

ORIGINAL

DISTRIBUTION CENTER
01 DEC -6 AM 9:00

November 26, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

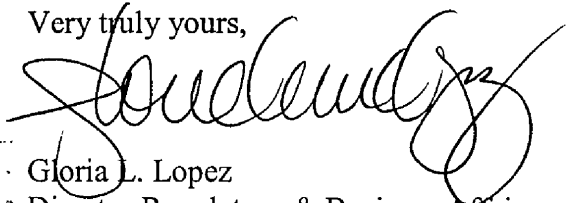
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 01 Through DECEMBER 01

PAGE 1 OF 11

	CURRENT MONTH: 10/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	70,835	16,188	54,647	337.57	339,357	183,194	156,163	85.24	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	21,348	11,160	10,188	91.29	151,561	154,889	(3,328)	(2.15)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	587,700	2,433,933	(1,846,233)	(75.85)	17,831,049	32,973,496	(15,142,447)	(45.92)	
5 DEMAND (Line 32 - Line 29 A-1 support detail)	323,984	519,563	(195,579)	(37.64)	7,483,537	6,671,992	811,545	12.16	
6 OTHER (Line 40 A-1 support detail)	5,015	5,554	(539)	(9.70)	1,450	54,206	(52,756)	(97.33)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,008,882	2,986,398	(1,977,516)	(66.22)	25,806,954	40,037,773	(14,230,819)	(35.54)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(735)	(11,098)	10,363	(93.37)	(7,697)	(131,229)	123,532	(94.14)	
14 TOTAL THERM SALES	1,509,165	2,975,300	(1,466,135)	(49.28)	30,297,667	39,906,547	(9,608,880)	(24.08)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,316,200	3,808,870	6,507,330	170.85	93,840,100	43,104,320	50,735,780	117.70	
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,372,000	1,240,000	1,132,000	91.29	16,840,000	17,207,500	(367,500)	(2.14)	
17 SWING SERVICE Commodity	73,810	-	73,810	-	73,810	-	73,810	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,856,271	3,808,870	(952,599)	(25.01)	36,194,664	43,104,320	(6,909,656)	(16.03)	
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	6,521,110	10,921,610	(4,400,500)	(40.29)	138,476,370	132,811,460	5,664,910	4.27	
20 OTHER Commodity (Line 40 A-1 support detail)	7,387	8,900	(1,513)	(17.00)	3,582	86,856	(83,274)	(95.88)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,937,468	3,817,770	(880,302)	(23.06)	36,272,056	43,191,176	(6,919,120)	(16.02)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,632)	(15,000)	13,368	(89.12)	(16,521)	(150,000)	133,479	(88.99)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,033,418	3,802,770	(769,352)	(20.23)	37,988,941	43,041,176	(5,052,235)	(11.74)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00687	0.00425	0.00262	61.65	0.00362	0.00425	(0.00063)	(14.82)	
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.20576	0.63902	(0.43326)	(67.80)	0.49264	0.76497	(0.27233)	(35.60)	
32 DEMAND (5/19)	0.04968	0.04757	0.00211	4.44	0.05404	0.05024	0.00380	7.56	
33 OTHER (6/20)	0.67890	0.62404	0.05486	8.79	0.40478	0.62409	(0.21931)	(35.14)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.34345	0.78224	(0.43879)	(56.09)	0.71148	0.92699	(0.21551)	(23.25)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.73987	(0.28928)	(39.10)	0.46586	0.87486	(0.40900)	(46.75)	
40 TOTAL THERM SALES (11/27)	0.33259	0.78532	(0.45273)	(57.65)	0.67933	0.93022	(0.25089)	(26.97)	
41 TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-	
42 TOTAL COST OF GAS (40+41)	0.40623	0.85896	(0.45273)	(52.71)	0.75297	1.00388	(0.25089)	(24.99)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40827	0.86328	(0.45501)	(52.71)	0.75676	1.00891	(0.25215)	(24.99)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.408	0.863	(0.455)	(52.72)	0.757	1.009	(0.252)	(24.98)	

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 10/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	70,835	10,574	60,261	569.89	339,357	144,223	195,134	135.30
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	21,348	10,323	11,025	106.80	151,561	154,095	(2,534)	(1.64)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	587,700	848,898	(261,198)	(30.77)	17,973,600	21,228,228	(3,254,628)	(15.33)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	323,984	754,743	(430,759)	(57.07)	7,483,537	7,655,928	(172,391)	(2.25)
6	OTHER (Line 40 A-1 support detail)	5,015	5,554	(539)	(9.70)	1,450	54,330	(52,880)	(97.33)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Pnor Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,008,882	1,630,093	(621,211)	(38.11)	25,949,505	28,025,113	(2,075,608)	(7.41)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(735)	(6,584)	5,849	(88.83)	(7,696)	(128,287)	120,591	(94.00)
14	TOTAL THERM SALES	1,509,165	1,623,509	(114,344)	(7.04)	30,297,667	30,320,210	(22,543)	(0.07)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,316,200	3,720,000	6,596,200	177.32	93,840,100	37,313,680	56,526,420	151.49
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,372,000	1,147,000	1,225,000	106.80	16,840,000	17,121,500	(281,500)	(1.64)
17	SWING SERVICE Commodity	73,810	-	73,810	-	73,810	-	73,810	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,856,271	3,720,000	(863,729)	(23.22)	35,809,404	37,313,680	(1,504,276)	(4.03)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	6,521,110	14,980,130	(8,459,020)	(56.47)	138,476,370	151,746,913	(13,270,543)	(8.75)
20	OTHER Commodity (Line 40 A-1 support detail)	7,387	8,900	(1,513)	(17.00)	3,582	87,056	(83,474)	(95.89)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,937,468	3,728,900	(791,432)	(21.22)	35,886,796	37,400,736	(1,513,940)	(4.05)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,632)	(15,000)	13,368	-	(16,521)	(150,000)	133,479	(88.99)
27	TOTAL THERM SALES (24-26 Estimated only)	3,033,418	3,713,900	(680,482)	(18.32)	37,988,941	37,250,736	738,205	1.98
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00687	0.00284	0.00403	141.90	0.00362	0.00387	(0.00025)	(6.46)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20576	0.22820	(0.02244)	(9.83)	0.50192	0.56891	(0.06699)	(11.78)
32	DEMAND (5/19)	0.04968	0.05038	(0.00070)	(1.39)	0.05404	0.05045	0.00359	7.12
33	OTHER (6/20)	0.67890	0.62404	0.05486	8.79	0.40478	0.62408	(0.21930)	(35.14)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.34345	0.43715	(0.09370)	(21.43)	0.72309	0.74932	(0.02623)	(3.50)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.43893	0.01166	2.66	0.46584	0.85525	(0.38941)	(45.53)
40	TOTAL THERM SALES (11/27)	0.33259	0.43892	(0.10633)	(24.23)	0.68308	0.75234	(0.06926)	(9.21)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.40623	0.51256	(0.10633)	(20.74)	0.75672	0.82598	(0.06926)	(8.39)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40827	0.51514	(0.10687)	(20.75)	0.76053	0.83013	(0.06960)	(8.38)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.408	0.515	(0.107)	(20.78)	0.761	0.830	(0.069)	(8.31)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 10/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,518,110	31,740.40	0.00302
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(201,910)	(631.79)	0.00313
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,316,200	31,108.61	0.00302
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	73,810	39,725.64	0.53821
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	73,810	39,725.64	0.53821
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	10,316,200	2,392,024.03	0.23187
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	2,750	819.50	0.29800
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	303	(1,164.20)	(3.84224)
22 True-up - Other Shippers (Line 74 Page 10)		128,135.41	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(7,462,982)	(1,932,114.60)	0.25889
24 TOTAL COMMODITY (Other)	2,856,271	587,700.14	0.20576
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	8,893,110	318,324.85	0.03579
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,372,000	21,348.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		5,659.60	
32 TOTAL DEMAND	11,265,110	345,332.45	0.03066
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,387	5,014.63	0.67888
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,387	5,014.63	0.67888
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 4 OF 11	
	CURRENT MONTH: 10/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	592,715	854,452	261,737	30.63%	17,832,499	21,282,558	3,450,059	16.21%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	416,167	775,640	359,473	46.35%	7,974,455	7,954,246	(20,209)	-0.25%
3	TOTAL	1,008,882	1,630,092	621,210	38.11%	25,806,954	29,236,804	3,429,850	11.73%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,509,165	1,623,509	114,344	7.04%	30,297,667	30,320,210	22,543	0.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(3,173,100)	(3,173,100)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,191,855	1,306,199	114,344	8.75%	27,124,567	27,147,110	22,543	0.08%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	182,973	(323,893)	(506,866)	156.49%	1,317,613	(2,089,694)	(3,407,307)	163.05%
8	INTEREST PROVISION-THIS PERIOD (21)	(1,832)	(6,362)	(4,530)	71.20%	(155,405)	(143,657)	11,748	-8.18%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,148,304)	(3,115,114)	(1,966,810)	63.14%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	3,173,100	3,173,100	-	0.00%
10a	AUDIT ADJUSTMENT	-	-	-	-	473,338	-	(473,338)	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(649,853)	(3,128,059)	(2,478,206)	79.23%	(649,853)	(3,128,059)	(2,478,206)	79.23%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,148,304)	(3,115,114)	(1,966,810)	63.14%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(648,021)	(3,121,697)	(2,473,676)	79.24%				
14	TOTAL (12+13)	(1,796,325)	(6,236,811)	(4,440,486)	71.20%				
15	AVERAGE (50% OF 14)	(898,162)	(3,118,406)	(2,220,244)	71.20%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02670	0.02670	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02220	0.02220	-	0.00%				
18	TOTAL (16+17)	0.04890	0.04890	-	0.00%				
19	AVERAGE (50% OF 18)	0.02445	0.02445	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00204	0.00204	-	0.00%				
21	INTEREST PROVISION (15x20)	(1,832)	(6,362)	(4,530)	71.20%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					27,953.89	520,597.34	3,786.51	5.25
2	Aquila Energy Marketing - 10/01	System Supply	FTS	348,600		348,600	84,192.15				24.15
3	Cinergy Marketing - 10/01	System Supply	FTS	2,032,100		2,032,100	491,757.63				24.20
4	Coral Energy - 10/01	System Supply	FTS	2,773,630		2,773,630	670,517.95				24.17
5	Denbury Energy - 10/01	System Supply	FTS	1,375,160		1,375,160	259,905.24				18.90
6	Duke Energy - 10/01	System Supply	FTS	1,550,000		1,550,000	374,262.50				24.15
7	Entergy-Koch Trading - 10/01	System Supply	FTS	403,940		403,940	86,491.50				21.41
8	Exxon - 10/01	System Supply	FTS	468,410		468,410	81,034.93				17.30
9	Florida Power & Light - 10/01	System Supply	FTS	41,010		41,010	12,733.60				31.05
10	Mirant Americas - 10/01	System Supply	FTS	6,350		6,350	1,193.80				18.80
11	Noble Gas Marketing - 10/01	System Supply	FTS	909,010		909,010	213,997.64				23.54
12	Reliant Energy Services - 10/01	System Supply	FTS	609,860		609,860	115,937.09				19.01
13		System Supply	FTS	-		-	-				
14		System Supply	FTS	-		-	-				
15		System Supply	FTS	-		-	-				
16		System Supply	FTS	-		-	-				
17		System Supply	FTS	-		-	-				
TOTAL				10,518,070	-	10,518,070	2,392,024	27,954	520,597	3,787	27.99

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 01 Through			DECEMBER 01				
CURRENT MONTH: 10/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,280,377	1,182,990	(97,387)	-7.61%	17,084,213	16,607,710	(476,503)	-2.79%	
2 COMMERCIAL	1,732,057	2,565,480	833,423	48.12%	20,282,611	26,210,960	5,928,349	29.23%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,012,434	3,748,470	736,036	24.43%	37,366,824	42,818,670	5,451,846	14.59%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	20,984	79,600	58,616	279.34%	622,117	796,000	173,883	27.95%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	5,000,740	-	(5,000,740)	-100.00%	47,389,569	-	(47,389,569)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,021,724	79,600	(4,942,124)	-98.41%	48,011,686	796,000	(47,215,686)	-98.34%	
10 TOTAL THERM SALES	8,034,158	3,828,070	(4,206,088)	-52.35%	85,378,510	43,614,670	(41,763,840)	-48.92%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,461	95,375	(86)	-0.09%	111,510	112,624	1,114	1.00%	
12 COMMERCIAL	3,865	4,330	465	12.03%	5,318	5,718	400	7.52%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,326	99,705	379	0.38%	116,828	118,342	1,514	1.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	5	5	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,525	-	(1,525)	-100.00%	702	-	(702)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,529	4	(1,525)	-99.74%	707	5	(702)	-99.29%	
20 TOTAL CUSTOMERS	100,855	99,709	(1,146)	-1.14%	117,535	118,347	812	0.69%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	13	12	(1)	-7.52%	26	25	(1)	-3.85%	
22 COMMERCIAL	448	592	144	32.21%	636	764	128	20.13%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	5,246	19,900	14,654	279.34%	20,737	26,533	5,796	27.95%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	3,279	-	(3,279)	-100.00%	11,251	-	(11,251)	-100.00%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 01

through

DECEMBER 01

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0451	1.0605	1.0644	1.0586	1.0547	1.0528	1.0499	1.0451	1.0451	1.0441		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	1.0860	1.0810	1.0810	1.0800	0.0000	0.0000

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,657,740	0.00348	26,648.94	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,860,370	0.00178	5,091.46	
3A	Back to Back					
4	Total Firm:		<u>10,518,110</u>		<u>31,740.40</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,152,880	0.03717	228,702.55	()
6	" Capacity release		0	—	0.00	
7	" System supply	Treasure Coast	248,310	0.03717	9,229.68	()
8	" System supply	Brevard	1,730,420	0.03717	64,319.71	()
9	" " "	Merritt Sq.	0	0.03717	0.00	()
10	Total FTS-1 demand		<u>8,131,610</u>		<u>302,251.94</u>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07426	207,185.40	()
13	FTS-2 Demand - Capacity release		0	—	0.00	
14						
15	Total FTS-2 demand		<u>2,790,000</u>		<u>207,185.40</u>	
16						
17	No Notice Demand-System supply	Miami	899,000	0.00900	8,091.00	()
18	" " "	Brevard	341,000	0.00900	3,069.00	()
19			<u>1,240,000</u>		<u>11,160.00</u>	
20						
21	Total fixed charges		<u>12,161,610</u>		<u>520,597.34</u>	()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Aquila Energy Marketing - 10/01		348,600		84,192.15	()
26	Cinergy Marketing - 10/01		2,032,100		491,757.63	()
27	Coral Energy - 10/01		2,773,630		670,517.95	()
28	Denbury Energy - 10/01		1,375,160		259,905.24	()
29	Duke Energy - 10/01		1,550,000		374,262.50	()
30	Entergy-Koch Trading - 10/01		403,940		86,491.50	()
31	Exxon - 10/01		468,410		81,034.93	()
32	Florida Power & Light - 10/01		41,010		12,733.60	()
33	Mirant Americas - 10/01		6,350		1,193.80	()
34	Noble Gas Marketing - 10/01		909,010		213,997.64	()
35	Reliant Energy Services - 10/01		609,860		115,937.09	()
36						
37						
38						
39						
40						
41	Total costs:		<u>10,518,070</u>		<u>2,392,024.03</u>	()
42						
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>2,944,361.77</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia.Br,TC) 10/01		10,518,110.0	31,740.40	31,740.40			
2	Reverse FTS-1 Commod accr 09/01		(9,459,580.0)	(28,282.41)	(28,282.41)			
3	FTS-1 Commodity 09/01		9,257,670.0	27,650.62	27,650.62	B1-B2,B4-B8		
4	TOTAL FGT COMMODITY		10,316,200.0		31,108.61			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 10/01	12,161,610.0		509,437.34	509,437.34			
7	Reverse FTS-1 & FTS-2 Demand accr 09/01	(12,924,000.0)		(650,139.72)	(650,139.72)			
8	FTS-1 & FTS-2 Demand 09/01	9,655,500.0		459,027.23	459,027.23	B10-B12		
9	TOTAL FGT DEMAND	8,893,110.0			318,324.85			
10								
11								
12	No-Notice Demand - IDACorp - 10/01	1,240,000.0		11,160.00	11,160.00			
13	Reverse No-Notice Demand 09/01	(1,125,000.0)		(10,125.00)	(10,125.00)			
14	No-Notice Demand - IDACorp - 08/01	1,147,000.0		10,323.00	10,323.00	B13		
15	No-Notice Demand - IDACorp - 09/01	1,110,000.0		9,990.00	9,990.00	B24		
16	TOTAL NO-NOTICE DEMAND	2,372,000.0			21,348.00			
17	FGT - Overage Alert Day charge (9/5,9/12)		73,810.0	39,725.64	39,725.64	B3		
18	FGT-NET RECEIPT IMBALANCE		2,750.0	819.50	819.50	B9		
19								
20	TECO - Peoples Gas - 09/01		7,386.6	5,014.63	5,014.63	B14-B15		
21								
22								
23								
24	Reverse Accrual Cinergy - 09/01	(1,349,170.0)		(292,688.92)	(292,688.92)			
25	Cinergy - 09/01	1,349,070.0		292,659.10	292,659.10	B16		
26	Reverse Accrual Coral - 09/01	(2,983,050.0)		(653,964.04)	(653,964.04)			
27	Coral - 09/01	2,987,690.0		655,045.09	655,045.09	B17		
28	Reverse Accrual Dynegy - 09/01	(61,480.0)		(14,109.66)	(14,109.66)			
29	Dynegy - 09/01	61,480.0		14,109.66	14,109.66	B18		
30	Reversal Accrual Enron - 09/01	(122,960.0)		(25,913.82)	(25,913.82)			
31	Enron - 09/01	122,960.0		25,913.82	25,913.82	B23		
32	Reversal Accrual IDA Corp - 09/01	(1,851,830.0)		(442,416.45)	(442,416.45)			
33	IDA Corp - 09/01	1,865,440.0		445,801.77	445,801.77	B24		
34	Reverse Accrual Mirant - 09/01	(45,440.0)		(10,882.89)	(10,882.89)			
35	Mirant - 09/01	45,730.0		10,952.34	10,952.34	B26		
36	Reverse Accrual Noble - 09/01	(2,018,250.0)		(437,985.99)	(437,985.99)			
37	Noble - 09/01	2,022,050.0		438,779.77	438,779.77	B27-B29		
38	Reverse Accrual Reliant - 09/01	(998,230.0)		(232,163.08)	(232,163.08)			
39	Reliant - 09/01	1,001,570.0		232,937.96	232,937.96	B31-B32		
40	Reverse Accrual UNOCAL - 09/01	(29,230.0)		(6,985.97)	(6,985.97)			
41	Infinite - 08/01	45,150.0		13,770.75	13,770.75	B25		
42	Enron - 10/01 - Settlement	-		88,750.00	88,750.00	B22		
43	Enron - 10/01 - Swap	-		25,381.25	25,381.25	B19-21		
44								
45								
46								
47								
48								
49								
50	Reverse Accrual K-N - 11/99	-		(50.00)	(50.00)			
51	Reaccrue K-N -11/99	-		50.00	50.00			
52	Reverse reaccrual E'Prime - 12/99	(79,500.0)		(17,490.00)	(17,490.00)			
53	Reaccrue E'Prime - 12/99	79,500.0		17,490.00	17,490.00			
54	Reverse reaccrue Exxon/Mobil - 12/99	(20.0)		(4.12)	(4.12)			
55	Reverse reaccrue Unocal - 01/00	-		(1,000.00)	(1,000.00)			
56	Reaccrue Unocal - 01/00	-		1,000.00	1,000.00			
57	Reverse reaccrual Amoco - 2/00	(17,080.0)		(4,210.55)	(4,210.55)			
58	Reaccrue Amoco - 02/00	17,080.0		4,210.55	4,210.55			
59	Reverse reaccrual Exxon - 03/00	(20.0)		(5.17)	(5.17)			
60	Reverse reaccrual Reliant - 03/00	-		(1,546.50)	(1,546.50)			
61	Reaccrue Reliant - 03/00	-		1,546.50	1,546.50			
62	Reverse reaccrual Dynegy - 04/00	(370.0)		(107.12)	(107.12)			
63	Reverse reaccrual Enron - 03/01	-		(28.20)	(28.20)			
64	Reaccrual Enron - 03/01	-		28.20	28.20			
65	UNOCAL - 03/01			619.99	619.99			
66	Reverse Peoples Gas - 05/01	(30,000.0)		(13,470.00)	(13,470.00)			
67	Peoples Gas - 05/01	30,000.0		13,470.00	13,470.00	B30		
68	Duke Energy - 09/01	2,740.0		630.20	630.20			
69	Cinergy - 09/01			10.92	10.92			
70								
71								
72								
73								
74	Net Activity	43,830.00			128,135.41			
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	10,518,070.0		2,392,024.03	2,392,024.03			
77								
78	Total purchases & accruals -		10,400,146.6	2,810,122.13	126,378.54	2,936,500.67		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/01

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4		98.0	236.38		236.38			
5		144.0	347.33		347.33			
6		81.0	147.13		147.13			
7			(1,895.04)		(1,895.04)			
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	303.00	(1,164.20)	0.00	(1,164.20)		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury - 09/01		3,066.07		3,066.07	B33-B34		
26	Hattiesburg - 10/01		2,593.53		2,593.53	B35-B36		
27					0.00			
28								
29								
30								
31								
32	Total storage costs	0.0	5,659.60	0.00	5,659.60			
33								
34		10,400,449.6	2,814,617.53	126,378.54	2,940,996.07			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		2,940,996.07					
38	Less: Non-PGA Off System Sales	(7,461,350)	(1,856,750.80)					
39	50% margin sharing		(74,628.43)					
40	Company Use	(1,632)	(735.37)					
41	Refund							
42								
43	Total PGA Gas Cost -10/01 (Ln 34 through 41):	2,937,467.6	1,008,881.47					



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: [REDACTED]

Invoice Identifier: 19 44098

Invoice Total Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		2,421	43.09		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		4,694	83.55		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		20,968	373.23		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		8,659	154.13		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		7,658	136.31		
	3008 CGC - SW	COT		0.0142	0.0036		2,526	44.96		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		4,620	82.24		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		2,645	47.08		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		13,568	241.51		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		16,425	292.37		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		9,082	161.66		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		54,000	961.20		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		1,366	24.31		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		7,938	141.30		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		1,209	21.52		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		1,346	23.96		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034		1,612	17.41		

REDACTED

51

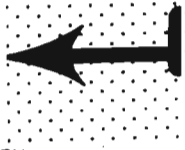


Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188



Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: *October 20*

Invoice Identifier: *19* 44098

Invoice Total Amount:

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # _____
ABA # _____

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 3608:											
								160,737	\$2,849.83		

accrual + P&G
OK

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	300.60	3150.43
1999	0.0075	91.64	2941.47
2000	0.0072	43.42	2893.25
2001	0.007	11.27	2861.10
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *m* 10/15/01
Initials Date

Approved in EMS: *mauarrro* 10/15/01
Signature Date

Mgr. Approval in EMS: *[Signature]* 10/16/01
Signature Date

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: [REDACTED]

Invoice Identifier: 19 44291

Invoice Total Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5029 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Rep Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		5.2385	0.0066		3,411 ✓	17,891.04		
OVERAGE ALERT DAY CHARGE ON 09/05/01.										
		OAD		5.4933	0.0066		3,970 ✓	21,834.60		
OVERAGE ALERT DAY CHARGE ON 09/12/01.										
Total for Contract 5029:							7,381	\$39,725.64		

Handwritten: THE [Signature] OK MK

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *mv* 10/15/01
Initials Date
Approved in EMS: *mauano* 10/15/01
Signature Date
Mgr. Approval in EMS: *[Signature]* 10/16/01
Signature Date

BS



Preparer ID: 006924518	Contact Name: CRAMER LANNY	Recipient: 056711344
Preparer Name: FLORIDA GAS TRANSMISSION	Contact Phone: (713) 853-6879	Recipient Name: NUI CORPORATION
Operator: 056711344	Svc Cd Desc: Operational Balancing	Stmt D/T: 10/02/2001 01:17
Operator Name: NUI CORPORATION	Rate Schedule: DPOA	Alloc TT: 11D
Operator K: 5029		

Acct Per: 09/2001	End Imb Qty: -17,871	Statement Basis Name: Estimated
Beg Date: 09/01/2001		
End Date: 09/30/2001		

Day	Sched/ Alloc Qty	Measured Qty	Oper Var Qty	Alert Day Non Compl Qty	MTD Oper Var Qty	Daily Pct Out of Bal	MTD Pct Out of Bal
1	22,590	19,470	-3,120	0	-3,120	-13.81 *	-13.81 *
2	22,599	18,441	-4,158	0	-7,278	-18.40 *	-16.11 *
3	22,592	20,544	-2,048	0	-9,326	-9.07 *	-13.76 *
4	23,688	26,330	2,642	0	-6,684	11.15 *	-7.31 *
5	21,098	24,509	0	3,411	-6,684	0.00	-5.94
6	22,777	25,885	3,108	0	-3,576	13.65 *	-2.64 *
7	17,423	23,638	0	6,215	-3,576	0.00	-2.34
8	22,018	20,795	-1,223	0	-4,799	-5.55 *	-2.75 *
9	21,903	22,826	923	0	-3,876	4.21	-1.97
10	23,710	25,281	1,571	0	-2,305	6.63 *	-1.05 *
11	25,673	24,725	-948	0	-3,253	-3.69	-1.32
12	21,563	25,533	0	3,970	-3,253	0.00	-1.22
13	24,710	25,163	453	0	-2,800	1.83	-0.96
14	22,676	23,581	905	0	-1,895	3.99	-0.60
15	22,740	22,062	-678	0	-2,573	-2.98	-0.76
16	23,466	23,108	-358	0	-2,931	-1.53	-0.81
17	24,471	25,871	1,400	0	-1,531	5.72 *	-0.40 *
18	26,497	25,508	-989	0	-2,520	-3.73	-0.61
19	25,476	25,096	-380	0	-2,900	-1.49	-0.66
20	26,645	25,338	-1,307	0	-4,207	-4.91	-0.91
21	25,250	22,371	-2,879	0	-7,086	-11.40 *	-1.45 *
22	22,888	20,110	-2,778	0	-9,864	-12.14 *	-1.92 *
23	22,720	21,183	-1,537	0	-11,401	-6.76 *	-2.13 *
24	24,766	24,308	-458	0	-11,859	-1.85	-2.12
25	25,491	24,817	-674	0	-12,533	-2.64	-2.14
26	23,747	24,638	891	0	-11,642	3.75	-1.91
27	24,417	24,728	311	0	-11,331	1.27	-1.79
28	24,317	22,807	-1,510	0	-12,841	-6.21 *	-1.95 *
29	24,317	20,756	-3,561	0	-16,402	-14.64 *	-2.40 *
30	24,317	22,848	-1,469	0	-17,871	-6.04 *	-2.53 *
	706,545	702,270	-17,871	13,596			

(+) Measured Exceeds Scheduled: Overburned/Due FGT
 (-) Measured Less Than Scheduled: Underburned/Due Shipper
 * Denotes Customer Over 5% Tolerance

BS-1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: [REDACTED]

Invoice Identifier: 19 44115

Invoice to Bill Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0036		0.0348	2,865	99.70		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		0.0348	5,125	178.35		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		0.0348	29,613	1,030.53		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		0.0348	8,420	293.02		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0036		0.0348	7,475	260.13		
	3008 CGC - SW	COT		0.0312	0.0036		0.0348	2,534	88.18		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		0.0348	5,041	175.43		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		0.0348	3,135	109.10		
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		0.0348	10,753	374.20		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0036		0.0348	13,629	474.29		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0036		0.0348	7,961	277.04		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0036		0.0348	486,000	16,912.80		
	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	2,000	69.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036		0.0348	1,376	47.88		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036		0.0348	5,443	189.42		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036		0.0348	984	34.24		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0036		0.0348	1,322	46.01		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	-0.0034		0.0278	1,609	44.73		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0036		0.0348	63,555	2,211.71		

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION - *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001
Net Due Date: *10/15/01*
Invoice Identifier: *19 44115*
Invoice Total Amount: *22,916.36*

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5034:									658,840	\$22,916.36		

accumulated FT *OK*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1197.15	24113.51
1999	0.0075	340.66	23257.02
2000	0.0072	143.01	23059.37
2001	0.007	11.24	22927.60
0	0	0.00	0.00

Entered in EMS: *m 10/15/01*
Initials Date
Approved in EMS: *M Navarro 10/15/01*
Signature Date
Mgr. Approval in EMS: *J. R. Phillips 10/16/01*
Signature Date



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: October 2001

Invoice Identifier: 19 44166

Invoice Total Amount:

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		30	0.53		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		1,824	32.47		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		10,708	190.60		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		4,914	87.47		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		4,088	72.77		
	3008 CGC - SW	COT		0.0142	0.0036		942	16.77		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		2,678	47.67		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		942	16.77		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		4,502	80.14		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		5,678	101.07		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		3,148	56.03		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		60,000	1,068.00		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		706	12.57		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		764	13.60		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		3,736	66.50		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		706	12.57		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034		824	8.90		

REDACTED

157



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001
Net Due Date: [REDACTED]
Invoice Identifier: 19 44166
Invoice Total Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount	Repl Due Rty ID	Repl Rel Ctd	
Total for Contract 5364:										106,190	\$1,884.43	

accrued FGT



Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	196.90	2081.33
1999	0.0075	58.86	1943.29
2000	0.0072	27.00	1911.43
2001	0.007	5.76	1890.19
0	0	0.00	0.00

BS

Entered in EMS: mc 10/15/01
Initials Date
Approved in EMS: maurano 10/15/01
Signature Date
Mgr. Approval in EMS: [Signature] 10/16/01
Signature Date



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 10, 2001

Net Due Date: [REDACTED]

Invoice Identifier: 19 44074

Invoice Total Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
AB/

Bill Pty Duns: 056711344

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2001 Contact Name: Mary Lou Phillips
Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		NRI		2.9800			275	819.50		

CIO - NET RECEIPT IMBALANCE

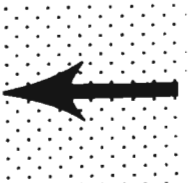
Total Cash In / Cash Out: 275 819.50

m. Calwell

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance



Late Payment Charges are assessed on past due balances paid after the invoice date.

159

Entered in EMS: *me* 10/15/01
Approved in EMS: *mauano* 10/15/01
Mgt. Approval in EMS: *[Signature]* 10/16/01

CGF / NUI-EB / NUI-E



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

OCT 03 2001

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 01, 2001

Invoice Identifier: 44000

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount	Repl Date	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc						
		RD1		0.7618	0.0030	0.0222	0.7426	162,900	120,969.54			
Total for Contract 3608:								162,900	\$120,969.54			

remand accrual

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122354.19
1999	0.0076	1238.04	122207.58
2000	0.0066	1075.14	122044.68
2001	0.003	488.70	121458.24
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

R10

Entered in EMS: *mv* 10/3/01
Initials *MS* Date
Approved in EMS: *navarro* 10/3/01
Signature Date
Mgr. Approval in EMS: *John R. ...* 10/3/01
Signature Date



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 01, 2001

Invoice Identifier: 43838

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	695,550	258,535.94		
Total for Contract 5034:								695,550	\$258,535.94		

denied accrued

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3825.53	262361.47
1999	0.0076	3199.53	261735.47
2000	0.0066	2503.98	261039.92
2001	0.003	0.00	258535.94
0	0	0.00	0.00

Entered in EMS: *TM* 10/3/01

Approved in EMS: *maurano* 10/3/01

Mgr. Approval in EMS: *[Signature]* 10/3/01

B11



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: October 01, 2001

Invoice Identifier: 44019

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 09/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030	0.0223	0.7425	107,100	79,521.75	
Total for Contract 5364:								107,100	\$79,521.75	

demand accrual

OK

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80432.10
1999	0.0076	813.96	80335.71
2000	0.0066	706.86	80228.61
2001	0.003	321.30	79843.05
0	0	0.00	0.00



Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *mm 10/3/01*

Approved in EMS: *mauero 10/3/01*

Mgr. Approval in EMS: *[Signature] 10/3/01*

BR2



Invoice Information	
NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760 <i>CGF, ETG, NCGS</i> Customer Invoice Fax Number: 908 781-2794	Invoice Number: 3452 Invoice Date: 09/13/2001 Due Date: 09/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas
General Information	
Invoice for Gas purchased from IDACORP Energy For the Month of August 2001 Payment is Due: Payment is due on the 25th, or 10 days from receipt	Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge	✓114,700	✓\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00
78744	Mobile Bay <i>52533</i>	✓137,508 <i>CGF</i>	✓\$3.3200	\$456,526.56	0.00%	\$0.00	\$456,526.56
78760	FGT Comp Sta 8 <i>52537</i>	✓131,335 <i>CGF</i>	✓\$2.9965	\$393,545.33	0.00%	\$0.00	\$393,545.33
80252	Transco Sta. 65 <i>52729</i>	✓14,010 <i>ETG</i>	✓\$3.1700	\$44,411.70	0.00%	\$0.00	\$44,411.70
80252	Transco Sta. 65 <i>52718(5200)</i> <i>52715(2500)</i>	30,000 <i>NCGS</i> <i>ETG</i>	✓\$3.1700	\$95,100.00	0.00%	\$0.00	\$95,100.00
				\$999,906.59		\$0.00	\$999,906.59
Total Due						\$999,906.59	

Demand Charge Only
 114,700 @ 10,323.00

CGF = 268,843 @ 350,071.87
 ETG = 39,010 @ 133,984.70
 NCGS = 5,000 @ 15,850.00

Entered in EMS: *WJ 9/17/01*
 Initials: _____ Date: _____
 Approved in EMS: *WJ 9/21/01*
 Signature: _____ Date: _____
 Mgr. Approval in EMS: *John R. ... 9/21/01*
 Signature: _____ Date: _____

REDACTED

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83716
 ABA: 1
 Account:
 Reference:

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B13

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,118.78

STATEMENT DATE
10/02/01

PAYABLE UPON RECEIPT

Post-It® Fax Note	7671	Date	11/7	# of pages	2
To	Gay Norwich	From	Liz Hernandez		
Co./Dept.	Acctg	Co.	MP		
Phone #		Phone #			
Fax #	470-9500	Fax #	820-8368		

10/10
22370

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE:

3,118.78

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER:

10/23/01

--SERVICE PERIOD--
TO

09/30/01

NUMBER
OF DAYS

30

STATEMENT
DATE

10/02/01

***** THIS MONTH'S METER INFORMATION *****

METER METER READS FACTORS THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZSM08935 20151 15835 4315 1.0620 1.00250 4594.0

TOTAL THERMS = 4594.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WMS)

CUSTOMER CHARGE					0.00
DISTRIBUTION	4594.0	THMS @	0.14916		685.24
PGA	4594.0	THMS @	0.52779		2424.67
TRANSIT CHG	4594.0	THMS @	0.00193		8.87
TOTAL GAS CHARGES					3118.78

TAXES AND FEES

FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00

PREVIOUS BALANCE 2959.75
PAYMENT 2959.75-

TOTAL BALANCE DUE 3118.78

708 01 9 A 055

10/10
Copy sent
to Alan Versteeg
9/28/470-8520

05- 800700-010

1314



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33691-3017

3 A

ACCOUNT NUMBER:
00648097

AMOUNT NOW DUE:
1,895.85

STATEMENT DATE:
10/02/01

PAYABLE UPON RECEIPT

010122 00648097 000189585

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

*10/10
EIA
#20371*

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE:
1,895.85

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER:
10/23/01

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
09/30/01 29 10/02/01

ACCOUNT NUMBER:
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 102780 100157 2623 1.0620 1.00250 2792.6
TOTAL THERMS = 2792.6

MONTH	YEAR	AVERAGE DAILY THERM USAGE
SEP	01	96.3
AUG	01	79.5
JUL	01	82.5
JUN	01	84.5
MAY	01	94.2
APR	01	97.4
MAR	01	106.1
FEB	01	104.9
JAN	01	159.2
DEC	00	115.7
NOV	00	108.7
OCT	00	101.2
SEP	00	91.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WMS)

CUSTOMER CHARGE			0.00
DISTRIBUTION	2792.6 THMS @	0.14916	416.55
PGA	2792.6 THMS @	0.52779	1473.91
TRANSIT CHG	2792.6 THMS @	0.00193	5.39
TOTAL GAS CHARGES			1895.85
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00

PREVIOUS BALANCE	1776.35
PAYMENT	1776.35-
TOTAL BALANCE DUE	1895.85

RECEIVED
2001 OCT 11 A 11 55

*10/10
copy sent
to Alan Vincent*

05-800700-010

B15

Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002

NUIEB-ETG-CGF

NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

Invoice Number: 2001091603-I
 Customer ID: NUI CORP
 Customer Number: OCT 22 2001
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 05-Oct-2001
 Due Date: 25-Oct-2001
 Production Month: 9/2001



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 9 ProdYear = 2001)						
COLGAS	IPP POOL	Cinergy Pool	Nom	153,060 Dth	\$2.42750	\$371,553.30
COLGAS	IPP POOL	Cinergy Pool	Nom	150,000 Dth	\$2.53000	\$379,500.00
FGT	23422	Tennessee Johnsons Bayou	Nom	<i>see attached</i> 135,000 Dth 134,907	\$2.16933	\$292,860.00 292,689.10
TETCO	79504	East Louisiana Pool	Nom	36,750 Dth	\$2.21500	\$81,401.40
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	2,180 Dth	\$2.18000	\$4,752.40
Current Totals				476,990 Dth		\$1,130,667.10

Recap:
 Actual Total \$1,130,667.10
 Net Amount Due \$1,130,667.10

CGF-134,907 \$ 292,659.10
 ETG-2,180 \$ 4,752.40
 NUIEB-339,810 \$ 832,454.70

\$ 1,129,866.20

Entered in EMI: KG 10/8/01
 Approved in EMI: Mauricio 10/1/01
 Mgr. Approval in EMI: [Signature] 10/24/01

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

B16

OCT 22 2001

NO. 3963 P. 1

CGF

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200109-0220
Contract Number: 010-NG-BS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 10/08/2001
Due Date: ~~10/20/2001~~ 10/25/01
Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description
9/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON
9/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON
9/2001	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
✓ 212,085	✓ \$2.1984	\$466,239.32
✓ 4,773	✓ \$2.2748	\$10,857.69
<i>see attached</i> 81,975	<i>see attached</i> \$2.1736	\$178,097.20
298,833	2.1770	\$655,194.21
✓ 298,769 CG.		✓ \$655,045.09
		Totals
		\$655,194.21
		\$655,045.09

(* = Average Price is rounded)

Recap:

Commodity Total
Net Amount Due in U.S. \$

\$655,194.21
\$655,045.09

OCT. 9. 2001 11:15AM CORAL-ENERGY

REDACTED

Please Wire Amount To:
Chase Manhattan Bank
New York, NY
Account#:3
ABA#

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:
Clint Young
Phone (713) 265-3849
Fax (713) 265-3849

Post-it* Fax Note	7671	Date	10-9	# of pages	▶
To	Kelley	From	Clint		
Co./Dept.		Co.	Coral		
Phone #		Phone #	713-230-3849		
Fax #	908-781-2794	Fax #			

Entered in EMS: KG 10/19/01
Initials KG Date
Approved in EMS: Mallano 10/16/01
Signature Mallano Date
Mgr. Approval in EMS: Clint Young 10/15/01
Signature Clint Young Date

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 211891-00

INVOICE DATE: 10-05-01

CONTRACT NO.: 1541

CLIENT CONTACT: ANS

TERMS: Net Due On or Before
 10-20-01
 19

Volumes: MMBTUs
 Prices : US Dollars

CGF

**T
O**

NUI ENERGY BROKERS, INC.
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103
 8454*7649

not a netting partner

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	3,074 ⁵³³³⁴⁽¹⁰²⁵⁾ 53335(8849)	2.190000	6,732.06
ZONE 2 POOL	3,074 ⁵³⁵¹⁹	2.400000	7,377.60
Wire To: BANK ONE NA Chicago, IL ABA # CREDIT DYNEGY MARKETING AND TRADE	<i>FST</i>		
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Tyler W. Marcum at (713)-767-0032. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<i>✓</i> 6,148 MMBTUs <i>OK</i>		14,109.66 <i>OK</i>

Entered in EMS:

m/KG 10/15/01

Initials *KG* Date

Approved in EMS:

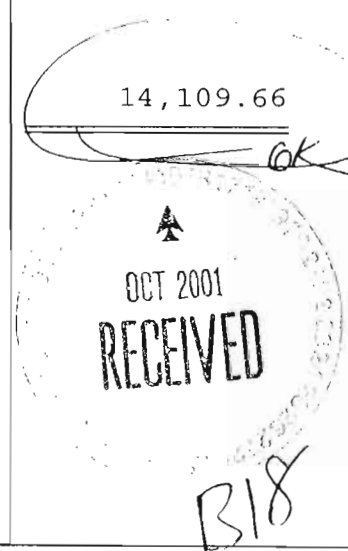
marcum 10/16/01

Signature Date

Mgr. Approval in EMS:

[Signature] 10/16/01

Signature Date



ncial

SAP ID: 3000004227



Enron North America Corp.

CGF, NUIEB

<u>Customer Information</u> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:	<u>Remit To</u> Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id Acct: -- <p style="text-align: center; color: red; font-weight: bold; font-size: 2em;">REDACTED</p>	<u>Invoice Information</u> Invoice Number: 0111347 Contract Period: Oct-2001 Invoice Date: 09/27/2001 Due Date: 10/03/2001 Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:
---	--	---

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
06/28/2001	VK6951.1	1466970		NX1		SWAP	155,000.00	MMBTU	3.405	1.83	(244,125.00)
06/28/2001	VK8202.1	1471108		NX1		SWAP	(77,500.00)	MMBTU	3.4025	1.83	121,868.75
07/03/2001	VL8425.1	1492226		NX1		SWAP	(77,500.00)	MMBTU	3.37	1.83	119,350.00
07/25/2001	VQ7388.1	1594808		NX1		SWAP	(155,000.00)	MMBTU	3.115	1.83	199,175.00
07/25/2001	VR0947.1	1602455		NX1		SWAP	(77,500.00)	MMBTU	3.2725	1.83	111,793.75
08/03/2001	VT8399.1	1657688		NX1		SWAP	77,500.00	MMBTU	3.0075	1.83	(91,256.25)
08/07/2001	VU3833.1	1670380		NX1		SWAP	77,500.00	MMBTU	3.02	1.83	(92,225.00)
08/07/2001	VU3853.1	1670412		NX1		SWAP	77,500.00	MMBTU	3.01	1.83	(91,450.00)
08/14/2001	VV5506.1	1696826		NX1		SWAP	(155,000.00)	MMBTU	3.1325	1.83	201,887.50
08/14/2001	VV6281.1	1697989		NX1		SWAP	155,000.00	MMBTU	3.1375	1.83	(202,662.50)
08/15/2001	VV9628.1	1704902		NX1		SWAP	(155,000.00)	MMBTU	3.425	1.83	247,225.00
08/16/2001	VW1343.1	1706920		NX1		SWAP	(77,500.00)	MMBTU	3.53	1.83	131,750.00
08/16/2001	VW1447.1	1707374		NX1		SWAP	(77,500.00)	MMBTU	3.5875	1.83	136,206.25 CGF
08/16/2001	VW3786.1	1713602		NX1		SWAP	77,500.00	MMBTU	3.26	1.83	(110,825.00) CGF
08/29/2001	VZ9039.1	1786085		NX1		SWAP	155,000.00	MMBTU	2.37	1.83	(83,700.00)
08/29/2001	VZ9043.1	1786091		NX1		SWAP	155,000.00	MMBTU	2.375	1.83	(84,475.00)
08/29/2001	VZ9190.1	1786238		NX1		SWAP	77,500.00	MMBTU	2.365	1.83	(41,462.50)
08/29/2001	VZ9971.1	1787134		NX1		SWAP	155,000.00	MMBTU	2.425	1.83	(92,225.00)
08/30/2001	Y03096.1	1793986		NX1		SWAP	155,000.00	MMBTU	2.465	1.83	(98,425.00)
08/30/2001	Y03922.1	1795311		NX1		SWAP	155,000.00	MMBTU	2.395	1.83	(87,575.00)
08/31/2001	Y05419.1	1797529		NX1		SWAP	(155,000.00)	MMBTU	2.33	1.83	77,500.00
08/31/2001	Y05548.1	1797906		NX1		SWAP	(77,500.00)	MMBTU	2.305	1.83	36,812.50
08/31/2001	Y05569.1	1797976		NX1		SWAP	(155,000.00)	MMBTU	2.3	1.83	72,850.00
08/31/2001	Y07642.1	1803099		NX1		SWAP	155,000.00	MMBTU	2.415	1.83	(90,675.00)
09/03/2001	Y08067.1	1804659		NX1		SWAP	(155,000.00)	MMBTU	2.28	1.83	69,750.00
09/06/2001	Y16440.1	1825076		NX1		SWAP	232,500.00	MMBTU	2.4525	1.83	(144,731.25) OK

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

#25,381.25 CGF

B19

9/27/2001 Time: 1:55 PM To: Donna Becker @ 9,19087812794

ENRON

Financial



Enron North America Corp.

SAP ID: 300004227

<p>Customer Information NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760</p> <p>Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:</p>	<p>Remit To Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Acct:</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 2em;">REDACTED</p>	<p>Invoice Information Invoice Number: 0111347 Contract Period: Oct-2001 Invoice Date: 09/27/2001 Due Date: 10/03/2001</p> <p>Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:</p>
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Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
09/06/2001	Y18390.1	1826806		NX1		SWAP	(310,000.00)	MMBTU	2.475	1.83	199,950.00
09/07/2001	Y19743.1	1832367		NX1		SWAP	155,000.00	MMBTU	2.48	1.83	(100,750.00)
09/11/2001	Y24147.1	1842760		NX1		SWAP	(310,000.00)	MMBTU	2.41	1.83	179,800.00
09/11/2001	Y24201.1	1842881		NX1		SWAP	(155,000.00)	MMBTU	2.43	1.83	x 92,225.00
09/11/2001	Y24256.1	1843058		NX1		SWAP	(697,500.00)	MMBTU	2.465	1.83	x 442,912.50 <i>gr</i>
09/11/2001	Y24311.1	1843311		NX1		SWAP	(310,000.00)	MMBTU	2.57	1.83	229,400.00
09/11/2001	Y24668.1	1844275		NX1		SWAP	(310,000.00)	MMBTU	2.64	1.83	251,100.00
09/11/2001	Y24967.1	1845294		NX1		SWAP	(232,500.00)	MMBTU	2.85	1.83	237,150.00
09/12/2001	Y25218.1	1846039		NX1		SWAP	155,000.00	MMBTU	2.73	1.83	(139,500.00)
09/12/2001	Y25245.1	1846083		NX1		SWAP	77,500.00	MMBTU	2.61	1.83	(60,450.00)
09/12/2001	Y25327.1	1846299		NX1		SWAP	77,500.00	MMBTU	2.54	1.83	(55,025.00)
09/12/2001	Y25515.1	1846945		NX1		SWAP	155,000.00	MMBTU	2.56	1.83	(113,150.00)
09/12/2001	Y25724.1	1847418		NX1		SWAP	155,000.00	MMBTU	2.52	1.83	x(106,950.00) <i>OK</i>
09/13/2001	Y26633.1	1848980		NX1		SWAP	155,000.00	MMBTU	2.465	1.83	(98,425.00)
09/13/2001	Y27154.1	1851514		NX1		SWAP	(155,000.00)	MMBTU	2.505	1.83	104,625.00
09/13/2001	Y27434.1	1852099		NX1		SWAP	(77,500.00)	MMBTU	2.53	1.83	54,250.00
09/14/2001	Y29570.1	1857590		NX1		SWAP	(77,500.00)	MMBTU	2.65	1.83	63,550.00
09/14/2001	Y30890.1	1859788		NX1		SWAP	(77,500.00)	MMBTU	2.73	1.83	69,750.00
09/14/2001	Y31860.1	1860884		NX1		SWAP	77,500.00	MMBTU	2.585	1.83	(58,512.50)
09/17/2001	Y33764.1	1870359		NX1		SWAP	77,500.00	MMBTU	2.41	1.83	(44,950.00)
09/17/2001	Y35542.1	1871293		NX1		SWAP	(77,500.00)	MMBTU	2.395	1.83	43,787.50
09/17/2001	Y35581.1	1871350		NX1		SWAP	155,000.00	MMBTU	2.4	1.83	(88,350.00)
09/17/2001	Y35669.1	1871461		NX1		SWAP	77,500.00	MMBTU	2.375	1.83	(42,237.50)
09/19/2001	Y40979.1	1883160		NX1		SWAP	77,500.00	MMBTU	2.15	1.83	(24,800.00)
09/21/2001	Y47150.1	1894553		NX1		SWAP	155,000.00	MMBTU	2.11	1.83	(43,400.00)
09/24/2001	Y51739.1	1906662		NX1		SWAP	(77,500.00)	MMBTU	1.93	1.83	7,750.00

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

1320

9/27/2001 TIME: 1:53 PM

ncial

SAP ID: 3000004227



Enron North America Corp.

<u>Customer Information</u> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:	<u>Remit To</u> Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: Acct:	<u>Invoice Information</u> Invoice Number: 0111347 Contract Period: Oct-2001 Invoice Date: 09/27/2001 Due Date: 10/03/2001 Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:
---	--	---

REDACTED

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Base	Fixed Rate	Float Rate	Amount
09/26/2001	Y58024.1	1917710		NX1		SWAP	(77,500.00)	MMBTU	1.89	1.83	X 4,650.00 <i>OK</i>

NUI ENERGY BROKERS, INC. WILL REMIT:

U.S. Dollar Common

974,756.25 *OK*

Entered in EMS: *[Signature]* 10/10/01

Initials Date *10/10/01*

Approved in EMS: *[Signature]* 10/10/01

Signature Date

Mgr. Approval in EMS: *[Signature]* 10/10/01

Signature Date

B21

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

Date: 9/27/2001 Time: 1:23 PM

Financial

SEP 28 2001

SAP ID: 3000004227



Enron North America Corp.

<p>Customer Information NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 <i>ETG-CGF-NUIEB</i></p> <p>Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:</p>	<p>Remit To Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: . Acct: .</p> <p style="text-align: center;">REDACTED <i>financial settlement</i></p>	<p>Invoice Information Invoice Number: 0111142 Contract Period: Oct-2001 Invoice Date: 09/26/2001 Due Date: 10/02/2001</p> <p>Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:</p>
--	---	--

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Base	Fixed Rate	Float Rate	Amount
09/15/2000	NZ7295.1			NXB2		OPT	(155,000.00)	MMBTU	3.6	1.925	259,625.00 <i>ETG</i>
11/21/2000	QB6128.1			NXB2		OPT	(50,000.00)	MMBTU	3.7	1.925	88,750.00 <i>CGF</i>
12/06/2000	QE9263.1			NXB2		OPT	(155,000.00)	MMBTU	5	1.925	476,625.00 <i>ETG</i>
12/06/2000	QE9263.2			NXB2		OPT	155,000.00	MMBTU	3.6	1.925	(259,625.00) <i>ETG</i>
09/12/2001	Y26209.1	1848123		NXB2		OPT	300,000.00	MMBTU	2.4	1.925	(142,500.00) <i>EB</i>

NUI ENERGY BROKERS, INC. WILL REMIT:

U.S. Dollar Common

422,875.00

\$ 422,875.00
OK

Entered in EMS: *JM 9/27/01*
 Approved in EMS: *Mallano 9/27/01*
 Mgr. Approval in EMS: *[Signature] 9/27/01*

BSZ

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.



Enron North America Corp.

SAP ID: 300001518

SALES INVOICE

Bill To: NUI Corporation - City Gas Company of FI PO Box 760 550 Rt 202-206 Bedminster, NJ 07921 <i>CGF</i> Contact: Tracy Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America N A Bank ID: Acct REDACTED Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 32840SA Invoice Date: October 10, 2001 Due Date: October 25, 2001 Payment Method: Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period	Sep-01		Contract: 96015739		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
09/01	09/04	Cost of Gas	SA-1022168				12,296	12,296	MMBtu	\$2.10750 USD	MMBtu <i>53381</i>	\$25,913.82	\$25,913.82	
Pre-tax Sub-total:							12,296	12,296					\$25,913.82	
Delivery Period														
Delivery Period	Sep-01		Contract: 96015739		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
09/01	09/04	Reverse Item 9 of Stmt 32526	SA-1022168				(12,296)	(12,296)	MMBtu	\$2.21000 USD	MMBtu	(\$27,174.16)	(\$27,174.16)	
Pre-tax Sub-total:							(12,296)	(12,296)					(\$27,174.16)	
Invoice Total:							0	0	MMBtu					(\$1,266.34)
													USD	



1523

Entered in EMS: *10/10/01*
 Initials: *maucos* Date: *10/22/01*
 Approved in EMS: *maucos* Date: *10/22/01*
 Signature: *John L. Landry* Date: *10/24/01*
 Mgr. Approval in EMS: *John L. Landry* Date: *10/24/01*



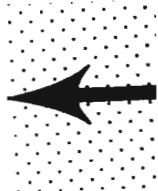
CGF/NUI-EB

OCT 24 2001

Invoice Information	
NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07821-0760 Customer Invoice Fax Number: 908 781-2794	CGF Invoice Number: 3611-0901 Invoice Date: 10/09/2001 Due Date: 10/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas
General Information	
Invoice for Gas purchased from IDACORP Energy For the Month of September 2001 Payment Is Due: Payment is due on the 25th. or 10 days from receipt	Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge CGF	111,000	\$0.0900	\$9,990.00	0.00%	\$0.00	\$9,990.00
85336	FGT Comp Sta 8 53279	56,284	56.274 \$2.1694	\$122,102.51	0.00%	\$0.00	\$122,102.51
85340	Mobile Bay 53329	128,899	139.278 \$2.4850	\$320,314.02	0.00%	\$0.00	\$320,314.02
		296,183		\$452,406.52		\$0.00	\$452,406.52
		297,544 FGT					

Total Due \$452,406.52
 \$455,791.77
 OK



Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street

 Boise, Idaho 83716
 ABA:
 Account Number:
 Reference: NUI Corporation

REDACTED

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

Entered in EMS: mc 10/17/01
 Initials Date
 Approved in EMS: mollano 10/11
 Signature Date
 Mgr. Approval in EMS: John R. ... 10/2
 Signature Date

1324

OCT 01 2001

infinite energy



CGF

Trading Partner		Invoice#	IMB2001080002
City Gas of Florida		Invoice Date:	09/28/01
c/o NUI Corporation		Production Month:	Aug-01
ATTN: Trevor Duncan		Acct #:	N106
550 Route 202-206			
P.O. Box 760			
Bedminster, NJ 07921			
FAX: 908-781-2794			

not a netting partner

Item	Volume (MMBtu)	Price	Amount
August 2001 Market Delivery FGT Bookout	5510	4,515 B/B ✓ \$3.0500	\$13,770.75

Total Due

\$13,770.75 *ok*

Payment Due Date: October 12, 2001

Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x4151

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account #

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Entered in EMS: *KW 9/28/01*
Initials Date
 Approved in EMS: *[Signature] 10/01/01*
Signature Date
 Mgr. Approval in EMS: *[Signature] 10/01/01*
Signature Date

REDACTED

7001 SW 24th Avenue || Gainesville, FL 32607-3704
 Ph: 352.331.1654 || Fax: 352.331.7588
 www.InfiniteEnergy.com

1325 ←

Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5940

Invoice Number: 200109-I(MIR)-0473
 Customer ID: NUI
 Customer Number: 7934-1554
 GMS Contract Number: S-NUI-S-0013
 Invoice Date: 11-Oct-2001
 Due Date: 25-Oct-2001
 Production Month: 9/2001

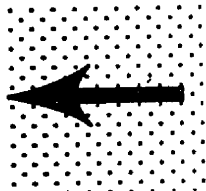
NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Mirant Americas Energy Marketing, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 9 ProdYear = 2001) 53349						
FGT	0025412	CS #8 ZACHARY	Act	4,573 Dth	\$2.39500 ✓	\$10,952.34
Current Totals				✓	4,573 Dth	\$10,952.34
				FGT		
Recap:				Actual	Total	\$10,952.34
				Net Amount Due		<u>\$10,952.34</u>

OK



Entered in EMS: M 10/17/01
 Approved in EMS: mauano 10/17/01
 Mgr. Approval in EMS: [Signature] 10/23/01

If you have any questions, you may contact:
 Alisha King
 Ph: 678-579-5212
 Fx: 678-579-5769
 Email: alisha.king@mirant.com

Please Wire Transactions To
 Bank of America, N A
 Dallas, TX
 Account # 3751003269
 ABA# 111000012

Please Send Invoices To:
 Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax (678) 579-5940
 Phone: (678) 579-5000

Please Remit Check To
 Mirant Americas Energy Marketing, LP
 P.O Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To
 Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Phone: (678) 579-5000
 Fax: (678) 579-5767

Invoice Number: 200109-I(MIR)-0473 Customer ID: NUI

Page
1326

Linda

OCT 22 2001



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.....: 01090041-00
INVOICE DATE.....: 10/10/01
DUE DATE.....: 10/20/01 ²⁵
PRODUCTION MONTH.: SEP-01
CONTRACT NO.....: 01605
TRADER #.....: 05889

PAGE 1

✓
CITY GAS COMPANY OF FLA
FLORIDA
TO: 550 RT. 202-206
BEDMINSTER, NJ 07921



ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

Please Wire To:

Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA #
ACCT #

REDACTED

no netting this month.

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 1	09-01	4,689	\$2.1050	\$9,870.35
FGT POOL-ZN 1	09-02	4,689	\$2.1050	\$9,870.35
FGT POOL-ZN 1	09-03	4,689	\$2.1050	\$9,870.35
FGT POOL-ZN 1	09-04	4,670	\$2.1050	\$9,830.35
FGT POOL-ZN 1	09-05	2,012	\$2.1600	\$4,345.92
FGT POOL-ZN 1	09-06	4,689	\$2.2950	\$10,761.26
FGT POOL-ZN 1	09-07	4,689	\$2.3500	\$11,019.15
FGT POOL-ZN 1	09-08	4,689	\$2.3050	\$10,808.15
FGT POOL-ZN 1	09-09	4,689	\$2.3050	\$10,808.15
FGT POOL-ZN 1	09-10	4,689	\$2.3050	\$10,808.15
FGT POOL-ZN 1	09-11	4588 4,689	\$2.3500	\$11,019.15
FGT POOL-ZN 1	09-12	4,689	\$2.3800	\$11,159.82
FGT POOL-ZN 1	09-13	4,689	\$2.4200	\$11,347.38
FGT POOL-ZN 1	09-14	4,654	\$2.3650	\$11,006.71
FGT POOL-ZN 1	09-15	4,689	\$2.3650	\$11,089.49
FGT POOL-ZN 1	09-16	4,689	\$2.3650	\$11,089.49
FGT POOL-ZN 1	09-17	4,689	\$2.3650	\$11,089.49
FGT POOL-ZN 1	09-18	2,668	\$2.3200	\$6,189.76
FGT POOL-ZN 1	09-19	4,223	\$2.1650	\$9,142.80
FGT POOL-ZN 1	09-20	3,236	\$2.1300	\$6,892.68
FGT POOL-ZN 1	09-21	4,588	\$2.0750	\$9,520.10
FGT POOL-ZN 1	09-22	4,253	\$2.0450	\$8,697.39
FGT POOL-ZN 1	09-23	4,059	\$2.0450	\$8,300.66
FGT POOL-ZN 1	09-24	4,187	\$2.0450	\$8,562.42
FGT POOL-ZN 1	09-25	4339 4,623	\$2.0000	\$9,246.00
FGT POOL-ZN 1	09-26	4,053	\$1.9550	\$7,923.62
FGT POOL-ZN 1	09-27	4,689	\$1.8800	\$8,815.32
FGT POOL-ZN 1	09-28	4,689	\$1.8900	\$8,862.21
FGT POOL-ZN 1	09-29	4,689	\$1.8900	\$8,862.21
FGT POOL-ZN 1	09-30	4,689	\$1.8900	\$8,862.21

B27



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01090041-00
 INVOICE DATE.....: 10/10/01
 DUE DATE.....: 10/20/01 ²⁵
 PRODUCTION MONTH.: SEP-01
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 2

CITY GAS COMPANY OF FLA ✓
 FLORIDA
TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

REDACTED

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
SALES POINT TOTAL		131,628 131,243		\$285,671.00 \$285,668.71
MATAGORDA OFFSHORE				
MOPS FGT NNG	09-01	2,354	\$2.1050	\$4,955.17
MOPS FGT NNG	09-02	2,354	\$2.1050	\$4,955.17
MOPS FGT NNG	09-03	2,354	\$2.1050	\$4,955.17
MOPS FGT NNG	09-04	2,354	\$2.1050	\$4,955.17
MOPS FGT NNG	09-05	2,354	\$2.1600	\$5,084.64
MOPS FGT NNG	09-06	2,354	\$2.2950	\$5,402.43
MOPS FGT NNG	09-07	2,354	\$2.3500	\$5,531.90
MOPS FGT NNG	09-08	2,354	\$2.3050	\$5,425.97
MOPS FGT NNG	09-09	2353 2,354	\$2.3050	\$5,425.97
MOPS FGT NNG	09-10	2350 2,354	\$2.3050	\$5,425.97
MOPS FGT NNG	09-11	2,354	\$2.3500	\$5,531.90
MOPS FGT NNG	09-12	2,354	\$2.3800	\$5,602.52
MOPS FGT NNG	09-13	2,354	\$2.4200	\$5,696.68
MOPS FGT NNG	09-14	2,354	\$2.3650	\$5,567.21
MOPS FGT NNG	09-15	2,354	\$2.3650	\$5,567.21
MOPS FGT NNG	09-16	2,354	\$2.3650	\$5,567.21
MOPS FGT NNG	09-17	2,354	\$2.3650	\$5,567.21
MOPS FGT NNG	09-18	2353 2,354	\$2.3200	\$5,481.28
MOPS FGT NNG	09-19	2353 2,354	\$2.1650	\$5,096.41
MOPS FGT NNG	09-20	2352 2,354	\$2.1300	\$5,014.02
MOPS FGT NNG	09-21	2342 2,354	\$2.0750	\$4,884.58
MOPS FGT NNG	09-22	2352 2,354	\$2.0450	\$4,813.93
MOPS FGT NNG	09-23	2,354	\$2.0450	\$4,813.93
MOPS FGT NNG	09-24	2,354	\$2.0450	\$4,813.93
MOPS FGT NNG	09-25	2335 2,354	\$2.0000	\$4,708.00
MOPS FGT NNG	09-26	2,354	\$1.9550	\$4,602.07
MOPS FGT NNG	09-27	2,354	\$1.8800	\$4,425.52
MOPS FGT NNG	09-28	2,354	\$1.8900	\$4,449.06

B28



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01090041-00
 INVOICE DATE.....: 10/10/01
 DUE DATE.....: 10/20/01 ²⁵
 PRODUCTION MONTH.: SEP-01
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 3

CITY GAS COMPANY OF FLA ✓
 FLORIDA
TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

REDACTED

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
MOPS FGT NNG	09-29	2,354	\$1.8900	\$4,449.06
MOPS FGT NNG	09-30	2,354	\$1.8900	\$4,449.06
SALES POINT TOTAL		70,578		\$153,198.32
				\$ 153,111.06
INVOICE TOTAL		202,248		\$438,869.41
		202,205 <i>atls</i>		\$ 438,779.77
		FGT		

Entered in EMS: *ML* 10/10/01
 Initials Date
 Approved in EMS: *mauerra* 10/22/01
 Signature Date
 Mgr. Approval in EMS: *John R. ...* 10/22/01
 Signature Date

short paid by 43 atls or \$89.64
C. P. ...

B29 ←

OCT 10 2001

Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Invoice Number: 200105-Inv-000025
Customer ID: NUI
Customer Number:
GMS Contract Number: S-NUI-S-0001
Invoice Date: 22-Jun-2001 *due 10/12/01*
Due Date: ~~25-Jun-2001~~ ~~02-Jul-2001~~
Production Month: 5/2001 *EE*

NUI Energy
Attn: Bob Eyt
550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921
Fax: (908) 781-2794

CGF

not a netting partner.

Peoples Gas System

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	002970	CG-Cocoa	Nom	1,000 Dth	\$4.49000	\$4,490.00
FGT	002973	CGC Titusville	Nom	800 Dth	\$4.49000	\$3,592.00
FGT	003002	City Gas-S.E. Hialeah	Nom	1,200 Dth	\$4.49000	\$5,388.00
Current Totals				3,000 Dth		\$13,470.00
Recap:				<i>City will delivery</i>		
				Commodity Total		\$13,470.00
				Net Amount Due		\$13,470.00

D/S. 49830.

\$13,470.00
OK

Entered in EMS: *mm 10/9/01*
Initials Date
Approved in EMS: *maverio 10/9/01*
Signature Date
Mgr. Approval in EMS: *[Signature] 10/9/01*
Signature Date

never rec'd original

<u>Please Wire Transactions To:</u> Bank of America Dallas, TX Account #: 3750829318 ABA# 111000012	<u>Please Send Invoices To:</u> Peoples Gas System P.O. Box 2562 Tampa, FL 33601-2562 Fax: (813) 228-4194 Phone: (813) 228-4157	<u>Please Remit Check To:</u> Peoples Gas System P.O. Box 2562 Tampa, FL 33601-2562	<u>Please Send Correspondence To:</u> Peoples Gas System P.O. Box 2562 Tampa, FL 33601-2562 Phone: (813) 228-4157 Fax: (813) 228-4194
---	--	--	--

1330

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

CGF/EB/PECO/ETG/BLKTON/NC
A Reliant Energy Company

OCT 22 2001

NUI CORPORATION **CGF**
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-NSF-0001
Invoice No: 09-1118479
Invoice Date: 10/15/2001
Due Date: 10/25/2001
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

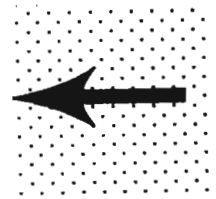
Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/1/2001	171257	200109	Norm	96,065	2.3200	0	222,870.80 US\$
			Amount Due	96,065			222,870.80 US\$
Total Amount Due				96,065 MMBTU			222,870.80 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 222,856.88

REDACTED



If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

Entered in EMS: mm 10/17/01
 Approved in EMS: Mauwana 10/22/01
 Mgr. Approval in EMS: MAli Ahmed 10/22/01

B31

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION - CGF
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
 Invoice No: 09-1118770
 Invoice Date: 10/15/2001
 Due Date: 10/25/2001
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL
 CS-8

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/1/1900	174453	200109	Nom	0	0.0000	0	0.00 US\$
9/13/2001	174544	200109	Nom 53352	4,098	2.4600	0	10,081.08 US\$
Amount Due				4,098			10,081.08 US\$
Total Amount Due				4,098 MMBTU			10,081.08 US\$

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No
 US Account No.

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

\$ 10,081.08

REDACTED

If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

Entered in EMS: 7m 10/17/01
 Initials Date
 Approved in EMS: Mauano 10/18/01
 Signature Date
 Mgr. Approval in EMS: J.R. Small 10/22/01
 Signature Date

1332 ←



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG- CGF- NC-ELKTON - V.C.W

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0109

Invoice Date : Oct. 5, 2001

Terms : Due by 25th

Attn: **Accounting - Norene Navarro**

Via fax to NUI : (908) 781-2794

Re: **SEPTEMBER 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Sep-01	✓ 10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool	✓ 2.520	\$ 25,200.00
			<i>Division allocation attached/m</i>		
Total Due		10,000		2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before OCTOBER 25, 2001 to the following:

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

REDACTED

If you have any questions regarding this invoice, please contact Linza Miller at (972)673-2023.

Entered in EMS:

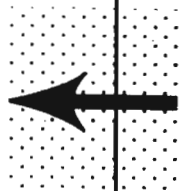
mw 10/5/01

Approved in EMS: *M Navarro 10/5/01*

Mgr. Approval in EMS: *[Signature]*

Signature Date

B33



\$25,200.00

Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Rudy Mach
- Steve Salese
- Tracey Robinson
- Len Willey

N. Navarro

Original Issue Date: 11/2/00

Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

	Annual Firm Sales*	Allocation Percentage*	Denbury Energy	Elizabethtown - Hattiesburg		Grand Total	
			(expires 3/31/02)	D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09	\$40,796.79
City Gas of Florida	5,119	12.17%	\$3,066.07	\$2,494.22	\$705.68	\$3,199.90	\$6,265.97
North Carolina	1,979	4.70%	\$1,185.34	\$964.26	\$272.82	\$1,237.08	\$2,422.42
Elkton	594	1.41%	\$355.78	\$289.43	\$81.89	\$371.32	\$727.10
Valley Cities-Waverly	1,052	2.50%	\$630.10	\$512.59	\$145.02	\$657.61	\$1,287.71
Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01	\$4,437.24
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

Effective October 1, 2000 - WSS allocation between divisions is terminated.

* provided by Planning Department

BS31



OCT 04 2001
el paso Field Services

HATTIESBURG GAS STORAGE COMPANY

ETG-CGF-NC
ELKTON-UC

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0110
Date: 01-Oct-01
Period: OCTOBER, 2001
Terms: 15 Days Upon Receipt - 10/16/01
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of OCTOBER, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 S Cap DC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 SDC

storage allocation attached

TOTAL:

\$26,300.00 ok

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

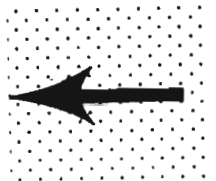
Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA:
EL PASO ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

REDACTED

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839



NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMB: *[Signature]* 10/2/01

Approved in EMB: *[Signature]* 10/4/01

Mgr. Approval in EMB: *[Signature]* 10/1/01

El Paso Field Services
Four Greenway Plaza Houston, Texas 77046
PO Box 4503 Houston, Texas 77210
Tel 832 676 6152

1535

Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Rudy Mach
- Steve Salese
- Tracey Robinson
- Len Willey

N. Navarro

Original Issue Date: 11/2/00

Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

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