

LAW OFFICES  
**MESSER, CAPARELLO & SELF**  
A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701  
POST OFFICE BOX 1876  
TALLAHASSEE, FLORIDA 32302-1876  
TELEPHONE: (850) 222-0720  
TELECOPIER: (850) 224-4359  
INTERNET: www.lawfla.com

November 26, 2001

ORIGINAL

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**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

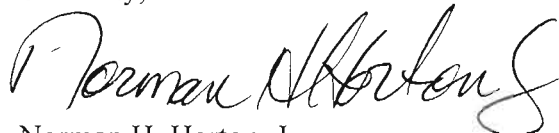
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules.
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb

Enclosures

cc: Mr. George Bachman  
Parties of Record

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justification for the requested confidential treatment of the highlighted portions of FPU's October, 2001 PGA filing.

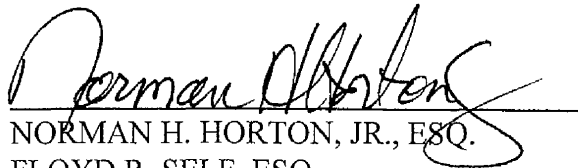
3. An unedited version of FPU's PGA filing for the month of October, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 26th day of November, 2001.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of October 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6	1-36	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of October 2001 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	24-25	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (\*) and/or U. S. Mail this 26th day of November, 2001 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302

Ms. Angela Llewellyn  
Administrator, Regulatory Coordination  
Tampa Electric Co.  
P.O. Box 111  
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson Rief & Bakas, P.A.  
117 S. Gadsden St  
Tallahassee, FL 32301

Rob Vandiver, Esq.  
Deputy Public Counsel  
Office of the Public Counsel  
111 West Madison St., Rm 812  
Tallahassee, FL 32399-1400

John W. McWhirter, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
Post Office Box 3350  
Tampa, FL 33601-3350

Mr. John T. English  
President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Mr. David M. Nicholson  
Mrs. Ellen W. Anderton  
Corporate Counsel  
TECO Energy, Inc.  
P.O. Box 111  
Tampa, FL 33601-0111

Mr. David M. Nicholson  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601-0111

Richard D. Melson, Esq.  
Hopping Green Sams & Smith, P.A.  
P.O. Box 6526  
Tallahassee, FL 32314


Mr. Robert Eyt  
NUI Energy, Inc.  
550 Route 202-206  
Bedminster, NJ 07921

Mr. Stuart L. Shoaf  
St. Jo Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, FL 32457-0549

Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, FL 33882-0960

Ms. Gloria L. Lopez  
City Gas Company of Florida  
955 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3498

Wayne L. Schiefelbein, Esq.  
P.O. Box 15856  
Tallahassee, FL 32317-5856

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	1,880	0.00	0	0	25,667	0.00
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43
32 DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.002	87.913	72.911	82.94	36.729	96.502	59.773	61.94
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.071	87.982	72.911	82.87	36.798	96.571	59.773	61.90
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	88.42455	73.278	82.87	36.98309	97.05675	60.074	61.90
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	88.425	73.278	82.87	36.983	97.057	60.074	61.90

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33509368	8,550,179	25.52
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)
<b>CENTS PER THERM</b>								
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30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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32 DEMAND (5/19)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.002	87.913	72.911	82.94	36.729	96.502	59.773	61.94
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.071	87.982	72.911	82.87	36.798	96.571	59.773	61.90
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	88.42455	73.278	82.87	36.98309	97.05675	60.074	61.90
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	88.425	73.278	82.87	36.983	97.057	60.074	61.90

2



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PER JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66	
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41	
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64	
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	7.68	0	0	0	0.17	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,775,083)	(1,775,083)	100.00	0	(12,313,298)	(12,313,298)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	1,216,621	460,193	37.83	21,468,963	25,760,285	4,291,322	16.66	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)	
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33	
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21	
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43	
32 DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	25.775	35.687	9.912	27.77	60.497	65.175	4.678	7.18	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)	
40 TOTAL COST OF THERM SOLD (11/27)	15.002	35.751	20.749	58.04	36.729	65.293	28.564	43.75	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	15.071	35.820	20.749	57.93	36.798	65.362	28.564	43.70	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	36.00017	20.853	57.92	36.98309	65.69077	28.708	43.70	
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	36.000	20.853	57.93	36.983	65.691	28.708	43.70	

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		OCTOBER 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,789,610	10,096.50	0.362
2 No Notice Commodity Adjustment - System Supply	16,590	70.34	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	124,000	525.76	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,930,200	10,692.60	0.365
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,810,730	561,613.58	19.981
18 Commodity Other - Scheduled FTS - OSSS	124,000	24,956.09	20.126
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(5,710.10)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,934,730	580,859.57	19.793
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,156,110	160,540.87	5.087
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	124,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,280,110	160,540.87	4.894
<b>OTHER</b>			
33 Legal/Administrative Fees	0	676.50	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	676.50	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
CURRENT MONTH: OCTOBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	44414	10-13	86,621.46	0.00	3,658.00	0.00	0.00	82,963.46	0.00
2	FGT	44579	14-17	77,577.41	0.00	0.00	0.00	0.00	77,577.41	0.00
3	FGT	44672	18-19	8,035.29	8,035.29	0.00	0.00	0.00	0.00	0.00
4	FGT	44663	20-21	2,586.97	2,586.97	0.00	0.00	0.00	0.00	0.00
5	FGT	44671	22	70.34	70.34	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000001223	23	(5,710.10)	0.00	0.00	-0.00	(5,710.10)	0.00	0.00
7			24		0.00	0.00	0.00		0.00	0.00
8			25		0.00	0.00	0.00		0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	676.50
10										
11										
12										
13										
14										
15										
16										
17										
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19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>755,751.04</b>	<b>10,692.60</b>	<b>3,658.00</b>	<b>0.00</b>	<b>580,859.57</b>	<b>160,540.87</b>	<b>676.50</b>

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	580,859	2,790,176	(2,209,317)	(79.18)	18,326,409	34,850,095	(16,523,686)	(47.41)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	175,569	(1,573,555)	1,749,124	(111.16)	3,142,554	(9,089,810)	12,232,364	(134.57)
3	TOTAL	756,428	1,216,621	(460,193)	(37.83)	21,468,963	25,760,285	(4,291,322)	(16.66)
4	FUEL REVENUES (NET OF REVENUE TAX)	967,282	2,890,320	(1,923,038)	(66.53)	24,959,189	33,509,368	(8,550,179)	(25.52)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(27,740)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	964,508	2,887,546	(1,923,038)	(66.60)	24,931,449	33,481,628	(8,550,179)	(25.54)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	208,080	1,670,925	(1,462,845)	(87.55)	3,462,486	7,721,343	(4,258,857)	(55.16)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,959	0	3,959	0.00	(11,683)	0	(11,683)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,835,423	7,086,911	(5,251,488)	(74.10)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	27,740	27,740	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,050,236	8,760,610	(6,710,374)	(76.60)	2,050,236	8,760,610	(6,710,374)	(76.60)
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,835,423	7,086,911	(5,251,488)	(74.10)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,046,277	8,760,610	(6,714,333)	(76.64)				
14	TOTAL (12+13)	3,881,700	15,847,521	(11,965,821)	(75.51)				
15	AVERAGE (50% OF 14)	1,940,850	7,923,761	(5,982,911)	(75.51)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.67%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.22%	0.0000%	---	---				
18	TOTAL (16+17)	4.8900%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	2.4450%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.204%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	3,959	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
32	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
33	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
34	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
35	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
36	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>							33,424,560	2,063,380	35,487,940	18,326,409		51.64

6

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: OCTOBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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43								
	<b>TOTAL</b>		9,640	9,398	298,736	291,361		
					<b>WEIGHTED AVERAGE</b>		\$1.9635	\$2.0132

**NOTES:** GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	684,341	765,010	80,669	10.54	9,364,432	9,480,330	115,898	1.22
RESIDENTIAL SERVICE (RS)	(21), (31)	554,878	636,130	81,252	12.77	8,373,719	8,581,720	208,001	2.42
LARGE VOLUME SERVICE (LVS)	(51)	1,349,912	1,892,320	542,408	28.66	16,657,172	20,201,830	3,544,658	17.55
GEN SERVICE TRANS (GSTS)	(90)	15,628	-	(15,628)	-	24,466	-	(24,466)	-
LARGE VOL TRANS (LVTS)	(91), (94)	632,169	82,880	(549,289)	(662.75)	4,059,030	828,800	(3,230,230)	(389.75)
<b>TOTAL FIRM</b>		<b>3,236,928</b>	<b>3,376,340</b>	<b>139,412</b>	<b>4.13</b>	<b>38,478,819</b>	<b>39,092,680</b>	<b>613,861</b>	<b>1.57</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	86,693	109,560	22,867	20.87	1,232,599	1,189,610	(42,989)	(3.61)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	488,784	77,010	(411,774)	(534.70)	3,285,712	773,750	(2,511,962)	(324.65)
LG VOL INTER TRANS SER (LVITS)	(93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58
OFF SYS SALES SERVICE (OSSSS-1)	(95)	124,000	-	(124,000)	-	2,063,380	-	(2,063,380)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,805,128</b>	<b>2,010,570</b>	<b>205,442</b>	<b>10.22</b>	<b>19,974,229</b>	<b>20,203,360</b>	<b>229,131</b>	<b>1.13</b>
<b>TOTAL THERM SALES</b>		<b>5,042,056</b>	<b>5,386,910</b>	<b>344,854</b>	<b>6.40</b>	<b>58,453,048</b>	<b>59,296,040</b>	<b>842,992</b>	<b>1.42</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (GS)	(11)	2,890	3,138	248	7.90	2,914	3,053	139	4.55
RESIDENTIAL SERVICE (RS)	(21), (31)	36,281	36,410	129	0.35	36,547	36,726	179	0.49
LARGE VOLUME SERVICE (LVS)	(51)	949	874	(75)	(8.58)	979	895	(84)	(9.39)
GEN SERVICE TRANS (GSTS)	(90)	44	-	(44)	-	9	-	(9)	-
LARGE VOL TRANS (LVTS)	(91), (94)	109	8	(101)	(1,262.50)	29	8	(21)	(262.50)
<b>TOTAL FIRM</b>		<b>40,273</b>	<b>40,430</b>	<b>157</b>	<b>0.39</b>	<b>40,478</b>	<b>40,682</b>	<b>204</b>	<b>0.50</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	7	6	(1)	(16.67)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	8	-	-
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>
<b>TOTAL CUSTOMERS</b>		<b>40,290</b>	<b>40,445</b>	<b>155</b>	<b>0.38</b>	<b>40,495</b>	<b>40,697</b>	<b>202</b>	<b>0.50</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	237	244	7	2.87	3,214	3,105	(109)	(3.51)
RESIDENTIAL SERVICE (RS)	(21), (31)	15	17	2	11.76	229	234	5	2.14
LARGE VOLUME SERVICE (LVS)	(51)	1,422	2,165	743	34.32	17,014	22,572	5,558	24.62
GEN SERVICE TRANS (GSTS)	(90)	355	-	(355)	-	2,718	-	(2,718)	-
LARGE VOL TRANS (LVTS)	(91), (94)	5,800	10,360	4,560	44.02	139,967	103,600	(36,367)	(35.10)
INTERRUPTIBLE SERVICE (IS)	(61)	21,673	18,260	(3,413)	(18.69)	176,086	198,268	22,182	11.19
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	48,878	9,626	(39,252)	(407.77)	410,714	96,719	(313,995)	(324.65)
LG VOL INTER TRANS SER (LVITS)	(93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58
OFF SYS SALES SERVICE (OSSSS-1)	(95)	62,000	-	(62,000)	-	2,063,380	-	(2,063,380)	-

00

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#DIV/0!

91





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001  
Net Due Date: November 14, 2001  
Invoice Identifier: 44414  
Invoice Total Amount: \$86,521.46

Please reference this Invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/ Conta James  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/ Conta

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity			
		RD1		0.3687	0.0030	0.3717	296,515	110,214.63	
		RDM		0.0590		0.0590	62,000	3,658.00	
		NO NOTICE RESERVATION CHARGE							
		RD1		0.3687	0.0030	0.3717	-3,565	-1,325.11	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103							
		RD1		0.3687	0.0030	0.3717	-3,441	-1,279.02	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104							
		RD1		0.3687	0.0030	0.3717	-5,921	-2,200.84	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105							
		RD1		0.3687	0.0030	0.3717	-124	-46.09	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108							
		RD1		0.3687	0.0030	0.3717	-8,184	-3,041.99	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109							
		RD1		0.3687	0.0030	0.3717	-6,045	-2,246.93	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156							
		RD1		0.3687	0.0030	0.3717	-6,541	-2,431.29	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157							
		RD1		0.3687	0.0030	0.3717	-868	-322.64	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158							
		RD1		0.3687	0.0030	0.3717	-1,178	-437.86	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992							
		RD1		0.3687	0.0030	0.3717	-4,991	-1,855.15	835490418 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16103							
		RD1		0.3687	0.0030	0.3717	-651	-241.98	835490418 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104							
		RD1		0.3687	0.0030	0.3717	-3,596	-1,336.63	835490418 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105							

REDACTED

10

10



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date: November 2001

Invoice Identifier: 44414

Invoice Total Amount: \$86,621.46

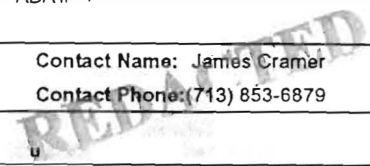
Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA # 111001

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct NO: 4084 4000002517  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID:

Contact Name: James Cramer  
Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030	0.3717	-2.914	-1,083.13	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030	0.3717	-2.697	-1,002.47	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030	0.3717	-2.387	-887.25	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030	0.3717	-1.426	-530.04	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030	0.3717	-124	-46.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030	0.3717	-310	-115.23	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030	0.3717	-589	-218.93	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030	0.3717	-1,240	-460.91	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030	0.3717	-806	-299.59	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16103		RD1		0.3687	0.0030	0.3717	-496	-184.36	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104		RD1		0.3687	0.0030	0.3717	-155	-57.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030	0.3717	-5,394	-2,004.95	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106		RD1		0.3687	0.0030	0.3717	-279	-103.70	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030	0.3717	-2,294	-852.68	968786749	RC2



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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 006924427

Invoice Total Amount

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Rea ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rate			Net	Quantity	An	
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-775	-288.07	968786749 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-806	-299.59	968786749 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-279	-103.70	968786749 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.3687	0.0030		0.3717	-124	-46.09	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.3687	0.0030		0.3717	-62	-23.05	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.3687	0.0030		0.3717	-1,426	-530.04	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.3687	0.0030		0.3717	-310	-115.23	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16107		RD1		0.3687	0.0030		0.3717	-279	-103.70	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.3687	0.0030		0.3717	-372	-138.27	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,054	-391.77	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156		RD1		0.3687	0.0030		0.3717	-1,147	-426.34	788494961 RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16157		RD1		0.3687	0.0030		0.3717	-155	-57.61	788494961 RC2

EXTRACTED

12

12



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmnt DT: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44414

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

Contact Name: James Cramer

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	-186	-69.14	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16158											

Total for Contract 5009: 285,200 \$86,621.46

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

### Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1754.62	88376.08
1999	0.0076	1497.94	88119.40
2000	0.0066	1212.74	87834.20
2001	0.003	186.02	86807.48
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDAPUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44579

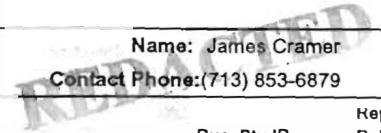
Invoice Total Amount: \$138,818.18

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account # ?  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 10/01/2001      Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030	0.0186	0.7462	138,818	103,585.99	
		RD1		0.7618	0.0030		0.7648	-1,426	-1,090.60	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-1,395	-1,066.90	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-2,387	-1,825.58	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-31	-23.71	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-3,286	-2,513.13	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-3,844	-2,939.89	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-4,185	-3,200.69	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-682	-521.59	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-930	-711.26	197177678 RC2
		RD1		0.7618	0.0030		0.7648	-2,015	-1,541.07	835490418 RC2
		RD1		0.7618	0.0030		0.7648	-248	-189.67	835490418 RC2
		RD1		0.7618	0.0030		0.7648	-1,457	-1,114.31	835490418 RC2
		RD1		0.7618	0.0030		0.7648	-1,178	-900.93	835490418 RC2



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14



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001  
~~Net Due Date: November 01, 2001~~  
Invoice Identifier: 44579

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank Dallas TX  
Account #  
ABA #

Bill Ptv Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		0.7648	-1.085	-829.81	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		0.7648	-961	-734.97	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		0.7648	-899	-687.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		0.7648	-62	-47.42	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		0.7648	-124	-94.84	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		0.7648	-217	-165.96	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		0.7648	-496	-379.34	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-310	-237.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16103		RD1		0.7618	0.0030		0.7648	-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		0.7648	-2,170	-1,659.62	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106		RD1		0.7618	0.0030		0.7648	-93	-71.13	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		0.7648	-899	-687.56	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		0.7648	-310	-237.09	968786749	RC2

15

15



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank Dallas TX  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001

Contact Name: James Cramer  
Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		0.7648	-341	-260.80	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16157		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105		RD1		0.7618	0.0030		0.7648	-589	-450.47	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107		RD1		0.7618	0.0030		0.7648	-93	-71.13	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		0.7648	-155	-118.54	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109		RD1		0.7618	0.0030		0.7648	-403	-308.21	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156		RD1		0.7618	0.0030		0.7648	-744	-569.01	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2

REDACTED

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001  
**Net Due Date: November 01, 2001**  
Invoice Identifier: 44579  
**Invoice Total Amount: \$77,577.41**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account:  
ABA#

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 3624:									104,811	\$77,577.41	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	992.92	78570.33
1999	0.0076	898.59	78476.00
2000	0.0066	793.78	78371.19
2001	0.003	416.46	77993.87
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** November 10, 2001

**Net Due Date:** November 20, 2001

**Invoice Identifier:** 44672

**Invoice Total Amount:** \$8,035.29

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns.: 006924427

**Svc Req K:** 5009      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 10/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 10/31/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		0.0424	21,606		916.09	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	22,335		947.00	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	12,383		525.04	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		0.0424	21,700		920.08	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		0.0424	9,499		402.76	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		0.0424	6,014		254.99	
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		0.0424	46,646		1,977.79	
	3262 FPU-SANFORD	COT		0.0312	0.0112		0.0424	15,596		661.27	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		0.0424	2,046		86.75	
	3277 FPU-DELAND	COT		0.0312	0.0112		0.0424	17,127		726.18	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		0.0424	12,400		525.76	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		0.0424	2,160		91.58	

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44672

Invoice Total Amount: \$8,035.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								189,512	\$8,035.29		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	341.13	8376.42
1999	0.0075	94.76	8130.05
2000	0.0072	37.91	8073.20
2001	0.007	0.00	8035.29
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44663

Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		4,743	120.47		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		8,050	204.47		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		10,850	275.59		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		13,392	340.16		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		9,238	234.65		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		5,301	134.65		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		17,105	434.47		
	3262 FPU-SANFORD	COT		0.0142	0.0112		3,906	99.21		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		8,556	217.32		
	3277 FPU-DELAND	COT		0.0142	0.0112		12,369	314.17		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,339	211.81		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44663

Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # \_\_\_\_\_  
ABA # \_\_\_\_\_

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID: \_\_\_\_\_      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								101,849	\$2,586.97		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	183.33	2770.30
1999	0.0075	50.93	2637.90
2000	0.0072	20.37	2607.34
2001	0.007	0.00	2586.97
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44671

Invoice Total Amount: \$70.34

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr:

Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0112		1.659	70.34		

Total for Contract 5002: 1,659 \$70.34

Note: Go to <https://ftgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.99	73.33
1999	0.0075	0.83	71.17
2000	0.0072	0.33	70.67
2001	0.007	0.00	70.34
0	0	0.00	0.00

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	10102001	44065		5710.10	0.00	5710.10
				TOTAL		

SPECIAL INSTRUCTIONS:

Deliver check to Alma Green x 35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001223 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.



FLORIDA GAS TRANSMISSION  
P.O. BOX 1188  
HOUSTON, TX 77251-1188

DATE 10/12/2001 NO. 1000001223  
62-20  
311

\$\*\*\*\$ 710.10

NOT VALID AFTER 1 YEAR

PAY: Five Thousand Seven Hundred Ten and 10/100 Dollars.  
TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO.  
P.O. Box 3395  
WEST PALM BEACH FL 33402-3395

*[Handwritten Signature]*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP.  
ONE PENNSYLVANIA NEW CASTLE, DE 19720

REDACTED

CONFIDENTIAL INVOICE  
INTENTIONALLY LEFT BLANK

CONFIDENTIAL INVOICE  
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