



R. Wade Litchfield
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 Florida Power & Light Company
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ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

December 13, 2001

VIA HAND DELIVERY

Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED FPSC
 COMMISSION
 CLERK
 01 DEC 13 PM 3:34

Re: Docket No. 010001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) and 423-1(b) for Florida Power & Light Company for the month of September 2001;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of September 2001;
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of August 2001; and

FPL's Request for Confidential Classification of the information removed from Form 423 1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thanking you for your attention to this matter, I remain,

Sincerely,




R. Wade Litchfield

RWL/jsb
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/September 2001

an FPL Group company

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 FPSC-BUREAU OF RECORDS

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: SEP YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/13/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	ST ROSE & GRETNA	MTC	PORT CANAVERAL	09/13/2001	F06	0.98	152595	238243	24.8200
2	MANATEE	COASTAL	HFOTI	MTC	PORT MANATEE	09/04/2001	F06	0.94	150048	269933	22.2840
3	MANATEE	COASTAL	HFOTI	MTC	PORT MANATEE	09/24/2001	F06	0.96	151476	273449	23.0500
4	SANFORD	NOVARCO	RIVER	MTC	JACKSONVILLE	09/01/2001	F06	1.00	152405	90870	23.4110
5	SANFORD	NOVARCO	RIVER	MTC	JACKSONVILLE	09/11/2001	F06	0.94	153381	234634	24.8370
6	SANFORD	NOVARCO	TRINIDAD	MTC	JACKSONVILLE	09/29/2001	F06	1.40	151190	232248	19.4730
7	MANATEE	COASTAL	RIVER	S	PORT MANATEE	09/05/2001	F06	0.99	151976	133894	22.5700
8	TURKEY POINT	COASTAL	BORCO	S	FISHER ISLAND	09/27/2001	F06	1.00	152143	118066	20.5250
9	SANFORD	COLONIAL	N/A	S	JACKSONVILLE	09/10/2001	F06	2.10	150738	52208	23.3000
10	MARTIN	GLENORE	RIVER	S	PALM BEACH	09/21/2001	F06	0.97	153381	109530	25.7800
11	TURKEY POINT	GLENORE	MARRERO	S	FISHER ISLAND	09/02/2001	F06	0.93	152548	119940	22.5650
12	TURKEY POINT	GLENORE	MARRERO	S	FISHER ISLAND	09/11/2001	F06	0.95	152119	120785	24.9000
13	MANATEE	KOCH	BORCO	S	PORT MANATEE	09/22/2001	F06	0.99	151881	299922	20.9030
14	PT. EVERGLADES	KOCH	BAHAMAS	S	PORT EVERGLADES	09/01/2001	F06	0.79	150738	294300	20.8880
15	PT. EVERGLADES	KOCH	BORCO	S	PORT EVERGLADES	09/14/2001	F06	1.00	151381	299579	20.9030
16	MARTIN	NOVARCO	RIVER	S	PALM BEACH	09/20/2001	F06	0.87	151357	117579	25.1720
17	MARTIN	NOVARCO	LOWER RIVER	S	PALM BEACH	09/29/2001	F06	1.00	151762	117712	20.5800
18	RIVIERA	NOVARCO	LAKE CHARLES	S	RIVIERA	09/06/2001	F06	1.50	152595	144895	22.6340
19	RIVIERA	NOVARCO	RIVER	S	RIVIERA	09/19/2001	F06	1.30	152405	146149	24.2110
20	RIVIERA	NOVARCO	LOWER RIVER	S	RIVIERA	09/30/2001	F06	0.92	153214	142595	20.3800
21	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		09/13/2001	FO2	N/A	N/A	177	*
22	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		09/19/2001	FO2	N/A	N/A	177	*
23	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/15/2001	PRO	N/A	N/A	12	40.5600
24	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		09/13/2001	PRO	N/A	N/A	5	40.7400
25	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/27/2001	PRO	N/A	N/A	10	39.8000
26	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		09/13/2001	PRO	N/A	N/A	8	41.1200
27	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		09/26/2001	PRO	N/A	N/A	7	40.3400

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: SEP YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/13/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		09/10/2001	PRO	N/A	N/A	12	39.4800
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/27/2001	PRO	N/A	N/A	17	39.5600
30	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/13/2001	PRO	N/A	N/A	15	39.5500
31	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		09/10/2001	PRO	N/A	N/A	13	39.5000
32	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		09/20/2001	PRO	N/A	N/A	7	39.6800

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305)552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/13/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	09/13/200	F06	238243											25.3765
2	MANATEE	COASTAL	PORT MANATEE	09/04/200	F06	269933											22.5197
3	MANATEE	COASTAL	PORT MANATEE	09/24/200	F06	273449											23.2857
4	SANFORD	NOVARCO	JACKSONVILLE	09/01/200	F06	90870											24.6781
5	SANFORD	NOVARCO	JACKSONVILLE	09/11/200	F06	234634											26.1041
6	SANFORD	NOVARCO	JACKSONVILLE	09/29/200	F06	232248											20.7401
7	MANATEE	COASTAL	PORT MANATEE	09/05/200	F06	133894											22.8057
8	TURKEY POINT	COASTAL	FISHER ISLAND	09/27/200	F06	118066											21.3079
9	SANFORD	COLONIAL	JACKSONVILLE	09/10/200	F06	52208											24.5671
10	MARTIN	GLENCORE	PALM BEACH	09/21/200	F06	109530											26.2179
11	TURKEY POINT	GLENCORE	FISHER ISLAND	09/02/200	F06	119940											23.3479
12	TURKEY POINT	GLENCORE	FISHER ISLAND	09/11/200	F06	120785											25.6829
13	MANATEE	KOCH	PORT MANATEE	09/22/200	F06	299922											21.1387
14	PT. EVERGLADES	KOCH	PORT EVERGLADES	09/01/200	F06	294300											21.1322
15	PT. EVERGLADES	KOCH	PORT EVERGLADES	09/14/200	F06	299579											21.1472
16	MARTIN	NOVARCO	PALM BEACH	09/20/200	F06	117579											25.6099
17	MARTIN	NOVARCO	PALM BEACH	09/29/200	F06	117712											21.0179
18	RIVIERA	NOVARCO	RIVIERA	09/06/200	F06	144895											22.8260
19	RIVIERA	NOVARCO	RIVIERA	09/19/200	F06	146149											24.4030
20	RIVIERA	NOVARCO	RIVIERA	09/30/200	F06	142595											20.5720
21	MANATEE	COASTAL		09/13/200	FO2	177											38.5600
22	MANATEE	COASTAL		09/19/200	FO2	177											35.8700
23	PT. EVERGLADES	AMERIGAS		09/15/200	PRO	12	40.5600	487	0	487	40.5600	0.0000	40.5600	0.0000	0.0000	0.0000	40.5600
24	TURKEY POINT	AMERIGAS		09/13/200	PRO	5	40.7400	204	0	204	40.7400	0.0000	40.7400	0.0000	0.0000	0.0000	40.7400
25	PT. EVERGLADES	AMERIGAS		09/27/200	PRO	10	39.8000	398	0	398	39.8000	0.0000	39.8000	0.0000	0.0000	0.0000	39.8000
26	RIVIERA	AMERIGAS		09/13/200	PRO	8	41.1200	329	0	329	41.1200	0.0000	41.1200	0.0000	0.0000	0.0000	41.1200
27	RIVIERA	AMERIGAS		09/26/200	PRO	7	40.3400	282	0	282	40.3400	0.0000	40.3400	0.0000	0.0000	0.0000	40.3400
28	MARTIN	INDIANTOWN		09/10/200	PRO	12	39.4800	474	0	474	39.4800	0.0000	39.4800	0.0000	0.0000	0.0000	39.4800
29	MANATEE	SUBURBAN		09/27/200	PRO	17	39.5600	673	0	673	39.5600	0.0000	39.5600	0.0000	0.0000	0.0000	39.5600
30	MANATEE	SUBURBAN		09/13/200	PRO	15	39.5500	593	0	593	39.5500	0.0000	39.5500	0.0000	0.0000	0.0000	39.5500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2001
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 562 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Karsz*

5. DATE COMPLETED: 11/13/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	SANFORD	SUBURBAN		09/10/200	PRO	13	39.5000	514	0	514	39.5000	0.0000	39.5000	0.0000	0.0000	0.0000	39.5000
32	CAPE CANAVERAL	SUBURBAN		09/20/200	PRO	7	39.6800	278	0	278	39.6800	0.0000	39.6800	0.0000	0.0000	0.0000	39.6800

FPSC FORM NO. 423-1(b)

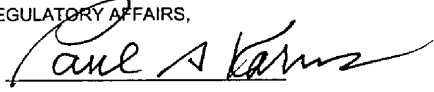
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: SEPTEMBER YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:



5. DATE COMPLETED: 11/14/2001

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

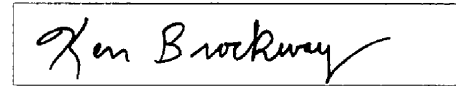
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 9, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	7,611	25.72	15.48	41.20	1.15	12,339	11.80	5.80
2	Arch Coal Sales	08,WV,039	LTC	UR	4,013	21.95	17.67	39.62	0.87	12,190	13.60	4.90
3	Capex	,IM,	S	OC	11,952	24.63	0.00	24.63	6.01	14,179	0.30	7.20
4	Cerrejon Zona Norte	45,IM,999	S	OC	11,840	42.18	0.00	42.18	0.61	11,799	7.00	12.10
5	Conoco Inc.	,LA,	LTC	OC	15,563	20.62	0.00	20.62	5.85	14,433	0.40	4.70
6	Consolidation Coal Company	02,PA,059	S	UR	8,302	21.00	16.11	37.11	1.93	13,010	7.40	5.90
7	Intercor	45,IM,999	LTC	OC	21,727	36.58	0.00	36.58	0.59	11,777	8.20	10.60
8	James River Coal Sales, Inc.	08,KY,095	LTC	UR	6,080	24.75	16.04	40.79	1.35	12,634	9.90	5.50

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 9, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	7,611	25.72	0.00	25.72	0.00	25.72	0.00	25.72
2	Arch Coal Sales	08,WV,039	LTC	4,013	21.95	0.00	21.95	0.00	21.95	0.00	21.95
3	Capex	,IM,	S	11,952	24.63	0.00	24.63	0.00	24.63	0.00	24.63
4	Cerrejon Zona Norte	45,IM,999	S	11,840	42.18	0.00	42.18	0.00	42.18	0.00	42.18
5	Conoco Inc.	,LA,	LTC	15,563	20.62	0.00	20.62	0.00	20.62	0.00	20.62
6	Consolidation Coal Company	02,PA,059	S	8,302	21.00	0.00	21.00	0.00	21.00	0.00	21.00
7	Intercor	45,IM,999	LTC	21,727	36.58	0.00	36.58	0.00	36.58	0.00	36.58
8	James River Coal Sales, Inc.	08,KY,095	LTC	6,080	24.75	0.00	24.75	0.00	24.75	0.00	24.75

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brookway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 9, 2001**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		(o)	
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,611	25.72	0.00	15.48	0.00	0.00	0.00	0.00	0.00	0.00	15.48	41.20
2	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	4,013	21.95	0.00	17.67	0.00	0.00	0.00	0.00	0.00	0.00	17.67	39.62
3	Capex	,IM,	CAPEX	OC	11,952	24.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.63
4	Cerrejon Zona Norte	45,IM,999	CZN-EL CERREJON	OC	11,840	42.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.18
5	Conoco Inc.	,LA,	CONOCO REFIN	OC	15,563	20.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.62
6	Consolidation Coal Company	02,PA,059	BAILEY	UR	8,302	21.00	0.00	16.11	0.00	0.00	0.00	0.00	0.00	0.00	16.11	37.11
7	Intercor	45,IM,999	EL CERREJON	OC	21,727	36.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.58
8	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	6,080	24.75	0.00	16.04	0.00	0.00	0.00	0.00	0.00	0.00	16.04	40.79

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **August** Year: **2001**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.


5. Signature of Official Submitting Report:



6. Date Completed: 03-Nov-01

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	27,051.77	48.185	13.08	61.265	0.66	12,452	8.68	7.41
(2)	BLUEGRASS	08/WV/059	MTC	UR	9,303.11	45.888	13.04	58.928	0.63	12,002	12.23	6.85
(3)	KENNECOTT	19/WY/005	S	UR	114,097.00	4.979	22.01	26.989	0.24	8,803	5.23	26.37
(4)	JACOBS RANCH	19/WY/005	S	UR	36,631.11	4.565	21.63	26.195	0.34	8,810	5.15	27.13

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|--|
| 1. Reporting Month: | August | Year: | 2001 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Michael E. Lamp, Business Manager
(478) 994-0022, ext. 3903. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | |
| | | | | 6. Date Completed: 03-Nov-01 |

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	27,051.77	45.860	-	45.860	-	45.860	2.325	48.185
(2)	BLUEGRASS	08/WV/059	MTC	9,303.11	45.860	-	45.860	-	45.860	0.028	45.888
(3)	KENNECOTT	19/WY/005	S	114,097.00	4.976	-	4.976	-	4.976	0.003	4.979
(4)	JACOBS RANCH	19/WY/005	S	36,631.11	4.548	-	4.548	-	4.548	0.017	4.565

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2001**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext 3903.

5. Signature of Official Submitting Report:



6. Date Completed: 03-Nov-01

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	27,051.77	48.185	-	13.08	-	-	-	-	-	-	13.08	61.265
(2)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	9,303.11	45.888	-	13.04	-	-	-	-	-	-	13.04	58.928
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	114,097.00	4.979	-	22.01	-	-	-	-	-	-	22.01	26.989
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	36,631.11	4.565	-	21.63	-	-	-	-	-	-	21.63	26.195

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September 2001, copies of St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of September, 2001; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of August, 2001 have been served via first class mail, postage prepaid to the parties listed below, this 13th day of December, 2001:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, et als.
117 S. Gadsden Street
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G. Edison Holland, Esquire
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Pensacola, FL 32576

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Major Gary A. Enders
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HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

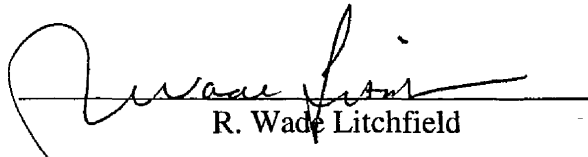
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R. Wade Litchfield