



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

November 20, 2001

DISTRIBUTION CENTER
01 NOV 26 AM 9:25

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month October 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

APP
CAF
CMP
COM
CTR
ECR
LEG
OPC
PAI
RGO
SEC
SER
OTH

DOCUMENT NUMBER-DATE

14874 NOV 26 2001

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$263 | \$209 | (\$54) | (33.61) | \$2,100 | \$2,461 | \$361 | 14.67 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 11,853 | 9,466 | (\$2,387) | (25.22) | 290,569 | 283,064 | (\$7,505) | (2.65) |
| 5 DEMAND | 2,305 | 2,230 | (\$75) | (3.36) | 23,041 | 22,256 | (\$785) | (3.53) |
| 6 OTHER - TECO Transportation | 1,899 | 2,100 | \$201 | 9.57 | 18,708 | 20,615 | \$1,907 | 9.25 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$16,320 | \$14,005 | (\$2,315) | (16.53) | \$334,418 | \$328,396 | (\$6,022) | (1.83) |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | \$17,050 | \$14,005 | (\$3,045) | (21.74) | \$367,636 | \$328,396 | (\$39,240) | (11.95) |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 62,000 | 60,000 | (2,000) | (3.33) | 532,490 | 389,000 | (143,490) | (36.89) |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 62,000 | 60,000 | (2,000) | (3.33) | 587,080 | 589,000 | 1,920 | 0.33 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 62,000 | 60,000 | (2,000) | (3.33) | 538,500 | 589,000 | 50,500 | 8.57 |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY | 57,677 | 60,000 | 2,323 | 3.87 | 578,677 | 589,000 | 10,323 | 1.75 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+)-(21+23) | 62,000 | 60,000 | (2,000) | (3.33) | 587,080 | 589,000 | 1,920 | 0.33 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 62,986 | 60,000 | (2,986) | (4.98) | 610,972 | 589,000 | (21,972) | (3.73) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.424 | 0.348 | (0.076) | (21.78) | 0.394 | 0.633 | 0.238 | 37.66 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.0000 | 0.0000 | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 19.118 | 15.777 | (3.341) | (21.18) | 49.494 | 48.058 | (1.436) | (2.99) |
| 32 DEMAND (5/19) | 3.718 | 3.717 | (0.001) | (0.03) | 4.279 | 3.779 | (0.500) | (13.24) |
| 33 OTHER (6/20) | 3.292 | 3.500 | 0.208 | 5.93 | 3.233 | 3.500 | 0.267 | 7.63 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 26.323 | 23.342 | (2.981) | (12.77) | 56.963 | 55.755 | (1.208) | (2.17) |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 TOTAL COST OF THERM SOLD (11/27) | 25.911 | 23.342 | (2.569) | (11.01) | 54.735 | 55.755 | 1.020 | 1.83 |
| 41 TRUE-UP (E-2) | 3.22380 | 3.22380 | 0.00000 | 0.00 | 3.22380 | 3.22380 | 0.00000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 29.135 | 26.565 | (2.569) | (9.67) | 57.959 | 58.979 | 1.020 | 1.73 |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 29.692 | 27.073 | (2.618) | (9.67) | 59.066 | 60.106 | 1.039 | 1.73 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 29.692 | 27.070 | (2.622) | (9.69) | 59.066 | 60.106 | 1.040 | 1.73 |

DOCUMENT NUMBER DATE

14874 NOV 26 5

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
 CURRENT MONTH: OCT 01

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|--|------------------------|-----------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (C - PESCO) | 62,000 | \$ 263 | \$ 0.004 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 62,000 | \$ 263 | \$ 0.004 |
| SWING SERVICE | (Schedule A-1 Line 15) | (Schedule A-1 Line 1) | (Schedule A-1 Line 28) |
| 9 | 0 | \$ 0 | \$ 0.000 |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0.00 | \$ 0 | \$ 0.000 |
| COMMODITY OTHER | (Schedule A-1 Line 17) | (Schedule A-1 Line 3) | (Schedule A-1 Line 30) |
| 17 Commodity Other - Scheduled FTS (BS - PESCO) | 62,000 | \$ 11,603 | \$ 0.187 |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 Commodity (MS - PESCO) | | \$ 250 | |
| 24 TOTAL COMMODITY (Other) | 62,000 | \$ 11,853 | \$ 0.191 |
| DEMAND | (Schedule A-1 Line 18) | (Schedule A-1 Line 4) | (Schedule A-1 Line 31) |
| 25 Demand (Pipeline) (D - PESCO) | 62,000 | \$ 2,305 | \$ 0.037 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 TOTAL DEMAND | 62,000 | \$ 2,305 | \$ 0.037 |
| OTHER | (Schedule A-1 Line 19) | (Schedule A-1 Line 5) | (Schedule A-1 Line 32) |
| 33 | | | |
| 34 | | | |
| 35 Other (Teco Transportation Charge) | 57,677 | \$ 1,899 | \$ 0.033 |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 TOTAL OTHER | 57,677 | \$ 1,899 | \$ 0.033 |
| | (Schedule A-1 Line 20) | (Schedule A-1 Line 6) | (Schedule A-1 Line 33) |

| FOR THE PERIOD OF: | JAN 01 | | Through | | DEC 01 | | | | |
|---|-----------------------|------------------|------------|----------|----------------|------------------|------------|---------|--|
| | CURRENT MONTH: OCT 01 | | | | PERIOD TO DATE | | | | |
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | AMOUNT | % | | | AMOUNT | % | | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST (A-1,LINES 1, 4 &10) | \$12,116 | \$9,675 | (\$2,441) | (25.23) | \$292,669 | \$285,525 | (\$7,144) | (2.50) | |
| 2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6) | 4,204 | 4,330 | 126 | 2.91 | 41,749 | 42,871 | 1,122 | 2.62 | |
| 3 TOTAL (A-1, LINE 11) | 16,320 | 14,005 | (2,315) | (16.53) | 334,418 | 328,396 | (6,022) | (1.83) | |
| 4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX) | 17,050 | 14,005 | (3,045) | (21.74) | 367,636 | 328,396 | (39,240) | (11.95) | |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (1,980) | (1,980) | 0 | 0.00 | (19,800) | (19,800) | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 15,070 | 12,025 | (3,045) | (25.32) | 347,836 | 308,596 | (39,240) | (12.72) | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (1,250) | (1,980) | (730) | 36.88 | 13,418 | (19,800) | (33,218) | 167.77 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 36 | 0 | (36) | 100.00 | 1 | 0 | (1) | 100.00 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 17,298 | (7,845) | (25,143) | 320.50 | (15,155) | (7,845) | 7,310 | (93.18) | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 1,980 | 1,980 | 0 | 0.00 | 19,800 | 19,800 | 0 | 0.00 | |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$18,064 | (\$7,845) | (\$25,909) | 330.27 | \$18,064 | (\$7,845) | (\$25,909) | 330.26 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | \$17,298 | (\$7,845) | (\$25,143) | 320.50 | | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 18,028 | (7,845) | (25,873) | 329.81 | | | | | |
| 14 TOTAL (12+13) | 35,326 | (15,690) | (51,016) | 325.15 | | | | | |
| 15 AVERAGE (50% OF 14) | 17,663 | (7,845) | (25,508) | 325.15 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 2.67000% | 0.00000% | -2.67000% | (100.00) | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 2.22000% | 0.00000% | -2.22000% | (100.00) | | | | | |
| 18 TOTAL (16+17) | 4.89000% | 0.00000% | -4.89000% | (100.00) | | | | | |
| 19 AVERAGE (50% OF 18) | 2.44500% | 0.00000% | -2.44500% | (100.00) | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.20375% | 0.00000% | -0.20375% | (100.00) | | | | | |
| 21 INTEREST PROVISION (15x20) | \$36 | \$0 | (\$36) | (100.00) | | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF: JAN 01 Through DEC 01

| | CURRENT MONTH: | | DIFFERENCE | | PERIOD TO DATE | | | |
|--|----------------|----------|---|--------|-------------------|----------|------------|--------|
| | ACTUAL | ESTIMATE | OCT 01 | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| RESIDENTIAL | 4,042 | 4,500 | 458 | 10.18 | 61,596 | 59,000 | (2,596) | (4.40) |
| COMMERCIAL | 58,944 | 55,500 | (3,444) | (6.21) | 549,376 | 530,000 | (19,376) | (3.66) |
| TOTAL FIRM | 62,986 | 60,000 | (2,986) | (4.98) | 610,972 | 589,000 | (21,972) | (3.73) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| NO INTERRUPTIBLE THERM SALES | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| TOTAL THERM SALES | 62,986 | 60,000 | (2,986) | (4.98) | 610,972 | 589,000 | (21,972) | (3.73) |
| NUMBER OF CUSTOMERS (FIRM) | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | |
| RESIDENTIAL | 443 | 450 | 7 | 1.56 | 499 | 535 | 36 | 6.73 |
| COMMERCIAL | 95 | 97 | 2 | 2.06 | 93 | 95 | 2 | 2.11 |
| TOTAL FIRM | 538 | 547 | 9 | 1.65 | 592 | 630 | 38 | 6.03 |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | |
| TOTAL CUSTOMERS | 538 | 547 | 9 | 1.65 | 592 | 630 | 38 | 6.03 |
| THERM USE PER CUSTOMER | | | | | | | | |
| RESIDENTIAL | 9.12 | 10.00 | 0.88 | 8.76 | 123.44 | 110.28 | 0.88 | 0.79 |
| COMMERCIAL | 620.46 | 572.16 | (48.30) | (8.44) | 5907.27 | 5578.95 | (48.30) | (0.87) |

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u> | 1.06348 | 1.05503 | 1.05294 | 1.05193 | 1.04618 | 1.04499 | 1.04140 | 1.03893 | 1.03577 | 1.02789 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU x PRESSURE CORRECTION FACTOR | 1.09958 | 1.09084 | 1.08868 | 1.08764 | 1.08169 | 1.08046 | 1.07675 | 1.07420 | 1.07093 | 1.06278 | 0.00000 | 0.00000 |

Sales Recap by Type

| | | | | |
|-------------------------|--------------|------------------------|--------------|---------------|
| <i>District:</i> SEB | <i>#</i> 101 | <i>Month:</i> 10/31/01 | | |
| <i>Type Description</i> | <i>Count</i> | <i>Sales</i> | <i>Price</i> | <i>Therms</i> |
| RM Residential Meter | 443 | 5617.47 | 1.390 | 4041.8 |
| CM Commercial Meter | 95 | 33191.55 | 0.563 | 58943.9 |
| Total | 538 | 38809.02 | 0.616 | 62985.7 |

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

| | | |
|---------------------------------|--|----------|
| Customer | Statement Date | 11/06/01 |
| | Account Number | 700 |
| Sebring Gas System | Payable Upon Receipt | |
| 3515 US Highway 27 South | Past Due After | 11/16/01 |
| Sebring, Florida 33870-5452 | | |
| Attention: Jerry Melendy | Interest Charges will accrue for all payments past due date as per your contract. | |

Production month of: Oct-01

| SERVICE | VOLUME* | UNIT PRICE | TOTAL PRICE |
|-----------------------|---------|-------------------------|---------------------------|
| BS** | 6,200 | \$1.87153 | \$11,603.49 |
| D | 6,200 | \$0.3717 | \$2,304.54 |
| C | 6,200 | \$0.0424 | \$262.88 |
| MS | | | \$250.00 |
| Interest | | | \$ 220.65 |
| Subtotal Current Bill | | | \$14,641.56 |
| Previous Balance | | | \$76,826.71 |
| | | TOTAL AMOUNT DUE | <u>\$91,468.27</u> |

* MMBtu's
 ** Includes 2.47% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

| | |
|---|--|
| Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT | For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089 |
|---|--|

| | |
|---|--|
| For Billing Inquiries call Customer Accounting at Facsimile Number | (863) 224-7841 (863) 294-3895 |
|---|--|

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 3117.76

STATEMENT DATE
 11/02/01

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SERVICE
 ADDRESS

1246 N RIDGEWOOD DR
 AVON PARK FL 33870

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

AMOUNT NOW DUE
 11/02/01

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

PAST DUE AT 15%
 11/02/01

THIS MONTH'S BILLING DATES

| -- SERVICE PERIOD -- | | NUMBER | STATEMENT |
|----------------------|---------|--------|-----------|
| TO | OF DAYS | | DATE |
| 11/1/01 | 31 | | 11/2/01 |

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER
 7784648

| METER NUMBER | METER PRESENT | METER READS PREVIOUS | MCF |
|--------------|---------------|----------------------|------|
| ZRE00210 | 257888 | 252441 | 5427 |

AVERAGE DAILY THERM USAGE

TOTAL THERMS = 5427.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

| | | | | |
|----------------------------|--------|---|-----------|-----------|
| PREVIOUS BALANCE | | | | 2,213.42 |
| PAYMENT | | | | -1,877.20 |
| *** FGT TRANSPORTATION *** | | | | |
| CUSTOMER CHARGE | | | | 0.00 |
| TRANSPORATION CHARGE | 5427.0 | X | 0.35000 = | 1,899.45 |
| TRANSITION CHARGE | 5427.0 | X | 0.00000 = | 0.00 |
| ADJUSTMENTS | | | | 0.00 |
| OTHER CHARGES | | | | -1,771.12 |
| | | | | 2453.21 |

5,427 X 1.06278 X 10 = 57,677 THERMS

TOTAL BALANCE DUE

3117.76