



SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

ORIGINAL

November 20, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
01 NOV 27 AM 10:24
COMMISSION
CLERK

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the corrected October 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Ken Hubbard
Manager - Gas Accounting

DISTRIBUTION CENTER
01 NOV 27 AM 9:10

APP
CAF
CMP
COM
CTR
ECR
LEG
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DOCUMENT NUMBER-DATE

14915 NOV 27 01

FPSC-COMMISSION CLERK

Company: SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
ESTIMATED FOR THE PERIOD OF		JANUARY 01 Through OCTOBER 01							
		CURRENT MONTH. OCTOBER				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY	738	628	110	17.56	9,671	10,708	(1,037)	-9.68
2	NO NOTICE SERVICE	755	177	578	326.68	5,492	2,972	2,520	84.79
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	60,916	59,985	931	1.55	1,356,526	1,531,683	(175,157)	-11.44
5	DEMAND	12,905	7,625	5,280	69.25	154,632	128,625	26,007	20.22
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	75,315	68,415	6,900	10.08	1,526,321	1,673,987	(147,666)	-8.82
12	NET UNBILLED	9,247	-	9,247	0.00	(246,337)	-	(246,337)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	76,129	68,415	7,714	11.28	1,913,172	1,510,292	402,879	26.68
THERMS PURCHASED									
15	COMMODITY (Pipeline)	174,090	180,420	(6,330)	-3.51	2,307,040	2,337,468	(30,428)	-1.30
16	NO NOTICE SERVICE	31,380	30,000	1,380	4.60	755,740	503,700	252,040	50.04
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other)	-	186,000	(186,000)	-100.00	2,103,180	2,371,392	(268,212)	-11.31
19	DEMAND	347,200	204,900	142,300	69.45	4,154,290	3,455,378	698,912	20.23
20	OTHER	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	-	186,000	(186,000)	-100.00	2,103,180	2,371,392	(268,212)	-11.31
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	154,851	160,000	(5,149)	-3.22	2,367,242	2,345,392	21,850	0.93
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.424	0.348	0.076	21.84	0.419	0.458	(0.039)
29	NO NOTICE SERVICE	(2/16)	2.407	0.590	1.817	307.92	0.727	0.590	0.137
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
31	COMMODITY (Other)	(4/18)	0.000	32.250	(32.250)	-100.00	64.499	64.590	(0.091)
32	DEMAND	(5/19)	3.717	3.721	(0.004)	-0.12	3.722	3.722	(0.000)
33	OTHER	(5/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
35	DEMAND	(9/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
37	TOTAL PURCHASES	(11/24)	0.000	36.782	(36.782)	-100.00	72.572	70.591	1.981
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000
40	TOTAL COST OF THERMS SOLD	(11/27)	48.637	42.759	5.878	13.75	64.477	71.373	(6.897)
41	TRUE-UP	(E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000
42	TOTAL COST OF GAS	(40+41)	53.884	48.006	5.878	12.24	69.724	76.620	(6.897)
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	54.155	48.248	5.907	12.24	70.074	77.006	(6.931)
45	PGA FACTOR ROUNDED TO NEAREST	001	64.155	48.248	5.907	12.24	70.074	77.006	(6.931)

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH: **OCTOBER**

JANUARY 01 Through OCTOBER 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	178,120	755	0.424
2 Commodity Pipeline - Scheduled FTS	(4,030)	(17)	0.424
3 Commodity Adjustments			#DIV/0!
TOTAL COMMODITY (Pipeline)	174,090	738	0.424
	Schedule A-1 Line 15	Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	31,000	183	0.590
2 No Notice Service Adjustments	380	88	23.100
3 Imbalance Cashout - FGT	1,670	485	29.015
TOTAL NO NOTICE SERVICE	31,380	755	2.407
	Schedule A-1 Line 16	Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	184,250	60,916	33.061
2 Imbalance Cashout - FGT			#DIV/0!
TOTAL COMMODITY (Other)		60,916	#DIV/0!
	Schedule A-1 Line 18	Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	285,200	10,601	3.717
2 Other - Temporary Acquisition Reservation Charge	62,000	2,305	3.717
TOTAL DEMAND	347,200	12,905	3.717
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through OCTOBER 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF _____

	CURRENT MONTH. OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	60,916	59,985	(931)	-1.551%	1,356,526	1,594,286	237,760	14.91
2 TRANSPORTATION COST	14,399	8,430	(5,968)	-70.797%	169,795	150,848	(18,947)	-12.56
3 TOTAL	75,315	68,415	(6,899)	-10.084%	1,526,321	1,745,134	218,813	12.54
4 FUEL REVENUES (NET OF REVENUE TAX)	76,129	68,415	(7,714)	-11.275%	1,913,172	1,581,434	(331,737)	-20.98
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(135,270)	(135,270)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	62,602	54,888	(7,714)	-14.054%	1,777,902	1,446,164	(331,737)	-22.94
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,713)	(13,527)	(815)	6.023%	251,581	(298,970)	(550,550)	184.15
8 INTEREST PROVISION - THIS PERIOD (21)	14	(79)	(93)	118.061%	(5,886)	(923)	4,963	-537.51
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,577	(38,671)	(45,248)	117.008%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	135,270	135,270	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	7,408	(38,751)	(46,156)	119.111%	7,408	(38,751)	(46,156)	119.11
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,577	(38,671)	(45,248)	117.008%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	7,391	(38,672)	(46,063)	119.113%				
14 TOTAL (12+13)	13,969	(77,343)	(91,312)	118.061%				
15 AVERAGE (50% OF 14)	6,984	(38,672)	(45,656)	118.061%				
16 INTEREST RATE - FIRST DAY OF MONTH	2.670%	2.670%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.220%	2.220%	-	0.000%				
18 TOTAL (16+17)	4.890%	4.890%	-	0.000%				
19 AVERAGE (50% OF 18)	2.445%	2.445%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.204%	0.204%	-	0.000%				
21 INTEREST PROVISION (15*20)	14	(79)	(93)	118.061%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through OCTOBER 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
OCTOBER	ENRON			174,090		174,090	60,916		12,905		42.40
						-					-
						-					-
						-					-
						-					-
						-					-
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						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				174,090	-	174,090	60,916	-	12,905		42.40

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu #DIV/0!	(H) CITYGATE PRICE (G*E)/F #DIV/0!
ENRON		NEW SMYRNA BEACH	-	-	-	-	#DIV/0!	#DIV/0!
TOTAL			-	-	-	-	#DIV/0!	#DIV/0!

Company: SOUTH FLORIDA NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 ESTIMATED FOR THE PROJECTED PERIOD OF; JANUARY 01 Through OCTOBER 01 EXHIBIT NO _____
 SOUTH FLA NATURAL GAS DOCKET NO 010003-GU
 AK-1 PAGE ___ OF ___

CURRENT MONTH: OCTOBER

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 01 Through OCTOBER 01

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 060	1.055	1 053	1 052	1 050	1.043	1.043	1.047	1 042	1 043		
2 PRESSURE CORRECTION FACTOR												
A. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
B. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1.01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07790	1 07291	1 07087	1 06985	1 06760	1 06070	1 06070	1.06429	1 05940	1 06064		

SOUTHERN UNION COMPANY

504 LAVACA, SUITE 800

AUSTIN, TEXAS 78701

(512) 477-5852

Customer: Infinite Energy/AEM
Attn: Mark W. Maurer
7001 SW 24th Avenue II
Gainesville, FL 32607-3704
Fax: 352-331-7588

Invoice Number: 100001
Invoice Date: 11/19/2001
Production Month: Oct-01

ITEM	MMBTU	Rate per MMBTU	Amount
No Notice	413	\$2.4600	\$1,015.98
Total Due			\$1,015.98

PAYMENT IS DUE ON OR BEFORE THE LATER OF: THE 25TH OR 15 DAYS FROM THE RECEIPT OF THE INVOICE

Please direct any questions regarding this invoice to:
Pat Anderson, Manager - Gas Supply (512) 370-8280

PLEASE REMIT PAYMENT TO:
Southern Union Company
Chase, Texas
ABA #
Account #

***If the payment is different than the amount invoiced,
please fax the detail to (512) 476-4966.***

REDACTED

1,015.98*-
1,500.53 +
755.23 +
20,460.75 +
40,455.00 +
2,304.54 +
10,783.78 +
87.78 +
17.09 -
75,314.54 *



Trading Partner		
South Florida Natural Gas	Invoice#	IMB2001100003
Attn: Patricia Anderson	Invoice Date:	11/16/01
504 Lavaca, Suite 800	Production Month:	Oct-01
Austin, TX 78701		
Phone: 512-370-8280		
Fax: 512-476-4966		

Item	Volume (MMBtu)	Price	Amount
October 2001 Market Delivery FGT Bookout	585	\$2.5650	\$1,500.53

Total Due \$1,500.53

Payment Due Date: November 25, 2001
Questions regarding Invoices may be directed to Kathy Reaves at 352-331-1654 x4151

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA
Account

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

*ok pay
Pat A.*

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44677

Invoice Total Amount: \$755.23

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
7995_GS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0112		0.0424	17,812	755.23		
Total for Contract 5043:								17,812	\$755.23		

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

*ok to pay
Pat A
11/12/01*

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	32.07	787.30
1999	0.0075	8.91	764.14
2000	0.0072	3.57	758.80
2001	0.007	0.00	755.23
0	0	0.00	0.00

Late Payment Charges are assessed on past due balance after the invoice date.

755.23 * +
20,460.75 +
40,455.00 +
2,304.54 +
10,783.78 +
87.78 +
17.00 -
74,829.99 *

REDACTED



Enron North America Corp.

SAP ID: 3000012993

SALES INVOICE

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: Contact: Hannah Nguyen Telephone: (713) 345-7014 Fax: (713) 646-8420	Invoice Number: 33606SA Invoice Date: November 10, 2001 Due Date: November 26, 2001 Payment Method: Wire
---	--	---

REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
13	10/31	10/31	Cost of Gas	SA-1146847	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT	625	625	MMBtu	\$3.15000 USD	MMBtu	\$1,968.75	\$1,968.75
Pre-tax Sub-total:							625	625					\$1,968.75
12	10/01	10/31	Cost of Gas	SA-1078191	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT	10,050	10,050	MMBtu	\$1.84000 USD	MMBtu	\$18,492.00	\$18,492.00
Pre-tax Sub-total:							10,050	10,050					\$18,492.00
Invoice Total:							10,675	10,675	MMBtu				\$20,460.75
													USD

*ok to pay
Pat A.
11/7/01*

10,675.00 * +
7,750.00 * +
18,425.00 * +

20,460.75 * +
40,655.00 * +
60,915.75 * +



Enron North America Corp.

SAP ID: 3000012993

SALES INVOICE

REDACTED

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:	Invoice Number: 33596SA Invoice Date: November 10, 2001 Due Date: November 26, 2001 Payment Method: Wire
Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Contact: Hannah Nguyen Telephone: (713) 345-7014 Fax: (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
7	10/01	10/31	Cost of Gas	SA-692199		Point: 25412-STATION 8 TRANSFER POINT	7,750	7,750	MMBtu	\$5.22000 USD	MMBtu	\$40,455.00	\$40,455.00
Pre-tax Sub-total:							7,750	7,750					\$40,455.00
Invoice Total:							7,750	7,750	MMBtu				\$40,455.00
													USD

ok to pay
Pat A
11/7/01



Florida Gas Transmission Company

An Enron/El Paso Energy Affillate

Invoice

Stmt D/T: 10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44559

Invoice Total/Amount: \$2,304.54

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

Bill Pty Duns: 007928013

Svc Req K: 6219

Svc Req: SOUTH FLORIDA

Acct No: 4131 4000002552

Beg Date: 10/01/2001

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 055954176

Prev Inv ID:

End Date: 10/31/2001

Contact Phone: (713) 648-1362

- Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	6,200	2,304.54	849851837	R3A

TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268

Total for Contract 6219: 6,200 \$2,304.54

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

ok to pay 11/5/01

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	34.10	2338.64
1999	0.0076	28.52	2333.06
2000	0.0066	22.32	2326.86
2001	0.003	0.00	2304.54
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: November 01, 2001
Net Due Date: November 11, 2001
Invoice Identifier: 44418
Invoice Total Amount: \$10,783.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	28,520	10,600.88		
		RDM		0.0590			0.0590	3,100	182.90		

NO NOTICE RESERVATION CHARGE

11/5/01 ok to pay
pa

Total for Contract 5043: **31,620** **\$10,783.78**

\$ 10,793.08

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

10,783.08 * +
2,304.54 +
13,087.62 *

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	183.21	10966.99
1999	0.0076	154.75	10938.53
2000	0.0066	123.13	10906.91
2001	0.003	9.30	10793.08
0	0	0.00	0.00

REDACTED



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44650

Invoice Total Amount: \$87.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
		NNI		2.3100			38	87.78	

*C/O - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out: 38 \$87.78

REDACTED

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

*ok to pay
Pat A
11/12/01*

755.2600
11.0000
87.7800
825.9900

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: November 10, 2001
Net Due Date: November 20, 2001
Invoice Identifier: 44678
Invoice Total Amount: \$17.09

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		COT		0.0312	0.0112		0.0424	-403	-17.09	

*NO NOTICE

Total for Contract 5045: -403 -\$17.09

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Ok to pay Part A, 11/10/01

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-17.09
1999	0.0075	0.00	-17.09
2000	0.0072	0.00	-17.09
2001	0.007	0.00	-17.09
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

REDACTED