

# AUSLEY & McMULLEN

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
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ORIGINAL

December 14, 2001

HAND DELIVERED

RECEIVED-FPSC  
01 DEC 14 PM 2:46  
COMMISSION  
CLERK

010001-EI

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of October 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC OFFICE OF RECORDS

*James D. Beasley*  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**  
**CONFIDENTIAL**

2-22-04  
DOCUMENT NUMBER-DATE  
15616 DEC 14 01

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	10/01/01	F02	*	*	1,010.91	\$28.8114
2.	Gannon	Central	Tampa	MTC	Gannon	10/03/01	F02	*	*	177.33	\$28.8122
3.	Gannon	Central	Tampa	MTC	Gannon	10/05/01	F02	*	*	355.33	\$28.8118
4.	Gannon	Central	Tampa	MTC	Gannon	10/06/01	F02	*	*	177.64	\$28.8120
5.	Gannon	Central	Tampa	MTC	Gannon	10/08/01	F02	*	*	178.10	\$28.8316
6.	Gannon	Central	Tampa	MTC	Gannon	10/10/01	F02	*	*	178.33	\$28.8329
7.	Gannon	Central	Tampa	MTC	Gannon	10/12/01	F02	*	*	178.26	\$28.8327
8.	Gannon	Central	Tampa	MTC	Gannon	10/13/01	F02	*	*	356.60	\$28.8320
9.	Gannon	Central	Tampa	MTC	Gannon	10/15/01	F02	*	*	356.52	\$28.7911
10.	Gannon	Central	Tampa	MTC	Gannon	10/16/01	F02	*	*	294.26	\$28.7910
11.	Gannon	Central	Tampa	MTC	Gannon	10/19/01	F02	*	*	178.55	\$28.7904
12.	Gannon	Central	Tampa	MTC	Gannon	10/21/01	F02	*	*	176.67	\$27.8132
13.	Gannon	Central	Tampa	MTC	Gannon	10/24/01	F02	*	*	353.66	\$27.8142
14.	Gannon	Central	Tampa	MTC	Gannon	10/25/01	F02	*	*	176.79	\$27.8130
15.	Gannon	Central	Tampa	MTC	Gannon	10/26/01	F02	*	*	177.26	\$27.8140
16.	Gannon	Central	Tampa	MTC	Gannon	10/29/01	F02	*	*	177.52	\$28.1091
17.	Phillips	Central	Tampa	MTC	Phillips	10/04/01	F02	*	*	356.46	\$29.5719
18.	Polk	BP	Tampa	MTC	Polk	10/04/01	F02	*	*	531.76	\$30.1399
19.	Polk	BP	Tampa	MTC	Polk	10/05/01	F02	*	*	354.38	\$29.6148
20.	Polk	BP	Tampa	MTC	Polk	10/06/01	F02	*	*	531.22	\$29.6145
21.	Polk	BP	Tampa	MTC	Polk	10/07/01	F02	*	*	707.86	\$29.6147
22.	Polk	BP	Tampa	MTC	Polk	10/08/01	F02	*	*	2,124.74	\$29.7197
23.	Polk	BP	Tampa	MTC	Polk	10/09/01	F02	*	*	1,771.45	\$29.8248
24.	Polk	BP	Tampa	MTC	Polk	10/10/01	F02	*	*	2,303.07	\$29.7198
25.	Polk	BP	Tampa	MTC	Polk	10/11/01	F02	*	*	1,416.62	\$30.4548

PH 2.22.04  
**DECLASSIFIED CONFIDENTIAL**

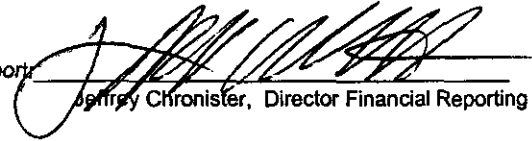
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

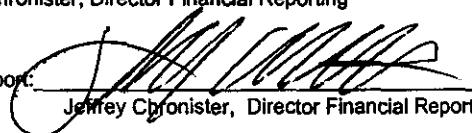
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	10/12/01	F02	*	*	708.19	\$29.1948
27.	Polk	BP	Tampa	MTC	Polk	10/13/01	F02	*	*	707.57	\$29.1948
28.	Polk	BP	Tampa	MTC	Polk	10/15/01	F02	*	*	1,593.67	\$28.9847
29.	Polk	BP	Tampa	MTC	Polk	10/16/01	F02	*	*	1,063.28	\$28.7749
30.	Polk	BP	Tampa	MTC	Polk	10/17/01	F02	*	*	2,306.09	\$28.4599
31.	Polk	BP	Tampa	MTC	Polk	10/22/01	F02	*	*	1,062.21	\$28.9849
32.	Polk	BP	Tampa	MTC	Polk	10/23/01	F02	*	*	1,240.24	\$28.8797
33.	Polk	BP	Tampa	MTC	Polk	10/24/01	F02	*	*	1,062.33	\$29.5099
34.	Polk	BP	Tampa	MTC	Polk	10/25/01	F02	*	*	531.52	\$29.4050
35.	Polk	BP	Tampa	MTC	Polk	10/26/01	F02	*	*	177.31	\$28.9847
36.	Polk	BP	Tampa	MTC	Polk	10/27/01	F02	*	*	533.10	\$28.9845
37.	Polk	BP	Tampa	MTC	Polk	10/28/01	F02	*	*	711.10	\$28.9846
38.	Polk	BP	Tampa	MTC	Polk	10/29/01	F02	*	*	890.21	\$29.0899
39.	Polk	BP	Tampa	MTC	Polk	10/30/01	F02	*	*	1,241.61	\$28.8800
40.	Polk	BP	Tampa	MTC	Polk	10/31/01	F02	*	*	354.19	\$28.1486
41.	Phillips	Coastal	Tampa	MTC	Phillips	10/01/01	F06	*	*	457.04	\$23.7700
42.	Phillips	Coastal	Tampa	MTC	Phillips	10/02/01	F06	*	*	925.39	\$23.7700
43.	Phillips	Coastal	Tampa	MTC	Phillips	10/03/01	F06	*	*	915.92	\$23.7700
44.	Phillips	Coastal	Tampa	MTC	Phillips	10/04/01	F06	*	*	455.64	\$23.7700
45.	Phillips	Coastal	Tampa	MTC	Phillips	10/05/01	F06	*	*	606.28	\$23.7700
46.	Phillips	Coastal	Tampa	MTC	Phillips	10/08/01	F06	*	*	602.60	\$23.6900
47.	Phillips	Coastal	Tampa	MTC	Phillips	10/09/01	F06	*	*	608.16	\$23.6900
48.	Phillips	Coastal	Tampa	MTC	Phillips	10/10/01	F06	*	*	912.91	\$23.6900
49.	Phillips	Coastal	Tampa	MTC	Phillips	10/11/01	F06	*	*	919.44	\$23.6900
50.	Phillips	Coastal	Tampa	MTC	Phillips	10/12/01	F06	*	*	767.77	\$23.6900

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

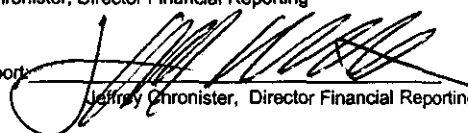
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	10/15/01	F06	*	*	604.37	\$23.6600
52.	Phillips	Coastal	Tampa	MTC	Phillips	10/16/01	F06	*	*	307.83	\$23.6600
53.	Phillips	Coastal	Tampa	MTC	Phillips	10/17/01	F06	*	*	306.99	\$23.6600
54.	Phillips	Coastal	Tampa	MTC	Phillips	10/18/01	F06	*	*	311.05	\$23.6600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	10/01/01	F02	1,010.91	\$28.8114	29,125.76	\$0.0000	\$29,125.76	\$28.8114	\$0.0000	\$28.8114	\$0.0000	\$0.0000	\$0.0000	\$28.8114
2.	Gannon	Central	Gannon	10/03/01	F02	177.33	\$28.8122	5,109.26	\$0.0000	\$5,109.26	\$28.8122	\$0.0000	\$28.8122	\$0.0000	\$0.0000	\$0.0000	\$28.8122
3.	Gannon	Central	Gannon	10/05/01	F02	355.33	\$28.8118	10,237.71	\$0.0000	\$10,237.71	\$28.8118	\$0.0000	\$28.8118	\$0.0000	\$0.0000	\$0.0000	\$28.8118
4.	Gannon	Central	Gannon	10/06/01	F02	177.64	\$28.8120	5,118.17	\$0.0000	\$5,118.17	\$28.8120	\$0.0000	\$28.8120	\$0.0000	\$0.0000	\$0.0000	\$28.8120
5.	Gannon	Central	Gannon	10/08/01	F02	178.10	\$28.8316	5,134.91	\$0.0000	\$5,134.91	\$28.8316	\$0.0000	\$28.8316	\$0.0000	\$0.0000	\$0.0000	\$28.8316
6.	Gannon	Central	Gannon	10/10/01	F02	178.33	\$28.8329	5,141.77	\$0.0000	\$5,141.77	\$28.8329	\$0.0000	\$28.8329	\$0.0000	\$0.0000	\$0.0000	\$28.8329
7.	Gannon	Central	Gannon	10/12/01	F02	178.26	\$28.8327	5,139.72	\$0.0000	\$5,139.72	\$28.8327	\$0.0000	\$28.8327	\$0.0000	\$0.0000	\$0.0000	\$28.8327
8.	Gannon	Central	Gannon	10/13/01	F02	356.80	\$28.8320	10,261.49	\$0.0000	\$10,261.49	\$28.8320	\$0.0000	\$28.8320	\$0.0000	\$0.0000	\$0.0000	\$28.8320
9.	Gannon	Central	Gannon	10/15/01	F02	356.52	\$28.7911	10,264.60	\$0.0000	\$10,264.60	\$28.7911	\$0.0000	\$28.7911	\$0.0000	\$0.0000	\$0.0000	\$28.7911
10.	Gannon	Central	Gannon	10/16/01	F02	294.26	\$28.7910	8,472.04	\$0.0000	\$8,472.04	\$28.7910	\$0.0000	\$28.7910	\$0.0000	\$0.0000	\$0.0000	\$28.7910
11.	Gannon	Central	Gannon	10/19/01	F02	178.55	\$28.7904	5,140.52	\$0.0000	\$5,140.52	\$28.7904	\$0.0000	\$28.7904	\$0.0000	\$0.0000	\$0.0000	\$28.7904
12.	Gannon	Central	Gannon	10/21/01	F02	176.67	\$27.8132	4,913.75	\$0.0000	\$4,913.75	\$27.8132	\$0.0000	\$27.8132	\$0.0000	\$0.0000	\$0.0000	\$27.8132
13.	Gannon	Central	Gannon	10/24/01	F02	353.66	\$27.8142	9,836.76	\$0.0000	\$9,836.76	\$27.8142	\$0.0000	\$27.8142	\$0.0000	\$0.0000	\$0.0000	\$27.8142
14.	Gannon	Central	Gannon	10/25/01	F02	176.79	\$27.8130	4,917.06	\$0.0000	\$4,917.06	\$27.8130	\$0.0000	\$27.8130	\$0.0000	\$0.0000	\$0.0000	\$27.8130
15.	Gannon	Central	Gannon	10/26/01	F02	177.26	\$27.8140	4,930.31	\$0.0000	\$4,930.31	\$27.8140	\$0.0000	\$27.8140	\$0.0000	\$0.0000	\$0.0000	\$27.8140
16.	Gannon	Central	Gannon	10/29/01	F02	177.52	\$28.1091	4,989.93	\$0.0000	\$4,989.93	\$28.1091	\$0.0000	\$28.1091	\$0.0000	\$0.0000	\$0.0000	\$28.1091
17.	Phillips	Central	Phillips	10/04/01	F02	356.46	\$29.5719	10,541.19	\$0.0000	\$10,541.19	\$29.5719	\$0.0000	\$29.5719	\$0.0000	\$0.0000	\$0.0000	\$29.5719
18.	Polk	BP	Polk	10/04/01	F02	531.76	\$30.1399	16,027.19	\$0.0000	\$16,027.19	\$30.1399	\$0.0000	\$30.1399	\$0.0000	\$0.0000	\$0.0000	\$30.1399
19.	Polk	BP	Polk	10/05/01	F02	354.38	\$29.6148	10,494.91	\$0.0000	\$10,494.91	\$29.6148	\$0.0000	\$29.6148	\$0.0000	\$0.0000	\$0.0000	\$29.6148
20.	Polk	BP	Polk	10/06/01	F02	531.22	\$29.6145	15,731.81	\$0.0000	\$15,731.81	\$29.6145	\$0.0000	\$29.6145	\$0.0000	\$0.0000	\$0.0000	\$29.6145
21.	Polk	BP	Polk	10/07/01	F02	707.86	\$29.6147	20,963.05	\$0.0000	\$20,963.05	\$29.6147	\$0.0000	\$29.6147	\$0.0000	\$0.0000	\$0.0000	\$29.6147
22.	Polk	BP	Polk	10/08/01	F02	2,124.74	\$29.7197	63,146.74	\$0.0000	\$63,146.74	\$29.7197	\$0.0000	\$29.7197	\$0.0000	\$0.0000	\$0.0000	\$29.7197
23.	Polk	BP	Polk	10/09/01	F02	1,771.45	\$29.8248	52,833.22	\$0.0000	\$52,833.22	\$29.8248	\$0.0000	\$29.8248	\$0.0000	\$0.0000	\$0.0000	\$29.8248
24.	Polk	BP	Polk	10/10/01	F02	2,303.07	\$29.7198	68,446.80	\$0.0000	\$68,446.80	\$29.7198	\$0.0000	\$29.7198	\$0.0000	\$0.0000	\$0.0000	\$29.7198
25.	Polk	BP	Polk	10/11/01	F02	1,416.82	\$30.4548	43,142.84	\$0.0000	\$43,142.84	\$30.4548	\$0.0000	\$30.4548	\$0.0000	\$0.0000	\$0.0000	\$30.4548

**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
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4. Signature of Official Submitting Report:   
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5. Date Completed: December 14, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	10/12/01	F02	708.19	\$29.1948	20,675.47	\$0.0000	\$20,675.47	\$29.1948	\$0.0000	\$29.1948	\$0.0000	\$0.0000	\$0.0000	\$29.1948
27.	Polk	BP	Polk	10/13/01	F02	707.57	\$29.1948	20,657.39	\$0.0000	\$20,657.39	\$29.1948	\$0.0000	\$29.1948	\$0.0000	\$0.0000	\$0.0000	\$29.1948
28.	Polk	BP	Polk	10/15/01	F02	1,593.67	\$28.9847	46,182.10	\$0.0000	\$46,182.10	\$28.9847	\$0.0000	\$28.9847	\$0.0000	\$0.0000	\$0.0000	\$28.9847
29.	Polk	BP	Polk	10/16/01	F02	1,063.28	\$28.7749	30,595.82	\$0.0000	\$30,595.82	\$28.7749	\$0.0000	\$28.7749	\$0.0000	\$0.0000	\$0.0000	\$28.7749
30.	Polk	BP	Polk	10/17/01	F02	2,306.09	\$28.4599	65,830.99	\$0.0000	\$65,830.99	\$28.4599	\$0.0000	\$28.4599	\$0.0000	\$0.0000	\$0.0000	\$28.4599
31.	Polk	BP	Polk	10/22/01	F02	1,062.21	\$28.9849	30,788.08	\$0.0000	\$30,788.08	\$28.9849	\$0.0000	\$28.9849	\$0.0000	\$0.0000	\$0.0000	\$28.9849
32.	Polk	BP	Polk	10/23/01	F02	1,240.24	\$28.8797	35,817.82	\$0.0000	\$35,817.82	\$28.8797	\$0.0000	\$28.8797	\$0.0000	\$0.0000	\$0.0000	\$28.8797
33.	Polk	BP	Polk	10/24/01	F02	1,062.33	\$29.5099	31,349.24	\$0.0000	\$31,349.24	\$29.5099	\$0.0000	\$29.5099	\$0.0000	\$0.0000	\$0.0000	\$29.5099
34.	Polk	BP	Polk	10/25/01	F02	531.52	\$29.4050	15,829.36	\$0.0000	\$15,829.36	\$29.4050	\$0.0000	\$29.4050	\$0.0000	\$0.0000	\$0.0000	\$29.4050
35.	Polk	BP	Polk	10/26/01	F02	177.31	\$28.9847	5,139.27	\$0.0000	\$5,139.27	\$28.9847	\$0.0000	\$28.9847	\$0.0000	\$0.0000	\$0.0000	\$28.9847
36.	Polk	BP	Polk	10/27/01	F02	533.10	\$28.9845	15,451.85	\$0.0000	\$15,451.85	\$28.9845	\$0.0000	\$28.9845	\$0.0000	\$0.0000	\$0.0000	\$28.9845
37.	Polk	BP	Polk	10/28/01	F02	711.10	\$28.9848	20,810.95	\$0.0000	\$20,810.95	\$28.9848	\$0.0000	\$28.9848	\$0.0000	\$0.0000	\$0.0000	\$28.9848
38.	Polk	BP	Polk	10/29/01	F02	890.21	\$28.9899	25,896.14	\$0.0000	\$25,896.14	\$28.9899	\$0.0000	\$28.9899	\$0.0000	\$0.0000	\$0.0000	\$28.9899
39.	Polk	BP	Polk	10/30/01	F02	1,241.61	\$28.8800	35,857.70	\$0.0000	\$35,857.70	\$28.8800	\$0.0000	\$28.8800	\$0.0000	\$0.0000	\$0.0000	\$28.8800
40.	Polk	BP	Polk	10/31/01	F02	354.19	\$28.1488	9,969.95	\$0.0000	\$9,969.95	\$28.1488	\$0.0000	\$28.1488	\$0.0000	\$0.0000	\$0.0000	\$28.1488
41.	Phillips	Coastal	Phillips	10/01/01	F06	457.04	\$23.7700	10,863.84	\$0.0000	\$10,863.84	\$23.7700	\$0.0000	\$23.7700	\$0.0000	\$0.0000	\$0.0000	\$23.7700
42.	Phillips	Coastal	Phillips	10/02/01	F06	925.39	\$23.7700	21,998.53	\$0.0000	\$21,998.53	\$23.7700	\$0.0000	\$23.7700	\$0.0000	\$0.0000	\$0.0000	\$23.7700
43.	Phillips	Coastal	Phillips	10/03/01	F06	915.92	\$23.7700	21,771.41	\$0.0000	\$21,771.41	\$23.7700	\$0.0000	\$23.7700	\$0.0000	\$0.0000	\$0.0000	\$23.7700
44.	Phillips	Coastal	Phillips	10/04/01	F06	455.84	\$23.7700	10,830.55	\$0.0000	\$10,830.55	\$23.7700	\$0.0000	\$23.7700	\$0.0000	\$0.0000	\$0.0000	\$23.7700
45.	Phillips	Coastal	Phillips	10/05/01	F06	608.28	\$23.7700	14,411.28	\$0.0000	\$14,411.28	\$23.7700	\$0.0000	\$23.7700	\$0.0000	\$0.0000	\$0.0000	\$23.7700
46.	Phillips	Coastal	Phillips	10/08/01	F06	602.80	\$23.8900	14,275.58	\$0.0000	\$14,275.58	\$23.8900	\$0.0000	\$23.8900	\$0.0000	\$0.0000	\$0.0000	\$23.8900
47.	Phillips	Coastal	Phillips	10/09/01	F06	608.18	\$23.8900	14,407.31	\$0.0000	\$14,407.31	\$23.8900	\$0.0000	\$23.8900	\$0.0000	\$0.0000	\$0.0000	\$23.8900
48.	Phillips	Coastal	Phillips	10/10/01	F06	912.91	\$23.8900	21,828.84	\$0.0000	\$21,828.84	\$23.8900	\$0.0000	\$23.8900	\$0.0000	\$0.0000	\$0.0000	\$23.8900
49.	Phillips	Coastal	Phillips	10/11/01	F06	919.44	\$23.8900	21,781.58	\$0.0000	\$21,781.58	\$23.8900	\$0.0000	\$23.8900	\$0.0000	\$0.0000	\$0.0000	\$23.8900
50.	Phillips	Coastal	Phillips	10/12/01	F06	767.77	\$23.8900	18,188.47	\$0.0000	\$18,188.47	\$23.8900	\$0.0000	\$23.8900	\$0.0000	\$0.0000	\$0.0000	\$23.8900

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-1(a)

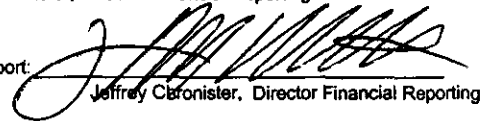
**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1809

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

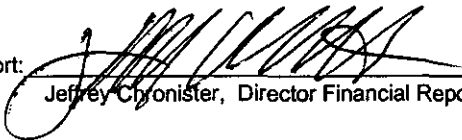
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Phillips	Coastal	Phillips	10/15/01	F06	604.37	\$23.6600	14,299.40	\$0.0000	\$14,299.40	\$23.6600	\$0.0000	\$23.6600	\$0.0000	\$0.0000	\$0.0000	\$23.6600
52.	Phillips	Coastal	Phillips	10/16/01	F06	307.83	\$23.6600	7,283.28	\$0.0000	\$7,283.28	\$23.6600	\$0.0000	\$23.6600	\$0.0000	\$0.0000	\$0.0000	\$23.6600
53.	Phillips	Coastal	Phillips	10/17/01	F06	306.99	\$23.6600	7,263.38	\$0.0000	\$7,263.38	\$23.6600	\$0.0000	\$23.6600	\$0.0000	\$0.0000	\$0.0000	\$23.6600
54.	Phillips	Coastal	Phillips	10/18/01	F06	311.05	\$23.6600	7,359.44	\$0.0000	\$7,359.44	\$23.6600	\$0.0000	\$23.6600	\$0.0000	\$0.0000	\$0.0000	\$23.6600

**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

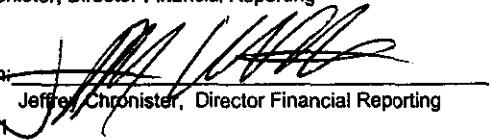
1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	105,405.40	\$43.918	\$0.000	\$43.918	3.04	10,971	8.88	13.63
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,888.36	\$15.310	\$0.000	\$15.310	4.46	13,817	0.40	10.07
3.	Black Beauty	11,IN,51	S	RB	75,763.70	\$23.130	\$7.890	\$31.020	3.14	11,309	9.02	12.88
4.	Peabody Development	10,KY,101,225	S	RB	44,949.90	\$22.680	\$9.340	\$32.020	2.67	11,147	8.49	13.66
5.	Peabody Development	10,IL,059,165	LTC	RB	23,474.30	\$25.460	\$7.360	\$32.820	3.02	12,193	10.36	7.85
6.	Coal Properties Trading	9,KY,233	S	RB	21,626.90	\$25.080	\$7.690	\$32.770	3.05	12,087	9.48	8.50
7.	Peabody Development	10,IL,165	LTC	RB	27,507.20	\$31.150	\$7.690	\$38.840	2.90	12,331	8.75	7.53
8.	Dodge Hill Mining	9,KY,225	S	RB	9,962.80	\$30.487	\$7.360	\$37.847	2.70	12,594	9.48	6.40
9.	Dynegy	10,IL,277	S	RB	9,787.50	\$33.250	\$7.930	\$41.180	1.22	12,003	5.09	12.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	105,405.40	N/A	\$0.000	<b>\$43.918</b>	\$0.000	<b>\$43.918</b>	\$0.000	<b>\$43.918</b>
2.	Oxbow Carbon and Minerals	N/A	S	14,888.36	N/A	\$0.000	<b>\$15.310</b>	\$0.000	<b>\$15.310</b>	\$0.000	<b>\$15.310</b>
3.	Black Beauty	11,IN,51	S	75,763.70	N/A	\$0.000	<b>\$23.130</b>	\$0.000	<b>\$23.130</b>	\$0.000	<b>\$23.130</b>
4.	Peabody Development	10,KY,101,225	S	44,949.90	N/A	\$0.000	<b>\$22.680</b>	\$0.000	<b>\$22.680</b>	\$0.000	<b>\$22.680</b>
5.	Peabody Development	10,IL,059,165	LTC	23,474.30	N/A	\$0.000	<b>\$25.460</b>	\$0.000	<b>\$25.460</b>	\$0.000	<b>\$25.460</b>
6.	Coal Properties Trading	9,KY,233	S	21,626.90	N/A	\$0.000	<b>\$25.080</b>	\$0.000	<b>\$25.080</b>	\$0.000	<b>\$25.080</b>
7.	Peabody Development	10,IL,165	LTC	27,507.20	N/A	\$0.000	<b>\$31.150</b>	\$0.000	<b>\$31.150</b>	\$0.000	<b>\$31.150</b>
8.	Dodge Hill Mining	9,KY,225	S	9,962.80	N/A	\$0.000	<b>\$29.500</b>	(\$0.177)	<b>\$29.323</b>	\$1.164	<b>\$30.487</b>
9.	Dynegy	10,IL,277	S	9,787.50	N/A	\$0.000	<b>\$33.250</b>	\$0.000	<b>\$33.250</b>	\$0.000	<b>\$33.250</b>

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	105,405.40	\$43.918	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.918
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,888.36	\$15.310	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.310
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	75,763.70	\$23.130	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$31.020
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	44,949.90	\$22.680	\$0.000	\$0.000	\$0.000	\$9.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.340	\$32.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	23,474.30	\$25.460	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$32.820
6.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	21,626.90	\$25.080	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$32.770
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	27,507.20	\$31.150	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$38.840
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,962.80	\$36.487	\$0.000	\$0.000	\$0.000	\$7.380	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.380	\$37.847
9.	Dynegy	10,IL,277	Jackson Cnty, IL	RB	9,787.50	\$33.250	\$0.000	\$0.000	\$0.000	\$7.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.930	\$41.180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: October Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	58,159.00	<b>\$26.441</b>	<b>\$7.390</b>	\$33.801	2.78	12,273	9.54	8.14
2.	Sugar Camp	10,IL,059,165	S	RB	17,741.70	<b>\$25.844</b>	<b>\$7.690</b>	\$33.534	3.00	12,176	9.14	7.89
3.	American Coal	10,IL,165	LTC	RB	84,772.00	<b>\$28.270</b>	<b>\$5.610</b>	\$33.880	1.26	12,084	6.26	11.79
4.	Triton	19,WY,005	S	RB	15,198.00	<b>\$8.500</b>	<b>\$17.600</b>	\$26.100	0.24	8,631	4.79	28.34
5.	Arch	19,WY,005	S	RB	15,077.15	<b>\$8.900</b>	<b>\$17.600</b>	\$24.500	0.37	8,842	5.48	27.20
6.	RAG Trading	50,Venezuela,999	S	OB	59,529.40	<b>\$46.124</b>	<b>\$1.560</b>	\$47.684	0.68	13,000	5.26	7.38

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	58,159.00	N/A	\$0.000	<b>\$26.360</b>	(\$0.158)	<b>\$26.202</b>	\$0.239	<b>\$26.441</b>
2.	Sugar Camp	10,IL,059,165	S	17,741.70	N/A	\$0.000	<b>\$26.000</b>	(\$0.156)	<b>\$25.844</b>	\$0.000	<b>\$25.844</b>
3.	American Coal	10,IL,165	LTC	84,772.00	N/A	\$0.000	<b>\$28.270</b>	\$0.000	<b>\$28.270</b>	\$0.000	<b>\$28.270</b>
4.	Trkon	19,WY,005	S	15,198.00	N/A	\$0.000	<b>\$8.500</b>	\$0.000	<b>\$8.500</b>	\$0.000	<b>\$8.500</b>
5.	Arch	19,WY,005	S	15,077.15	N/A	\$0.000	<b>\$6.900</b>	\$0.000	<b>\$6.900</b>	\$0.000	<b>\$6.900</b>
6.	RAG Trading	50,Venezuela,999	S	59,529.40	N/A	\$0.000	<b>\$45.600</b>	(\$0.173)	<b>\$45.427</b>	\$0.697	<b>\$46.124</b>

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: October Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	58,159.00	\$26.441	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$33.801
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	17,741.70	\$25.844	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$33.534
3.	American Coal	10,IL,165	Belmont Cnty, OH	RB	84,772.00	\$26.270	\$0.000	\$0.000	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$5.610	\$33.880
4.	Triton	19,WY,005	Campbell Cnty, WY	RB	15,198.00	\$8.500	\$0.000	\$11.990	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$26.100
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	15,077.15	\$6.900	\$0.000	\$11.990	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$24.500
6.	RAG Trading	50,Venezuela,999	Zulia, Venezuela	OB	59,529.40	\$46.124	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$1.560	\$47.684

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



**\*\* SPECIFIED CONFIDENTIAL \*\***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	183,149.00	\$34.856	\$10.659	\$45.315	2.74	11,888	8.86	10.07
2.	Aimcor Petcoke	N/A	S	OB	15,795.18	\$17.250	\$10.020	\$27.270	5.74	14,081	0.53	7.80

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	183,149.00	N/A	\$0.000	<b>\$34.658</b>	\$0.000	<b>\$34.658</b>	\$0.000	<b>\$34.658</b>
2.	Aimcor Petcoke	N/A	S	15,795.18	N/A	\$0.000	<b>\$17.250</b>	\$0.000	<b>\$17.250</b>	\$0.000	<b>\$17.250</b>

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	183,149.00	\$34,858	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.659	\$45.315
2.	Aimcor Petcoke	N/A	Davant, La	OB	15,795.18	\$17.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.020	\$27.270

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	98,434.00	<b>\$28.733</b>	<b>\$10.652</b>	\$39.385	1.09	10,950	7.20	16.02
2.	Teco Coal	8,KY,195,133	S	UR	21,030.00	<b>\$36.680</b>	<b>\$16.350</b>	\$53.030	0.92	12,482	8.48	8.35
3.	Coal Energy Resources	8,KY,195	S	UR	9,587.00	<b>\$34.000</b>	<b>\$17.850</b>	\$51.850	1.42	13,044	7.93	5.51

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	98,434.00	N/A	\$0.000	<b>\$28.733</b>	\$0.000	<b>\$28.733</b>	\$0.000	<b>\$28.733</b>
2.	Teco Coal	8,KY,195,133	S	21,030.00	N/A	\$0.000	<b>\$37.600</b>	\$0.000	<b>\$37.600</b>	(\$0.920)	<b>\$36.680</b>
3.	Coal Energy Resources	8,KY,195	S	9,587.00	N/A	\$0.000	<b>\$34.000</b>	\$0.000	<b>\$34.000</b>	\$0.000	<b>\$34.000</b>

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	98,434.00	\$28.733	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.652	\$39.385
2.	Teco Coal	8,KY,195,133	Pike & Letcher Counties, KY	UR	21,030.00	\$38.660	\$0.000	\$16.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.350	\$53.030
3.	Coal Energy Resources	8,KY,195	Pike & Letcher Counties, KY	UR	9,587.00	\$34.000	\$0.000	\$17.850	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.850	\$51.850

FPSC FORM 423-2(b) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	48,098.00	\$31.632	\$13.816	\$45.448	2.65	11,026	8.77	14.00



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	48,098.00	N/A	\$0.000	\$31.632	\$0.000	\$31.632	\$0.000	\$31.632

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	48,098.00	\$31.832	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.816	\$45.448

FPSC FORM 423-2(b) (2/87)

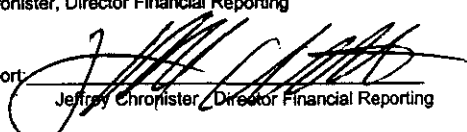
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2001	Transfer Facility	Gannon	Triton	7.	60,843.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.045)	\$23.025 ✓	Quality Adjustment
2.	March 2001	Transfer Facility	Gannon	Triton	9.	45,771.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.120)	\$22.880 ✓	Quality Adjustment
3.	April 2001	Transfer Facility	Gannon	Triton	9.	76,683.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.034	\$22.624 ✓	Quality Adjustment
4.	September 2001	Transfer Facility	Gannon	Sugar Camp	1.	31,865.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.885	\$34.617 ✓	Quality Adjustment
5.	September 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	8.	6,569.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.885	\$34.617 ✓	Quality Adjustment
6.	September 2001	Transfer Facility	Big Bend	Zeigler	1.	59,818.80	423-2(a)	Col. (h), Original Invoice Price	\$44.388	\$44.179	\$44.179 ✓	Price Adjustment
7.	September 2001	Transfer Facility	Big Bend	Zeigler	1.	59,818.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.261)	\$43.918 ✓	Retroactive Price Adj.
8.	September 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	14,474.11	423-2(a)	Col. (h), Original Invoice Price	\$15.160	\$0.150	\$15.310 ✓	Price Adjustment
9.	August 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	47,662.20	423-2(b)	Col. (k), River Barge Rate	\$9.550	\$8.080	\$33.160 ✓	Transportation Cost Adj.
10.	September 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	34,557.20	423-2(b)	Col. (k), River Barge Rate	\$9.550	\$8.080	\$33.160 ✓	Transportation Cost Adj.
11.	September 2001	Transfer Facility	Big Bend	Peabody Development	5.	23,161.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.940)	\$32.050 ✓	Quality Adjustment
12.	September 2001	Transfer Facility	Big Bend	Black Beauty	3.	55,778.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.344)	\$29.868 ✓	Retroactive Price Adj.
13.	July 2001	Gannon	Gannon	Teco Coal	3.	18,227.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.000)	\$52.950 ✓	Quality Adjustment
14.	August 2001	Gannon	Gannon	Teco Coal	3.	27,217.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$2.120)	\$51.830 ✓	Quality Adjustment
15.	September 2001	Gannon	Gannon	Teco Coal	3.	37,977.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.780)	\$53.170 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	May 2001	Gannon	Gannon	Teco Coal	3.	8,988.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.650)	\$53.300 ✓	Quality Adjustment
17.	July 2001	Transfer Facility	Big Bend	Zeigler	1.	76,676.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.450)	\$46.458 ✓	Retroactive Price Adj.
18.	August 2001	Transfer Facility	Big Bend	Zeigler	1.	79,452.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.490)	\$45.205 ✓	Retroactive Price Adj.
19.	August 2001	Gannon	Gannon	Consol of Kentucky	2.	18,257.00	423-2	Col. (e), Tons	18,257.00	18,642.60	\$38.350 ✓	Quantity Adjustment
20.	September 2001	Gannon	Gannon	Consol of Kentucky	2.	30,165.00	423-2	Col. (e), Tons	30,165.00	30,261.40	\$38.350 ✓	Quantity Adjustment