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Jonathan E. Sjostrom

December 7, 2001

- VIA HAND DELIVERY -

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

On November 20, 2001, Florida Power & Light Company ("FPL") filed Commission Schedules A1 through A9 for the month of October, 2001. The copies we submitted were fax transmissions and difficult to read.

Per your request, enclosed please find the original and five (5) more legible copies of FPL's Commission Schedules A1 through A9 for the month of October, 2001.

Please contact me if there are any questions regarding this transmittal.

Sincerely,

  
Jonathan E. Sjostrom

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Enclosures

cc: All Parties of Record (w/enclosures)

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DOCUMENT NUMBER-DATE

15352 DEC-7 01

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 2001**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	141,863,418	180,917,780	(39,054,362)	(21.6)	6,694,254	6,679,590	14,664	0.2	2.1192	2.7085	(0.5893)	(21.8)
2	Nuclear Fuel Disposal Costs	1,536,338	1,528,800	7,538	0.5	1,657,922	1,645,463	12,459	0.8	0.0927	0.0929	(0.0002)	(0.2)
3	Coal Car Investment	306,816	306,816	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	201,494	201,494	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(2,509,609)	(2,931,480)	421,871	(14.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>141,398,457</b>	<b>180,023,410</b>	<b>(38,624,953)</b>	<b>(21.5)</b>	<b>6,694,254</b>	<b>6,679,590</b>	<b>14,664</b>	<b>0.2</b>	<b>2.1122</b>	<b>2.6951</b>	<b>(0.5829)</b>	<b>(21.6)</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,214,556	14,715,550	499,006	3.4	938,536	1,000,035	(61,399)	(6.1)	1.6209	1.4715	0.1494	10.2
7	Energy Cost of Florida Economy/OS Purchases (A9)	2,317,835	2,654,955	(337,120)	(12.7)	99,058	87,048	12,010	13.8	2.3399	3.0500	(0.7101)	(23.3)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,690,108	4,749,700	(2,059,592)	NA	83,621	124,992	(41,371)	NA	3.2170	3.8000	(0.5830)	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	9,330,135	13,369,440	(4,039,305)	(30.2)	430,767	621,847	(191,080)	(30.7)	2.1659	2.1500	0.0159	0.7
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>29,552,635</b>	<b>35,489,645</b>	<b>(5,937,011)</b>	<b>(16.7)</b>	<b>1,552,082</b>	<b>1,833,922</b>	<b>(281,840)</b>	<b>(15.4)</b>	<b>1.9041</b>	<b>1.9352</b>	<b>(0.0311)</b>	<b>(1.6)</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>170,951,092</b>	<b>215,513,055</b>	<b>(44,561,963)</b>	<b>(20.7)</b>	<b>8,246,336</b>	<b>8,513,512</b>	<b>(267,176)</b>	<b>(3.1)</b>	<b>2.0731</b>	<b>2.5314</b>	<b>(0.4583)</b>	<b>(18.1)</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(2,040,348)	(4,751,000)	2,710,653	(57.1)	(56,509)	(100,000)	43,491	(43.5)	3.6107	4.7510	(1.1403)	(24.0)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(183,093)	(141,730)	(41,363)	29.2	(45,907)	(45,326)	(581)	1.3	0.3988	0.3127	0.0861	27.5
17	Revenues from Off-System Sales (A6)	(393,026)	(18,090)	(374,936)	2,072.6								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(2,223,441)</b>	<b>(4,892,730)</b>	<b>2,669,290</b>	<b>(54.6)</b>	<b>(102,416)</b>	<b>(145,326)</b>	<b>42,910</b>	<b>(29.5)</b>	<b>2.1710</b>	<b>3.3667</b>	<b>(1.1957)</b>	<b>(35.5)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>168,334,626</b>	<b>210,602,235</b>	<b>(42,267,609)</b>	<b>(20.1)</b>	<b>8,143,920</b>	<b>8,368,186</b>	<b>(224,266)</b>	<b>(2.7)</b>	<b>2.0670</b>	<b>2.5167</b>	<b>(0.4497)</b>	<b>(17.9)</b>
21	Net Unbilled Sales *	(9,892,889)	(20,874,058)	10,981,169	NA	(478,611)	(829,422)	350,811	NA	(0.1261)	(0.2508)	0.1247	NA
22	Company Use *	276,019	339,267	(63,248)	NA	13,354	13,481	(127)	NA	0.0035	0.0041	(0.0006)	NA
23	T & D Losses *	14,021,705	19,403,977	(5,382,272)	NA	678,360	771,008	(92,648)	NA	0.1787	0.2331	(0.0544)	NA
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>168,334,626</b>	<b>210,602,235</b>	<b>(42,267,609)</b>	<b>(20.1)</b>	<b>7,846,623,254</b>	<b>8,322,661,000</b>	<b>(476,037,746)</b>	<b>(5.7)</b>	<b>2.1453</b>	<b>2.5305</b>	<b>(0.3852)</b>	<b>(15.2)</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,025	13,436	(2,411)	(17.9)	513,788	531,000	(17,212)	(3.2)	2.1453	2.5305	(0.3852)	(15.2)
26	Jurisdictional KWH Sales	168,323,600	210,588,799	(42,265,198)	(20.1)	7,846,109,466	8,322,130,000	(476,020,534)	(5.7)	2.1453	2.5305	(0.3852)	(15.2)
26a	Jurisdictional Loss Multiplier									1.00046	1.00046	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	168,401,029	210,685,669	(42,284,640)	(20.1)	7,846,109,466	8,322,130,000	(476,020,534)	(5.7)	2.1463	2.5316	(0.3853)	(15.2)
28	TRUE-UP **	30,117,676	30,117,676	0	NA	7,846,109,466	8,322,130,000	(476,020,534)	(5.7)	0.3839	0.3619	0.0220	6.1
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>198,518,705</b>	<b>240,803,345</b>	<b>(42,284,640)</b>	<b>(17.6)</b>	<b>7,846,109,466</b>	<b>8,322,130,000</b>	<b>(476,020,534)</b>	<b>(5.7)</b>	<b>2.5302</b>	<b>2.8935</b>	<b>(0.3634)</b>	<b>(12.6)</b>
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.5706	2.9397	(0.3691)	(12.6)
32	GPIF **	581,146	581,146	0	NA	7,846,109,466	8,322,130,000	(476,020,534)	(5.7)	0.0074	0.0070	0.0004	5.7
33	Fuel Factor Including GPIF									2.5780	2.9467	(0.3687)	(12.5)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>2.578</b>	<b>2.947</b>	<b>(0.369)</b>	<b>(12.5)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2001 THROUGH OCTOBER 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,968,392,436	2,037,765,427	(69,372,991)	(3.4)	69,110,032	69,215,098	(105,066)	(0.2)	2.8482	2.9441	(0.0959)	(3.3)
2 Nuclear Fuel Disposal Costs	18,888,465	18,846,522	41,963	0.2	20,301,909	20,206,742	95,167	0.5	0.0930	0.0933	(0.0003)	(0.3)
3 Coal Car Investment	3,004,578	3,004,578	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,080,438	2,080,438	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(31,482,915)	(31,588,115)	105,199	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,960,883,022	2,030,106,850	(69,225,828)	(3.4)	69,110,032	69,215,098	(105,066)	(0.2)	2.8373	2.9330	(0.0957)	(3.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	143,217,608	143,030,745	186,863	0.1	9,375,650	9,430,249	(54,599)	(0.6)	1.5275	1.5167	0.0108	0.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	33,626,195	31,339,821	2,286,374	7.3	884,869	836,060	48,829	5.8	3.8000	3.7485	0.0515	1.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	33,751,123	37,227,475	(3,476,352)	(9.3)	766,726	835,859	(69,133)	(8.3)	4.4020	4.4538	(0.0518)	(1.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	110,938,464	120,109,308	(9,170,844)	(7.6)	5,388,060	5,777,071	(389,011)	(6.7)	2.0590	2.0791	(0.0201)	(1.0)
12 TOTAL COST OF PURCHASED POWER	321,533,391	331,707,349	(10,173,958)	(3.1)	16,415,325	16,879,239	(463,914)	(2.7)	1.9587	1.9652	(0.0065)	(0.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,282,416,413	2,361,816,199	(79,399,787)	(3.4)	85,525,357	86,094,337	(568,980)	(0.7)	2.6687	2.7433	(0.0746)	(2.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(59,242,432)	(68,536,072)	9,293,641	(13.6)	(1,402,342)	(1,557,016)	154,674	(9.9)	4.2245	4.4018	(0.1773)	(4.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,709,003)	(1,560,420)	(148,583)	9.5	(414,988)	(409,366)	(5,622)	1.4	0.4118	0.3812	0.0306	8.0
17 Revenues from Off-System Sales (A6)	(17,443,890)	(16,915,460)	(528,430)	3.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(78,395,325)	(87,011,952)	8,616,628	(9.9)	(1,817,330)	(1,966,382)	149,052	(7.6)	4.3138	4.4250	(0.1112)	(2.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,204,021,069	2,274,804,244	(70,783,154)	(3.1)	83,708,027	84,127,955	(419,928)	(0.5)	2.6330	2.7040	(0.0710)	(2.6)
21 Net Unbilled Sales *	25,728,307	18,956,569	6,771,738	NA	977,148	701,057	276,091	NA	0.0338	0.0246	0.0092	NA
22 Company Use *	3,131,832	3,285,903	(154,071)	NA	118,945	121,520	(2,575)	NA	0.0041	0.0043	(0.0002)	NA
23 T & D Losses *	155,065,580	153,322,536	1,743,044	NA	5,889,312	5,670,212	219,100	NA	0.2037	0.1991	0.0046	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,204,021,089	2,274,804,244	(70,783,155)	(3.1)	76,112,676,815	77,017,012,697	(904,335,882)	(1.2)	2.8957	2.9536	(0.0579)	(2.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	154,235	(950,534)	1,104,769	(116.2)	5,229,357	5,246,990	(17,633)	(0.3)	2.8957	2.9536	(0.0579)	(2.0)
26 Jurisdictional KWH Sales	2,203,866,854	2,275,754,778	(71,887,924)	(3.2)	76,107,447,458	77,011,765,707	(904,318,249)	(1.2)	2.8957	2.9536	(0.0579)	(2.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,204,885,250	2,276,806,240	(71,920,990)	(3.2)	76,107,447,458	77,011,765,707	(904,318,249)	(1.2)	2.8971	2.9564	(0.0594)	(2.0)
28 TRUE-UP **	275,574,403	275,574,403	0	NA	76,107,447,458	77,011,765,707	(904,318,249)	(1.2)	0.3621	0.3578	0.0043	1.2
29 TOTAL JURISDICTIONAL FUEL COST	2,480,459,653	2,552,380,643	(71,920,990)	(2.8)	76,107,447,458	77,011,765,707	(904,318,249)	(1.2)	3.2592	3.3143	(0.0551)	(1.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3112	3.3672	(0.0560)	(1.7)
32 GPIF **	5,811,459	5,811,459	0	NA	76,107,447,458	77,011,765,707	(904,318,249)	(1.2)	0.0076	0.0075	0.0001	1.3
33 Fuel Factor Including GPIF									3.319	3.375	(0.0559)	(1.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.319	3.375	(0.056)	(1.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 2001										
LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a	Fuel Cost of System Net Generation	\$ 141,863,418	\$ 180,917,780	\$ (39,054,362)	(21.6) %	\$ 1,968,392,435	\$ 2,037,765,428	\$ (69,372,993)	(3.4) %
	b	Nuclear Fuel Disposal Costs	1,536,338	1,528,800	7,538	0.5 %	18,888,487	18,846,522	41,965	0.2 %
	c	Coal Cars Depreciation & Return	306,816	306,816	(0)	0.0 %	3,004,579	3,004,579	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	201,494	201,494	0	0.0 %	2,080,438	2,080,438	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(2,223,441)	(4,892,730)	2,669,289	(54.6) %	(60,951,437)	(70,096,494)	9,145,057	(13.0) %
	b	Revenues from Off-System Sales	(393,026)	(18,090)	(374,936)	2072.6 %	(17,443,890)	(16,915,460)		
3	a	Fuel Cost of Purchased Power (Per A7)	15,214,556	14,715,550	499,006	3.4 %	143,217,608	143,030,745	186,863	0.1 %
	b	Energy Payments to Qualifying Facilities (Per A8)	9,330,135	13,369,440	(4,039,305)	(30.2) %	110,938,464	120,109,307	(9,170,843)	(7.6) %
4		Energy Cost of Economy Purchases (Per A9)	5,007,944	7,404,655	(2,396,711)	N/A	67,377,319	68,567,295	(1,189,976)	(1.7) %
5		Total Fuel Costs & Net Power Transactions	\$ 170,844,235	\$ 213,533,715	\$ (42,689,480)	(20.0) %	\$ 2,235,504,004	\$ 2,306,392,360	\$ (70,359,926)	(3.1) %
<b>6</b>		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,500,226)	\$ (2,931,480)	\$ 431,254	(14.7) %	\$ (29,633,507)	\$ (30,056,082)	\$ 422,575	(1.4) %
	b	Reactive and Voltage Control Fuel Revenue	114,937	0	114,937	N/A	(367,677)	(384,986)	17,309	(4.5) %
	c	Inventory Adjustments	(66,648)	0	(66,648)	N/A	(1,077,102)	(1,213,656)	136,554	(11.3) %
	d	Non Recoverable Oil/Tank Bottoms	(57,672)	0	(57,672)	N/A	(404,629)	66,608	(471,237)	(707.5) %
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	-	0	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 168,334,626	\$ 210,602,235	\$ (42,267,609)	(20.1) %	\$ 2,204,021,089	\$ 2,274,804,244	\$ (70,254,725)	(3.1) %
<b>B</b>		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales (RTP @ CBL)	7,846,109,466	8,322,130,000	(476,020,534)	(5.7) %	76,107,447,458	77,011,765,707	(904,318,249)	(1.2) %
2		Sale for Resale (excluding FKEC & CKW)	513,788	531,000	(17,212)	(3.2) %	5,229,357	5,246,990	(17,633)	(0.3) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,846,623,254	8,322,661,000	(476,037,746)	(5.7) %	76,112,676,815	77,017,012,697	(904,335,882)	(1.2) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,194,073	90,457,000	(6,262,927)	(6.9) %	809,014,291	817,056,000	(8,041,709)	(1.0) %
5		Total Sales (Excluding RTP Incremental)	7,930,817,327	8,413,118,000	(482,300,673)	(5.7) %	76,921,691,106	77,834,068,697	(912,377,591)	(1.2) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99345 %	99.99362 %	(0.00017) %	0.0 %	99.99313 %	99.99319 %	(0.00006) %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 2001									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 240,153,348	\$ 248,606,141	\$ (8,452,793)	(3.4) %	\$ 2,537,059,887	\$ 2,560,967,663	\$ (23,907,776)	(0.9) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a1	Prior Period True-up Provision	(21,583,557)	(21,583,557)	0	0.0 %	(21,835,573)	(21,835,569)	(4)	0.0 %
a2	Prior Period True-up Provision	(8,534,119)	(8,534,119)	0	0.0 %	(59,738,833)	(59,738,833)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(581,146)	(581,146)	0	0.0 %	(5,811,460)	(5,811,460)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(30)	0	(30)	N/A	(302)	(271)	(31)	11.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 209,454,496	\$ 217,907,319	\$ (8,452,823)	(3.9) %	\$ 2,255,673,719	\$ 2,279,581,530	\$ (23,907,811)	(1.0) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 168,334,626	\$ 210,602,235	\$ (42,267,609)	(20.1) %	\$ 2,204,021,089	\$ 2,274,804,244	\$ (70,783,155)	(3.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	30,372	0	30,372	N/A	(29,534)	(82,535)	53,001	(64.2) %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	168,304,254	210,602,235	(42,297,981)	(20.1) %	2,204,050,624	2,274,886,779	(70,836,156)	(3.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99345 %	99.99362 %	(0.00017) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00046(c)) +(Lines C4b,c,d)	\$ 168,401,017	\$ 210,685,669	\$ (42,284,652)	(20.1) %	\$ 2,204,881,300	\$ 2,276,802,312	\$ (71,921,012)	(3.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 41,053,479	\$ 7,221,650	\$ 33,831,829	468.5 %	\$ 50,792,419	\$ 2,779,218	\$ 48,013,201	1727.6 %
8	Interest Provision for the Month (Line D10)	7,709	(85,374)	93,083	(109.0) %	(5,139,215)	(5,238,076)	98,861	(1.9) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	4,592,016	(9,595,135)	14,187,151	(147.9) %	0	-	0	N/A
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(25,602,357)	(25,602,357)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	-	0	N/A
b	Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	0	0.0 %	59,738,833	59,738,833	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 28,584,966	\$ (19,527,097)	\$ 48,112,063	(246.4) %	\$ 28,584,966	\$ (19,527,096)	\$ 48,112,063	(246.4) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (21,010,341)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 28,577,257	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 7,566,916	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 3,783,458	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.67000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.89000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.44500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.20375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 7,709	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	61,406,274	65,284,220	(3,877,946)	(5.9)	924,740,199	932,849,902	(8,109,702)	(0.9)
2 * LIGHT OIL	410,858	1,671,560	(1,260,702)	NA	13,453,795	16,926,174	(3,472,379)	NA
3 COAL	9,606,609	10,621,440	(1,014,831)	(9.6)	87,639,980	89,315,085	(1,675,104)	(1.9)
4 ** GAS	65,698,503	98,291,660	(32,593,157)	(33.2)	882,860,513	937,359,462	(54,498,949)	(5.8)
5 NUCLEAR	4,741,173	5,048,900	(307,727)	(6.1)	59,697,946	61,314,806	(1,616,860)	(2.6)
6 TOTAL (\$)	141,863,418	180,917,780	(39,054,362)	(21.6)	1,968,392,435	2,037,765,428	(69,372,993)	(3.4)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	1,705,320	1,661,599	43,721	2.6	23,609,608	23,550,709	58,900	0.3
8 LIGHT OIL	4,305	20,670	(16,365)	NA	152,567	204,360	(51,793)	NA
9 COAL	550,143	625,604	(75,461)	(12.1)	5,179,611	5,251,322	(71,711)	(1.4)
10 GAS	2,776,564	2,726,254	50,310	1.8	19,866,337	20,001,965	(135,628)	(0.7)
11 NUCLEAR	1,857,922	1,645,463	12,459	0.8	20,301,909	20,206,742	95,167	0.5
12 TOTAL (MWH)	6,694,254	6,679,590	14,664	0.2	69,110,032	69,215,098	(105,066)	(0.2)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	2,727,876	2,637,101	90,775	3.4	37,512,799	37,331,503	181,297	0.5
14 * LIGHT OIL (Bbl)	11,527	44,966	(33,439)	NA	363,721	452,901	(89,180)	NA
15 *** COAL (TON)	62,209	69,469	(7,260)	(10.5)	633,780	641,169	(7,389)	(1.2)
16 ** GAS (MCF)	25,209,203	24,638,986	570,217	2.3	173,063,276	174,980,898	(1,897,622)	(1.1)
17 NUCLEAR (MMBTU)	17,998,461	17,917,322	81,139	0.5	221,964,535	220,398,614	1,565,921	0.7
<b>BTU BURNED (MMBTU)</b>								
18 HEAVY OIL	17,337,229	16,877,446	459,783	2.7	238,721,565	238,001,627	719,938	0.3
19 LIGHT OIL	65,710	261,068	(195,358)	NA	2,094,255	2,622,950	(528,695)	NA
20 COAL	5,596,701	6,406,606	(809,905)	(12.6)	50,554,914	52,317,633	(1,762,719)	(3.4)
21 GAS	26,019,848	24,638,986	1,380,862	5.6	180,976,609	180,114,168	862,441	0.5
22 NUCLEAR	17,998,461	17,917,322	81,139	0.5	221,964,534	220,398,613	1,565,921	0.7
23 TOTAL (MMBTU)	67,017,949	66,101,428	916,521	1.4	694,311,877	693,454,991	856,886	0.1
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	25.47	24.88	0.60	2.4	34.16	34.03	0.14	0.4
25 LIGHT OIL	0.06	0.31	(0.25)	NA	0.22	0.30	(0.07)	NA
26 COAL	8.22	9.37	(1.15)	(12.3)	7.49	7.59	(0.09)	(1.2)
27 GAS	41.48	40.81	0.66	1.6	28.75	28.90	(0.15)	(0.5)
28 NUCLEAR	24.77	24.63	0.13	0.5	29.38	29.19	0.18	0.6
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	22.5107	24.7561	(2.2454)	(9.1)	24.6513	24.9883	(0.3370)	(1.3)
31 * LIGHT OIL (\$/Bbl)	35.6437	37.1739	(1.5302)	NA	36.9893	37.3728	(0.3835)	NA
32 *** COAL (\$/TON)	38.0785	36.1424	1.9362	5.4	35.8429	30.3071	5.5358	18.3
33 ** GAS (\$/MCF)	2.6061	3.9893	(1.3831)	(34.7)	5.1008	5.3569	(0.2561)	(4.8)
34 NUCLEAR (\$/MMBTU)	0.2634	0.2818	(0.0184)	(6.5)	0.2690	0.2782	(0.0092)	(3.3)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
35 * HEAVY OIL	3.5419	3.8681	(0.3263)	(8.4)	3.8737	3.9195	(0.0458)	(1.2)
36 * LIGHT OIL	6.2526	6.4028	(0.1502)	NA	6.4241	6.4531	(0.0290)	NA
37 COAL	1.7165	1.6579	0.0586	3.5	1.7336	1.7072	0.0264	1.5
38 ** GAS	2.5249	3.9893	(1.4643)	(36.7)	4.8783	5.2043	(0.3259)	(6.3)
39 NUCLEAR	0.2634	0.2818	(0.0184)	(6.5)	0.2690	0.2782	(0.0092)	(3.3)
40 TOTAL (\$/MMBTU)	2.1168	2.7370	(0.6202)	(22.7)	2.8350	2.9386	(0.1035)	(3.5)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,167	10,157	9	0.1	10,111	10,106	5	0.0
42 LIGHT OIL	15,262	12,630	2,632	NA	13,727	12,835	892	NA
43 COAL	10,173	10,241	(67)	(0.7)	9,760	9,963	(202)	(2.0)
44 GAS	9,371	9,038	334	3.7	9,110	9,005	105	1.2
45 NUCLEAR	10,856	10,889	(33)	(0.3)	10,933	10,907	26	0.2
46 TOTAL (BTU/KWH)	10,011	9,896	115	1.2	10,046	10,019	28	0.3
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	3.6009	3.9290	(0.3281)	(8.4)	3.9168	3.9610	(0.0442)	(1.1)
48 * LIGHT OIL	9.5430	8.0869	1.4561	NA	8.8183	8.2825	0.5358	NA
49 COAL	1.7462	1.6978	0.0484	2.9	1.6920	1.7008	(0.0088)	(0.5)
50 ** GAS	2.3662	3.6054	(1.2392)	(34.4)	4.4440	4.6863	(0.2423)	(5.2)
51 NUCLEAR	0.2860	0.3068	(0.0209)	(6.8)	0.2941	0.3034	(0.0094)	(3.1)
52 TOTAL (¢/KWH)	2.1192	2.7085	(0.5893)	(21.8)	2.8482	2.9441	(0.0959)	(3.3)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF **OCTOBER 2001**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	37,743	59.7	96.4	72.5	9,904	#6 OIL	57,086 BBLs	6,355	362,782	1,333,695	3.5336	23.36
2	# 1		133,993					GAS	1,296,182 MCF	1.032	1,338,049	3,378,491	2.5214	2.61
3	# 2	394	30,196	44.2	79.0	66.2	9,824	#6 OIL	45,659 BBLs	6.355	290,163	1,066,727	3.5327	23.36
4	# 2		97,977					GAS	938,656 MCF	1.032	968,975	2,446,602	2.4971	2.61
5	FT. MYERS # 1	141	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6	# 2	397	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7	LAUDERDALE # 4	422	0	96.4	100.0	96.5	8,071	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8	# 4		292,753					GAS	2,287,698 MCF	1.033	2,362,734	5,965,757	2.0378	2.61
9	# 5	422	0	54.5	57.6	90.0	7,383	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10	# 5		181,748					GAS	1,299,171 MCF	1.033	1,341,784	3,387,921	1.8641	2.61
11	MANATEE # 1	798	270,876	50.4	100.0	54.8	10,417	#6 OIL	443,228 BBLs	6.366	2,821,589	10,273,301	3.7926	23.18
12	# 2	798	295,074	48.1	99.7	56.8	10,319	#6 OIL	478,284 BBLs	6.366	3,044,756	11,085,842	3.7570	23.18
13	MARTIN # 1	814	169,139	54.7	73.5	62.1	10,306	#6 OIL	266,213 BBLs	6.345	1,689,121	5,998,972	3.5468	22.53
14	# 1		153,321					GAS	1,582,401 MCF	1.033	1,634,304	4,126,516	2.6914	2.61
15	# 2	806	191,955	57.4	86.1	66.8	10,063	#6 OIL	299,835 BBLs	6.345	1,902,453	6,756,626	3.5199	22.53
16	# 2		156,682					GAS	1,554,800 MCF	1.033	1,605,797	4,054,538	2.5877	2.61
17	# 3	448	0	82.4	81.8	89.1	7,431	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		265,019					GAS	1,906,884 MCF	1.033	1,969,430	4,972,689	1.8764	2.61
19	# 4	448	0	101.9	100.0	101.9	7,270	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		329,977					GAS	2,322,616 MCF	1.033	2,398,798	6,056,816	1.8355	2.61
21	#8A	149	0	27.8	100.0	97.9	11,339	#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
22	#8A		30,886					GAS	339,084 MCF	1.033	350,206	884,248	2.8629	2.61
23	#8B	149	0	27.6	100.0	97.5	11,004	#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
24	#8B		30,598					GAS	326,001 MCF	1.033	336,694	850,131	2.7784	2.61
25	PT EVERGLADES # 1	211	45,047	35.5	100.0	57.8	10,470	#6 OIL	78,491 BBLs	6.325	496,456	1,708,410	3.7925	21.77
26	# 1		15,249					GAS	130,577 MCF	1.033	134,860	340,513	2.2331	2.61
27	# 2	211	51,551	41.6	100.0	63.2	10,093	#6 OIL	84,394 BBLs	6.325	533,792	1,836,893	3.5633	21.77
28	# 2		17,350					GAS	156,507 MCF	1.033	161,640	408,131	2.3523	2.61
29	# 3	390	108,670	63.4	99.3	74.6	10,849	#6 OIL	171,548 BBLs	6.325	1,085,041	3,733,858	3.4360	21.77
30	# 3		63,280					GAS	755,582 MCF	1.033	780,365	1,970,373	3.1137	2.61
31	# 4	402	94,955	54.3	92.2	70.1	10,179	#6 OIL	155,082 BBLs	6.325	980,894	3,375,465	3.5548	21.77
32	# 4		70,232					GAS	678,368 MCF	1.033	700,618	1,769,017	2.5188	2.61

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	84,356	66.9	99.4	66.9	10,243	#6 OIL	132,753 BBLs	6.379	846,831	2,964,636	3.5144	22.33
2 # 3		50,001					GAS	512,595 MCF	1.033	529,408	1,336,722	2.6734	2.61
3 # 4	280	49,232	61.3	89.4	68.3	10,636	#6 OIL	79,729 BBLs	6.379	508,591	1,780,506	3.6165	22.33
4 # 4		74,307					GAS	779,810 MCF	1.033	805,388	2,033,555	2.7367	2.61
5 SANFORD # 3	142	32,489	49.5	99.8	57.7	12,505	#6 OIL	56,068 BBLs	6.383	357,882	1,234,726	3.8005	22.02
6 # 3		14,970					GAS	228,204 MCF	1.032	235,575	594,812	3.9733	2.61
7 # 4	371	94,873	50.7	99.7	66.0	11,147	#6 OIL	153,293 BBLs	6.383	978,469	3,375,809	3.5582	22.02
8 # 4		38,956					GAS	497,272 MCF	1.032	513,334	1,296,137	3.3272	2.61
9 # 5		4,916					GAS	26,198 MCF	1.032	27,044	68,284	1.3889	2.61
10 # 5	381	3,696	1.0	100.0	37.9	7,435	#6 OIL	5,795 BBLs	6.383	36,989	127,617	3.4532	22.02
	**	*	**				*		*				
11 TURKEY POINT # 1	394	64,015	62.6	99.5	72.8	10,440	#6 OIL	96,442 BBLs	6.358	613,178	2,079,709	3.2488	21.56
12 # 1		104,222					GAS	1,106,913 MCF	1.033	1,143,220	2,886,560	2.7696	2.61
	**	*	**				*		*				
13 # 2	394	81,455	55.3	100.0	69.2	9,666	#6 OIL	123,976 BBLs	6.358	788,242	2,673,484	3.2821	21.56
14 # 2		88,380					GAS	826,337 MCF	1.033	853,441	2,154,886	2.4382	2.61
15 CUTLER # 5	71	0	4.5	100.0	61.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		2,361					GAS	42,535 MCF	1.033	43,930	110,921	4.6980	2.61
17 # 6	144	0	11.0	99.4	49.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		11,766					GAS	148,332 MCF	1.033	153,197	386,813	3.2875	2.61
19 FT MYERS 1-12	552	2,392	0.6	91.5	78.0	14,882	#2 OIL	6,131 BBLs	5.806	35,597	239,915	10.0299	39.13
20 LAUDERDALE 1-12	342	0	1.8	90.9	75.1	20,323	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		4,657					GAS	91,639 MCF	1.033	94,645	238,973	5.1315	2.61
22 13-24	342	599	2.4	89.2	81.4	16,292	#2 OIL	1,684 BBLs	5.537	9,324	52,220	8.7136	31.01
23 13-24		5,690					GAS	90,176 MCF	1.033	93,134	235,158	4.1330	2.61
24 EVERGLADES 1-12	342	911	4.0	95.6	69.4	18,969	#2 OIL	2,936 BBLs	5.537	16,257	91,568	10.0520	31.19
25 1-12		9,251					GAS	170,903 MCF	1.033	176,509	445,674	4.8175	2.61
26 FT MYERS CT 2A	149	37,646	35.0	93.0	97.3	11,223	GAS	411,275 MCF	1.027	422,503	1,066,794	2.8338	2.59
27 2B	149	12,233	13.1	43.3	62.7	14,954	GAS	178,077 MCF	1.027	182,938	461,907	3.7759	2.59
28 2C	149	50,226	41.6	100.0	98.3	9,945	GAS	486,207 MCF	1.027	499,480	1,261,156	2.5110	2.59
29 2D	149	50,171	43.9	97.7	98.0	10,618	GAS	518,553 MCF	1.027	532,710	1,345,060	2.6810	2.59
30 2E	149	49,892	43.2	98.5	99.3	10,400	GAS	505,072 MCF	1.027	518,860	1,310,089	2.6259	2.59
31 2F	149	31,940	28.4	66.3	99.1	10,749	GAS	334,191 MCF	1.027	343,314	866,847	2.7140	2.59

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBL					
2 # 1		0	83.0	95.6	95.8	9,289	#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
3 # 1		147,535					GAS	1,327,537 MCF	1.032	1,370,416	3,460,215	2.3454	2.61
4 # 2	239						#6 OIL	BBL					
5 # 2		0	83.6	98.7	93.5	9,412	#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
6 # 2		148,378					GAS	1,352,851 MCF	1.032	1,396,548	3,526,197	2.3765	2.61
7 ST JOHNS (1) # 1	(A) 127	(B) 92,643	99.6	100.0	99.6	(B) 8,319	PET COKE / COAL	30,583 TONS	25.204	770,814	1,156,790	1.2487	37.82
8 # 1							COAL ONLY	28,287 TONS	24.253	686,045	1,101,008		38.92
9 # 1		-82					#2 OIL	-146 BBL	5.303	-774	-4,910	6.0020	33.64
10 # 2	(A) 127	(B) 92,527	98.1	100.0	98.1	(B) 8,294	PET COKE / COAL	31,626 TONS	24.264	767,373	1,212,036	1.3099	38.32
# 2							COAL ONLY	29,985 TONS	24.253	727,226	1,167,119		38.92
11 # 2		56					#2 OIL	102 BBL	5.269	536	3,423	6.1121	33.64
12 SCHERER # 4	(A) 642	(B) 364,973	84.7	92.1	91.8	11,120	COAL	4,058,514 MMBTU	---	4,058,514	7,237,783	1.9831	1.78
13 # 4		429					#2 OIL	820 BBL	5.817	4,770	28,643	6.6782	34.93
14 TURKEY POINT # 3	693	7,551	8.5	9.3	68.4	7,071	NUCLEAR	53,392 MMBTU	---	53,392	376,916	4.9916	7.06
15 # 4	693	515,097	103.3	100.0	103.3	10,970	NUCLEAR	5,650,797 MMBTU	---	5,650,797	1,402,330	0.2722	0.25
16 ST LUCIE # 1	839	615,349	101.8	100.0	102.0	10,794	NUCLEAR	6,642,292 MMBTU	---	6,642,292	1,626,106	0.2643	0.24
# 2	***	***	****	****	****	***							
17 # 2	714	519,925	101.0	100.0	101.0	10,871	NUCLEAR	5,651,980 MMBTU	---	5,651,980	1,335,821	0.2569	0.24
18													
19													
20 SYSTEM TOTALS	17,034	6,694,254	----	----	----	10,011	----	2,739,403 BBL	----	67,017,949	141,863,418	2.1192	----
21								25,209,203 MCF					
22 *** EXCLUDES PARTICIPANTS								4,058,514 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								62,209 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								17,998,461 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF OCT 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,454,768	2,487,106	32,338-	1.3-	36,838,398	38,873,508	2,035,110-	5.2-
3	UNIT COST (\$/BBL)	23.4433	25.9438	2.5005-	9.6-	23.8092	25.0254	1.2162-	4.9-
4	AMOUNT (\$)	57,547,820	64,525,000	6,977,180-	10.8-	877,094,297	972,925,000	95,730,703-	9.8-
5	BURNED								
6	UNITS (BBL)	2,723,436	2,637,106	86,330	3.3	37,467,619	38,773,508	1,305,889-	3.4-
7	UNIT COST (\$/BBL)	22.5200	24.7561	2.2361-	9.0-	24.6586	24.9362	.2776-	1.1-
8	AMOUNT (\$)	61,331,750	65,284,364	3,952,614-	6.1-	923,899,978	966,862,389	42,962,411-	4.4-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,699,173	3,300,006	399,167	12.1	3,699,173	3,300,006	399,167	12.1
11	UNIT COST (\$/BBL)	22.5924	24.2846	1.6922-	7.0-	22.5924	24.2846	1.6922-	7.0-
12	AMOUNT (\$)	83,573,259	80,139,316	3,433,943	4.3	83,573,259	80,139,316	3,433,943	4.3
13	OTHER USAGE (\$)	60,762-				5,462,348			
14	DAYS SUPPLY	41							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,672	43,065	41,393-	96.1-	441,762	453,212	11,450-	2.5-
17	UNIT COST (\$/BBL)	39.5963	38.1052	1.4911	3.9	42,1112	34.2665	7.8447	22.9
18	AMOUNT (\$)	66,205	1,641,000	1,574,795-	96.0-	18,603,131	15,530,000	3,073,131	19.8
19	BURNED								
20	UNITS (BBL)	11,861	44,966	33,105-	73.6-	371,858	484,282	112,424-	23.2-
21	UNIT COST (\$/BBL)	35.6975	37.1738	1.4763-	4.0-	37,2234	33.9553	3.2681	9.6
22	AMOUNT (\$)	423,408	1,671,556	1,248,148-	74.7-	13,841,812	16,443,941	2,602,129-	15.8-
23	ENDING INVENTORY								
24	UNITS (BBL)	324,257	334,048	9,791-	2.9-	324,257	334,048	9,791-	2.9-
25	UNIT COST (\$/BBL)	36.1154	34.4224	1.6930	4.9	36.1154	34.4224	1.6930	4.9
26	AMOUNT (\$)	11,710,672	11,498,730	211,942	1.8	11,710,672	11,498,730	211,942	1.8
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	52,267	64,947	12,680-	19.5-	669,201	496,184	173,017	34.9
31	UNIT COST (\$/TON)	37.9056	35.9986	1.9070	5.3	36.2064	44.7112	8.5048-	19.0-
32	AMOUNT (\$)	1,981,212	2,338,000	356,788-	15.3-	24,229,345	22,185,000	2,044,345	9.2
33	BURNED								
34	UNITS (TON)	62,209	69,469	7,260-	10.5-	633,780	496,184	137,596	27.7
35	UNIT COST (\$/TON)	38.0785	36.1424	1.9361	5.4	35.8429	44.7922	8.9493-	20.0-
36	AMOUNT (\$)	2,368,826	2,510,773	141,947-	5.7-	22,716,541	22,225,181	491,360	2.2
37	ENDING INVENTORY								
38	UNITS (TON)	117,692	45,217	72,475	100.0 +	117,692	45,217	72,475	100.0 +
39	UNIT COST (\$/TON)	34.1625	36.2204	2.0579-	5.7-	34.1625	36.2204	2.0579-	5.7-
40	AMOUNT (\$)	4,020,657	1,637,780	2,382,877	100.0 +	4,020,657	1,637,780	2,382,877	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF OCT 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43	PURCHASES <<<< COAL SCHERER >>>>								
44	UNITS (MMBTU)	4,271,839	4,396,105	124,266-	2.8-	32,461,573	40,978,439	8,516,866-	20.8-
45	U. COST (\$/MMBTU)	1.7925	1.7288	.0637	3.7	1.9024	1.7020	.2004	11.8
46	AMOUNT (\$)	7,657,400	7,600,000	57,400	.8	61,753,925	69,745,000	7,991,075-	11.5-
47	BURNED								
48	UNITS (MMBTU)	4,058,514	4,686,658	628,144-	13.4-	35,189,754	40,978,440	5,788,686-	14.1-
49	U. COST (\$/MMBTU)	1.7834	1.7306	.0528	3.1	1.8450	1.7054	.1396	8.2
50	AMOUNT (\$)	7,237,783	8,110,663	872,880-	10.8-	64,923,440	69,883,114	4,959,674-	7.1-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	1,868,845	2,905,560	1,036,715-	35.7-	1,868,845	2,905,560	1,036,715-	35.7-
53	U. COST (\$/MMBTU)	1.7804	1.7306	.0498	2.9	1.7804	1.7306	.0498	2.9
54	AMOUNT (\$)	3,327,324	5,028,287	1,700,963-	33.8-	3,327,324	5,028,287	1,700,963-	33.8-
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED <<<<<<< GAS >>>>>>>>>								
58	UNITS (MMBTU)	26,019,848	24,639,000	1,380,848	5.6	180,976,609	150,712,625	30,263,984	20.1
59	U. COST (\$/MMBTU)	2.5249	3.9786	1.4537-	36.5-	4.8783	5.0185	.1402-	2.8-
60	AMOUNT (\$)	65,698,503	98,027,810	32,329,307-	33.0-	882,860,514	756,352,980	126,507,534	16.7
61	BURNED <<<<<< NUCLEAR >>>>>>>>								
62	UNITS (MMBTU)	17,998,461	17,917,323	81,138	.5	221,964,535	212,699,838	9,264,697	4.4
63	U. COST (\$/MMBTU)	.2634	.2818	.0184-	6.5-	.2681	.2920	.0239-	8.2-
64	AMOUNT (\$)	4,741,173	5,048,904	307,731-	6.1-	59,499,181	62,104,296	2,605,115-	4.2-
65	BURNED <<<<< ORIMULSION >>>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED <<<<< PROPANE >>>>>>>>								
70	UNITS (GAL)	4,468	100	4,368	100.0 +	43,767	1,000	42,767	100.0 +
71	UNIT COST (\$/GAL)	.9633	1.0000	.0367-	3.7-	1.0870	1.0000	.0870	8.7
72	AMOUNT (\$)	4,304	100	4,204	100.0 +	47,575	1,000	46,575	100.0 +

LINE 9 & 23 EXCLUDE (4,000) BARRELS. \$(57,672) CURRENT MONTH AND (28,000) BARRELS \$(283,412) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,536,338 CURRENT MONTH AND \$ 18,888,487 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Oct-01

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
747	\$16,449.27	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
(18)	(\$388.08)	MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(380)	(\$8,301.63)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(2,933)	(\$68,521.38)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>(2,584)</b>	<b>(\$60,761.82)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2001 - COAL**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---	---		8/30/01		
Tons per survey	---	---	---	427,283		
Tons per books	---	---	---	400,159		
Tons Difference	---	---	---	27,124		
Adjustment tons within 3% of survey	---	---	---	14,306		
Adjustment \$ (20% ownership)	---	---	---	\$ 114,210.51		

**SCHERER 4 -2001**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01	--	--
Sep-01	--	--
Oct-01	(46,898)	\$ (87,355.56)
Nov-01		
Dec-01		

**SCHEDULE A - NOTES**

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--	--	--	8/30/01		
Tons per survey	--	--	--	117,088		
Tons per books	--	--	--	82,403		
Tons Difference	--	--	--	34,685		
Adjustment tons within 3% of survey	--	--	--	31,172		
Adjustment \$ (20% ownership)	--	--	--	\$ 103,990.23		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
	OS	100,000	0	100,000	4.751	4.745	4,751,000	5,231,250	18,090	
ST LUCIE RELIABILITY		45,326	0	45,326	0.313	0.000	141,730	141,730	0	
<b>TOTAL</b>		<b>145,326</b>	<b>0</b>	<b>145,326</b>	<b>3.367</b>	<b>3.697</b>	<b>4,892,730</b>	<b>5,372,980 *</b>	<b>18,090</b>	
<b>ACTUAL</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,140	0	27,140	0.425	0.425	115,284	115,284	0	
OUC (SL 1)		18,767	0	18,767	0.361	0.361	67,809	67,809	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		584	0	584	5.016	5.016	29,292	29,292	0	
CITY OF LAKE WORTH UTILITIES	OS	301	0	301	3.281	4.309	9,874	12,971	2,067	
CITY OF LAKE LAND	OS	600	0	600	4.591	5.500	27,546	33,000	5,454	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	15,444	0	15,444	3.102	4.459	479,052	688,666	47,993	
DUKE ENERGY TRADING & MARKETING, LLC (prior mo adj)	OS	0	0	0	0.000	0.000	0	0	(22)	
DYNEGY POWER MARKETING, INC.	OS	650	0	650	2.984	3.672	19,396	23,870	4,474	
FLORIDA POWER CORPORATION	OS	9,095	0	9,095	5.474	7.815	497,880	710,797	145,068	
LG & E ENERGY MARKETING, INC.	OS	525	0	525	3.317	4.212	17,412	22,115	4,357	
MORGAN STANLEY CAPITAL GROUP, INC (prior mo adj)	OS	0	0	0	0.000	0.000	0	0	(570)	
OGLETHORPE POWER CORPORATION	OS	138	0	138	3.051	3.900	4,210	5,382	1,172	
ORLANDO UTILITIES COMMISSION	OS	700	0	700	3.405	4.300	23,835	30,100	587	
RELIANT ENERGY SERVICES, INC.	OS	260	0	260	4.365	5.554	11,350	14,440	981	
SOUTHERN COMPANY SERVICES, INC.	OS	1,200	0	1,200	2.998	3.775	35,976	45,300	(3,438)	
TAMPA ELECTRIC COMPANY	OS	9,395	0	9,395	3.578	4.672	336,113	438,980	74,828	
TENNESSEE VALLEY AUTHORITY	OS	400	0	400	3.067	3.800	12,266	15,200	2,934	
THE ENERGY AUTHORITY	OS	16,465	0	16,465	3.188	4.032	524,976	663,844	101,195	
WILLIAMS ENERGY MARKETING & TRADING	OS	752	0	752	2.939	3.734	22,103	28,079	5,945	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		45,907	0	45,907	0.399	0.399	183,093	183,093	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		56,509	0	56,509	3.630	4.888	2,051,281	2,762,036	393,026	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>TOTAL</b>		<b>102,416</b>	<b>0</b>	<b>102,416</b>	<b>2.182</b>	<b>2.876</b>	<b>2,234,374</b>	<b>2,945,129 *</b>	<b>393,026</b>	
<b>CURRENT MONTH.</b>										
DIFFERENCE		(42,910)	0	(42,910)	(1.185)	(0.822)	(2,658,356)	(2,427,851)	374,936	
DIFFERENCE (%)		(29.5)	0.0	(29.5)	(35.2)	(22.2)	(54.3)	(45.2)	2,072.6	
<b>PERIOD TO DATE.</b>										
ACTUAL		1,817,330	0	1,817,330	3.388	4.583	61,567,798	83,289,855	17,443,891	
ESTIMATED		1,966,382	0	1,966,382	3.592	4.709	70,626,592	92,588,511	16,915,462	
DIFFERENCE		(149,052)	0	(149,052)	(0.204)	(0.125)	(9,058,794)	(9,298,656)	528,429	
DIFFERENCE (%)		(7.6)	0.0	(7.6)	(5.7)	(2.7)	(12.8)	(10.0)	3.1	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED</b>								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.568		10,826,010
ST LUCIE RELIABILITY		45,326	0	0	45,326	0.306		138,600
SJRPP		264,278	0	0	264,278	1.419		3,750,940
TOTAL		1,000,035	0	0	1,000,035	1.472		14,715,550
<b>ACTUAL</b>								
SOUTHERN COMPANIES	UPS	666,087	0	0	666,087	1.637		10,903,349
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			431,098
		666,087	0	0	666,087	1.702		11,334,447
FMPA (SL 2)		26,658	0	0	26,658	0.386		103,033
PRIOR MONTH ADJUSTMENT		(26)	0	0	(26)			(1,257)
		26,632	0	0	26,632	0.382		101,776
OUC (SL 2)		18,435	0	0	18,435	0.337		62,088
PRIOR MONTH ADJUSTMENT		(18)	0	0	(18)			204
		18,417	0	0	18,417	0.338		62,292
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,118	0	0	249,118	1.642		4,091,358
PRIOR MONTH ADJUSTMENT		(21,618)	0	0	(21,618)			(375,317)
		227,500	0	0	227,500	1.633		3,716,041
ST LUCIE PARTICIPATION SUB-TOTAL		45,049	0	0	45,049	0.364		164,068
TOTAL		938,636	0	0	938,636	1.621		15,214,556
<b>CURRENT MONTH:</b>								
DIFFERENCE		(61,399)	0	0	(61,399)	0.149		499,006
DIFFERENCE (%)		(6.1)	0.0	0.0	(6.1)	10.2		3.4
<b>PERIOD TO DATE:</b>								
ACTUAL		9,375,650	0	0	9,375,650	1.528		143,217,608
ESTIMATED		9,430,249	0	0	9,430,249	1.517		143,030,745
DIFFERENCE		(54,599)	0	0	(54,599)	0.011		186,863
DIFFERENCE (%)		(0.6)	0.0	0.0	(0.6)	0.7		0.1

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		621,847	0	0	621,847	2.150	2.150	13,369,440
TOTAL		621,847	0	0	621,847	2.150	2.150	13,369,440
<b>ACTUAL</b>								
BIO-ENERGY PARTNERS, INC.		5,982	0	0	5,982	2.325	2.325	139,064
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,168	0	0	34,168	2.349	2.349	802,690
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,909	0	0	34,909	2.569	2.569	896,911
CEDAR BAY GENERATING COMPANY		89,251	0	0	89,251	1.320	1.320	1,178,073
INDIANTOWN COGENERATION		137,798	0	0	137,798	2.283	2.283	3,145,668
FLORIDA CRUSHED STONE		105,328	0	0	105,328	1.526	1.526	1,606,796
GEORGIA PACIFIC CORPORATION (Prior Month's Adj.)		40	0	0	40	(0.573)	(0.573)	(229)
MM TOMOKA FARMS		1,737	0	0	1,737	2.957	2.957	51,370
OKEELANTA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		19,929	0	0	19,929	1.324	1.324	263,879
TROPICANA PRODUCTS, INC.		1,292	0	0	1,292	2.863	2.863	36,996
U.S. SUGAR CORPORATION - BRYANT		333	0	0	333	3.086	3.086	10,276
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,198,641
<b>TOTAL</b>		<b>430,767</b>	<b>0</b>	<b>0</b>	<b>430,767</b>	<b>2.166</b>	<b>2.166</b>	<b>9,330,135</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(191,080)	0	0	(191,080)	0.016	0.016	(4,039,305)
DIFFERENCE (%)		(30.7)	0.0	0.0	(30.7)	0.7	0.7	(30.2)
<b>PERIOD TO DATE:</b>								
ACTUAL		5,388,060	0	0	5,388,060	2.059	2.059	110,938,464
ESTIMATED		5,777,071	0	0	5,777,071	2.098	2.098	121,217,665
DIFFERENCE		(389,011)	0	0	(389,011)	(0.039)	(0.039)	(10,279,201)
DIFFERENCE (%)		(6.7)	0.0	0.0	(6.7)	(1.9)	(1.9)	(8.5)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	87,048	3.050	2,654,955	4.751	4,135,637	1,480,682
NON-FLORIDA	OS	124,992	3.800	4,749,700	4.751	5,938,370	1,188,670
<b>TOTAL</b>		<b>212,040</b>	<b>3.492</b>	<b>7,404,655</b>	<b>4.751</b>	<b>10,074,007</b>	<b>2,669,352</b>
<b>ACTUAL:</b>							
<b>FLORIDA</b>							
CITY OF TALLAHASSEE (prior month adj)	OS	0	0.000	(219)	0.000	0	219
FLORIDA POWER CORPORATION	OS	41,480	2.012	834,643	2.744	1,138,181	303,539
ORLANDO UTILITIES COMMISSION	OS	805	3.454	27,805	3.805	30,629	2,824
TAMPA ELECTRIC COMPANY	OS	16,125	2.540	409,525	2.808	452,734	43,209
THE ENERGY AUTHORITY	OS	40,648	2.574	1,046,082	2.969	1,206,749	160,667
<b>NON-FLORIDA</b>							
AQUILA ENERGY MARKETING CORPORATION	OS	5,047	4.011	202,412	5.364	270,718	68,306
CARGILL -ALLIANT, LLC	OS	9,673	3.429	331,693	4.392	424,859	93,167
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adjust.)	OS	0	0.000	(952)	0.000	0	952
CORAL POWER LLC	OS	1,963	4.536	89,042	5.686	111,613	22,571
DUKE ENERGY TRADING & MARKETING, LLC	OS	12,746	2.937	374,397	3.539	451,040	76,643
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	2,987	3.266	97,558	3.787	113,120	15,563
DYNEGY POWER MARKETING, INC.	OS	1,295	2.939	38,055	3.473	44,978	6,923
EL PASO MERCHANT ENERGY, LP	OS	1,516	3.393	51,443	4.670	70,804	19,361
ENRON POWER MARKETING, INC.	OS	2,029	3.032	61,516	3.527	71,556	10,040
ENERGY-KOCH TRADING, LP	OS	2,795	3.165	88,456	3.734	104,372	15,916
L G & E ENERGY MARKETING, INC.	OS	14,286	3.130	447,155	3.807	543,826	96,671
MORGAN STANLEY CAPITAL GROUP, INC.	OS	14,001	3.245	454,354	3.598	503,824	49,469
OGLETHORPE POWER CORPORATION	OS	837	2.710	22,682	3.150	26,370	3,688
RELIANT ENERGY SERVICES, INC.	OS	1,214	2.982	36,200	3.688	44,772	8,572
SOUTH CAROLINA ELECTRIC & GAS CO (Prior Mo. Adjust.)	OS	0	0.000	3	0.000	0	(3)
SOUTHERN COMPANY SERVICES, INC.	OS	573	3.971	22,756	5.905	33,838	11,083
TXU ENERGY TRADING CO.	OS	2,701	2.589	69,932	3.344	90,320	20,388
WILLIAMS ENERGY MARKETING & TRADING	OS	9,958	3.047	303,409	3.765	374,934	71,526
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		99,058	2.340	2,317,835	2.855	2,828,293	510,458
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		83,621	3.217	2,690,108	3.924	3,280,943	590,835
<b>TOTAL</b>		<b>182,679</b>	<b>2.741</b>	<b>5,007,944</b>	<b>3.344</b>	<b>6,109,236</b>	<b>1,101,293</b>
<b>CURRENT MONTH.</b>							
DIFFERENCE		(29,361)	(0.751)	(2,396,711)	(1.407)	(3,964,771)	(1,568,059)
DIFFERENCE (%)		(13.8)	(21.5)	(32.4)	(29.6)	(39.4)	(58.7)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,651,615	4.079	67,377,319	4.871	80,451,258	13,073,939
ESTIMATED		1,671,920	4.101	68,567,295	5.078	84,892,782	16,325,485
DIFFERENCE		(20,305)	(0.022)	(1,189,976)	(0.206)	(4,441,524)	(3,251,546)
DIFFERENCE (%)		(1.2)	(0.5)	(1.7)	(4.1)	(5.2)	(19.9)