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December 5, 2001

Blanca Bayo, Director
Division of Records & Reporting
Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850



Dear Ms Bayo:

ELECTRIC

Enclosed please find 25 copies of the corrected Schedule 7 (Appendix B, page 9) of JEA's 2001 Ten Year Site Plan.

WATER

If you have any questions, please contact me at (904) 665-6216.

SEWER

Sincerely,

Mary L. Guyton-Baker
Capacity Planning

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FPSC-COMMISSION CLERK



Schedule 7 Forecast of Capacity, Demand, and Scheduled Maintenance at Time Of Peak Summer												
Year	Installed Capacity MW	Firm Capacity		QF MW	Available Capacity MW	Firm Peak Demand MW	Reserve Margin Before Maintenance		Scheduled Maintenance MW	Reserve Margin After Maintenance		
		Import MW	Export MW				MW	Percent		MW	Percent	
2001	3,022	298	430	0	2,891	2,380	510	21%	0	510	21%	
2002	2,974	299	430	0	2,844	2,461	382	16%	0	382	16%	
2003	3,239	207	430	0	3,017	2,544	473	19%	0	473	19%	
2004	3,476	207	430	0	3,254	2,627	626	24%	0	626	24%	
2005	3,429	207	383	0	3,254	2,712	541	20%	0	541	20%	
2006	3,429	207	383	0	3,254	2,799	455	16%	0	455	16%	
2007	3,724	207	383	0	3,549	2,887	661	23%	0	661	23%	
2008	3,724	207	383	0	3,549	2,977	572	19%	0	572	19%	
2009	3,724	207	383	0	3,549	3,069	480	16%	0	480	16%	
2010	3,974	50	383	0	3,642	3,162	480	15%	0	480	15%	
Winter												
Year	Installed Capacity MW	Firm Capacity		QF MW	Available Capacity MW	Firm Peak Demand MW	Reserve Margin Before Maintenance		Scheduled Maintenance MW	Reserve Margin After Maintenance		
		Import MW	Export MW				MW	Percent		MW	Percent	
2001	2,827	560	445	0	2,943	2,521	422	17%	0	422	17%	
2002	2,929	512	445	0	2,997	2,596	401	15%	0	401	15%	
2003	3,459	207	445	0	3,222	2,684	538	20%	0	538	20%	
2004	3,015	557	383	0	3,190	2,774	416	15%	0	416	15%	
2005	3,650	207	383	0	3,474	2,865	609	21%	0	609	21%	
2006	3,650	207	383	0	3,474	2,958	516	17%	0	516	17%	
2007	4,002	207	383	0	3,826	3,052	774	25%	0	774	25%	
2008	4,002	207	383	0	3,826	3,149	678	22%	0	678	22%	
2009	4,002	207	383	0	3,826	3,247	580	18%	0	580	18%	
2010	4,252	207	383	0	4,076	3,346	730	22%	0	730	22%	
Committed Units:												
1. Brandy Branch CTs 1 and 2 - May 2001 2. Brandy Branch CT 3 on-line - December 2001 3. Northside Unit 1 - Outage for Fuel Conversion - October 2001 4. Northside Unit 2 - April 2002 5. Northside Unit 1 - Summer 2002												