

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

December 14, 2001

HAND DELIVERED

RECEIVED-FPSC
01 DEC 14 PM 2:45
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

14
FPSC-BUREAU OF RECORDS

Sincerely,

James D. Beasley

- APP _____
- CAF _____
- CMP _____
- COM _____ JDB/pp
- CTR _____ Enclosures
- EGR _____
- LEG _____
- OPC _____ cc: All Parties of Record (w/o encls.)
- PAI _____
- RG0 _____
- SEC _____
- SER _____
- OTH _____

DOCUMENT NUMBER-DATE

15617 DEC 14 01

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

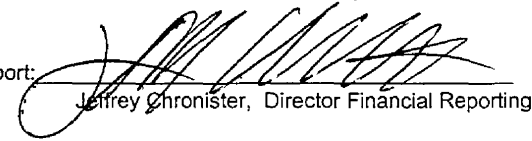
1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	10/01/01	F02	*	*	1,010.91	\$28.8114
2.	Gannon	Central	Tampa	MTC	Gannon	10/03/01	F02	*	*	177.33	\$28.8122
3.	Gannon	Central	Tampa	MTC	Gannon	10/05/01	F02	*	*	355.33	\$28.8118
4.	Gannon	Central	Tampa	MTC	Gannon	10/06/01	F02	*	*	177.64	\$28.8120
5.	Gannon	Central	Tampa	MTC	Gannon	10/08/01	F02	*	*	178.10	\$28.8316
6.	Gannon	Central	Tampa	MTC	Gannon	10/10/01	F02	*	*	178.33	\$28.8329
7.	Gannon	Central	Tampa	MTC	Gannon	10/12/01	F02	*	*	178.26	\$28.8327
8.	Gannon	Central	Tampa	MTC	Gannon	10/13/01	F02	*	*	356.60	\$28.8320
9.	Gannon	Central	Tampa	MTC	Gannon	10/15/01	F02	*	*	356.52	\$28.7911
10.	Gannon	Central	Tampa	MTC	Gannon	10/16/01	F02	*	*	294.26	\$28.7910
11.	Gannon	Central	Tampa	MTC	Gannon	10/19/01	F02	*	*	178.55	\$28.7904
12.	Gannon	Central	Tampa	MTC	Gannon	10/21/01	F02	*	*	176.67	\$27.8132
13.	Gannon	Central	Tampa	MTC	Gannon	10/24/01	F02	*	*	353.66	\$27.8142
14.	Gannon	Central	Tampa	MTC	Gannon	10/25/01	F02	*	*	176.79	\$27.8130
15.	Gannon	Central	Tampa	MTC	Gannon	10/26/01	F02	*	*	177.26	\$27.8140
16.	Gannon	Central	Tampa	MTC	Gannon	10/29/01	F02	*	*	177.52	\$28.1091
17.	Phillips	Central	Tampa	MTC	Phillips	10/04/01	F02	*	*	356.46	\$29.5719
18.	Polk	BP	Tampa	MTC	Polk	10/04/01	F02	*	*	531.76	\$30.1399
19.	Polk	BP	Tampa	MTC	Polk	10/05/01	F02	*	*	354.38	\$29.6148
20.	Polk	BP	Tampa	MTC	Polk	10/06/01	F02	*	*	531.22	\$29.6145
21.	Polk	BP	Tampa	MTC	Polk	10/07/01	F02	*	*	707.86	\$29.6147
22.	Polk	BP	Tampa	MTC	Polk	10/08/01	F02	*	*	2,124.74	\$29.7197
23.	Polk	BP	Tampa	MTC	Polk	10/09/01	F02	*	*	1,771.45	\$29.8248
24.	Polk	BP	Tampa	MTC	Polk	10/10/01	F02	*	*	2,303.07	\$29.7198
25.	Polk	BP	Tampa	MTC	Polk	10/11/01	F02	*	*	1,416.62	\$30.4548

* No analysis Taken

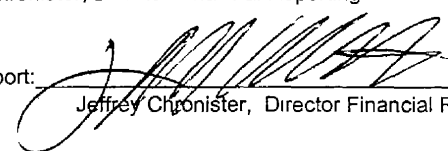
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

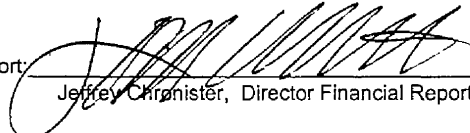
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	10/12/01	F02	*	*	708.19	\$29.1948
27.	Polk	BP	Tampa	MTC	Polk	10/13/01	F02	*	*	707.57	\$29.1948
28.	Polk	BP	Tampa	MTC	Polk	10/15/01	F02	*	*	1,593.67	\$28.9847
29.	Polk	BP	Tampa	MTC	Polk	10/16/01	F02	*	*	1,063.28	\$28.7749
30.	Polk	BP	Tampa	MTC	Polk	10/17/01	F02	*	*	2,306.09	\$28.4599
31.	Polk	BP	Tampa	MTC	Polk	10/22/01	F02	*	*	1,062.21	\$28.9849
32.	Polk	BP	Tampa	MTC	Polk	10/23/01	F02	*	*	1,240.24	\$28.8797
33.	Polk	BP	Tampa	MTC	Polk	10/24/01	F02	*	*	1,062.33	\$29.5099
34.	Polk	BP	Tampa	MTC	Polk	10/25/01	F02	*	*	531.52	\$29.4050
35.	Polk	BP	Tampa	MTC	Polk	10/26/01	F02	*	*	177.31	\$28.9847
36.	Polk	BP	Tampa	MTC	Polk	10/27/01	F02	*	*	533.10	\$28.9845
37.	Polk	BP	Tampa	MTC	Polk	10/28/01	F02	*	*	711.10	\$28.9846
38.	Polk	BP	Tampa	MTC	Polk	10/29/01	F02	*	*	890.21	\$29.0899
39.	Polk	BP	Tampa	MTC	Polk	10/30/01	F02	*	*	1,241.61	\$28.8800
40.	Polk	BP	Tampa	MTC	Polk	10/31/01	F02	*	*	354.19	\$28.1486
41.	Phillips	Coastal	Tampa	MTC	Phillips	10/01/01	F06	*	*	457.04	\$23.7700
42.	Phillips	Coastal	Tampa	MTC	Phillips	10/02/01	F06	*	*	925.39	\$23.7700
43.	Phillips	Coastal	Tampa	MTC	Phillips	10/03/01	F06	*	*	915.92	\$23.7700
44.	Phillips	Coastal	Tampa	MTC	Phillips	10/04/01	F06	*	*	455.64	\$23.7700
45.	Phillips	Coastal	Tampa	MTC	Phillips	10/05/01	F06	*	*	606.28	\$23.7700
46.	Phillips	Coastal	Tampa	MTC	Phillips	10/08/01	F06	*	*	602.60	\$23.6900
47.	Phillips	Coastal	Tampa	MTC	Phillips	10/09/01	F06	*	*	608.16	\$23.6900
48.	Phillips	Coastal	Tampa	MTC	Phillips	10/10/01	F06	*	*	912.91	\$23.6900
49.	Phillips	Coastal	Tampa	MTC	Phillips	10/11/01	F06	*	*	919.44	\$23.6900
50.	Phillips	Coastal	Tampa	MTC	Phillips	10/12/01	F06	*	*	767.77	\$23.6900

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

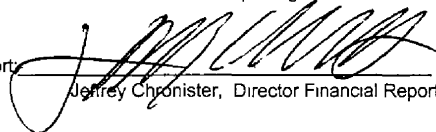
5. Date Completed: December 14, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	10/15/01	F06	*	*	604.37	\$23.6600
52.	Phillips	Coastal	Tampa	MTC	Phillips	10/16/01	F06	*	*	307.83	\$23.6600
53.	Phillips	Coastal	Tampa	MTC	Phillips	10/17/01	F06	*	*	306.99	\$23.6600
54.	Phillips	Coastal	Tampa	MTC	Phillips	10/18/01	F06	*	*	311.05	\$23.6600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month. October Year: 2001
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed. December 14, 2001

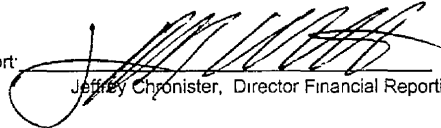
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26	Polk	BP	Polk	10/12/01	F02	708.19									\$0.0000	\$0.0000	\$29.1948
27	Polk	BP	Polk	10/13/01	F02	707.57									\$0.0000	\$0.0000	\$29.1948
29	Polk	BP	Polk	10/15/01	F02	1,593.67									\$0.0000	\$0.0000	\$28.9847
29	Polk	BP	Polk	10/16/01	F02	1,063.28									\$0.0000	\$0.0000	\$28.7749
30	Polk	BP	Polk	10/17/01	F02	2,306.09									\$0.0000	\$0.0000	\$28.4599
31	Polk	BP	Polk	10/22/01	F02	1,062.21									\$0.0000	\$0.0000	\$28.9849
32	Polk	BP	Polk	10/23/01	F02	1,240.24									\$0.0000	\$0.0000	\$28.8797
33	Polk	BP	Polk	10/24/01	F02	1,062.33									\$0.0000	\$0.0000	\$29.5099
34	Polk	BP	Polk	10/25/01	F02	531.52									\$0.0000	\$0.0000	\$29.4050
35	Polk	BP	Polk	10/26/01	F02	177.31									\$0.0000	\$0.0000	\$28.9847
36	Polk	BP	Polk	10/27/01	F02	533.10									\$0.0000	\$0.0000	\$28.9845
37	Polk	BP	Polk	10/28/01	F02	711.10									\$0.0000	\$0.0000	\$28.9846
38	Polk	BP	Polk	10/29/01	F02	890.21									\$0.0000	\$0.0000	\$29.0899
39	Polk	BP	Polk	10/30/01	F02	1,241.61									\$0.0000	\$0.0000	\$28.8800
40	Polk	BP	Polk	10/31/01	F02	354.19									\$0.0000	\$0.0000	\$28.1486
41	Phillips	Coastal	Phillips	10/01/01	F06	457.04									\$0.0000	\$0.0000	\$23.7700
42	Phillips	Coastal	Phillips	10/02/01	F06	925.39									\$0.0000	\$0.0000	\$23.7700
43	Phillips	Coastal	Phillips	10/03/01	F06	915.92									\$0.0000	\$0.0000	\$23.7700
44	Phillips	Coastal	Phillips	10/04/01	F06	455.64									\$0.0000	\$0.0000	\$23.7700
45	Phillips	Coastal	Phillips	10/05/01	F06	606.28									\$0.0000	\$0.0000	\$23.7700
46	Phillips	Coastal	Phillips	10/08/01	F06	602.60									\$0.0000	\$0.0000	\$23.6900
47	Phillips	Coastal	Phillips	10/09/01	F06	608.16									\$0.0000	\$0.0000	\$23.6900
48	Phillips	Coastal	Phillips	10/10/01	F06	912.91									\$0.0000	\$0.0000	\$23.6900
49	Phillips	Coastal	Phillips	10/11/01	F06	919.44									\$0.0000	\$0.0000	\$23.6900
50	Phillips	Coastal	Phillips	10/12/01	F06	767.77									\$0.0000	\$0.0000	\$23.6900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

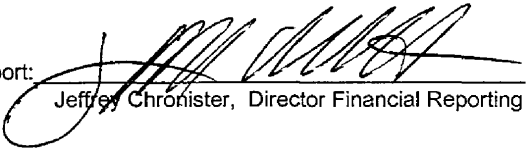
5 Date Completed December 14, 2001

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51	Phillips	Coastal	Phillips	10/15/01	F06	604.37									\$0 0000	\$0 0000	\$23 6600
52	Phillips	Coastal	Phillips	10/16/01	F06	307.83									\$0 0000	\$0.0000	\$23 6600
53	Phillips	Coastal	Phillips	10/17/01	F06	306.99									\$0 0000	\$0 0000	\$23 6600
54	Phillips	Coastal	Phillips	10/18/01	F06	311.05									\$0 0000	\$0 0000	\$23 6600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2001
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

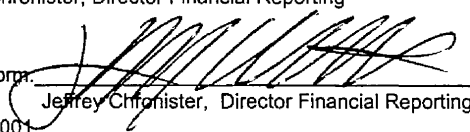
4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	105,405.40			\$43.918	3.04	10,971	8.88	13.63
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,888.36			\$15.310	4.46	13,817	0.40	10.07
3.	Black Beauty	11,IN,51	S	RB	75,763.70			\$31.020	3.14	11,309	9.02	12.88
4.	Peabody Development	10,KY,101,225	S	RB	44,949.90			\$32.020	2.67	11,147	8.49	13.66
5.	Peabody Development	10,IL,059,165	LTC	RB	23,474.30			\$32.820	3.02	12,193	10.36	7.85
6.	Coal Properties Trading	9,KY,233	S	RB	21,626.90			\$32.770	3.05	12,087	9.48	8.50
7.	Peabody Development	10,IL,165	LTC	RB	27,507.20			\$38.840	2.90	12,331	8.75	7.53
8.	Dodge Hill Mining	9,KY,225	S	RB	9,962.80			\$37.847	2.70	12,594	9.48	6.40
9.	Dynegy	10,IL,277	S	RB	9,787.50			\$41.180	1.22	12,003	5.09	12.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

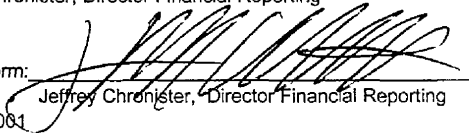
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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5. Signature of Official Submitting Form: 
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6. Date Completed: December 14, 2001

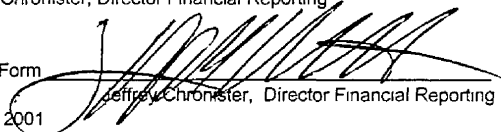
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	105,405.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	14,888.36	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	75,763.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	44,949.90	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	23,474.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Properties Trading	9,KY,233	S	21,626.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	27,507.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	9,KY,225	S	9,962.80	N/A	\$0.00		(\$0.177)		\$1.164	
9.	Dynegy	10,IL,277	S	9,787.50	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5 Signature of Official Submitting Form 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	105,405.40		\$0.000	\$0.000								\$43.918
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,888.36		\$0.000	\$0.000								\$15.310
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	75,763.70		\$0.000	\$0.000								\$31.020
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	44,949.90		\$0.000	\$0.000								\$32.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	23,474.30		\$0.000	\$0.000								\$32.820
6.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	21,626.90		\$0.000	\$0.000								\$32.770
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	27,507.20		\$0.000	\$0.000								\$38.840
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,962.80		\$0.000	\$0.000								\$37.847
9.	Dynegy	10,IL,277	Jackson Cnty, IL	RB	9,787.50		\$0.000	\$0.000								\$41.180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	58,159.00			\$33.801	2.78	12273	9.54	8.14
2.	Sugar Camp	10,IL,059,165	S	RB	17,741.70			\$33.534	3.00	12176	9.14	7.89
3.	American Coal	10,IL,165	LTC	RB	84,772.00			\$33.880	1.26	12084	6.26	11.79
4.	Triton	19,WY,005	S	RB	15,198.00			\$26.100	0.24	8631	4.79	28.34
5.	Arch	19,WY,005	S	RB	15,077.15			\$24.500	0.37	8842	5.48	27.20
6.	RAG Trading	50,Venezuela,999	S	OB	59,529.40			\$47.684	0.68	13000	5.26	7.38

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

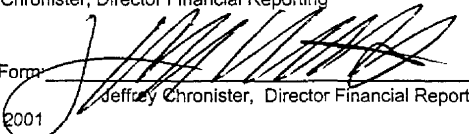
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	58,159.00	N/A	\$0.000		(\$0.158)		\$0.239	
2.	Sugar Camp	10,IL,059,165	S	17,741.70	N/A	\$0.000		(\$0.156)		\$0.000	
3.	American Coal	10,IL,165	LTC	84,772.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Triton	19,WY,005	S	15,198.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Arch	19,WY,005	S	15,077.15	N/A	\$0.000		\$0.000		\$0.000	
6.	RAG Trading	50,Venezuela,999	S	59,529.40	N/A	\$0.000		(\$0.173)		\$0.697	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form 
 Jeffrey Chronister, Director Financial Reporting
 6 Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	58,159.00		\$0.000	\$0.000									\$33.801
2	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	17,741.70		\$0.000	\$0.000									\$33.534
3	American Coal	10,IL,165	Belmont Cnty, OH	RB	84,772.00		\$0.000	\$0.000									\$33.880
4	Triton	19,WY,005	Campbell Cnty, WY	RB	15,198.00		\$0.000	\$0.000									\$26.100
5	Arch	19,WY,005	Campbell Cnty, WY	RB	15,077.15		\$0.000	\$0.000									\$24.500
6	RAG Trading	50,Venezuela,999	Zulia, Venezuela	OB	59,529.40		\$0.000	\$0.000									\$47.684

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

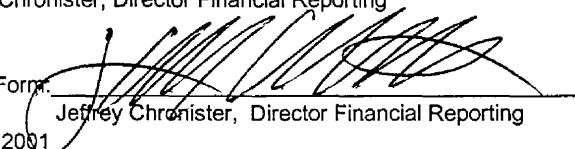
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

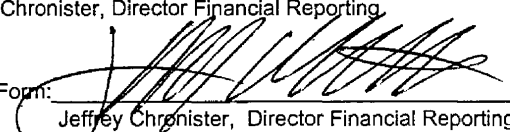
6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	183,149.00			\$45.315	2.74	11888	8.86	10.07
2.	Aimcor Petcoke	N/A	S	OB	15,795.18			\$27.270	5.74	14081	0.53	7.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,
 (813) - 228 - 1609

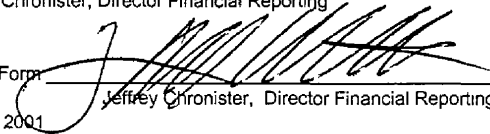
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	183,149.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Aimcor Petcoke	N/A	S	15,795.18	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

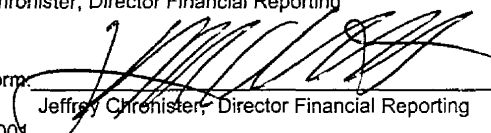
1 Reporting Month: October Year: 2001
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	183,149.00		\$0.000		\$0.000							\$45.315
2.	Aimcor Petcoke	N/A	Davant, La	OB	15,796.18		\$0.000		\$0.000							\$27.270

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	98,434.00			\$39.385	1.09	10,950	7.20	16.02
2.	Teco Coal	N/A	N/A	UR	21,030.00			\$53.030	0.92	12,482	8.48	8.35
3.	Coal Energy Resources	N/A	N/A	UR	9,587.00			\$51.850	1.42	13,044	7.93	5.51

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	98,434.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Teco Coal	N/A	N/A	21,030.00	N/A	\$0.000		\$0.000		(\$0.920)	
3.	Coal Energy Resources	N/A	N/A	9,587.00	N/A	\$0.000		\$0.000		\$0.000	

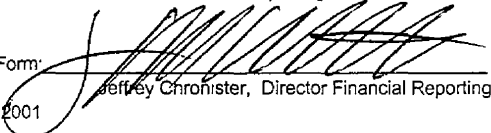
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: December 14, 2001

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La	OB	98,434.00		\$0.000		\$0.000							\$39.385
2	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	21,030.00		\$0.000		\$0.000							\$53.030
3	Coal Energy Resources	N/A	Pike & Letcher Counties, KY	UR	9,587.00		\$0.000		\$0.000							\$51.850

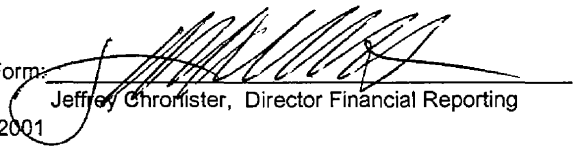
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

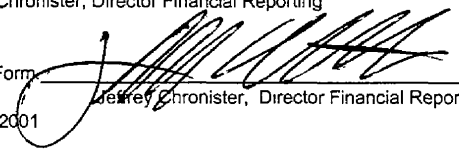
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6 Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	None																

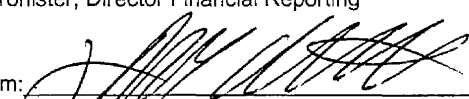
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	48,098.00			45.448	2.65	11,026	8.77	14.00

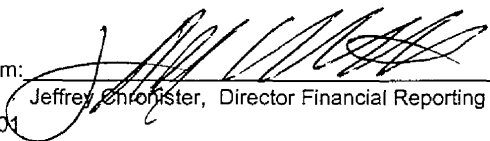
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

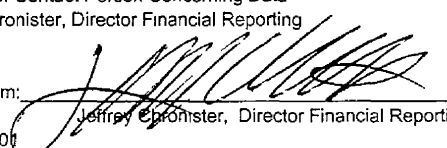
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	48,098.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month, October Year 2001
 2 Reporting Company, Tampa Electric Company
 3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	48,098.00		\$0.000		\$0.000						\$45.448

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	February 2001	Transfer Facility	Gannon	Tnton	7.	60,843.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.045)	\$23.025	Quality Adjustment
2	March 2001	Transfer Facility	Gannon	Tnton	9.	45,771.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.120)	\$22.880	Quality Adjustment
3.	April 2001	Transfer Facility	Gannon	Tnton	9.	76,683.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.034	\$22.624	Quality Adjustment
4	September 2001	Transfer Facility	Gannon	Sugar Camp	1	31,865.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.885	\$34.617	Quality Adjustment
5	September 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	8	6,569.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.885	\$34.617	Quality Adjustment
6	September 2001	Transfer Facility	Big Bend	Zeigler	1	59,818.80	423-2(a)	Col. (h), Original Invoice Price	\$44.388	\$44.179	\$44.179	Price Adjustment
7	September 2001	Transfer Facility	Big Bend	Zeigler	1	59,818.80	423-2(a)	Col. (i), Retro Price Adj	\$0.000	(\$0.261)	\$43.918	Retroactive Price Adj.
8.	September 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	14,474.11	423-2(a)	Col. (h), Original Invoice Price	\$15.160	\$0.150	\$15.310	Price Adjustment
9.	August 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	47,662.20	423-2(b)	Col. (k), River Barge Rate	\$9.550	\$8.080	\$33.160	Transportation Cost Adj
10.	September 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	34,557.20	423-2(b)	Col. (k), River Barge Rate	\$9.550	\$8.080	\$33.160	Transportation Cost Adj
11	September 2001	Transfer Facility	Big Bend	Peabody Development	5	23,161.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.940)	\$32.050	Quality Adjustment
12.	September 2001	Transfer Facility	Big Bend	Black Beauty	3.	55,778.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.344)	\$29.866	Retroactive Price Adj
13.	July 2001	Gannon	Gannon	Teco Coal	3.	18,227.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.000)	\$52.950	Quality Adjustment
14.	August 2001	Gannon	Gannon	Teco Coal	3.	27,217.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$2.120)	\$51.830	Quality Adjustment
15	September 2001	Gannon	Gannon	Teco Coal	3	37,977.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.780)	\$53.170	Quality Adjustment

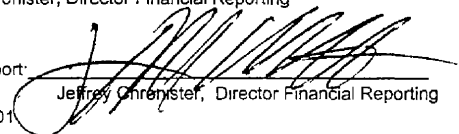
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5 Date Completed: December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	May 2001	Gannon	Gannon	Teco Coal	3.	8,988.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.650)	\$53.300	Quality Adjustment
17.	July 2001	Transfer Facility	Big Bend	Zeigler	1.	76,676.20	423-2(a)	Col. (i), Retro Price Adj	\$0.000	(\$0.450)	\$46.458	Retroactive Price Adj.
18.	August 2001	Transfer Facility	Big Bend	Zeigler	1.	79,452.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.490)	\$45.205	Retroactive Price Adj
19.	August 2001	Gannon	Gannon	Consol of Kentucky	2.	18,257.00	423-2	Col. (e), Tons	18,257.00	18,642.60	\$38.350	Quantity Adjustment
20.	September 2001	Gannon	Gannon	Consol of Kentucky	2.	30,165.00	423-2	Col. (e), Tons	30,165.00	30,261.40	\$38.350	Quantity Adjustment