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		0.0348	776	27.00	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		0.0348	6,717	233.75	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		0.0348	5,178	180.19	
	3005 PGS-MIAMI	COT		0.0312	0.0036		0.0348	89,966	3,130.82	
	3008 CGC - SW	COT		0.0312	0.0036		0.0348	5,396	187.78	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		0.0348	1,657	57.66	
	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		0.0348	3,607	125.52	
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		0.0348	18,570	646.24	
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		0.0348	33,030	1,149.44	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0036		0.0348	85,516	2,975.96	
	3134 PGS-ORLANDO	COT		0.0312	0.0036		0.0348	5,990	208.45	
	3137 PGS-ORLANDO EAST	COT		0.0312	0.0036		0.0348	6,929	241.13	
	3136 PGS-ORLANDO SOUTH	COT		0.0312	0.0036		0.0348	200	6.96	
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		0.0348	3,681	128.10	
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		0.0348	1,110	38.63	
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0036		0.0348	490	17.05	
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	124,809	4,343.35	
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	149,309	5,195.95	
255278 MBPP OUTLET FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	149,731	5,210.64	
	3061 PGS-BRANDON	COT		0.0312	0.0036		0.0348	250	8.70	
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0036		0.0348	65,489	2,279.02	
	3067 PGS-TAMPA EAST	COT		0.0312	0.0036		0.0348	200	6.96	
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0036		0.0348	34,950	1,216.26	
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0036		0.0348	100	3.48	
	3177 PGS-TAMPA WEST	COT		0.0312	0.0036		0.0348	625	21.75	
	20965 PGS-OSCEOLA COUNTY	COT		0.0312	0.0036		0.0348	200	6.96	

93



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Not Due Date: October 20, 2001

Invoice Identifier: 44122

Invoice Total Amount: \$74,588.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	99449 OKALOOSA COUNTY	COT		0.0312	0.0036	0.0348	8,228	286.33		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036	0.0348	60,524	2,106.24		
	68368 PGS- OCALA NORTH	COT		0.0312	0.0036	0.0348	250	8.70		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0036	0.0348	23,679	824.03		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0036	0.0348	12,600	438.48		
	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	25,973	903.86		
23422 ENRON SABINE PASS	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	14,984	521.44		
25809 MOPS-REFUGIO FGT	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	62,660	2,180.57		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	107,237	3,731.85		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	297,894	10,366.71		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0036	0.0348	153,757	5,350.74		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036	0.0348	168,641	5,868.71		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036	0.0348	149,016	5,185.76		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036	0.0348	149,730	5,210.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036	0.0348	139	4.84		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0036	0.0348	750	26.10		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036	0.0348	5,596	194.74		
	184282 PGS-HUDSON TECO/FGT	COT		0.0312	0.0036	0.0348	300	10.44		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036	0.0348	3,929	136.73		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	-0.0034	0.0278	476	13.23		
	220764 FPC HINES ENERGY	COT		0.0312	0.0036	0.0348	2,506	87.21		
23422 ENRON SABINE PASS	280955 TECO - POLK POWER	COT		0.0312	0.0036	0.0348	59,656	2,076.03		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0312	0.0036	0.0348	168,437	5,861.61		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0036	0.0348	60,652	2,110.69		
		COT		0.3687	0.0030	0.3717	-17,778	-6,608.08	876314329	VRA

hb

no L&I

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44122
Invoice Total Amount: \$74,588.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net						
Total for Contract 5047:											2,315,544	\$74,588.18	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

17,773.00
2,315,544.00
2,333,317.00

95

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4256.65	78844.83
1999	0.0075	1223.34	75811.52
2000	0.0072	523.34	75111.52
2001	0.007	56.67	74644.85
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 44311

Invoice Total Amount: **\$14,050.43**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

*Wire Trf
10/19/01*

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

✓

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0036		0.0178	4,878	86.83	
	2984 PGS-DANIA	COT		0.0142	0.0036		0.0178	1,166	20.75	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0036		0.0178	69,801	1,242.46	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	9,153	162.92	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	19,162	341.08	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	4,319	76.88	
	3005 PGS-MIAMI	COT		0.0142	0.0036		0.0178	4,294	76.43	
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	4,768	84.87	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	4,295	76.45	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0036		0.0178	6,652	118.41	
	3117 PGS-OCALA	COT		0.0142	0.0036		0.0178	20,812	370.45	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0036		0.0178	18,254	324.92	
	3134 PGS-ORLANDO	COT		0.0142	0.0036		0.0178	7,418	132.04	
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0036		0.0178	7,243	128.93	
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0036		0.0178	4,249	75.63	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	4,131	73.53	
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	979	17.43	
	3202 PGS-FROSTPROOF	COT		0.0142	0.0036		0.0178	505	8.99	
	3046 PGS-AVON PARK	COT		0.0142	0.0036		0.0178	2,934	52.23	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0036		0.0178	48,314	859.99	
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0036		0.0178	613	10.91	
	3061 PGS-BRANDON	COT		0.0142	0.0036		0.0178	3,265	58.12	
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0036		0.0178	6,599	117.46	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0036		0.0178	8,950	159.31	
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0036		0.0178	17,315	308.21	
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0036		0.0178	1,780	31.68	
	3177 PGS-TAMPA WEST	COT		0.0142	0.0036		0.0178	8,355	148.72	
	20965 PGS-OSCEOLA COUNTY	COT		0.0142	0.0036		0.0178	3,562	63.40	

96



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 44311

Invoice Total Amount: **\$14,050.43**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
7995 CS #8 ZACHARY	99448 LAKELAND MC INTOSH	COT		0.0142	0.0036	0.0070	0.0108	130,005	1,404.05		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0036		0.0178	13,497	240.25		
	68368 PGS- OCALA NORTH	COT		0.0142	0.0036		0.0178	2,374	42.26		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0142	0.0036		0.0178	76,661	1,364.57		
	90297 HARDEE POWER	COT		0.0142	0.0036		0.0178	13,664	243.22		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	1,108	19.72		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0036		0.0178	660	11.75		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0036		0.0178	7,188	127.95		
<i>No Gas</i>	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	3,217	57.26		
	- 216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034	<i>No Gas</i>	0.0108	767	8.28		
7995 CS #8 ZACHARY	220764 FPC HINES ENERGY	COT		0.0142	0.0036		0.0178	10,000	178.00		
	280955 TECO - POLK POWER	COT		0.0142	0.0036	0.0070	0.0108	56,000	604.80		
	280955 TECO - POLK POWER	COT		0.0142	0.0036	0.0070	0.0108	87,822	948.48		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036	0.0070	0.0108	267,877	2,893.07		
	716 CS #11 MOUNT VERNON	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036		0.0178	1,916	18.08	
716 CS #11 MOUNT VERNON	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036	0.0070	0.0108	13,296	143.60		
7995 CS #8 ZACHARY	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036		0.0178	28,992	516.06		

97



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 44311

Invoice Total Amount: **\$14,050.43**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5319:									1,007,910	\$14,050.43		

e

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

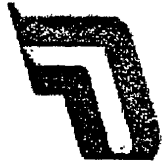
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

86

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5704.58	19755.01
1999	0.0075	4394.30	18444.73
2000	0.0072	4091.92	18142.35
2001	0.007	3890.34	17940.77
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 44124

Invoice Total Amount: **-\$4,046.20**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Wire Trf 10/19/01

01-90-000-23202-000

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		COT		0.0312	0.0036		0.0348	-116,270	-4,046.20		

NO NOTICE

Total for Contract 5064: **-116,270** **-\$4,046.20**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

bh

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-4046.20
1999	0.0075	0.00	-4046.20
2000	0.0072	0.00	-4046.20
2001	0.007	0.00	-4046.20
0	0	0.00	0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 SONA/SOUTH GEORGIA PIPELINE
 IN DTH'S
 FOR September 2001

15-Nov-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	18,354	2.25000	\$41,296.50
3		DIFFERENCE	18,354		\$41,296.50
4	COMMODITY-PIPELINE	ACCRUED	934,131	0.05626	\$52,549.60
5		ACTUAL	933,741	0.07894	\$73,711.68
6		DIFFERENCE	(390)		\$21,162.08
7	DEMAND	ACCRUED	1,071,000	0.43372	\$464,515.73
8		ACTUAL	1,071,000	0.43372	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	2,005,131		\$517,065.33
11		ACTUAL	2,023,095		\$579,523.91
12		DIFFERENCE	17,964		\$62,458.58

100

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM INC.

Billing Year : 2001
Billing Month : SEP.

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	188,677.55
SOUTHERN NATURAL GAS COMPANY	006922736	390,846.36
TOTAL		579,523.91

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire Trf 10/23/01
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA # 061000104
A/C # 8800598453

01-90-000-23202-000

101

[Handwritten mark]

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : SEP.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48 ✓

102

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2001
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	12,898	0.01100	141.88
0	2	883,882	0.01900	16,793.76
1	1	11,870	0.00300	35.61
1	2	7,451	0.01100	81.96
2	2	45	0.00800	0.36
Total Deliveries		<u>916,146</u>		<u>17,053.57</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	916,146	0.00700	6,413.03
SCRM	916,146	0.01200	10,993.75
ACA	916,146	0.00220	2,015.52
GSR COMMODITY ZONE 1	24,768	0.00040	9.91
GSR COMMODITY ZONE 2	891,378	0.00040	356.55
Total Surcharges			<u>19,788.76</u>
Total Commodity & Surcharges			<u>36,842.33</u>

103

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2001
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	1,134	0.20000	226.80
0	2	44,218	0.28500	12,602.13
1	1	2,844	0.11900	338.44
1	2	16,436	0.20400	3,352.94
2	2	84	0.17700	14.87
Total Deliveries		<u>64,716</u>		<u>16,535.18</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	64,716	0.00700	453.02
SCRM	64,716	0.01200	776.60
ACA	64,716	0.00220	142.37
GSR COMMODITY ZONE 1	3,978	0.00040	1.59
GSR COMMODITY ZONE 2	60,738	0.00040	24.29
Total Surcharges			<u>1,397.87</u>
Total Commodity & Surcharges			<u>17,933.05</u>

104

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Customer ID. : 006922736

Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	962,508	980,862	0	0	0	(18,354)	1.90689000	0
ESTIMATED IMBALANCE	962,508	980,862	0	0	0	(18,354)	1.90689000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	18,354 ✓	2.250	100.000	2.25	41,296.50 ✓
Total	1.00000	18,354				41,296.50

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	962,508	980,862	(18,354)	0	0
Total		962,508	980,862		0	0
Less Pool Transaction		0	0			
Net		962,508	980,862	(18,354)		

16

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

106

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2001
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	878,549	0.01100	9,664.04
Total Deliveries		<u>878,549</u>		<u>9,664.04</u>
Net Commodity & Surcharges				<u>9,664.04</u> ✓

107

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	55,192	0.16800	9,272.26
Total Deliveries		<u>55,192</u>		<u>9,272.26</u>
Net Commodity & Surcharges				<u>9,272.26</u> ✓

108

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639
---	--

Invoice Number:	1992
Delivery Period:	Jul-01
Invoice Date:	August 10, 2001
Due Date:	August 20, 2001
Payment Method:	Wire

Delivery Date	Ref. Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:	07/01	07/31	Contract: 96003918 Cost of Gas	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	62,000	62,000	MMBtu	\$2.2000	MMBtu	\$136,400.00	\$136,400.00

Pre-tax Sub-total:	62,000	62,000	\$136,400.00
---------------------------	--------	--------	---------------------

07/01	07/31	LE RIDER - CITRUS	(\$152,774.00)
07/01	07/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT	\$2,937.56
07/01	07/31	TRANSPORTATION USAGE REIMBURSEMENT	(\$252.79)

Invoice Total:	62,000	(\$13,689.23)
		USD

601

CC

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - JULY 2001

LE Rider Customers' Measured Volumes at City Gate:
Add: FGT Fuel @ 2.4% ((67776.1/.976)-67776.1)
LE Rider Customers' Measured Volumes at FGT Receipt Point:

67,776.1 ✓
1,666.6 ✓
69,442.7 ✓

Volumes Released to Citrus at City Gate:

60,512.0 ✓ 60,605?

Confirmed Delivery Volume at City Gate:
Less: LE Rider Measured Volume at City Gate:
People's Volumes @ City Gate:

60,512.0 ✓
67,776.1 ✓
(7,264.1) ✓

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	62,000.0 ✓	\$2.20 ✓	\$136,400.00 ✓
Commodity Fuel (Due Peoples Gas)	(69,442.7)	\$2.20	(\$152,774.00) ✓ <152,773.99> ✓
Reservation Fees (Due Peoples Gas)	(7,264.1)	\$0.3717	(\$2,700.06) ✓
Usage Charges (Due Peoples Gas)	(7,264.1)	\$0.0348	(\$252.79) ✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	26,542.4 ✓	\$0.2124 ✓	\$5,637.61 ✓
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3717	\$0.00 ✓
Amount Due Peoples Gas Systems			\$13,689.23 ✓

Handwritten: 110
110

REMITTANCE STATEMENT

VENDOR NUMBER: 5000055840

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	10102001	44082		533739.20	0.00	533739.20
					TOTAL	

SPECIAL INSTRUCTIONS:

Deliver check to Alma Green x 35632

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001226 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISSION
 P.O. BOX 1188
 HOUSTON, TX 77251-1188

DATE 10/12/2001 NO. 1000001226

62-20
 311

\$\$\$533,739.20
 NOT VALID AFTER 1 YEAR

*Five Hundred Thirty-Three Thousand
 Seven Hundred Thirty-Nine and 20/100 Dollars*

PAY TO THE ORDER OF
 PEOPLE GAS SYSTEM
 A DIVISION OF TAMPA
 ATTN: ED ELLIOT-GAS ACCOUNTING
 702 N FRANKLIN ST PLAZA SEVEN
 TAMPA FL 33602

[Handwritten Signature]
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

⑈ 1000001226 ⑆ ⑆ 031100209 ⑆ 39110485 ⑆

111

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For The Production Month - August 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Data Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(73,751)	3,867	0	0	0	9,286,064	(69,884)	0	1.00	Yes
FTS-1						7,381,916				
FTS-2						2,120,761				
Receipt	506	(4,423)	0	0	0	3,211,413	(3,917)	0	1.00	Yes
FTS-1						2,312,155				
FTS-2						899,258				
No Notice	(110,247)	0	0	0	0	0	(110,247)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(69,884)	1.0000	2.9000			(202,663.60)
Receipt	(3,917)	1.0000	2.9000			(11,359.30)
No Notice	(110,247)	1.0000	2.9000			(319,716.30)
TOTAL AMOUNT:						(533,739.20)

112

(*) Due Transporter
(-) Due Shipper