

DECLASSIFIED

6/27/03

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11/26/01

030003-GU

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001								SCHEDULE A-1
		CURRENT MONTH:				PERIOD TO DATE				
		OCTOBER								
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66	
2	NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00	
3	SWING SERVICE	0	0	1,880	0.00	0	0	25,667	0.00	
4	COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41	
5	DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64	
6	OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)	
14	TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33	
16	NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21	
19	DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)	
27	TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81	
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43	
32	DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)	
40	TOTAL COST OF THERM SOLD (11/27)	15.002	87.913	72.911	82.94	36.729	96.502	59.773	61.94	
41	TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	15.071	87.982	72.911	82.87	36.798	96.571	59.773	61.90	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	88.42455	73.278	82.87	36.98309	97.05675	60.074	61.90	
45	PGA FACTOR ROUNDED TO NEAREST .001	15.147	88.425	73.278	82.87	36.983	97.057	60.074	61.90	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33509368	8,550,179	25.52
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43
32 DEMAND (5/19)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.002	87.913	72.911	82.94	36.729	96.502	59.773	61.94
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.071	87.982	72.911	82.87	36.798	96.571	59.773	61.90
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	88.42455	73.278	82.87	36.98309	97.05675	60.074	61.90
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	88.425	73.278	82.87	36.983	97.057	60.074	61.90

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	OCTOBER		DIFFERENCE		OCTOBER		DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	7.68	0	0	0	0.17
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,775,083)	(1,775,083)	100.00	0	(12,313,298)	(12,313,298)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	1,216,621	460,193	37.83	21,468,963	25,760,285	4,291,322	16.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43
32 DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	35.687	9.912	27.77	60.497	65.175	4.678	7.18
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.002	35.751	20.749	58.04	36.729	65.293	28.564	43.75
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.071	35.820	20.749	57.93	36.798	65.362	28.564	43.70
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.14681	36.00017	20.853	57.92	36.98309	65.69077	28.708	43.70
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	36.000	20.853	57.93	36.983	65.691	28.708	43.70

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: OCTOBER 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,789,610	10,096.50	0.362
2 No Notice Commodity Adjustment - System Supply	16,590	70.34	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	124,000	525.76	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,930,200	10,692.60	0.365
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,810,730	561,613.58	19.981
18 Commodity Other - Scheduled FTS - OSSS	124,000	24,956.09	20.126
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(5,710.10)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,934,730	580,859.57	19.793
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,156,110	160,540.87	5.087
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	124,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,280,110	160,540.87	4.894
OTHER			
33 Legal/Administrative Fees	0	676.50	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	676.50	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: OCTOBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	44414	10-13	86,621.46	0.00	3,658.00	0.00	0.00	82,963.46	0.00
2	FGT	44579	14-17	77,577.41	0.00	0.00	0.00	0.00	77,577.41	0.00
3	FGT	44672	18-19	8,035.29	8,035.29	0.00	0.00	0.00	0.00	0.00
4	FGT	44663	20-21	2,586.97	2,586.97	0.00	0.00	0.00	0.00	0.00
5	FGT	44671	22	70.34	70.34	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000001223	23	(5,710.10)	0.00	0.00	0.00	(5,710.10)	0.00	0.00
7	BP ENERGY	1019247	24	360,734.67	0.00	0.00	0.00	360,734.67	0.00	0.00
8	DUKE ENERGY	SR01100668	25	225,835.00	0.00	0.00	0.00	225,835.00	0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	676.50
10										
11										
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TOTAL				755,751.04	10,692.60	3,658.00	0.00	580,859.57	160,540.87	676.50

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	580,859	2,790,176	(2,209,317)	(79.18)	18,326,409	34,850,095	(16,523,686)	(47.41)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	175,569	(1,573,555)	1,749,124	(111.16)	3,142,554	(9,089,810)	12,232,364	(134.57)
3	TOTAL	756,428	1,216,621	(460,193)	(37.83)	21,468,963	25,760,285	(4,291,322)	(16.66)
4	FUEL REVENUES (NET OF REVENUE TAX)	967,282	2,890,320	(1,923,038)	(66.53)	24,959,189	33,509,368	(8,550,179)	(25.52)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(27,740)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	964,508	2,887,546	(1,923,038)	(66.60)	24,931,449	33,481,628	(8,550,179)	(25.54)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	208,080	1,670,925	(1,462,845)	(87.55)	3,462,486	7,721,343	(4,258,857)	(55.16)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,959	0	3,959	0.00	(11,683)	0	(11,683)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,835,423	7,086,911	(5,251,488)	(74.10)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	27,740	27,740	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,050,236	8,760,610	(6,710,374)	(76.60)	2,050,236	8,760,610	(6,710,374)	(76.60)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,835,423	7,086,911	(5,251,488)	(74.10)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,046,277	8,760,610	(6,714,333)	(76.64)				
14	TOTAL (12+13)	3,881,700	15,847,521	(11,965,821)	(75.51)				
15	AVERAGE (50% OF 14)	1,940,850	7,923,761	(5,982,911)	(75.51)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.67%	0.0000%	--	--				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.22%	0.0000%	--	--				
18	TOTAL (16+17)	4.8900%	0.0000%	--	--				
19	AVERAGE (50% OF 18)	2.4450%	0.0000%	--	--				
20	MONTHLY AVERAGE (19/12 Months)	0.204%	0.000%	--	--				
21	INTEREST PROVISION (15x20)	3,959	0	--	--				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
PRESENT MONTH: OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,768	N/A	N/A	INCL IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,101	N/A	N/A	INCL IN COST	49.51126855
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL IN COST	N/A
24	Jul-01	FGT	SYS SUPPLY	N/A	0	0	0	(1,550)	N/A	N/A	INCL IN COST	N/A
25	Jul-01	BP	SYS SUPPLY	N/A	1,504,480	0	1,504,480	483,851	N/A	N/A	INCL IN COST	32.16065285
26	Jul-01	DUKE	SYS SUPPLY	N/A	1,180,400	193,500	1,373,900	440,436	N/A	N/A	INCL IN COST	32.05735497
27	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	14,371	N/A	N/A	INCL IN COST	N/A
28	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	9,360	N/A	N/A	INCL IN COST	N/A
29	Aug-01	BP	SYS SUPPLY	N/A	1,543,630	0	1,543,630	497,344	N/A	N/A	INCL IN COST	32.21911987
30	Aug-01	DUKE	SYS SUPPLY	N/A	937,530	183,000	1,120,530	369,016	N/A	N/A	INCL IN COST	34.71714278
31	Aug-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	6,490	N/A	N/A	INCL IN COST	N/A
32	Sep-01	DUKE	SYS SUPPLY	N/A	821,860	232,000	1,053,860	331,299	N/A	N/A	INCL IN COST	31.43671835
33	Sep-01	BP	SYS SUPPLY	N/A	1,423,920	0	1,423,920	275,670	N/A	N/A	INCL IN COST	19.35993595
34	Oct-01	DUKE	SYS SUPPLY	N/A	1,106,430	124,000	1,230,430	360,735	N/A	N/A	INCL IN COST	29.31779947
35	Oct-01	BP	SYS SUPPLY	N/A	1,704,300	0	1,704,300	225,835	N/A	N/A	INCL IN COST	13.25089480
36	Oct-01	FGT	SYS SUPPLY	N/A	0	0	0	(5,710)				
TOTAL					33,424,560	2,063,380	35,487,940	18,326,409	0	0	0	51.64

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: OCTOBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE	6489	1,400	1,365	43,400	42,315	\$1.8200	\$1.8667
2	DUKE	6489	1,800	1,755	55,800	54,405	\$1.8450	\$1.8923
3	BP	7995	32	31	1,000	975	\$1.8250	\$1.8718
4	BP	7995	2,399	2,340	74,365	72,547	\$1.8525	\$1.8989
5	BP	7995	32	31	1,000	975	\$2.0150	\$2.0667
6	BP	7995	64	62	1,971	1,922	\$2.1550	\$2.2099
7	BP	7995	65	63	2,000	1,951	\$2.2750	\$2.3321
8	BP	7995	65	63	2,000	1,951	\$2.3300	\$2.3885
9	BP	7995	194	189	6,000	5,853	\$2.3500	\$2.4090
10	BP	7995	194	189	6,000	5,853	\$2.3600	\$2.4193
11	BP	7995	65	63	2,000	1,951	\$2.4400	\$2.5013
12	BP	7995	65	63	2,000	1,951	\$2.4450	\$2.5064
13	BP	7995	65	63	2,000	1,951	\$2.5300	\$2.5935
14	BP	7995	65	63	2,000	1,951	\$2.6450	\$2.7114
15	BP	7995	129	126	4,000	3,902	\$2.7000	\$2.7678
16	BP	7995	65	63	2,000	1,951	\$2.8550	\$2.9267
17	BP	7995	271	264	8,400	8,193	\$3.0650	\$3.1424
18	BP	7995	90	88	2,800	2,731	\$3.1100	\$3.1886
19	BP	7995	90	88	2,800	2,731	\$3.1750	\$3.2552
20	BP	7995	90	88	2,800	2,731	\$3.2250	\$3.3065
21	BP	157738	1,800	1,560	49,600	48,360	\$1.7825	\$1.8292
22	DUKE	255278	800	781	24,800	24,211	\$1.7700	\$1.8131
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TOTAL	9,640	9,398	298,736	291,361			
	WEIGHTED AVERAGE				\$1.9635	\$2.0132	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	684,341	765,010	80,669	10.54	9,364,432	9,480,330	115,898	1.22
RESIDENTIAL SERVICE (RS)	(21), (31)	554,878	636,130	81,252	12.77	8,373,719	8,581,720	208,001	2.42
LARGE VOLUME SERVICE (LVS)	(51)	1,349,912	1,892,320	542,408	28.66	16,657,172	20,201,830	3,544,658	17.55
GEN SERVICE TRANS (GSTS)	(90)	15,628	-	(15,628)	-	24,466	-	(24,466)	-
LARGE VOL TRANS (LVTS)	(91), (94)	632,169	82,880	(549,289)	(662.75)	4,059,030	828,800	(3,230,230)	(389.75)
TOTAL FIRM		3,236,928	3,376,340	139,412	4.13	38,478,819	39,092,680	613,861	1.57
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	86,693	109,560	22,867	20.87	1,232,599	1,189,610	(42,989)	(3.61)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	488,784	77,010	(411,774)	(534.70)	3,285,712	773,750	(2,511,962)	(324.65)
LG VOL INTER TRANS SER (LVITS)	(93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58
OFF SYS SALES SERVICE (OSSSS-1)	(95)	124,000	-	(124,000)	-	2,063,380	-	(2,063,380)	-
TOTAL INTERRUPTIBLE		1,805,128	2,010,570	205,442	10.22	19,974,229	20,203,360	229,131	1.13
TOTAL THERM SALES		5,042,056	5,386,910	344,854	6.40	58,453,048	59,296,040	842,992	1.42
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE (GS)	(11)	2,890	3,138	248	7.90	2,914	3,053	139	4.55
RESIDENTIAL SERVICE (RS)	(21), (31)	36,281	36,410	129	0.35	36,547	36,726	179	0.49
LARGE VOLUME SERVICE (LVS)	(51)	949	874	(75)	(8.58)	979	895	(84)	(9.39)
GEN SERVICE TRANS (GSTS)	(90)	44	-	(44)	-	9	-	(9)	-
LARGE VOL TRANS (LVTS)	(91), (94)	109	8	(101)	(1,262.50)	29	8	(21)	(262.50)
TOTAL FIRM		40,273	40,430	157	0.39	40,478	40,682	204	0.50
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	7	6	(1)	(16.67)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	8	-	-
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		40,290	40,445	155	0.38	40,495	40,697	202	0.50
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	237	244	7	2.87	3,214	3,105	(109)	(3.51)
RESIDENTIAL SERVICE (RS)	(21), (31)	15	17	2	11.76	229	234	5	2.14
LARGE VOLUME SERVICE (LVS)	(51)	1,422	2,165	743	34.32	17,014	22,572	5,558	24.62
GEN SERVICE TRANS (GSTS)	(90)	355	-	(355)	-	2,718	-	(2,718)	-
LARGE VOL TRANS (LVTS)	(91), (94)	5,800	10,360	4,560	44.02	139,967	103,600	(36,367)	(35.10)
INTERRUPTIBLE SERVICE (IS)	(61)	21,673	18,260	(3,413)	(18.69)	176,086	198,268	22,182	11.19
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	48,878	9,626	(39,252)	(407.77)	410,714	96,719	(313,995)	(324.65)
LG VOL INTER TRANS SER (LVITS)	(93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58
OFF SYS SALES SERVICE (OSSSS-1)	(95)	62,000	-	(62,000)	-	2,063,380	-	(2,063,380)	-

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#DIV/0!

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44414

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Invoice Total Amount: \$86,621.46

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		296,515	110,214.63		
		RDM		0.0590			62,000	3,658.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-3,565	-1,325.11	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								
		RD1		0.3687	0.0030		-3,441	-1,279.02	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104								
		RD1		0.3687	0.0030		-5,921	-2,200.84	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105								
		RD1		0.3687	0.0030		-124	-46.09	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108								
		RD1		0.3687	0.0030		-8,184	-3,041.99	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109								
		RD1		0.3687	0.0030		-6,045	-2,246.93	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156								
		RD1		0.3687	0.0030		-6,541	-2,431.29	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157								
		RD1		0.3687	0.0030		-868	-322.64	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158								
		RD1		0.3687	0.0030		-1,178	-437.86	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992								
		RD1		0.3687	0.0030		-4,991	-1,855.15	835490418	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16103								
		RD1		0.3687	0.0030		-651	-241.98	835490418	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104								
		RD1		0.3687	0.0030		-3,596	-1,336.63	835490418	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105								

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date: November 14, 2001

Invoice Identifier: 44414

Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,914	-1,083.13	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,697	-1,002.47	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-2,387	-887.25	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,426	-530.04	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030		-124	-46.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030		-310	-115.23	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		-589	-218.93	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,240	-460.91	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-806	-299.59	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16103		RD1		0.3687	0.0030		-496	-184.36	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104		RD1		0.3687	0.0030		-155	-57.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030		-5,394	-2,004.95	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106		RD1		0.3687	0.0030		-279	-103.70	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030		-2,294	-852.68	968786749	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 15, 2001
Invoice Identifier: 44414
Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-775	-288.07	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-806	-299.59	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-279	-103.70	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.3687	0.0030		0.3717	-124	-46.09	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.3687	0.0030		0.3717	-62	-23.05	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.3687	0.0030		0.3717	-1,426	-530.04	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.3687	0.0030		0.3717	-310	-115.23	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16107		RD1		0.3687	0.0030		0.3717	-279	-103.70	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.3687	0.0030		0.3717	-372	-138.27	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,054	-391.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156		RD1		0.3687	0.0030		0.3717	-1,147	-426.34	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16157		RD1		0.3687	0.0030		0.3717	-155	-57.61	788494961	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44414

Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		-186	-69.14	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16158										

Total for Contract 5009: 285,200 \$86,621.46

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1754.62	88376.08
1999	0.0076	1497.94	88119.40
2000	0.0066	1212.74	87834.20
2001	0.003	186.02	86807.48
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 01, 2001
Invoice Identifier: 44579
Invoice Total Amount: \$71,571.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0186	0.7462	138,818	103,585.99		
		RD1		0.7618	0.0030		0.7648	-1,426	-1,090.60	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16103										
		RD1		0.7618	0.0030		0.7648	-1,395	-1,066.90	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16104										
		RD1		0.7618	0.0030		0.7648	-2,387	-1,825.58	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16105										
		RD1		0.7618	0.0030		0.7648	-31	-23.71	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16108										
		RD1		0.7618	0.0030		0.7648	-3,286	-2,513.13	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16109										
		RD1		0.7618	0.0030		0.7648	-3,844	-2,939.89	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16156										
		RD1		0.7618	0.0030		0.7648	-4,185	-3,200.69	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157										
		RD1		0.7618	0.0030		0.7648	-682	-521.59	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16158										
		RD1		0.7618	0.0030		0.7648	-930	-711.26	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992										
		RD1		0.7618	0.0030		0.7648	-2,015	-1,541.07	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16103										
		RD1		0.7618	0.0030		0.7648	-248	-189.67	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104										
		RD1		0.7618	0.0030		0.7648	-1,457	-1,114.31	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16105										
		RD1		0.7618	0.0030		0.7648	-1,178	-900.93	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107										

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 01, 2001
Invoice Identifier: 44579

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Invoice Total Amount: \$71,577.41

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		-1,085	-829.81	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		-961	-734.97	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		-899	-687.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		-62	-47.42	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		-124	-94.84	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		-217	-165.96	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		-496	-379.34	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		-310	-237.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16103		RD1		0.7618	0.0030		-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104		RD1		0.7618	0.0030		-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		-2,170	-1,659.62	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106		RD1		0.7618	0.0030		-93	-71.13	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		-899	-687.56	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		-310	-237.09	968786749	RC2

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 01, 2001
Invoice Identifier: 44579

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Invoice Total Amount: \$77,574.41

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		0.7648	-341	-260.80	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16157		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		0.7648	-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105		RD1		0.7618	0.0030		0.7648	-589	-450.47	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107		RD1		0.7618	0.0030		0.7648	-93	-71.13	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16108		RD1		0.7618	0.0030		0.7648	-155	-118.54	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109		RD1		0.7618	0.0030		0.7648	-403	-308.21	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156		RD1		0.7618	0.0030		0.7648	-744	-569.01	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44672

Invoice Total Amount: \$8,035.29

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 10/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 10/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		0.0424	21,606	916.09	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	22,335	947.00	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	12,383	525.04	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		0.0424	21,700	920.08	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		0.0424	9,499	402.76	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		0.0424	6,014	254.99	
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		0.0424	46,646	1,977.79	
	3262 FPU-SANFORD	COT		0.0312	0.0112		0.0424	15,596	661.27	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		0.0424	2,046	86.75	
	3277 FPU-DELAND	COT		0.0312	0.0112		0.0424	17,127	726.18	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		0.0424	12,400	525.76	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		0.0424	2,160	91.58	

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44672

Invoice Total Amount: \$8,035.29

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA# 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:									189,512	\$8,035.29	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	341.13	8376.42
1999	0.0075	94.76	8130.05
2000	0.0072	37.91	8073.20
2001	0.007	0.00	8035.29
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44663

Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		4,743	120.47		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		8,050	204.47		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		10,850	275.59		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		13,392	340.16		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		9,238	234.65		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		5,301	134.65		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		17,105	434.47		
	3262 FPU-SANFORD	COT		0.0142	0.0112		3,906	99.21		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		8,556	217.32		
	3277 FPU-DELAND	COT		0.0142	0.0112		12,369	314.17		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,339	211.81		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44663

Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									101,849	\$2,586.97		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	183.33	2770.30
1999	0.0075	50.93	2637.90
2000	0.0072	20.37	2607.34
2001	0.007	0.00	2586.97
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44671

Invoice Total Amount: \$70.34

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA# 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0112		1,659	70.34		

Total for Contract 5002: 1,659 \$70.34

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.99	73.33
1999	0.0075	0.83	71.17
2000	0.0072	0.33	70.67
2001	0.007	0.00	70.34
0	0	0.00	0.00

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	1010200144065			5710.10	0.00	5710.10
				TOTAL		

SPECIAL INSTRUCTIONS:

Deliver check to Alma Green - x 35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001223 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.



FLORIDA GAS TRANSMISSION
 P.O. BOX 1183
 HOUSTON, TX 77251-1188

DATE 10/12/2001 NO. 100001223

62-20
 311

\$5,710.10

NOT VALID AFTER 1 YEAR

PAY *Five Thousand Seven Hundred Ten and 10/100 Dollars*
 TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO.
 P.O. Box 3395
 WEST PALM BEACH FL 33402-3395

[Handwritten Signature]
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENNSYLVANIA NEW CASTLE, DE 19720

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Amell Willis

FLORIDA PUBLIC UTILITIES*

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 1019247

Invoice Date 11/06/2001

Contract # 157115

Delivery Month Oct 2001

Due Date 11/25/2001

Remit US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO 910-2-548097

ABA# 021000021

NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's Invoice number on all remittances. ***

Natural Gas delivered during Oct 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	125,136	2.1762	272,346.11 ^{272,322.67}
Falway-Amoco (Yellowhammer) (94406)	49,600	1.7825	88,412.00 ✓
Total Amount Due	174,736		360,727.11 <i>360,734.67</i>

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 141876 01



Attn: Chris Snyder
561-838-1713

Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR01100668
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: November 10, 2001
Payment Terms: Due November 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
10/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	43,400 37,200	1.8200	78,988.20 67,704.00
10/01	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	55,800 62,000	1.8450	102,951.00 114,390.00
10/01	B2B1500	716	Pooling\Zone 3 CS #11	24,800	1.7700	43,896.00 ✓
Invoice Totals				124,000		5225,990.00 225,835.00

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.