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COMMISSION  
CLERK

November 26, 2001

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ORIGINAL

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of October 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RCO \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 26<sup>th</sup> day of November 2001 to the following:

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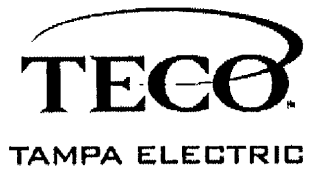
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ATTORNEY



**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

OCTOBER 2001

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,966,703	28,066,218	3,900,485	13.9%	1,395,381	1,429,826	(34,445)	-2.4%	2 29089	1.96291	0.32798	16.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,054)	(4,000)	(54)	1.4%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	(0.00029)	(0.00028)	(0.00001)	3.9%
4b. Adjustments to Fuel Cost (1)	(237)	0	(237)	0.0%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>31,962,412</b>	<b>28,062,218</b>	<b>3,900,194</b>	<b>13.9%</b>	<b>1,395,381</b>	<b>1,429,826</b>	<b>(34,445)</b>	<b>-2.4%</b>	<b>2.29059</b>	<b>1.96263</b>	<b>0.32795</b>	<b>16.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,667,161	6,679,800	(2,012,639)	-30.1%	136,187	129,334	6,853	5.3%	3.42702	5.16477	(1.73774)	-33.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,001,325	812,200	189,125	23.3%	44,688	36,507	8,181	22.4%	2.24070	2.22478	0.01592	0.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,668,486</b>	<b>7,492,000</b>	<b>(1,823,514)</b>	<b>-24.3%</b>	<b>180,875</b>	<b>165,841</b>	<b>15,034</b>	<b>9.1%</b>	<b>3.13392</b>	<b>4.51758</b>	<b>(1.38366)</b>	<b>-30.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,576,256</b>	<b>1,595,667</b>	<b>(19,411)</b>	<b>-1.2%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	68,951	102,900	(33,949)	-33.0%	3,360	6,081	(2,721)	-44.7%	2.05211	1.69216	0.35996	21.3%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	244	0	244	0.0%	4	0	4	0.0%	6.10000	0.00000	6.10000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	997,083	470,100	526,983	112.1%	36,240	19,446	16,794	86.4%	2.75133	2.41746	0.33387	13.8%
21. Fuel Cost of Market Base Sales (A6)	366,682	0	366,682	0.0%	17,693	0	17,693	0.0%	2.07247	0.00000	2.07247	0.0%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>1,432,960</b>	<b>573,000</b>	<b>859,960</b>	<b>150.1%</b>	<b>57,297</b>	<b>25,527</b>	<b>31,770</b>	<b>124.5%</b>	<b>2.50093</b>	<b>2.24468</b>	<b>0.25625</b>	<b>11.4%</b>
23. Net Inadvertant Interchange					(4,285)	0	(4,285)	0.0%				
24. Wheeling Rec'd less Wheeling Delv'd					1,388	0	1,388	0.0%				
25. Interchange and Wheeling Losses					709	400	309	77.3%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>36,197,938</b>	<b>34,981,218</b>	<b>1,216,720</b>	<b>3.5%</b>	<b>1,515,353</b>	<b>1,569,740</b>	<b>(54,387)</b>	<b>-3.5%</b>	<b>2.38875</b>	<b>2.22847</b>	<b>0.16027</b>	<b>7.2%</b>
27. Net Unbilled	(381,865) (a)	(1,056,942) (a)	675,077	-63.9%	(15,986)	(47,429)	31,443	-66.3%	2.38875	2.22847	0.16027	7.2%
28. Company Use	86,998 (a)	93,596 (a)	(6,598)	-7.0%	3,642	4,200	(558)	-13.3%	2.38874	2.22848	0.16027	7.2%
29. T & D Losses	2,382,846 (a)	1,214,918 (a)	1,167,928	96.1%	99,753	54,518	45,235	83.0%	2.38875	2.22847	0.16027	7.2%
30. System KWH Sales	36,197,938	34,981,218	1,216,720	3.5%	1,427,944	1,558,451	(130,507)	-8.4%	2.53497	2.24461	0.29035	12.9%
31. Wholesale KWH Sales	(1,162,916)	(1,279,340)	116,424	-9.1%	(45,875)	(56,996)	11,121	-19.5%	2.53497	2.24461	0.29035	12.9%
32. Jurisdictional KWH Sales	35,035,022	33,701,878	1,333,144	4.0%	1,382,069	1,501,455	(119,386)	-8.0%	2.53497	2.24461	0.29035	12.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	35,058,145	33,724,458	1,333,687	4.0%	1,382,069	1,501,455	(119,386)	-8.0%	2.53664	2.24612	0.29052	12.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,445	311,010	1,435	0.5%	1,382,069	1,501,455	(119,386)	-8.0%	0.02261	0.02071	0.00189	9.1%
35a. Adjustment	0	0	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.24792	0.22821	0.01971	8.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,797,053	37,461,931	1,335,122	3.6%	1,382,069	1,501,455	(119,386)	-8.0%	2.80717	2.49504	0.31213	12.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.80919	2.49684	0.31235	12.5%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	(0.00694)	(0.00638)	(0.00055)	8.6%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>38,701,186</b>	<b>37,366,064</b>	<b>1,335,122</b>	<b>3.6%</b>	<b>1,382,069</b>	<b>1,501,455</b>	<b>(119,386)</b>	<b>-8.0%</b>	<b>2.80225</b>	<b>2.49046</b>	<b>0.31180</b>	<b>12.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.802</b>	<b>2.490</b>	<b>0.312</b>	<b>12.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	314,472,924	301,042,685	13,430,239	4.5%	13,627,016	14,729,822	(1,102,806)	-7.5%	2.30772	2.04376	0.26395	12.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(41,371)	(40,000)	(1,371)	3.4%	13,627,016	(a) 14,729,822	(a) (1,102,806)	-7.5%	(0.00030)	(0.00027)	(0.00003)	11.8%
4b. Adjustments to Fuel Cost (1)	(2,873)	0	(2,873)	0.0%	13,627,016	(a) 14,729,822	(a) (1,102,806)	-7.5%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	13,627,016	(a) 14,729,822	(a) (1,102,806)	-7.5%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>314,428,680</b>	<b>301,002,685</b>	<b>13,425,995</b>	<b>4.5%</b>	<b>13,627,016</b>	<b>14,729,822</b>	<b>(1,102,806)</b>	<b>-7.5%</b>	<b>2.30739</b>	<b>2.04349</b>	<b>0.26390</b>	<b>12.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	138,953,489	113,119,000	25,834,489	22.8%	2,501,838	1,819,397	682,441	37.5%	5.55406	6.21739	(0.66333)	-10.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,819,844	8,529,200	(709,356)	-8.3%	348,481	350,274	(1,793)	-0.5%	2.24398	2.43501	(0.19103)	-7.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>146,773,333</b>	<b>121,648,200</b>	<b>25,125,133</b>	<b>20.7%</b>	<b>2,850,319</b>	<b>2,169,671</b>	<b>680,648</b>	<b>31.4%</b>	<b>5.14937</b>	<b>5.60676</b>	<b>(0.45739)</b>	<b>-8.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>16,477,335</b>	<b>16,899,493</b>	<b>(422,158)</b>	<b>-2.5%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	692,280	993,000	(300,720)	-30.3%	27,247	-59,292	(32,045)	-54.0%	2.54076	1.67476	0.86599	51.7%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	24,068	0	24,068	0.0%	566	0	566	0.0%	4.25230	0.00000	4.25230	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	10,132,627	11,332,600	(1,199,973)	-10.6%	417,244	456,287	(39,043)	-8.6%	2.42847	2.48366	(0.05519)	-2.2%
21. Fuel Cost of Market Base Sales (A6)	2,125,765	5,809,900	(3,684,135)	-63.4%	63,982	135,553	(71,571)	-52.8%	3.32244	4.28607	(0.96363)	-22.5%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>17,441,576</b>	<b>22,879,020</b>	<b>(5,437,444)</b>	<b>-23.8%</b>	<b>740,599</b>	<b>921,220</b>	<b>(180,621)</b>	<b>-19.6%</b>	<b>2.35506</b>	<b>2.48356</b>	<b>(0.12849)</b>	<b>-5.2%</b>
23. Net Inadvertent Interchange					(337)	0	(337)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					3,628	0	3,628	0.0%				
25. Interchange and Wheeling Losses					8,592	13,500	(4,908)	-36.4%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>443,760,437</b>	<b>399,771,865</b>	<b>43,988,572</b>	<b>11.0%</b>	<b>15,731,435</b>	<b>15,964,773</b>	<b>(233,338)</b>	<b>-1.5%</b>	<b>2.82085</b>	<b>2.50409</b>	<b>0.31676</b>	<b>12.6%</b>
27. Net Unbilled	(14,234,073)	(a) 2,396,225	(a) (16,630,298)	-694.0%	(507,933)	64,466	(572,399)	-887.9%	2.80235	3.71704	(0.91468)	-24.6%
28. Company Use	1,132,012	(a) 1,050,572	(a) 81,440	7.8%	40,055	42,000	(1,945)	-4.6%	2.82614	2.50136	0.32478	13.0%
29. T & D Losses	32,588,958	(a) 17,897,221	(a) 14,691,737	82.1%	1,159,916	714,407	445,509	62.4%	2.80960	2.50519	0.30441	12.2%
30. System KWH Sales	443,760,437	399,771,865	43,988,572	11.0%	15,039,397	15,143,900	(104,503)	-0.7%	2.95065	2.63982	0.31083	11.8%
31. Wholesale KWH Sales	(18,984,080)	(17,640,836)	(1,343,244)	7.6%	(630,751)	(665,779)	35,028	-5.3%	3.00976	2.64965	0.36010	13.6%
32. Jurisdictional KWH Sales	424,776,357	382,131,029	42,645,328	11.2%	14,408,646	14,478,121	(69,475)	-0.5%	2.94807	2.63937	0.30870	11.7%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	425,056,707	382,387,055	42,669,652	11.2%	14,408,646	14,478,121	(69,475)	-0.5%	2.95001	2.64114	0.30887	11.7%
35. Peabody Coal Contract Buy-Out Amort. Junsd.	3,199,917	3,195,730	4,187	0.1%	14,408,646	14,478,121	(69,475)	-0.5%	0.02221	0.02207	0.00014	0.6%
35a. Adjustment	0	0	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	34,665,571	34,665,571	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.24059	0.23943	0.00115	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	462,922,195	420,248,356	42,673,839	10.2%	14,408,646	14,478,121	(69,475)	-0.5%	3.21281	2.90264	0.31016	10.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.21512	2.90473	0.31039	10.7%
40. GPIF * (Already Adjusted for Taxes)	(958,670)	(958,670)	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	(0.00665)	(0.00662)	(0.00003)	0.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>461,963,525</b>	<b>419,289,686</b>	<b>42,673,839</b>	<b>10.2%</b>	<b>14,408,646</b>	<b>14,478,121</b>	<b>(69,475)</b>	<b>-0.5%</b>	<b>3.20847</b>	<b>2.89811</b>	<b>0.31036</b>	<b>10.7%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.208</b>	<b>2.898</b>	<b>0.310</b>	<b>10.7%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,966,703	28,066,218	3,900,485	13.9%	314,472,924	301,042,685	13,430,239	4.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,432,960	573,000	859,960	150.1%	17,441,576	22,879,020	(5,437,444)	-23.8%
3. FUEL COST OF PURCHASED POWER	4,667,161	6,679,800	(2,012,639)	-30.1%	138,953,489	113,119,000	25,834,489	22.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,001,325	812,200	189,125	23.3%	7,819,844	8,529,200	(709,356)	-8.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	36,202,229	34,985,218	1,217,011	3.5%	443,804,681	399,811,865	43,992,816	11.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,054)	(4,000)	(54)	1.4%	(41,371)	(40,000)	(1,371)	3.4%
6b. ADJ. TO FUEL COST	(237)	0	(237)	0.0%	(2,873)	0	(2,873)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,197,938	34,981,218	1,216,720	3.5%	443,760,437	399,771,865	43,988,572	11.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,382,069	1,501,455	(119,386)	-8.0%	14,408,646	14,478,121	(69,475)	-0.5%
2. NONJURISDICTIONAL SALES	45,875	56,996	(11,121)	-19.5%	630,751	665,779	(35,028)	-5.3%
3. TOTAL SALES	1,427,944	1,558,451	(130,507)	-8.4%	15,039,397	15,143,900	(104,503)	-0.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9678734	0.9634278	0.0044456	0.5%	0.9580601	0.9560365	0.0020236	0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	38,844,827	42,287,553	(3,442,726)	-8.1%	390,432,804	395,497,244	(5,064,440)	-1.3%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(34,665,571)	(34,665,571)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	958,670	958,670	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	35,514,231	38,956,957	(3,442,726)	-8.8%	356,725,903	361,790,343	(5,064,440)	-1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	36,197,938	34,981,218	1,216,720	3.5%	443,760,437	399,771,865	43,988,572	11.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9678734	0.9634278	0.0044456	0.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,035,022	33,701,878	1,333,144	4.0%	424,776,357	382,131,029	42,645,328	11.2%
6a. JURISDIC LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	35,058,145	33,724,458	1,333,687	4.0%	425,056,707	382,387,055	42,669,652	11.2%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	322,816	322,816	0	0.0%	3,342,052	3,342,052	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	312,445	311,010	1,435	0.5%	3,199,917	3,195,730	4,187	0.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	35,370,590	34,035,468	1,335,122	3.9%	428,256,624	385,582,785	42,673,839	11.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	143,641	4,921,489	(4,777,848)	-97.1%	(71,530,721)	(23,792,442)	(47,738,279)	200.6%
8. INTEREST PROVISION FOR THE MONTH	(219,418)	(349,560)	130,142	-37.2%	(3,237,988)	(3,843,027)	605,039	-15.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(109,342,781)	(66,819,087)	(42,523,694)	63.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(105,992,095)	(58,820,695)	(47,171,400)	80.2%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(109,342,781)	(66,819,087)	(42,523,694)	63.6%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(105,772,677)	(58,471,135)	(47,301,542)	80.9%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(215,115,458)	(125,290,222)	(89,825,236)	71.7%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(107,557,729)	(62,645,111)	(44,912,618)	71.7%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS MONTH	2.670	6.700	(4)	-60.1%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.220	6.700	(4)	-66.9%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	4.890	13.400	(9)	-63.5%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	6.700	(4)	-63.5%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.558	(0)	-63.4%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(219,418)	(349,560)	130,142	-37.2%	-----NOT APPLICABLE-----			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	277,176	200,511	76,665	38.2%	3,814,322	3,014,113	800,209	26.5%
2 LIGHT OIL	1,022,920	295,614	727,306	246.0%	13,848,942	12,847,643	1,001,299	7.8%
3 COAL	30,391,427	27,442,388	2,949,039	10.7%	280,938,872	282,776,488	(1,837,616)	-0.6%
4 NATURAL GAS	275,180	127,705	147,475	115.5%	15,870,788	2,404,441	13,466,347	560.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,966,703	28,066,218	3,900,485	13.9%	314,472,924	301,042,685	13,430,239	4.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,978	4,191	1,787	42.6%	85,506	61,455	24,051	39.1%
9 LIGHT OIL	17,314	5,950	11,364	191.0%	197,905	194,263	3,642	1.9%
10 COAL	1,365,839	1,417,588	(51,749)	-3.7%	13,048,401	14,440,114	(1,391,713)	-9.6%
11 NATURAL GAS	6,250	2,097	4,153	198.0%	295,204	33,990	261,214	768.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,395,381	1,429,826	(34,445)	-2.4%	13,627,016	14,729,822	(1,102,806)	-7.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,529	6,332	3,197	50.5%	135,806	92,553	43,253	46.7%
16 LIGHT OIL (BBL)	30,827	8,626	22,201	257.4%	389,576	374,978	14,598	3.9%
17 COAL (TON)	649,179	632,479	16,700	2.6%	6,139,246	6,546,509	(407,263)	-6.2%
18 NATURAL GAS (MCF)	68,379	22,600	45,779	202.6%	3,228,138	360,400	2,867,738	795.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	59,778	40,027	19,751	49.3%	852,337	585,048	267,289	45.7%
22 LIGHT OIL	174,556	49,749	124,807	250.9%	2,238,009	2,156,894	81,115	3.8%
23 COAL	14,775,400	14,748,730	26,670	0.2%	140,793,240	151,223,161	(10,429,921)	-6.9%
24 NATURAL GAS	72,004	23,280	48,724	209.3%	3,209,054	370,574	2,838,480	766.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,081,737	14,861,786	219,951	1.5%	147,092,640	154,335,677	(7,243,037)	-4.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.43%	0.29%	0.00	-	0.63%	0.42%	0.00	-
29 LIGHT OIL	1.24%	0.42%	0.01	-	1.45%	1.32%	0.00	-
30 COAL	97.88%	99.14%	(0.01)	-	95.75%	98.03%	(0.02)	-
31 NATURAL GAS	0.45%	0.15%	0.00	-	2.17%	0.23%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.09	31.67	(2.58)	-8.1%	28.09	32.57	(4.48)	-13.8%
36 LIGHT OIL (\$/BBL)	33.18	34.27	(1.09)	-3.2%	35.55	34.26	1.29	3.8%
37 COAL (\$/TON)	46.82	43.39	3.43	7.9%	45.76	43.20	2.57	5.9%
38 NATURAL GAS (\$/MCF)	4.02	5.65	(1.63)	-28.8%	4.92	6.67	(1.76)	-26.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.64	5.01	(0.37)	-7.4%	4.48	5.15	(0.68)	-13.1%
42 LIGHT OIL	5.86	5.94	(0.08)	-1.4%	6.19	5.96	0.23	3.9%
43 COAL	2.06	1.86	0.20	10.5%	2.00	1.87	0.13	6.7%
44 NATURAL GAS	3.82	5.49	(1.66)	-30.3%	4.95	6.49	(1.54)	-23.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.12	1.89	0.23	12.2%	2.14	1.95	0.19	9.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,000	9,551	449	4.7%	9,968	9,520	448	4.7%
49 LIGHT OIL	10,082	8,361	1,721	20.6%	11,309	11,103	206	1.9%
50 COAL	10,818	10,404	414	4.0%	10,790	10,472	318	3.0%
51 NATURAL GAS	11,521	11,102	419	3.8%	10,871	10,902	(31)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,808	10,394	414	4.0%	10,794	10,478	316	3.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.64	4.78	(0.14)	-2.9%	4.46	4.90	(0.44)	-9.0%
56 LIGHT OIL	5.91	4.97	0.94	18.9%	7.00	6.61	0.39	5.9%
57 COAL	2.23	1.94	0.29	14.9%	2.15	1.96	0.19	9.7%
58 NATURAL GAS	4.40	6.09	(1.69)	-27.8%	5.38	7.07	(1.69)	-23.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.29	1.96	0.33	16.8%	2.31	2.04	0.27	13.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: OCTOBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-228	0.0	0.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-228</b>	<b>0.0</b>	<b>71.3</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN #1	114	43,500	51.2	78.6	59.4	11,609	COAL	21,998	22,956,000	504,986.1	967,748	2.22	43.99
GAN.#2	98	42,707	58.5	85.3	67.7	13,303	COAL	30,233	18,792,000	568,138.5	1,330,027	3.11	43.99
GAN #3	145	39,813	36.9	48.8	62.9	12,172	COAL	25,961	18,666,000	484,588.0	1,142,090	2.87	43.99
GAN.#4	159	48,594	41.0	56.8	58.4	11,554	COAL	33,682	16,670,000	561,478.9	1,481,757	3.05	43.99
GAN.#5	232	109,312	63.2	82.3	68.7	10,711	COAL	49,406	23,698,000	1,170,823.4	2,173,496	1.99	43.99
GAN.#6	372	181,504	65.5	82.1	74.8	10,488	COAL	77,887	24,440,000	1,903,558.3	3,426,448	1.89	43.99
<b>GANNON STATION</b>	<b>1,120</b>	<b>465,430</b>	<b>55.8</b>	<b>74.2</b>	<b>67.5</b>	<b>11,159</b>	<b>COAL</b>	<b>239,167</b>	<b>21,715,258</b>	<b>5,193,573.2</b>	<b>10,521,566</b>	<b>2.26</b>	<b>43.99</b>
B.B.#1	416	152,535	49.2	58.0	51.9	11,286	COAL	71,177	24,185,840	1,721,475.5	3,305,444	2.17	46.44
B.B.#2	416	202,532	65.3	79.0	68.7	10,536	COAL	88,393	24,141,480	2,133,937.8	4,104,952	2.03	46.44
B.B.#3	433	183,123	56.8	72.3	73.3	10,609	COAL	79,302	24,332,860	1,942,808.5	3,682,767	2.01	46.44
B.B. 1 - 3	1,265	538,190	57.1	69.8	64.7	10,774	COAL	238,872	24,218,492	5,798,221.8	11,093,163	2.06	46.44
B.B.#4	442	254,699	77.3	93.6	81.4	10,390	COAL	119,345	22,173,452	2,646,283.7	6,399,751	2.51	53.62
<b>B.B. STATION</b>	<b>1,707</b>	<b>792,889</b>	<b>62.3</b>	<b>76.0</b>	<b>69.1</b>	<b>10,650</b>	<b>COAL</b>	<b>358,217</b>	<b>23,538,187</b>	<b>8,444,505.5</b>	<b>17,492,914</b>	<b>2.21</b>	<b>48.83</b>
SEB-PHIL.#1(HVY OIL)	17	2,845	22.5	99.9	80.2	9,632	HVY.OIL	4,368	6,273,540	27,403.7	127,055	4.47	29.09
SEB-PHIL.#2(HVY OIL)	17	3,361	26.5	95.8	95.2	9,632	HVY.OIL	5,161	6,273,540	32,374.0	150,121	4.47	29.09
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>6,206</b>	<b>24.5</b>	<b>97.9</b>	<b>87.7</b>	<b>9,632</b>	<b>HVY.OIL</b>	<b>9,529</b>	<b>6,273,540</b>	<b>59,777.7</b>	<b>277,176</b>	<b>4.47</b>	<b>29.09</b>
POLK #1 GASIFIER	250	107,520	57.7	61.3	86.7	10,578	COAL	51,795	21,958,000	1,137,320.8	2,376,947	2.21	45.89
POLK #1 CT (OIL)	225	15,256	9.1	99.8	62.3	9,267	LGT OIL	25,123	5,794,430	141,381.4	834,627	5.47	33.22
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>122,776</b>	<b>65.9</b>	<b>91.2</b>	<b>82.7</b>	<b>10,415</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,278,702.2</b>	<b>3,211,574</b>	<b>2.62</b>	<b>-</b>
POLK #2 CT (GAS)	150	5,083	4.5	81.6	78.7	11,814	GAS	57,030	972,290	60,053.0	221,594	4.36	3.89
POLK #2 CT (OIL)	150	68	0.1	81.0	31.6	12,219	LGT.OIL	143	5,794,407	830.9	4,764	7.01	33.31
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>5,151</b>	<b>4.6</b>	<b>81.6</b>	<b>77.2</b>	<b>11,820</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>60,883.9</b>	<b>226,358</b>	<b>4.39</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>400</b>	<b>127,927</b>	<b>42.9</b>	<b>87.6</b>	<b>80.6</b>	<b>10,471</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,339,586.0</b>	<b>3,437,932</b>	<b>2.69</b>	<b>-</b>
GAN C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	21	0.2	100.0	87.5	20,629	LGT.OIL	74	5,831,987	433.2	2,442	11.63	33.00
B.B.C.T.#2	66	1,969	4.0	99.1	65.1	16,206	LGT OIL	5,487	5,815,417	31,910.3	181,087	9.20	33.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>144</b>	<b>1,990</b>	<b>1.9</b>	<b>53.8</b>	<b>37.1</b>	<b>16,253</b>	<b>LGT.OIL</b>	<b>5,561</b>	<b>5,815,639</b>	<b>32,343.5</b>	<b>183,529</b>	<b>9.22</b>	<b>33.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>1,167</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,240</b>	<b>GAS</b>	<b>11,349</b>	<b>972,290</b>	<b>11,950.5</b>	<b>53,586</b>	<b>4.59</b>	<b>4.72</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,077</b>	<b>1,365,839</b>	<b>59.6</b>	<b>74.1</b>	<b>69.9</b>	<b>10,818</b>	<b>COAL</b>	<b>649,179</b>	<b>22,741,181</b>	<b>14,775,399.5</b>	<b>30,391,427</b>	<b>2.23</b>	<b>46.82</b>
<b>SYSTEM</b>	<b>3,501</b>	<b>1,395,381</b>	<b>53.5</b>	<b>75.8</b>	<b>66.9</b>	<b>10,807</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,081,736.5</b>	<b>31,966,703</b>	<b>2.29</b>	<b>-</b>

\* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	8,702	6,332	2,370	37.4%	138,325	92,553	45,772	49.5%
3 UNIT COST (\$/BBL)	28.97	30.56	(1.59)	-5.2%	26.45	31.36	(4.91)	-15.6%
4 AMOUNT (\$)	252,111	193,510	58,601	30.3%	3,658,476	2,902,005	756,471	26.1%
5 BURNED								
6 UNITS (BBL)	9,529	6,332	3,197	50.5%	135,806	92,553	43,253	46.7%
7 UNIT COST (\$/BBL)	29.09	31.67	(2.58)	-8.1%	28.09	32.57	(4.48)	-13.8%
8 AMOUNT (\$)	277,176	200,511	76,665	38.2%	3,814,322	3,014,113	800,209	26.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	64,119	61,600	2,519	4.1%	64,119	61,600	2,519	4.1%
11 UNIT COST (\$/BBL)	26.45	26.60	(0.14)	-0.5%	26.45	26.60	(0.14)	-0.5%
12 AMOUNT (\$)	1,696,251	1,638,333	57,918	3.5%	1,696,251	1,638,333	57,918	3.5%
13								
14 DAYS SUPPLY	799	770	29	3.7%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	28,641	28,141	500	1.8%	563,829	527,405	36,424	6.9%
17 UNIT COST (\$/BBL)	29.76	32.71	(2.96)	-9.0%	34.34	33.89	0.45	1.3%
18 AMOUNT (\$)	852,235	920,599	(68,364)	-7.4%	19,364,226	17,875,820	1,488,406	8.3%
19 BURNED								
20 UNITS (BBL)	30,827	8,626	22,201	257.4%	389,576	374,978	14,598	3.9%
21 UNIT COST (\$/BBL)	33.18	34.27	(1.09)	-3.2%	35.55	34.26	1.29	3.8%
22 AMOUNT (\$)	1,022,920	295,614	727,306	246.0%	13,848,942	12,847,643	1,001,299	7.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	103,839	51,532	52,307	101.5%	103,839	51,532	52,307	101.5%
25 UNIT COST (\$/BBL)	33.09	33.50	(0.40)	-1.2%	33.09	33.50	(0.40)	-1.2%
26 AMOUNT (\$)	3,436,524	1,726,294	1,710,230	99.1%	3,436,524	1,726,294	1,710,230	99.1%
27								
28 DAYS SUPPLY: NORMAL	103	51	52	102.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	7	8	111.9%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	380,565	639,860	(259,295)	-40.5%	6,264,063	6,755,424	(491,361)	-7.3%
32 UNIT COST (\$/TON)	44.62	41.64	2.98	7.2%	45.46	42.17	3.29	7.8%
33 AMOUNT (\$)	16,981,782	26,643,436	(9,661,654)	-36.3%	284,755,264	284,856,972	(101,708)	0.0%
34 BURNED:								
35 UNITS (TONS)	649,179	632,479	16,700	2.6%	6,139,246	6,546,509	(407,263)	-6.2%
36 UNIT COST (\$/TON)	46.82	43.39	3.43	7.9%	45.76	43.20	2.57	5.9%
37 AMOUNT (\$)	30,391,427	27,442,388	2,949,039	10.7%	280,938,872	282,776,488	(1,837,616)	-0.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	739,907	832,005	(92,098)	-11.1%	739,907	832,005	(92,098)	-11.1%
40 UNIT COST (\$/TON)	46.12	40.51	5.61	13.9%	46.12	40.51	5.61	13.9%
41 AMOUNT (\$)	34,124,600	33,701,654	422,946	1.3%	34,124,600	33,701,654	422,946	1.3%
42								
43 DAYS SUPPLY:	38	42	(4)	-10.2%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	68,379	22,600	45,779	202.6%	3,228,138	360,400	2,867,738	795.7%
46 UNIT COST (\$/MCF)	4.02	5.65	(1.63)	-28.8%	4.91	6.67	(1.76)	-26.3%
47 AMOUNT (\$)	275,180	127,705	147,475	115.5%	15,864,980	2,404,441	13,460,539	559.8%
48 BURNED:								
49 UNITS (MCF)	68,379	22,600	45,779	202.6%	3,228,138	360,400	2,867,738	795.7%
50 UNIT COST (\$/MCF)	4.02	5.65	(1.63)	-28.8%	4.92	6.67	(1.76)	-26.3%
51 AMOUNT (\$)	275,180	127,705	147,475	115.5%	15,870,788	2,404,441	13,466,347	560.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	14,153
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,153

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,527)	(314,626)
OTHER USAGE	(619)	(20,408)
TOTAL	(10,146)	(335,034)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	64,167
IGNITION #2 OIL	300,472
IGNITION PROPANE	5,927
AERIAL SURVEY ADJ	0
ADDITIVES	0
GREEN FUEL	0
TOTAL	370,566

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC. SCH. -D	6,081.0	0.0	6,081.0	1.692	1.692	102,900.00	102,900.00	
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	19,446.0	0.0	19,446.0	2.417	3.360	470,100.00	653,300.00	
FMPA	JURISDIC. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	GAINS SCH. -MB						0.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
<b>TOTAL</b>		<b>25,527.0</b>	<b>0.0</b>	<b>25,527.0</b>	<b>2.245</b>	<b>2.962</b>	<b>573,000.00</b>	<b>756,200.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP CONTR SCH. -D	36,240.0	0.0	36,240.0	2.621	3.326	949,850.40	1,205,342.40	
SEMINOLE ELEC PRECO-1	JURISDIC SCH. -D	2,464.3	38.1	2,426.2	2.157	2.157	52,326.67	52,326.67	
SEMINOLE ELEC HARDEE	JURISDIC SCH. -D	933.2	0.0	933.2	1.781	1.781	16,624.53	16,624.53	
FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	440.0	0.0	440.0	2.531	2.786	11,136.86	12,258.86	
FLA PWR & LIGHT	SCH. -MB	16,125.0	0.0	16,125.0	2.051	2.306	330,672.80	371,791.55	
CITY OF LAKE LAND	SCH. -MB	775.0	0.0	775.0	2.016	2.271	15,627.33	17,603.58	
THE ENERGY AUTHORITY	SCH. -MB	124.0	0.0	124.0	2.646	2.901	3,281.58	3,597.78	
DUKE ENERGY	SCH. -MB	229.0	0.0	229.0	2.604	2.859	5,963.28	6,547.23	
CITY OF LAKE WORTH	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO THE ENGY. AUTH	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -OATT	4.0	0.0	4.0	6.105	6.105	244.20	244.20	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ADJUSTMENTS TO PREV. MONTHS</b>									
HARDEE PWR PARTNERS ES Sept 2001	CONTRACT	(25,810.0)	0.0	(25,810.0)	2.438	3.143	(629,247.80)	(811,208.30)	
HARDEE PWR PARTNERS AC Sept 2001	CONTRACT	25,810.0	0.0	25,810.0	2.621	3.326	676,480.10	858,440.60	
SEMINOLE ELEC. PRECO-1 Sept 2001	SCH. -D	(2,135.8)	(276.1)	(1,859.7)	2.790	2.790	(51,880.29)	(51,880.29)	
SEMINOLE ELEC. PRECO-1 Sept 2001	SCH. -D	2,164.5	304.7	1,859.8	2.790	2.790	51,880.29	51,880.29	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,426.2	66.7	3,359.5	2.052	2.052	68,951.20	68,951.20	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR PART.CONTRACT SALES-SEP		36,240.0	0.0	36,240.0	2.751	3.456	997,082.70	1,252,574.70	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		17,693.0	0.0	17,693.0	2.072	2.327	366,681.85	411,799.00	
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		4.0	0.0	4.0	6.105	6.105	244.20	244.20	
<b>TOTAL</b>		<b>57,363.2</b>	<b>66.7</b>	<b>57,296.5</b>	<b>2.501</b>	<b>3.026</b>	<b>1,432,959.95</b>	<b>1,733,569.10</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		31,836.2	66.7	31,769.5	0.256	0.064	859,959.95	977,369.10	0.00
DIFFERENCE %		124.7%	0.0%	124.5%	11.4%	2.2%	150.1%	129.2%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		742,114.3	1,515.9	740,598.4	2.355	2.750	17,441,574.69	20,363,311.78	0.00
ESTIMATED		921,220.0	0.0	921,220.0	2.484	2.988	22,879,020.40	27,524,320.40	0.00
DIFFERENCE		(179,105.7)	1,515.9	(180,621.6)	(0.129)	(0.238)	(5,437,445.71)	(7,161,008.62)	0.00
DIFFERENCE %		-19.4%	0.0%	-19.6%	-5.2%	-8.0%	-23.8%	-26.0%	0.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2001

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER	6,918.0	0.0	4,223.0	2,695.0	5.900	5.900	159,000.00
HARDEE POWER PARTNERS	IPP	56,673.0	0.0	0.0	56,673.0	5.288	5.288	2,996,700.00
VARIOUS	NON-FIRM MKT. BASE	69,966.0	0.0	0.0	69,966.0	5.037	5.037	3,524,100.00
VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>133,557.0</b>	<b>0.0</b>	<b>4,223.0</b>	<b>129,334.0</b>	<b>5.165</b>	<b>5.165</b>	<b>6,679,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	80,749.0	0.0	0.0	80,749.0	2.759	2.759	2,227,614.42
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	77.0	0.0	77.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	7,070.0	0.0	0.0	7,070.0	3.989	3.989	282,023.00
FLA. POWER & LIGHT	SCH.-Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Jc	9,445.0	0.0	0.0	9,445.0	4.639	4.639	438,130.00
CITY OF LAKELAND	SCH.-Ja	1,268.0	0.0	1,260.6	7.4	7.528	7.528	557.07
CITY OF LAKELAND	SCH.-Jc	5,062.0	0.0	0.0	5,062.0	4.276	4.276	216,430.00
ORLANDO UTIL. COMM	SCH.-Jc	2,400.0	0.0	0.0	2,400.0	4.167	4.167	100,000.00
EL PASO	SCH.-Jc	844.0	0.0	0.0	844.0	3.725	3.725	31,435.00
THE ENERGY AUTHORITY	SCH.-Jc	4,072.0	0.0	0.0	4,072.0	4.876	4.876	198,540.00
TALLAHASSEE	SCH.-Jc	428.0	0.0	0.0	428.0	10.801	10.801	46,230.04
AQUILLA	SCH.-Jc	12,897.0	0.0	0.0	12,897.0	3.948	3.948	509,176.00
CARGILL-ALLIANT	SCH.-Ja	364.0	0.0	112.6	251.4	5.499	5.499	13,825.23
CARGILL-ALLIANT	SCH.-Jc	3,505.0	0.0	0.0	3,505.0	4.170	4.170	146,161.00
ENRON	SCH.-Ja	318.0	0.0	136.4	181.6	5.799	5.799	10,530.56
ENRON	SCH.-Jc	118.0	0.0	0.0	118.0	6.014	6.014	7,096.00
AXIA	SCH.-Jc	574.0	0.0	0.0	574.0	4.095	4.095	23,503.00
RELIANT	SCH.-Jc	500.0	0.0	0.0	500.0	3.450	3.450	17,250.00
KISSIMMEE	SCH.-Jc	392.0	0.0	0.0	392.0	4.169	4.169	16,344.00
CORAL POWER	SCH.-Jc	1,051.0	0.0	0.0	1,051.0	4.327	4.327	45,474.00
DUKE ENERGY	SCH.-Ja	197.0	0.0	197.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH.-Jc	8,500.0	0.0	0.0	8,500.0	4.232	4.232	359,747.50
OGLETHORPE	SCH.-Jc	146.0	0.0	0.0	146.0	4.036	4.036	5,892.00
RINGHAVER	SCH.-Jc	94.0	0.0	0.0	94.0	252.521	252.521	237,369.66
PRIOR MONTH ADJUSTMENTS (Page 2 of 2)		1.0	0.0	2,101.8	(2,100.8)	12.670	12.670	(266,167.16)
<b>TOTAL</b>		<b>140,122.0</b>	<b>0.0</b>	<b>3,935.4</b>	<b>136,186.6</b>	<b>3.427</b>	<b>3.427</b>	<b>4,667,161.32</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,565.0	0.0	(287.6)	6,852.6	(1.738)	(1.738)	(2,012,638.68)
DIFFERENCE %		4.9%	0.0%	-6.8%	5.3%	-33.6%	-33.6%	-30.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,612,951.0	0.0	111,115.1	2,501,835.9	5.554	5.554	138,953,489.78
ESTIMATED		1,914,790.0	0.0	95,393.0	1,819,397.0	6.217	6.217	113,119,000.00
DIFFERENCE		698,161.0	0.0	15,722.1	682,438.9	(0.663)	(0.663)	25,834,489.78
DIFFERENCE %		36.5%	0.0%	16.5%	37.5%	-10.7%	-10.7%	22.8%



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	FUEL (A) COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART -NATIVE	Sept. 2001	IPP	(129,078 0)	0 0	0 0	(129,078 0)	2.895	2.895	(3,736,183.15)
HARDEE PWR. PART -NATIVE	Sept. 2001	IPP	129,078.0	0 0	0 0	129,078.0	2.761	2.761	3,563,275.87
FLA POWER CORP	Sept. 2001	SCH -Ja	(10,492 0)	0 0	(4,304 5)	(6,187.5)	5.823	5.823	(360,285.39)
FLA. POWER CORP.	Sept 2001	SCH.-Ja	11,384.0	0 0	5,121.5	6,262 5	5.818	5.818	364,365.49
FLA. POWER CORP.	Sept. 2001	SCH.-Jc	(51,464 0)	0 0	0 0	(51,464.0)	3.640	3.640	(1,873,187.50)
FLA POWER CORP.	Sept 2001	SCH -Jc	50,572 0	0.0	0 0	50,572 0	3.622	3.622	1,831,766 00
FLA. POWER & LIGHT	Sept 2001	SCH -Ja	(14,641.0)	0.0	(7,867.4)	(6,773.6)	5.941	5.941	(402,431.15)
FLA. POWER & LIGHT	Sept 2001	SCH.-Ja	16,061.0	0.0	9,001 4	7,059 6	5.897	5.897	416,302 57
FLA. POWER & LIGHT	Sept 2001	SCH -Jc	(31,124 0)	0 0	0 0	(31,124.0)	4.409	4.409	(1,372,249.00)
FLA. POWER & LIGHT	Sept. 2001	SCH.-Jc	29,704.0	0 0	0 0	29,704.0	4.382	4.382	1,301,583.80
THE ENERGY AUTH	Sept. 2001	SCH.-Ja	(3,402.0)	0.0	(1,765.6)	(1,636 4)	5.367	5.367	(87,831.42)
THE ENERGY AUTH.	Sept 2001	SCH -Ja	3,739 0	0.0	2,135 1	1,603.9	5.393	5.393	86,503 12
THE ENERGY AUTH	Sept. 2001	SCH.-Jc	(11,397.0)	0 0	0 0	(11,397 0)	4.222	4.222	(481,189.50)
THE ENERGY AUTH	Sept 2001	SCH.-Jc	11,060 0	0.0	0 0	11,060.0	4.200	4.200	464,548 50
CITY OF LAKELAND	Sept 2001	SCH.-Ja	(5,691.0)	0.0	(4,794.0)	(897.0)	5.054	5.054	(45,335.70)
CITY OF LAKELAND	Sept. 2001	SCH -Ja	6,843 0	0 0	5,850.2	992.8	5.188	5.188	51,509 82
CITY OF LAKELAND	Sept. 2001	SCH -Jc	(17,764.0)	0 0	0 0	(17,764.0)	3.886	3.886	(690,287.00)
CITY OF LAKELAND	Sept. 2001	SCH -Jc	16,612 0	0 0	0 0	16,612.0	3.829	3.829	636,049.00
ORLANDO UTIL. COMM.	Sept. 2001	SCH -Ja	(9,658 0)	0 0	(3,066.4)	(6,591.6)	5.358	5.358	(353,157.84)
ORLANDO UTIL. COMM	Sept. 2001	SCH.-Ja	10,836 0	0.0	3,524.4	7,311.6	5.280	5.280	386,057 84
ORLANDO UTIL. COMM	Sept 2001	SCH.-Jc	(31,842.0)	0 0	0 0	(31,842.0)	4.695	4.695	(1,494,969 00)
ORLANDO UTIL. COMM	Sept 2001	SCH -Jc	30,664 0	0.0	0 0	30,664.0	4.698	4.698	1,440,713.00
TALLAHASSEE	Sept 2001	SCH -Ja	(307 0)	0.0	(127.0)	(180.0)	4.876	4.876	(8,777.40)
TALLAHASSEE	Sept 2001	SCH.-Ja	448.0	0 0	127 0	321.0	4.819	4.819	15,469.40
TALLAHASSEE	Sept 2001	SCH.-Jc	(3,078 0)	0 0	0 0	(3,078.0)	4.512	4.512	(138,881.52)
TALLAHASSEE	Sept 2001	SCH.-Jc	2,937 0	0.0	0 0	2,937.0	4.501	4.501	132,189.52
CARGILL-ALLIANT	Sept. 2001	SCH.-Ja	(2,233 0)	0.0	(956.9)	(1,276.1)	4.930	4.930	(62,916.03)
CARGILL-ALLIANT	Sept. 2001	SCH -Ja	2,484.0	0 0	1,052.9	1,431.1	4.897	4.897	70,075.03
CARGILL-ALLIANT	Sept 2001	SCH -Jc	(13,050 0)	0.0	0 0	(13,050.0)	3.468	3.468	(452,626.75)
CARGILL-ALLIANT	Sept 2001	SCH.-Jc	12,799.0	0.0	0 0	12,799.0	3.450	3.450	441,577.75
AQUILLA	Sept 2001	SCH -Ja	(3,660 0)	0.0	(1,849.7)	(1,810 3)	4.893	4.893	(88,583 34)
AQUILLA	Sept 2001	SCH -Ja	928.0	0 0	0 0	928.0	4.872	4.872	45,215.00
AQUILLA	Sept. 2001	SCH.-Jc	(8,922 0)	0.0	0 0	(8,922.0)	4.790	4.790	(427,335.50)
AQUILLA	Sept. 2001	SCH.-Jc	11,654 0	0.0	0 0	11,654.0	4.817	4.817	561,340.00
DUKE ENERGY	Sept 2001	SCH.-Ja	(1,855 0)	0 0	(631.3)	(1,223.7)	5.570	5.570	(68,158.26)
DUKE ENERGY	Sept. 2001	SCH.-Ja	1,855.0	0 0	652.1	1,202.9	5.589	5.589	67,232.59
DUKE ENERGY	Sept 2001	SCH.-Jc	(17,511.0)	0.0	0 0	(17,511.0)	3.495	3.495	(611,969.00)
DUKE ENERGY	Sept. 2001	SCH.-Jc	17,512 0	0.0	0 0	17,512.0	3.495	3.495	611,997.00
DUKE ENERGY	July 2001 *	SCH.-Ja	(615.0)	0.0	(168.3)	(446.7)	7.296	7.296	(32,592.85)
DUKE ENERGY	July 2001 *	SCH.-Ja	615 0	0.0	168.3	446.7	7.531	7.531	33,641.80
FLA. POWER & LIGHT	July 2001	SCH.-Ja	(1,846.0)	0 0	(617.2)	(1,228.8)	6.810	6.810	(83,680.18)
FLA. POWER & LIGHT	July 2001	SCH.-Ja	1,846.0	0.0	617.2	1,228.8	6.854	6.854	84,216.94
CITY OF LAKELAND	July 2001	SCH.-Ja	(1,751.0)	0.0	(913.4)	(837.6)	6.934	6.934	(58,077.55)
CITY OF LAKELAND	July 2001	SCH.-Ja	1,751.0	0 0	913 4	837.6	7.033	7.033	58,907.83
<b>TOTAL ADJUSTMENTS</b>			<b>1.0</b>	<b>0.0</b>	<b>2,101 8</b>	<b>(2,100 8)</b>	<b>12.670</b>	<b>12 670</b>	<b>(266,167.16)</b>

\* Duke Energy was initially adjusted in August 2001; this is a second adjustment.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	36,507.0	0.0	0.0	36,507.0	2.225	2.225	812,200.00
<b>TOTAL</b>		<b>36,507.0</b>	<b>0.0</b>	<b>0.0</b>	<b>36,507.0</b>	<b>2.225</b>	<b>2.225</b>	<b>812,200.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	13,858.0	0.0	0.0	13,858.0	2.079	2.079	288,102.5
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	352.0	0.0	0.0	352.0	2.735	2.735	9,626.4
HILLSBOROUGH COUNTY	COGEN	19,233.0	0.0	0.0	19,233.0	2.078	2.078	399,690.9
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC.	COGEN.	2,591.0	0.0	0.0	2,591.0	2.677	2.677	69,369.3
FARMLAND HYDRO LP	COGEN.	1,830.0	0.0	0.0	1,830.0	2.926	2.926	53,553.7
IMC-AGRICO-S. PIERCE	COGEN	386.0	0.0	0.0	386.0	2.613	2.613	10,086.6
AUBURNDALE POWER PARTNERS	COGEN.	316.0	0.0	0.0	316.0	5.083	5.083	16,061.5
ORANGE COGENERATION L.P.	COGEN.	6,026.0	0.0	0.0	6,026.0	2.117	2.117	127,542.2
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR OCTOBER 2001</b>		<b>44,592.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,592.0</b>	<b>2.184</b>	<b>2.184</b>	<b>974,032.98</b>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2001</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(7,849.0)	0.0	0.0	(7,849.0)	2.025	2.025	(158,962.97)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(14,459.0)	0.0	0.0	(14,459.0)	2.017	2.017	(291,599.03)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	(6,662.0)	0.0	0.0	(6,662.0)	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.979	1.979	(155,205.85)
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: AUGUST 2001</b>		<b>96.0</b>	<b>0.0</b>	<b>0.0</b>	<b>96.0</b>	<b>28.429</b>	<b>28.429</b>	<b>27,291.95</b>
<b>GRAND TOTAL</b>		<b>44,688.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,688.0</b>	<b>2.241</b>	<b>2.241</b>	<b>1,001,324.93</b>
* July 2001 adjustment to Mwh's only; dollars were adjusted in September 2001.								
<b>CURRENT MONTH:</b>								
DIFFERENCE		8,181.0	0.0	0.0	8,181.0	0.016	0.016	189,124.93
DIFFERENCE %		22.4%	0.0%	0.0%	22.4%	0.7%	0.7%	23.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		348,481.0	0.0	0.0	348,481.0	2.244	2.244	7,819,844.69
ESTIMATED		350,274.0	0.0	0.0	350,274.0	2.435	2.435	8,529,200.00
DIFFERENCE		(1,793.0)	0.0	0.0	(1,793.0)	(0.191)	(0.191)	(709,355.31)
DIFFERENCE %		-0.5%	0.0%	0.0%	-0.5%	(0.078)	(0.078)	-8.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%