



Florida Power
A Progress Energy Company

November 26, 2001

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 the month of October 2001.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd
Enclosures
cc: Parties of record

RECEIVED
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FPSC-00111010001-EI

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 2001 have been furnished to the following individuals by regular U.S. Mail this 26th day of November, 2001.

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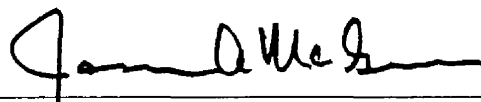
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	69,287,065	74,854,073	(5,567,008)	(7.4)	2,619,837	2,591,138	28,699	1.1	2.6447	2.8888	(0.2441)	(8.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	92,686	0	92,686	0.0	99,352	0	99,352	0.0	0.0933	0.0000	0.0933	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,804,988	0	1,804,988	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,737,520)	2,125,000	(5,862,520)	(275.9)	(122,667)	0	(122,667)	0.0	3.0469	0.0000	3.0469	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	67,447,219	76,979,073	(9,531,854)	(12.4)	2,497,170	2,591,138	(93,968)	(3.6)	2.7009	2.9709	(0.2700)	(9.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,691,374	4,265,806	1,425,568	33.4	301,718	247,011	54,707	22.2	1.8863	1.7270	0.1593	9.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A7)	59,155	0	59,155	0.0	1,265	0	1,265	0.0	4.6763	0.0000	4.6763	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,692,931	2,927,525	(234,594)	(8.0)	62,785	79,122	(16,337)	(20.7)	4.2891	3.7000	0.5891	15.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,413,542	12,956,731	(2,543,189)	(19.6)	429,397	614,980	(185,583)	(30.2)	2.4252	2.1069	0.3183	15.1
12 TOTAL COST OF PURCHASED POWER	18,857,002	20,150,062	(1,293,060)	(6.4)	795,165	941,113	(145,948)	(15.5)	2.3715	2.1411	0.2304	10.8
13 TOTAL AVAILABLE MWH					3,292,335	3,532,251	(239,916)	(6.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(906,286)	(2,317,063)	1,410,777	(60.9)	(38,150)	(62,990)	24,840	(39.4)	2.3756	3.6785	(1.3029)	(35.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(460,727)	(392,461)	0	0.0	(38,150)	(62,990)	24,840	(39.4)	1.2077	0.6231	0.5846	93.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,198,821)	(14,188,711)	5,989,890	(42.2)	(277,049)	(320,408)	43,359	(13.5)	2.9593	4.4283	(1.4690)	(33.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,565,834)	(16,898,235)	7,332,401	(43.4)	(315,199)	(383,398)	68,199	(17.8)	3.0349	4.4075	(1.3726)	(31.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(1,547)	0	(1,547)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	76,738,387	80,230,900	(3,492,513)	(4.4)	2,975,589	3,148,853	(173,264)	(5.5)	2.5789	2.5479	0.0310	1.2
21 NET UNBILLED	(2,401,191)	(7,380,594)	4,979,403	(67.5)	93,108	289,669	(196,561)	(67.9)	(0.0837)	(0.2272)	0.1435	(63.2)
22 COMPANY USE	379,467	382,191	(2,724)	(0.7)	(14,714)	(15,000)	286	(1.9)	0.0132	0.0118	0.0014	11.9
23 T & D LOSSES	4,736,052	4,469,113	266,939	6.0	(183,644)	(175,401)	(8,243)	4.7	0.1650	0.1376	0.0274	19.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	76,738,387	80,230,900	(3,492,513)	(4.4)	2,870,339	3,248,121	(377,782)	(11.6)	2.6735	2.4701	0.2034	8.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,071,936)	(2,194,881)	122,945	(5.8)	(77,441)	(88,859)	11,418	(12.9)	2.6755	2.4701	0.2054	8.3
26 JURISDICTIONAL KWH SALES	74,666,450	78,036,019	(3,369,569)	(4.3)	2,792,898	3,159,262	(366,364)	(11.6)	2.6734	2.4701	0.2033	8.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	74,831,463	78,324,753	(3,493,290)	(4.5)	2,792,898	3,159,262	(366,364)	(11.6)	2.6793	2.4792	0.2001	8.1
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,792,898	3,159,262	(366,364)	(11.6)	0.0824	0.0728	0.0096	13.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,792,898	3,159,262	(366,364)	(11.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,792,898	3,159,262	(366,364)	(11.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	77,132,205	80,625,495	(3,493,290)	(4.3)	2,792,898	3,159,262	(366,364)	(11.6)	2.7617	2.5520	0.2097	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7637	2.5538	0.2099	8.2
32 GPIF	181,922	181,922			2,792,898	3,159,262			0.0065	0.0058	0.0007	12.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.770	2.560	0.211	8.2

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TEN MONTH PERIOD ENDING - OCTOBER, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	724,119,420	762,987,893	(38,868,473)	(5.1)	28,134,289	29,098,014	(963,725)	(3.3)	2.5738	2.6221	(0.0483)	(1.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,531,357	4,652,975	(121,618)	(2.6)	4,743,521	4,976,444	(232,923)	(4.7)	0.0955	0.0935	0.0020	2.1
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,862,264	0	1,862,264	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(37,545,236)	7,189,000	(44,734,236)	(622.3)	(1,131,176)	0	(1,131,176)	0.0	3.3191	0.0000	3.3191	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	692,967,805	774,829,868	(81,862,063)	(10.6)	27,003,113	29,098,014	(2,094,901)	(7.2)	2.5663	2.6628	(0.0965)	(3.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	49,933,000	37,417,951	12,515,049	33.5	2,841,500	2,174,716	666,784	30.7	1.7573	1.7206	0.0367	2.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,403,131	0	1,403,131	0.0	22,193	0	22,193	0.0	6.3224	0.0000	6.3224	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	42,809,530	19,881,342	22,928,188	115.3	581,097	487,123	93,974	19.3	7.3670	4.0814	3.2856	80.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	145,680,922	124,012,311	21,668,611	17.5	5,425,105	5,924,566	(499,461)	(8.4)	2.6853	2.0932	0.5921	28.3
12 TOTAL COST OF PURCHASED POWER	239,826,583	181,311,804	58,514,979	32.3	8,869,895	8,586,425	283,470	3.3	2.7038	2.1116	0.5922	28.1
13 TOTAL AVAILABLE MWH					35,873,008	37,684,439	(1,811,431)	(4.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(162,352)	0	(162,352)	0.0	(3,476)	0	(3,476)	0.0	4.6706	0.0000	4.6706	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(3,476)	0	(3,476)	0.0	0.0884	0.0000	0.0884	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,891,491)	(44,198,353)	22,306,862	(50.5)	(814,286)	(1,125,989)	311,703	(27.7)	2.6884	3.9253	(1.2369)	(31.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,954,383)	(11,536,746)	2,582,363	(22.4)	(814,286)	(1,125,989)	311,703	(27.7)	1.0997	1.0246	0.0751	7.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(98,201,156)	(112,408,305)	14,207,149	(12.6)	(2,435,912)	(2,612,782)	176,870	(6.8)	4.0314	4.3022	(0.2708)	(6.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(129,212,453)	(168,143,404)	38,930,951	(23.2)	(3,253,674)	(3,738,771)	485,097	(13.0)	3.9713	4.4973	(0.5260)	(11.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(4,421)	0	(4,421)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	803,581,935	787,998,068	15,583,867	2.0	32,614,913	33,945,668	(1,330,755)	(3.9)	2.4638	2.3214	0.1424	6.1
21 NET UNBILLED	(5,299,683)	8,111,831	(13,411,514)	(165.3)	215,102	(212,839)	427,941	(201.1)	(0.0172)	0.0256	(0.0428)	(167.2)
22 COMPANY USE	2,917,031	3,422,534	(505,503)	(14.8)	(118,396)	(150,000)	31,604	(21.1)	0.0095	0.0108	(0.0013)	(12.0)
23 T & D LOSSES	46,539,162	43,961,577	2,577,585	5.9	(1,888,918)	(1,891,339)	2,421	(0.1)	0.1510	0.1387	0.0123	8.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	803,581,935	787,998,068	15,583,867	2.0	30,822,701	31,691,490	(868,789)	(2.7)	2.6071	2.4865	0.1206	4.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(20,285,841)	(15,503,324)	(4,782,517)	30.9	(806,254)	(809,162)	2,908	(0.4)	2.5161	1.9160	0.6001	31.3
26 JURISDICTIONAL KWH SALES	783,296,094	772,494,744	10,801,350	1.4	30,016,448	30,882,328	(865,880)	(2.8)	2.6096	2.5014	0.1082	4.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	785,011,756	770,835,390	14,176,366	1.8	30,016,448	30,882,328	(865,880)	(2.8)	2.6153	2.4960	0.1193	4.8
28 PRIOR PERIOD TRUE-UP	23,007,420	23,007,420	0	0.0	30,016,448	30,882,328	(865,880)	(2.8)	0.0766	0.0745	0.0021	2.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	30,016,448	30,882,328	(865,880)	(2.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	30,016,448	30,882,328	(865,880)	(2.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	808,019,176	793,842,810	14,176,366	1.8	30,016,448	30,882,328	(865,880)	(2.8)	2.6919	2.5705	0.1214	4.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6938	2.5724	0.1215	4.7
32 GPIF	1,819,220	1,819,220			30,016,448	30,882,328			0.0061	0.0059	0.0002	96.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.700	2.578	0.122	4.7

OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$69,287,065	\$74,854,073	(\$5,567,008)	(7.4)	\$724,119,421	\$762,987,893	(\$38,868,472)	(5.1)
1a. NUCLEAR FUEL DISPOSAL COST	\$92,686	0	92,686	0.0	4,531,357	4,652,975	(121,618)	(2.6)
1b. NUCLEAR DECOM & DECON	\$1,804,988	0	1,804,988	100.0	1,862,264	0	1,862,264	100.0
2 . FUEL COST OF POWER SOLD	(\$906,286)	(2,317,063)	1,410,777	(60.9)	(22,053,843)	(44,198,353)	22,144,510	(50.1)
2a. GAIN ON POWER SALES	(\$480,727)	(392,461)	(68,266)	17.4	(8,957,455)	(11,538,746)	2,579,291	(22.4)
3 . FUEL COST OF PURCHASED POWER	\$5,691,374	4,265,806	1,425,568	33.4	49,933,000	37,417,951	12,515,049	33.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,413,542	12,956,731	(2,543,189)	(19.6)	145,680,922	124,012,311	21,668,611	17.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$2,752,086	2,927,525	(175,439)	(6.0)	44,212,661	19,881,342	24,331,319	122.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	88,674,728	92,294,611	(3,619,883)	(3.9)	939,328,327	893,217,373	46,110,954	5.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$8,198,821)	(14,188,711)	5,989,890	(42.2)	(98,201,156)	(112,408,305)	14,207,149	(12.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,737,520)	2,125,000	(5,862,520)	(275.9)	(37,545,236)	7,189,000	(44,734,236)	(622.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$76,738,387	\$80,230,900	(\$3,492,513)	(4.4)	\$803,581,935	\$787,998,068	\$15,583,867	2.0

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,422	0	2,422	19,745	0	19,745
PIPELINE EXPENSES (Wholesale Portion)	5,500	0	5,500	35,105	0	35,105
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,700	0	2,700	26,450	0	26,450
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(61,436)	0	(61,436)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	298,068	2,125,000	(1,826,932)	2,108,610	7,189,000	(5,080,390)
EMISSIONS	17,713	0	17,713	183,588	0	183,588
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(4,059,758)	0	(4,059,758)	(39,857,298)	0	(39,857,298)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,737,520)	2,125,000	(5,862,520)	(37,545,236)	7,189,000	(44,734,236)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 2001

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0 0	\$0	\$0	\$0	0 0
1b. FUEL RECOVERY REVENUE	81,403,679	79,553,282	1,850,397	2 3	828,398,729	777,646,975	50,751,754	6 5
1c. JURISDICTIONAL FUEL REVENUE	81,403,679	79,553,282	1,850,397	2 3	828,398,729	777,646,975	50,751,754	6 5
1d. NON FUEL REVENUE	146,833,705	159,691,516	(12,857,811)	(8 1)	1,548,776,397	1,563,940,018	(15,163,621)	(1 0)
1e. TOTAL JURISDICTIONAL SALES REVENUE	228,237,385	239,244,798	(11,007,413)	(4 6)	2,377,175,126	2,341,588,993	35,586,133	1 5
2 . NON JURISDICTIONAL SALES REVENUE	20,601,647	25,338,211	(4,736,564)	(18 7)	223,530,013	223,588,079	(58,066)	(0 0)
3 . TOTAL SALES REVENUE	\$248,839,031	\$264,583,009	(\$15,743,978)	(6 0)	\$2,600,705,139	\$2,565,175,072	\$35,530,067	1 4
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,792,898,267	3,159,262,000	(366,363,733)	(11 6)	30,016,446,834	30,882,328,000	(865,881,166)	(2 8)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	77,440,779	88,859,000	(11,418,221)	(12 9)	806,253,583	809,162,000	(2,908,417)	(0 4)
3 . TOTAL SALES	2,870,339,046	3,248,121,000	(377,781,954)	(11 6)	30,822,700,417	31,691,490,000	(868,789,583)	(2 7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.30	97.26	0.04	0 0	97.38	97.45	(0.07)	(0 1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 2001

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$81,403,679 11	\$79,553,282	\$1,850,397	2 3	\$828,398,728 50	\$777,646,975	\$50,751,754	6 5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0 0	0 00	0	0	0 0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742 00)	(2,300,742)	0	0 0	(23,007,420 00)	(23,007,420)	0	0 0
2b. INCENTIVE PROVISION	(181,922 00)	(181,922)	0	0 0	(1,819,220 00)	(1,819,220)	0	0 0
2c. OTHER: MARKET PRICE TRUE UP	0 00	0	0	0 0	0 00	0	0	0 0
3. TOTAL JURISDICTIONAL FUEL REVENUE	78,921,015 11	77,070,618	1,850,397	2 4	803,572,088 50	752,820,335	50,751,754	6 7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	76,738,386 68	80,230,900	(3,492,513)	(4 4)	803,581,934 95	787,998,068	15,583,867	2 0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97 30	97 26	0 04	0 0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	74,831,463 09	78,324,753	(3,493,290)	(4 5)	785,011,756 31	770,835,390	14,176,366	1 8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	4,089,552 02	(1,254,135)	5,343,687	0 0	18,560,332 19	(18,015,055)	36,575,387	0 0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(99,059 93)				(2,434,430 16)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(51,753,938 23)				(84,596,026 00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742 00				23,007,420 00	23,007,420	0	0 0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(45,462,704 14)				(45,462,704 15)			
12. OTHER:				0 01				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(45,462,704 14)				(45,462,704 15)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$51,753,938)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(45,363,644)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(97,117,582)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(48,558,791)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.670	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.220	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	4.890	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	2.445	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.204	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$99,060)	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	19,893,671	17,996,968	1,896,703	10.5%
2	LIGHT OIL	5,939,910	11,954,149	-6,014,239	-50.3%
3	COAL	25,153,237	26,871,833	-1,718,596	-6.4%
4	GAS	17,960,802	18,031,122	-70,320	-0.4%
5	NUCLEAR	339,445	0	339,445	
6					
7					
8	TOTAL (\$)	69,287,065	74,854,072	-5,567,007	-7.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	596,779	499,045	97,734	19.6%
10	LIGHT OIL	70,075	143,494	-73,419	-51.2%
11	COAL	1,193,334	1,552,927	-359,593	-23.2%
12	GAS	660,297	395,672	264,625	66.9%
13	NUCLEAR	99,352	0	99,352	
14					
15					
16	TOTAL (MWH)	2,619,837	2,591,138	28,699	1.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	939,676	790,157	149,519	18.9%
18	LIGHT OIL (BBL)	160,504	352,116	-191,612	-54.4%
19	COAL (TON)	454,980	586,422	-131,442	-22.4%
20	GAS (MCF)	5,883,078	3,919,485	1,963,593	50.1%
21	NUCLEAR (MMBTU)	1,050,742	0	1,050,742	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,081,427	5,136,021	945,406	18.4%
25	LIGHT OIL	929,525	2,042,272	-1,112,747	-54.5%
26	COAL	11,348,779	14,739,382	-3,390,603	-23.0%
27	GAS	6,040,386	3,919,485	2,120,901	54.1%
28	NUCLEAR	1,050,742	0	1,050,742	
29					
30					
31	TOTAL (MILLION BTU)	25,450,860	25,837,160	-386,300	-1.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.8	19.26	3.5	18.3%
33	LIGHT OIL	2.7	5.54	-2.9	-51.7%
34	COAL	45.5	59.93	-14.4	-24.0%
35	GAS	25.2	15.27	9.9	65.1%
36	NUCLEAR	3.8	0.00	3.8	0.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	21.17	22.78	-1.61	-7.0%
41	LIGHT OIL (\$/BBL)	37.01	33.95	3.06	9.0%
42	COAL (\$/TON)	55.28	45.82	9.46	20.6%
43	GAS (\$/MCF)	3.05	4.60	-1.55	-33.6%
44	NUCLEAR (\$/MBTU)	0.32		0.00	
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.27	3.50	-0.23	-6.6%
48	LIGHT OIL	6.39	5.85	0.54	9.2%
49	COAL	2.22	1.82	0.39	21.6%
50	GAS	2.97	4.60	-1.63	-35.4%
51	NUCLEAR	0.32		0.00	
52					
53					
54	SYSTEM (\$/MBTU)	2.72	2.90	-0.17	-6.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,190	10,292	-101	-1.0%
56	LIGHT OIL	13,265	14,232	-968	-6.80%
57	COAL	9,510	9,491	19	0.2%
58	GAS	9,148	9,906	-758	-7.7%
59	NUCLEAR	10,576		0	
60					
61					
62	SYSTEM (BTU/KWH)	9,715	9,971	-257	-2.6%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.33	3.61	-0.27	-7.6%
64	LIGHT OIL	8.48	8.33	0.15	1.8%
65	COAL	2.11	1.73	0.38	21.8%
66	GAS	2.72	4.56	-1.84	-40.3%
67	NUCLEAR	0.34		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.64	2.89	-0.24	-8.5%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	220,905.00	58			9,990				2,206,881	7,232,443	3.274	
		186,312.49					#6	288,058	6.462	1,861,296	6,340,202	3.403	22.010
		34,442.26					GS	335,365	1.026	344,084	883,062	2.564	2.633
		150.25					#2	259	5.795	1,501	9,178	6.108	35.436
UNIT 2	509	236,940.00	63			10,130				2,400,089	7,866,524	3.320	
		199,821.07					#6	313,328	6.460	2,024,092	6,896,399	3.451	22.010
		36,975.32					GS	365,051	1.026	374,542	961,230	2.600	2.633
		143.60					#2	251	5.795	1,455	8,895	6.194	35.438
Bartow													
UNIT 1	122	45,657.00	50			10,290				469,789	1,404,631	3.076	
		45,610.05					#6	72,729	6.453	469,305	1,401,504	3.073	19.270
		46.95					#2	83	5.821	483	3,127	6.660	37.675
UNIT 2	120	55,289.00	62			10,316				570,368	1,689,980	3.057	
		55,289.00					#6	87,699	6.504	570,368	1,689,980	3.057	19.270
UNIT 3	206	113,788.00	74			10,171				1,157,317	3,405,905	2.993	
		85,233.50					#6	133,936	6.472	866,894	2,580,977	3.028	19.270
		28,554.50					GS	283,063	1.026	290,423	824,928	2.889	2.914
Crystal River 1 & 2													
UNIT 1	381	216,119.00	76			9,894				2,138,267	4,294,591	1.987	
		682.45					#2	1,161	5.816	6,752	36,786	5.390	31.685
		215,436.55					CA	84,678	25.172	2,131,515	4,257,805	1.976	50.282
UNIT 2	477	159,828.00	45			9,641				1,540,934	3,110,161	1.946	
		963.94					#2	1,598	5.816	9,294	50,632	5.253	31.685
		158,864.06					CA	60,847	25.172	1,531,641	3,059,528	1.926	50.282
Crystal River 4 & 5													
UNIT 4	717	338,387.00	63			9,596				3,246,992	7,643,662	2.259	
		3,559.88					#2	5,893	5.797	34,159	187,690	5.272	31.850
		334,827.12					CA	129,780	24.756	3,212,834	7,455,971	2.227	57.451
UNIT 5	725	484,591.00	90			9,237				4,476,320	10,399,329	2.146	
		382.15					#2	609	5.797	3,530	19,396	5.075	31.849
		484,208.85					CA	180,675	24.756	4,472,790	10,379,933	2.144	57.451

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 01
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,234.00	5			13,280				16,388	56,458	4.575	
		1,215.57					#6	2,452	6.584	16,143	54,964	4.522	22.416
		18.43					#2	42	5.828	245	1,493	8.101	35.548
UNIT 2	32	5,564.00	23			12,365				68,797	234,557	4.216	
		5,554.57					#6	10,432	6.584	68,680	233,846	4.210	22.416
		9.43					#2	20	5.828	117	711	7.540	35.550
UNIT 3	81	26,270.00	44			11,534				303,002	1,007,448	3.835	
		17,742.81					#6	31,040	6.593	204,648	695,798	3.922	22.416
		8,505.97					GS	95,344	1.029	98,109	310,157	3.646	3.253
		21.22					#2	42	5.828	245	1,493	7.036	35.548
TOTAL	3,913	1,904,572.00				9,763				18,595,144	48,345,687	2.538	
Nuclear													
Crystal River 3													
UNIT 3	774	99,352.00	17			10,581				1,051,221	342,803	0.345	
		0					NF	1,050,742	1.000	1,050,742	339,445	0.000	0.323
		0					#2	90	5.323	479	3,358	0.000	37.311
TOTAL	774	99,352.00				10,581				1,051,221	342,803	0.345	
Gas Turbine													
Avon Park Peaker													
	56	3,168.00	8			16,925				53,619	177,545	5.604	
		322.06					#2	941	5.793	5,451	36,229	11.249	38.501
		2,845.94					GS	46,947	1.026	48,168	141,316	4.966	3.010
Bartow Peaker													
	205	12,154.00	8			16,610				201,877	788,386	6.487	
		3,064.87					#2	8,741	5.824	50,907	332,014	10.833	37.984
		9,089.13					GS	147,144	1.026	150,970	456,372	5.021	3.102
Bayboro Peaker													
	200	5,594.00	4			13,400				74,961	442,019	7.902	
		5,594.00					#2	12,870	5.824	74,961	442,019	7.902	34.345
Debary Peaker													
	644	35,113.00	7			13,919				488,722	2,269,283	6.463	
		17,858.76					#2	42,951	5.787	248,568	1,619,413	9.068	37.704
		17,254.24					GS	232,482	1.033	240,154	649,870	3.766	2.795

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 01
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	11,437.00	12			16,284				186,236	560,189	4.898	
		11,437.00					GS	181,517	1.026	186,236	560,189	4.898	3.086
Hines Energy	506	285,914.00	76			7,127				2,037,615	5,555,868	1.943	
		285,914.00					GS	1,985,980	1.026	2,037,615	5,555,868	1.943	2.798
Intercession City Peaker	1,056	92,860.00	12			13,815				1,282,901	5,088,974	5.480	
		27,465.48					#2	65,702	5.775	379,448	2,483,649	9.043	37.802
		65,394.52					GS	878,846	1.028	903,454	2,605,326	3.984	2.964
Rio Pinar Peaker	15	99.00	1			17,448				1,727	10,928	11.038	
		99.00					#2	298	5.797	1,727	10,928	11.038	36.671
Suwannee Peaker	173	15,007.00	12			13,886				208,381	880,389	5.867	
		5,514.67					#2	13,140	5.828	76,574	469,250	8.509	35.712
		9,492.33					GS	128,092	1.029	131,807	411,138	4.331	3.210
Tiger Bay Cogen	215	122,667.00	77			7,613				933,925	4,059,757	3.310	
		122,667.00					GS	910,258	1.026	933,925	4,059,757	3.310	4.460
Turner Peaker	166	2,280.00	2			14,750				33,630	223,648	9.809	
		2,280.00					#2	5,829	5.769	33,630	223,648	9.809	38.368
Univ of Florida Cogen	48	29,620.00	83			10,159				300,900	541,589	1.828	
		29,620.00					GS	292,989	1.027	300,900	541,589	1.828	1.848
TOTAL	3,410	615,913.00				9,424				5,804,495	20,598,575	3.344	
SYSTEM TOTAL	8,097	2,619,837.00				9,715				25,450,860	69,287,065	2.645	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$4,680.35	93.00	2,340,996,096
Crystal River 1 & 2	UNIT 2	Coal	\$4,680.35	93.00	2,340,996,096

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	732,767	790,157	-57,390	-7.3%
	3	Unit Cost (\$/BBL)	19.71	22.52	-2.81	-12.5%
	4	Amount (\$)	14,444,840	17,794,337	-3,349,497	-18.8%
	5	BURNED				
	6	Units (BBL)	939,676	790,157	149,519	18.9%
	7	Unit Cost (\$/BBL)	21.17	22.78	-1.61	-7.0%
	8	Amount (\$)	19,893,671	17,996,968	1,896,703	10.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	-613			
	11	Amount (\$)	-211,699			
	12	ENDING INVENTORY				
	13	Units (BBL)	751,563	800,000	-48,437	-6.1%
	14	Unit Cost (\$/BBL)	20.09	22.52	-2.43	-10.8%
	15	Amount (\$)	15,098,449	18,012,330	-2,913,881	-16.2%
	16					
	17	DAYS SUPPLY	24	30	-6	-20.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	101,788	352,116	-250,328	-71.1%
	20	Unit Cost (\$/BBL)	29.89	34.10	-4.21	-12.3%
	21	Amount (\$)	3,042,365	12,007,152	-8,964,787	-74.7%
	22	BURNED				
	23	Units (BBL)	160,504	352,116	-191,612	-54.4%
	24	Unit Cost (\$/BBL)	37.01	33.95	3.06	9.0%
	25	Amount (\$)	5,939,910	11,954,149	-6,014,239	-50.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-28			
	28	Amount (\$)	-1,093			
	29	ENDING INVENTORY				
	30	Units (BBL)	765,853	550,000	215,853	39.2%
	31	Unit Cost (\$/BBL)	36.10	33.42	2.69	8.0%
	32	Amount (\$)	27,650,996	18,380,675	9,270,321	50.4%
	33					
	34	DAYS SUPPLY	147	46	101	219.6%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	458,674	556,400	-97,726	-17.6%
	37	Unit Cost (\$/TON)	54.47	45.76	8.71	19.0%
	38	Amount (\$)	24,986,116	25,460,864	-474,748	-1.9%
	39	BURNED				
	40	Units (TON)	454,980	586,422	-131,442	-22.4%
	41	Unit Cost (\$/TON)	55.28	45.82	9.46	20.6%
	42	Amount (\$)	25,153,237	26,871,833	-1,718,596	-6.4%
	43	ADJUSTMENTS				
	44	Units (TON)	-17			
	45	Amount (\$)	-1,342			
	46	ENDING INVENTORY				
	47	Units (TON)	353,046	649,523	-296,477	-45.6%
	48	Unit Cost (\$/TON)	54.13	45.78	8.35	18.2%
	49	Amount (\$)	19,109,374	29,736,018	-10,626,644	-35.7%
	50					
	51	DAYS SUPPLY	24	33	-9	-27.3%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	5,883,078	3,919,485	1,963,593	50.1%
	68	Unit Cost (\$/MCF)	3.05	4.60	-1.55	-33.6%
	69	Amount (\$)	17,960,802	18,031,122	-70,320	-0.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	1,050,742	0	1,050,742	0.0%
	72	Unit Cost (\$/MM BTU)	0.32	0.00	0.32	0.0%
	73	Amount (\$)	339,445	0	339,445	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

October 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(613)	(\$11,590.81)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$198,190.88)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,917.63)	Non recoverable expense of fuel additives.
(613)	(\$211,699.32)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$0.74)	Non recoverable expense of fuel additives.
(7)	(\$300.73)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(21)	(\$791.16)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(28)	(\$1,092.63)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(504.06)	Non recoverable expense of inspection reports.
(17)	(838.30)	Crystal River #3 Participant's share of coal burned related to Steam Transfer.
(17)	(\$1,342.36)	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	196,446,844	173,794,018	22,652,826	13.0%
2	LIGHT OIL	51,901,946	143,050,278	-91,148,332	-63.7%
3	COAL	248,016,141	233,857,611	14,158,530	6.1%
4	GAS	211,087,846	195,542,843	15,545,003	7.9%
5	NUCLEAR	16,666,643	16,743,143	-76,500	-0.5%
6					
7					
8	TOTAL (\$)	724,119,421	762,987,893	-38,868,472	-5.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,495,844	4,764,550	731,294	15.3%
10	LIGHT OIL	604,167	1,745,802	-1,141,635	-65.4%
11	COAL	12,270,167	13,425,649	-1,155,482	-8.6%
12	GAS	4,911,724	4,185,569	726,155	17.3%
13	NUCLEAR	4,852,387	4,976,444	-124,057	-2.5%
14					
15					
16	TOTAL (MWH)	28,134,289	29,098,014	-963,725	-3.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	8,780,271	7,490,652	1,289,619	17.2%
18	LIGHT OIL (BBL)	1,366,502	4,306,631	-2,940,129	-68.3%
19	COAL (TON)	4,729,093	5,100,130	-371,037	-7.3%
20	GAS (MCF)	42,773,101	42,741,116	31,985	0.1%
21	NUCLEAR (MMBTU)	50,079,238	50,736,798	-657,560	-1.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Oct 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	56,672,319	48,689,243	7,983,076	16.4%
25	LIGHT OIL	7,918,690	24,978,449	-17,059,759	-68.3%
26	COAL	116,844,563	128,186,882	-11,342,319	-8.8%
27	GAS	44,658,721	42,741,116	1,917,605	4.5%
28	NUCLEAR	50,079,238	50,736,798	-657,560	-1.3%
29					
30					
31	TOTAL (MILLION BTU)	276,173,531	295,332,488	-19,158,957	-6.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.5	16.37	3.2	19.3%
33	LIGHT OIL	2.1	6.00	-3.9	-64.2%
34	COAL	43.6	46.14	-2.5	-5.5%
35	GAS	17.5	14.38	3.1	21.4%
36	NUCLEAR	17.2	17.10	0.1	0.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	22.37	23.20	-0.83	-3.6%
41	LIGHT OIL (\$/BBL)	37.98	33.22	4.77	14.3%
42	COAL (\$/TON)	52.44	45.85	6.59	14.4%
43	GAS (\$/MCF)	4.94	4.58	0.36	7.9%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.47	3.57	-0.10	-2.9%
48	LIGHT OIL	6.55	5.73	0.83	14.4%
49	COAL	2.12	1.82	0.30	16.3%
50	GAS	4.73	4.58	0.15	3.3%
51	NUCLEAR	0.33	0.33	0.00	0.9%
52					
53					
54	SYSTEM (\$/MBTU)	2.62	2.58	0.04	1.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,312	10,219	93	0.9%
56	LIGHT OIL	13,107	14,308	-1,201	-8.39%
57	COAL	9,523	9,548	-25	-0.3%
58	GAS	9,092	10,212	-1,119	-11.0%
59	NUCLEAR	10,321	10,195	125	1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,816	10,150	-333	-3.3%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Oct 01
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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	3.57	3.65	-0.07	-2.0%
64 LIGHT OIL	8.59	8.19	0.40	4.8%
65 COAL	2.02	1.74	0.28	16.0%
66 GAS	4.30	4.67	-0.37	-8.0%
67 NUCLEAR	0.34	0.34	0.01	2.1%
68				
69				
70 SYSTEM (CENTS/KWH)	2.57	2.62	-0.05	-1.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru Oct 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,623,356.00	44			10,116				16,421,135	57,652,140	3.551	
		0.00					PC	0	0.000	0	0	0.000	
		1,500,680.63					#6	2,347,443	6.467	15,180,206	53,881,476	3.590	22.953
		0.00					NF	0	0.000	0	0	0.000	
		121,175.45					GS	1,182,441	1.037	1,225,756	3,675,817	3.033	3.109
		1,499.92					#2	2,592	5.854	15,173	94,847	6.323	36.592
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	1,963,860.00	53			10,126				19,886,911	72,080,771	3.670	
		1,825,395.06					#6	2,863,366	6.456	18,484,754	66,733,303	3.656	23.306
		136,693.46					GS	1,333,920	1.038	1,384,218	5,234,132	3.829	3.924
		1,771.48					#2	3,067	5.849	17,939	113,337	6.398	36.954
Bartow													
UNIT 1	122	499,330.00	56			10,433				5,209,616	16,591,181	3.323	
		498,750.51					#6	811,700	6.411	5,203,570	16,558,089	3.320	20.399
		579.49					#2	1,038	5.825	6,046	33,092	5.711	31.881
UNIT 2	120	479,251.00	55			10,598				5,079,084	15,870,034	3.311	
		479,251.00					#6	788,982	6.438	5,079,084	15,870,034	3.311	20.115
UNIT 3	206	857,176.00	57			10,195				8,739,187	27,902,068	3.255	
		805,427.85					#6	1,278,125	6.425	8,211,597	26,267,284	3.261	20.551
		51,748.15					GS	511,939	1.031	527,589	1,634,784	3.159	3.193
Crystal River 1 & 2													
UNIT 1	381	2,041,973.00	73			9,801				20,013,684	37,528,687	1.838	
		6,871.85					#2	11,649	5.782	67,352	427,149	6.216	36.668
		2,035,101.15					CA	796,209	25.052	19,946,332	37,101,538	1.823	46.598
UNIT 2	477	2,236,964.00	64			9,702				21,702,747	40,562,436	1.813	
		7,944.40					#2	13,332	5.781	77,076	477,659	6.013	35.828
		2,229,019.60					CA	863,963	25.031	21,625,671	40,084,777	1.798	46.396

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru Oct 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,355,700.00	83			9,428				41,065,554	93,986,938	2.158	
		24,166.83					#2	39,332	5.793	227,845	1,430,175	5.918	36.362
		4,331,533.17					CA	1,664,425	24.536	40,837,709	92,556,764	2.137	55.609
UNIT 5	725	3,689,822.00	70			9,372				34,582,535	79,226,892	2.147	
		15,757.41					#2	25,495	5.793	147,685	953,830	6.053	37.412
		3,674,064.59					CA	1,404,486	24.518	34,434,850	78,273,062	2.130	55.731
Suwannee Plant													
UNIT 1	33	95,143.00	40			12,447				1,184,283	4,510,520	4.741	
		95,071.00					#6	180,075	6.572	1,183,386	4,498,726	4.732	24.983
		72.00					#2	154	5.820	896	11,794	16.381	76.584
UNIT 2	32	96,504.00	41			12,509				1,207,139	4,560,446	4.726	
		96,409.47					#6	183,441	6.574	1,205,956	4,547,149	4.716	24.788
		94.53					#2	203	5.825	1,182	13,297	14.066	65.502
UNIT 3	81	214,565.00	36			11,030				2,366,648	8,845,847	4.123	
		192,544.76					#6	327,141	6.492	2,123,765	8,090,782	4.202	24.732
		21,811.16					GS	233,127	1.032	240,577	728,509	3.340	3.125
		209.09					#2	396	5.824	2,306	26,556	12.701	67.061
TOTAL	3,913	18,153,644.00				9,775				177,458,522	459,317,959	2.530	
Nuclear													
Crystal River 3													
UNIT 3	774	4,852,387.00	86			10,321				50,081,197	16,680,461	0.344	
		0					NF	50,079,238	1.000	50,079,238	16,666,643	0.000	0.333
		0					#2	341	5.745	1,959	13,818	0.000	40.522
TOTAL	774	4,852,387.00				10,321				50,081,197	16,680,461	0.344	
Gas Turbine													
Avon Park Peaker	56	20,876.00	5			16,856				351,895	1,826,699	8.750	
		4,599.82					#2	13,356	5.805	77,536	502,375	10.922	37.614
		16,276.18					GS	263,499	1.041	274,358	1,324,324	8.137	5.026
Bartow Peaker	205	84,902.00	6			16,736				1,420,924	7,610,971	8.964	
		22,290.75					#2	64,041	5.825	373,059	2,431,166	10.907	37.963

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru Oct 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		62,611.25					GS	1,004,682	1.043	1,047,865	5,179,806	8.273	5.156
Bayboro Peaker	200	121,202.00	8			13,542				1,641,263	10,074,944	8.313	
		121,202.00					#2	281,788	5.824	1,641,263	10,074,944	8.313	35.754
Debary Peaker	644	407,799.00	9			14,084				5,743,280	32,697,914	8.018	
		164,616.47					#2	399,227	5.807	2,318,393	15,406,285	9.359	38.590
		243,182.53					GS	3,271,513	1.047	3,424,887	17,291,629	7.111	5.286
Higgins Peaker	126	59,004.00	6			16,267				959,844	4,985,659	8.450	
		59,004.00					GS	921,128	1.042	959,844	4,985,659	8.450	5.413
Hines Energy	506	2,196,485.00	59			7,212				15,841,370	77,711,265	3.538	
		0.00					#2	0	0.000	0	2,758	0.000	0.000
		2,196,485.00					GS	15,168,638	1.044	15,841,370	77,708,507	3.538	5.123
Intercession City Peaker	1,009	708,662.00	10			13,193				9,349,506	50,331,646	7.102	
		150,207.63					#2	341,799	5.798	1,981,716	13,635,352	9.078	39.893
		558,454.37					GS	7,063,054	1.043	7,367,790	36,696,294	6.571	5.196
Rio Pinar Peaker	15	2,615.00	2			15,815				41,355	269,617	10.310	
		2,615.00					#2	7,116	5.812	41,355	269,617	10.310	37.889
Suwannee Peaker	173	88,690.00	7			14,237				1,262,695	6,165,635	6.952	
		33,000.44					#2	81,775	5.745	469,833	2,948,510	8.935	36.056
		55,689.56					GS	770,840	1.029	792,862	3,217,125	5.777	4.174
Tiger Bay Cogen	215	1,131,176.00	72			7,668				8,673,639	39,857,296	3.524	
		1,131,176.00					GS	8,280,929	1.047	8,673,639	39,857,296	3.524	4.813
Turner Peaker	166	28,721.00	2			15,671				450,075	3,035,388	10.569	
		28,721.00					#2	77,715	5.791	450,075	3,035,388	10.569	39.058
Univ of Florida Cogen	45	278,126.00	85			10,420				2,897,966	13,553,965	4.873	
		278,126.00					GS	2,767,391	1.047	2,897,966	13,553,965	4.873	4.898
TOTAL	3,360	5,128,258.00				9,483				48,633,813	248,121,000	4.838	
SYSTEM TOTAL	8,047	28,134,289.00				9,816				276,173,531	724,119,420	2.574	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$13,354.54	284.00	7,199,271,936

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	NET CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2	Coal	\$13,354.53		283.00		7,173,836,288							

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,198,743	7,490,652	1,708,091	22.8%
	3	Unit Cost (\$/BBL)	22.18	22.92	-0.75	-3.3%
	4	Amount (\$)	204,005,325	171,704,889	32,300,436	18.8%
	5	BURNED				
	6	Units (BBL)	8,780,271	7,490,652	1,289,619	17.2%
	7	Unit Cost (\$/BBL)	22.37	23.20	-0.83	-3.6%
	8	Amount (\$)	196,446,844	173,794,018	22,652,826	13.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-6,129			
	11	Amount (\$)	-1,540,914			
	12	ENDING INVENTORY				
	13	Units (BBL)	751,563	800,000	-48,437	-6.1%
	14	Unit Cost (\$/BBL)	20.09	22.52	-2.43	-10.8%
	15	Amount (\$)	15,098,449	18,012,330	-2,913,881	-16.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,733,940	4,306,631	-2,572,691	-59.7%
	20	Unit Cost (\$/BBL)	37.49	33.29	4.20	12.6%
	21	Amount (\$)	65,010,703	143,375,798	-78,365,095	-54.7%
	22	BURNED				
	23	Units (BBL)	1,366,502	4,306,631	-2,940,129	-68.3%
	24	Unit Cost (\$/BBL)	37.98	33.22	4.77	14.3%
	25	Amount (\$)	51,901,946	143,050,278	-91,148,332	-63.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3,878			
	28	Amount (\$)	-152,951			
	29	ENDING INVENTORY				
	30	Units (BBL)	765,853	550,000	215,853	39.2%
	31	Unit Cost (\$/BBL)	36.10	33.42	2.69	8.0%
	32	Amount (\$)	27,650,996	18,380,675	9,270,321	50.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,502,650	5,174,100	-671,450	-13.0%
	37 Unit Cost (\$/TON)	53.11	45.79	7.33	16.0%
	38 Amount (\$)	239,145,383	236,906,913	2,238,470	0.9%
	39 BURNED				
	40 Units (TON)	4,729,093	5,100,130	-371,037	-7.3%
	41 Unit Cost (\$/TON)	52.44	45.85	6.59	14.4%
	42 Amount (\$)	248,016,141	233,857,611	14,158,530	6.1%
	43 ADJUSTMENTS				
	44 Units (TON)	-939			
	45 Amount (\$)	-47,402			
	46 ENDING INVENTORY				
	47 Units (TON)	353,046	649,523	-296,477	-45.6%
	48 Unit Cost (\$/TON)	54.13	45.78	8.35	18.2%
	49 Amount (\$)	19,109,374	29,736,018	-10,626,644	-35.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	42,773,101	42,741,116	31,985	0.1%
	68	Unit Cost (\$/MCF)	4.94	4.58	0.36	7.9%
	69	Amount (\$)	211,087,846	195,542,843	15,545,003	7.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	50,079,238	50,736,798	-657,560	-1.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.9%
	73	Amount (\$)	16,666,643	16,743,143	-76,500	-0.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
OCTOBER, 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	30% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		62,990	0	62,990	3.678	3.678	2,317,063	2,317,063	0	392,461.00
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales										
		0	0	0			-	-		-
SEMINOLE	LOAD FOLLOW	1,314	-	1,314	4.77	4.77	62,691.97	62,691.97	Not Applicable	-
Aquila Energy Marketing Corporation	EEL	300	-	300	4.82	3.58	14,453.51	10,727.51	"	(3,726.00)
Cargill-Alliant, LLC	MR-1	1,600	-	1,600	2.16	3.13	34,484.49	50,116.49	"	15,632.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,578.35	6,578.35	"	-
City of Tallahassee, FL	Schedule OS	156	-	156	2.72	3.35	4,243.54	5,223.10	"	979.56
Duke Energy Trading & Marketing, L	Schedule OS	24	-	24	2.24	3.26	536.61	782.61	"	246.00
Florida Power & Light Company	Schedule OS	3,512	-	3,512	2.33	2.51	81,659.24	88,146.12	"	6,486.88
Lake Worth Utilities Authority	Schedule OS	540	-	540	2.38	2.56	12,831.94	13,845.05	"	1,013.11
LG & E Energy Marketing, Inc	Schedule D	1,040	-	1,040	2.14	2.53	22,230.94	26,350.94	"	4,120.00
LG & E Energy Marketing, Inc	Schedule OS	12,510	-	12,510	2.07	2.37	259,036.20	296,592.90	"	37,556.70
Morgan Stanley Capital Group, Inc	MR-1	155	-	155	2.05	2.39	3,177.29	3,709.92	"	532.63
Morgan Stanley Capital Group, Inc	Schedule OS	100	-	100	3.04	2.61	3,044.84	2,613.84	"	(431.00)
Oglethorpe Power Corporation	MR-1	3,350	-	3,350	2.12	2.45	70,990.10	82,011.90	"	11,021.80
Orlando Utilities Commission	Schedule OS	100	-	100	2.30	2.91	2,303.68	2,913.68	"	610.00
Reedy Creek Improvement District	Schedule OS	3,310	-	3,310	2.10	2.12	69,560.23	70,237.83	"	677.60
Southern Company Services, Inc	MR-1	300	-	300	2.26	3.37	6,792.13	10,102.46	"	3,310.33
Tampa Electric Company	Schedule J	3,270	-	3,270	2.81	2.98	91,941.11	97,318.81	"	5,377.70
The Energy Authority	Schedule OS	6,399	-	6,399	2.44	2.94	156,215.46	188,382.61	"	32,167.15
Williams Energy Marketing & Trading	MR-1	220	-	220	2.34	2.43	5,139.45	5,337.65	"	198.20
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
ADJUSTMENTS										
		0	0	0	-	-	-	-	0	-
The Energy Authority	Schedule OS	-50	-	(50)	3.25	2.80	(1,625.00)	(1,400.00)	"	225.00
Alabama Electric Coop Inc	Schedule OS	0	-	-	-	-	-	16,628.27	"	16,628.27
Aquila Energy Marketing Corporation	Schedule E	0	-	-	-	-	-	25,338.32	"	25,338.32
Aquila Energy Marketing Corporation	Schedule OS	0	-	-	-	-	-	3,167.29	"	3,167.29
Cargill-Alliant, LLC	Schedule M	0	-	-	-	-	-	3,262.31	"	3,262.31
Dynegy Power Mktg	Schedule E	0	-	-	-	-	-	1,583.64	"	1,583.64
Entergy-Koch	Schedule E	0	-	-	-	-	-	3,167.29	"	3,167.29
Enron Power Mktg	Schedule E	0	-	-	-	-	-	6,556.28	"	6,556.28
LG & E Energy Marketing, Inc	Schedule OS	0	-	-	-	-	-	132,551.09	"	132,551.09
Oglethorpe Power Corporation	Schedule J	0	-	-	-	-	-	4,750.93	"	4,750.93
Oglethorpe Power Corporation	Schedule M	0	-	-	-	-	-	39,591.12	"	39,591.12
Oglethorpe Power Corporation	Schedule R	0	-	-	-	-	-	15,836.44	"	15,836.44
Southern Company Services, Inc	Schedule M	0	-	-	-	-	-	19,003.75	"	19,003.75
The Energy Authority	Schedule M	0	-	-	-	-	-	5,067.67	"	5,067.67
Tennessee Valley Authority	Schedule M	0	-	-	-	-	-	66,229.85	"	66,229.85
Williams Energy Svc Co	Schedule M	0	-	-	-	-	-	1,995.40	"	1,995.40
SubTotal - Gain on Other Power Sales		38,150		38,150			906,286.07	1,367,013.38		460,727.31
CURRENT MONTH TOTAL		38,150		38,150	2.376	3.583	906,286.07	1,367,013.38	-	460,727.31
DIFFERENCE		(24,840)		(24,840)	-1.302	-0.095	(1,410,776.93)	(950,049.62)		68,266.31
DIFFERENCE %		-39.40%		-39.40%	-35.40%	-2.60%	-60.90%	-41.00%	0.00%	17.40%
CUMULATIVE ACTUAL		817,762		817,762	2.697	3.792	22,053,842.76	31,012,065.74	3.072	8,954,383.07
CUMULATIVE ESTIMATED		1,125,989		1,125,989	3.925	3.925	44,198,353.00	44,198,353.00	-	11,536,746.00
CUMULATIVE DIFFERENCE		(308,227)		(308,227)	-1.228	-0.133	(22,144,510.24)	(13,186,287.26)	3.072	(2,582,362.93)
CUMULATIVE DIFFERENCE %		-27.37%		-27.37%	-31.29%	-3.39%	-50.10%	-29.83%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

ECONOMY ENERGY PURCHASES
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCTOBER, 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		247,011			247,011	1.727	1.727	4,265,806	4,265,806
ACTUAL:									
0	0	-	-	-	-	-	0.000	-	-
Glades	Firm	11	-	-	11	11.282	11.282	1,241.00	1,241.00
Southern Company Services, Inc	Southern UPS	277,463	-	-	277,463	1.624	1.624	4,504,797.04	4,504,797.04
Tampa Electric Company	TECO AR1	22,620	-	-	22,620	3.748	3.748	847,793.85	847,793.85
0	0	-	-	-	-	-	0.000	-	-
0	0	-	-	-	-	-	0.000	-	-
ADJUSTMENTS									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	1,624	0	-	1,624	12.743	12.743	206,942.47	206,942.47
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	130,600.00	130,600.00
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		301,718			301,718	1.89	1.89	5,691,374.36	5,691,374.36
DIFFERENCE		54,707			54,707	0.16	0.16	1,425,568.36	1,425,568.36
DIFFERENCE %		22.2			22.15	9.21	9.21	33.4	33.4
CUMULATIVE ACTUAL		2,841,500			2,841,500	1.757	1.757	49,933,000.10	49,933,000.10
CUMULATIVE ESTIMATED		2,174,716			2,174,716	1.721	1.721	37,417,951.00	37,417,951.00
CUMULATIVE DIFFERENCE		666,784			666,784	0.036	0.036	12,515,049.10	12,515,049.10
CUMULATIVE DIFFERENCE %		30.7			30.7	2.1	2.1	33.4	33.4

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCT 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		614,980			614,980	2.107	2.107	12,956,731
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	47,489			47,489	2.602	2.602	1,235,650.61
ADJ		0			0			(38,594.96)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	4,642			4,642	2.227	2.227	103,376.89
ADJ		0			0			13,977.88
BAY COUNTY	CO-GEN	3,076			3,076	2.121	2.121	65,241.96
ADJ		0			0			6,207.36
CARGILL FERTILIZER	CO-GEN	12,769			12,769	2.088	2.088	266,616.72
ADJ		0			0			(7,829.52)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	57			57	2.510	2.510	1,440.99
ADJ		55			55			1,307.43
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	7,617			7,617	2.172	2.172	165,441.24
ADJ		0			0			5,854.56
LAKE ORDER COGEN LIMITED	CO-GEN	49,076			49,076	2.795	2.795	1,371,674.20
ADJ		0			0			108,819.21
METRO-DADE COUNTY	CO-GEN	22,969			22,969	2.522	2.522	579,390.13
ADJ		0			0			(2,432.31)
ORANGE COGEN	CO-GEN	25,326			25,326	2.088	2.088	528,753.16
ADJ		0			0			22,511.35
ORLANDO COGEN	CO-GEN	58,890			58,890	2.522	2.522	1,485,399.66
ADJ		0			0			(4,290.83)
PASCO COGEN LIMITED	CO-GEN	47,475			47,475	2.028	2.028	962,793.00
ADJ		0			0			216,702.41
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	11,062			11,062	2.164	2.164	239,381.68
ADJ		0			0			15,220.00
PCS PHOSPHATE	CO-GEN	104			104	2.476	2.476	2,576.03
ADJ		3			3			64.07
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	9,880			9,880	2.133	2.133	210,740.40
ADJ		0			0			23,532.16
POLK POWER - MULBERRY ENERGY	CO-GEN	26,227			26,227	1.631	1.631	427,757.64
ADJ		0			0			19,438.39
POLK POWER - ROYSTER ENERGY	CO-GEN	10,199			10,199	1.674	1.674	170,735.95
ADJ		0			0			6,570.92
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,399			8,399	2.234	2.234	187,633.66
ADJ		0			0			1,108.96
U S AGRI-CHEMICALS	CO-GEN	5,459			5,459	2.440	2.440	133,199.60
ADJ		0			0			(17,021.15)
WHEELABRATOR RIDGE ENERGY	CO-GEN	16,016			16,016	2.771	2.771	443,803.36
ADJ		0			0			46,603.21
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		366,790			366,790	2.454	2.454	8,999,356.02
DIFFERENCE		(248,190)			(248,190)	0.347	0.347	(3,957,374.98)
DIFFERENCE %		(40.4)			(40.4)	16.5	16.5	(30.5)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	11,542			11,542	2.428	2.428	280,273.12
TIGER BAY - GENERAL PEAT	CO-GEN	49,340			49,340	2.306	2.306	1,137,964.39
TIGER BAY - TIMBER 2	CO-GEN	1,725			1,725	2.318	2.318	39,991.76
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(44,043.41)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		429,397			429,397	2.425	2.425	10,413,541.88
DIFFERENCE		(185,583)			(185,583)	0.318	0.318	(2,543,189.12)
DIFFERENCE %		(30.2)			(30.2)	15.1	15.1	(19.6)
CUMULATIVE ACTUAL		5,425,105			5,425,105	2.685	2.685	145,680,922.20
CUMULATIVE ESTIMATED		5,924,587			5,924,587	2.093	2.093	124,012,311.00
CUMULATIVE DIFFERENCE		(499,482)			(499,482)	0.592	0.592	21,668,611.20
CUMULATIVE DIFFERENCE %		(8.4)			(8.4)	28.3	28.3	17.5

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER, 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		79,122	3.700	2,927,525	3.700	2,927,525	0
ACTUAL:							
Florida Power & Light Company	0 Schedule C	0 1,265	0 4.68	- 59,155.00	0 6.94	- 87,809.90	- 28,654.90
	0 0	0 0	- 0	- -	- -	- -	- -
Subtotal - Energy Purchases (Broker)	0 0	1,265	4.676	59,155.00	6.941	87,809.90	28,654.90
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWIN	3,065	3.420	104,815.88	3.420	104,815.88	-
Aquila Energy Marketing Corporation	EEI	142	3.409	4,841.00	4.870	6,915.56	2,074.56
Cargill-Alliant, LLC	MR-1	800	3.500	28,000.00	8.679	69,432.00	41,432.00
City of Lakeland, FL	Schedule OS	5,074	8.455	429,015.00	9.122	462,847.90	33,832.90
City of Tallahassee, FL	Schedule OS	830	3.780	31,370.00	6.037	50,105.20	18,735.20
City of Tallahassee, FL	Transmission Pur	-	0.000	24,090.52	0.000	-	(24,090.52)
Coral Power, L. L. C	Schedule OS	188	4.000	7,520.00	7.721	14,515.44	6,995.44
Duke Energy Trading & Marketing, L	Schedule OS	1,097	4.523	49,617.00	6.650	73,057.68	23,440.68
Entergy-Koch Trading, LP	EEI	296	3.425	10,138.00	7.649	22,640.40	12,502.40
Florida Power & Light Company	Schedule OS	7,830	7.817	612,105.00	8.810	689,843.75	77,738.75
Florida Power & Light Company	Transmission Pur	-	0.000	6,073.32	0.000	-	(6,073.32)
Georgia Transmission Corporation	Transmission Pur	-	0.000	6,793.65	0.000	-	(6,793.65)
Jacksonville Electric Authority	Transmission Pur	-	0.000	77,649.63	0.000	-	(77,649.63)
LG & E Energy Marketing, Inc.	Schedule OS	7,644	3.260	249,211.50	5.258	401,889.42	152,677.92
Oglethorpe Power Corporation	Schedule R	955	4.372	41,750.00	7.330	69,996.90	28,246.90
Oglethorpe Power Corporation	Schedule J	5,238	3.169	165,977.00	5.312	278,262.47	112,285.47
Orlando Utilities Commission	Schedule OS	1,400	4.007	56,100.00	4.219	59,060.00	2,960.00
Reedy Creek Improvement District	Schedule OS	2,765	3.813	105,425.00	5.898	163,086.85	57,661.85
Reliant Energy Osceola, LLC-LT	Contract	20,537	1.737	356,724.50	3.089	634,382.61	277,658.11
Reliant Energy Services, Inc	Schedule OS	200	3.575	7,150.00	7.386	14,772.00	7,622.00
Seminole Electric Cooperative, Inc	Transmission Pur	-	0.000	16,624.30	0.000	-	(16,624.30)
Southern Company Services, Inc	MR-1	2,765	2.995	82,810.00	4.849	134,087.06	51,277.06
Southern Company Services, Inc	Transmission Pur	-	0.000	1,072.26	0.000	-	(1,072.26)
Tampa Electric Company	Schedule J	425	3.029	12,875.00	3.751	15,941.75	3,066.75
The Energy Authority	Schedule OS	1,034	4.231	43,751.50	7.976	82,474.80	38,723.30
	0 0	0 0	0 0	- -	0.000 0.000	- -	- -
ADJUSTMENTS							
Florida Power & Light Company	0 Schedule OS	0 -	0 -	- (356.50)	- -	- -	- 356.50
Florida Power & Light Company	Transmission Pur	-	-	36.22	-	-	(36.22)
Georgia Transmission Corporation	Transmission Pur	-	-	9,023.74	-	-	(9,023.74)
Jacksonville Electric Authority	Transmission Pur	-	-	(41,422.11)	-	-	41,422.11
Oglethorpe Power Corporation	Transmission Pur	-	-	(9,152.12)	-	-	9,152.12
Seminole Electric Cooperative, Inc.	Transmission Pur	-	-	59.56	-	-	(59.56)
Southern Company Services, Inc.	Transmission Pur	-	-	164,991.90	-	-	(164,991.90)
City of Lakeland, FL	0 0 0 Schedule OS	0 0 0 500	0 0 0 7.65	- - - 38,250.00	- - - 6.28	- - - 31,400.00	- - - (6,850.00)
Subtotal - Energy Purchases (Non-Broker)		62,785	4.289	2,692,930.75	5.383	3,379,527.67	686,596.92
CURRENT MONTH TOTAL		64,050	4.297	2,752,085.75	5.413	3,467,337.57	715,251.82
DIFFERENCE		(15,072)	0.597	(175,439.25)	1.713	539,812.57	715,251.82
DIFFERENCE %		(19.0)	16.1	-6.0	46.3	18.4	0.0
CUMULATIVE ACTUAL		603,290	7.329	44,212,661.12	7.945	47,934,182.33	3,721,521.21
CUMULATIVE ESTIMATED		487,123	4.081	19,881,342.00	4.081	19,881,342.00	
CUMULATIVE DIFFERENCE		116,167	3.248	24,331,319.12	3.864	28,052,840.33	3,721,521.21
CUMULATIVE DIFFERENCE %		23.8	79.6	122.4	94.7	141.1	