LAW OFFICES

Messer, Caparello & Sel

A PROFESSIONAL ASSOCIATION

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December 17, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

An original and 5 copies of Florida Public Utilities Company's Request for Specified 1. Confidential Treatment including Exhibit "A."

2. An original and 5 copies of the redacted Schedules.

3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

AU OF RECORD

Norman H. Horton, Jr.

REGEIVED & FILED

NHH/amb Enclosures cc: Mr. George Bachman Parties of Record

FPSC-COMMISSION CLERK

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FPSC-COMMISSION CLERN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

In Re: Purchased Gas Adjustment (PGA)

Docket No. 010003-GU Filed: December 17, 2001

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of November, 2001. In support thereof, FPU states:

1. FPU's PGA filing for the month of November, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of November, 2001.

2. FPU requests that certain information in its PGA filing for the month of November, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. <u>See, e.g.</u>, Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's November, 2001 PGA filing.

3. An unedited version of FPU's PGA filing for the month of November, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 17th day of December, 2001.

MESSER, CAPARELLO & SELF, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (850) 222-0720

NORMAN H. HORTON, JR., ESQ FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

	T DOI(TD)	а горц.	IC UTITIES COMPANY	
Justification	For Confd	-]	Docket No.	010003-GU
A-1 Supporting	FAGE (S)	LINES 8-10	lity of November 2001 Schedu <u>COLUMNS</u> VENDOR	ules: <u>NALE</u> (1,3)
Detail			INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT	(1,3) (1,3) (1,3) (1,3)
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6	1-41	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	<pre>(1) (1) (1) (1) (1) (1) (1) (1) (1) (1,2)</pre>

FLORIDA PUBLIC UTILITIES COMPANY

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

,

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

		Docket No	. 010003-GU
Justificatior	n for Confidentiali	ty of November 2001 Gas	Purchase
Invoices and	related information	n and/or transactions:	
ITEMS	PAGES	LINES COLUMNS	RATIONALE
GAS INVOICES	27-29	1-80 ALL	(4)

It is necessary to keep all natural gas supply invoices and (4)related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices the sub-totals of the charges price volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice amount(s), supplier(s) payment instructions, suppliers' accounting and/or control gas representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Release of such gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 17th day of December, 2001 upon the following:

Cochran Keating, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Ms. Angela Llewellyn Administrator, Regulatory Coordination Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

Rob Vandiver Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Mr. David M. Nicholson Mrs. Ellen W. Anderton Corporate Counsel TECO Energy, Inc. P.O. Box 111 Tampa, FL 33601-0111 Mr. David M. Nicholson Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

Richard D. Melson Hopping Green Sams & Smith, P.A. P.O. Box 6526 Tallahassee, FL 32314

Robert Eyet NUI Energy, Inc. 550 Route 202-206 Bedminster, NJ 07921

Mr. Stuart L. Shoaf St. Jo Natural Gas Company, Inc. P.O. Box 549 Port St. Joe, FL 32457-0549

Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, FL 33882-0960

Ms. Gloria L. Lopez City Gas Company of Florida 955 East 25th Street Hialeah, FL 33013-3498

Wayne L. Schiefelbein, Esq. P.O. Box 15856 Tallahassee, FL 32317-5856

OF TH	COMPARISON OF	GAS ADJUST	IENT COST R	ECOVERY FAC	TOR		S	CHEDULE A
ESTIN	ATED FOR THE PE		THROUGH DECE	MBER 2001		PERIOD TO DAT	E	
		ORIGINAL	DIFFERENC	e		ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.8
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.0
3 SWING SERVICE	0,101	0	2,838	0.00	0	0	28,505	0.0
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.2
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.1
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.1
LESS END-USE CONTRACT		0,002	-,					
7 COMMODITY (Pipeline)	0	0	0	0.00	ol	0	0	0.0
8 DEMAND	ő	n n	ŏ	0.00	Ő	Ö	o	0.0
12 COMMODITY (Other)	Ő	0	Ő	0.00	ŏ	Ő	ō	0.0
10 Second Prior Month Purchase Adj. (OPTIONAL)	ů ů	0	ů N	0.00	õ	ō	ō	0.0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.3
12 NET UNBILLED	1, 120, 100	0,000,001	2,404,001	0.00	22,001,000	0	0	0.0
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.6
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.2
THERMS PURCHASED		0,1001200						
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.5
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0 0
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.0
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.4
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.6
20 OTHER	0	0	0	0.00	0	0	0	0.0
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	o	0	0	0.0
22 DEMAND	0	0	0	0.00	0	n	0	0.0
23 COMMODITY (Other)	ů l	ů	Ő	0.00	ő	0	ő	0.0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.4
25 NET UNBILLED	3,333,830	4,005,550	0	0.00	0	40,004,110	4,070,000	0.0
	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.2
26 COMPANY USE		4,062,230	• • •	(31.56)		43,515,720	(20,218,710)	(46.4
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,002,230	(1,281,980)	(31,50)	63,734,430	43,515,720	[20,210,710]	(40.4
	0.240	0.343	0.003	0.87	0.329	0.381	0.052	13.6
28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16)	0.340 0.590	0.590	0.003	0.00	0.590	0.590	0.000	0.0
		0.000	0.000	0.00	0.000	0.000	0.000	0.0
30 SWING SERVICE (3/17)	0.000				49.665	87.582	37.917	43.2
31 COMMODITY (Other) (4/18)	29 835	81.845 10.137	52.010 4.000	63 55 39.46	6,287	6.663	0,376	43.2
32 DEMAND (5/112)	6.137 0.000			0.00	0.000	0.000	0.000	0.0
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
34 COMMODITY Pipeline (7/21)	1		0.000				1	0.0
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000 0.000	0.000 0.000	0.000	0.0
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675 0.000	96.129 0.000	37.454 0.000	38.9 0.0
38 NET UNBILLED (12/25)	0.000	0.000 44.126	0.000	0.00	55.062	36.868	(18,194)	(49.3
39 COMPANY USE (13/26)	35.822		8.304	18.82	55.062 35.926		(18,194) 60,376	(49.) 62.(
40 TOTAL COST OF THERM SOLD (11/27)	26.728	94.358	67.630	71.67		96.302	0.000	
41 TRUE-UP (E-2)	0.069 26.797	0 069 94.427	0.000 67.630	0.00	0.069 35.995	0.069 • 96.371	60.376	0.0 62.6
42 TOTAL COST OF GAS (40+41)	,			71.62				62.6
43 REVENUE TAX FACTOR	1.00503 26 93179	1.00503 94.90197	0.000 67.970	0.00	1.00503 36.17605	1.00503 96.85575	0.000 60.680	0.0 62.6
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	26.93179	94.90197 94.902	67.970	71.62 71.62	36.17605	96.85575	60.680	62.6

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A+1/R

ESTI	MATED FOR THE PE			MBER 2001				
	CURRENT MON		NOVEMBER			PERIOD TO DAT		
		REVISED	DIFFERENC	E		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0 00
3 SWING SERVICE	0	0	0	0 00	0	0	0	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68 33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25 87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0]	0 00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.36
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28923	(120,215)	(415.64)
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36959573	10,795,032	29.21
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)
20 OTHER	0	0	, o	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	o	0.00
22 DEMAND	ol	o	o	0.00	0	0	ol	0.00
23 COMMODITY (Other)	o o	ő	Ő	0.00	0	ő	ő	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4.069.550	533,620	13.11	39.023.870	43,594,170	4,570,300	10.48
25 NET UNBILLED	0,000,000	4,000,000	0	0.00	03,020,010	40,004,170	4,510,500	0.00
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)
CENTS PER THERM	0,344,210]	4,002,230	(1,201,900)]	(31.30)	03,734,430	43,515,720	(20,210,710)]	(40.40)
	0.240	0.242	0.002	0.07	0.000	0.004	0.052	42.05
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0 000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29
32 DEMAND (5/19)	6.137	10 137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT	0.000	0.000	0.000		0.000	0.000	0.000	
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675	96.129	37.454	38.96
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)
40 TOTAL COST OF THERM SOLD (11/27)	26.728	94.358	67.630	71.67	35.926	96.302	60.376	62.69
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.797	94.427	67.630	71.62	35.995	96.371	60.376	62.65
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	94.90197	67.970	71.62	36.17605	96.85575	60.680	62.65
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	94.902	67.970	71.62	36.176	96.856	60.680	62.65

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A+1/FLEXDOWN

	CURRENT MON	TH:	NOVEMBER			PERIOD TO DAT	E	
	- CONTRACT MICH	FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0,407	0,401	ő	0.00	-0,101	0	íol	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2.838	92.99	4,192	32,697	28,505	87.18
ESS END-USE CONTRACT_		0,002	2,000	02.00	1,102	01,000		
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	Ő	ő	4	39.46	õ	ō	ō	5.6
9 COMMODITY (Other)	Ő	ő	o	0.00	ŏ	o o	ōl	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	ő	(2,380,751)	(2,380,751)	100.00	õ	(14,694,049)	(14,694,049)	100.0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	1,452,300	23,900	1.65	22,897,363	27,212,585	4,315,222	15 80
12 NET UNBILLED	1,420,400	0	20,000	0.00	0	21,212,000	0	0.0
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.6
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.2
THERMS PURCHASED	1,200,002							
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59
16 NO NOTICE SERVICE	930,000	930,000	0000,020	0.00	7,762,000	7,762,000	0	0.0
17 SWING SERVICE	000,000	000,000	ő	0.00	0	0	ő	0.0
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.4
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.6
20 OTHER	0,100,000	-,	0	0.00	00,000,000	02,210,110	0	0.0
ESS END-USE CONTRACT	Ŭ	Ŭ	, i i i i i i i i i i i i i i i i i i i	0.00		-		
21 COMMODITY (Pipeline)	0	0	0	0.00	0	o	0	0.0
22 DEMAND	0	0	o	0.00	0	0	ol	0.0
23 COMMODITY (Other)	0	0	ő	0.00	0 0	ő	ő	0.0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
25 NET UNBILLED	3,335,930	4,009,000	0	0.00	33,023,070	43,334,110	4,070,000	0.00
	32.991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.20
26 COMPANY USE	,	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,002,230	(1,261,960)	(31.50)	03,734,430	43,515,720	(20,210,710)	(40.40
CENTS PER THERM							0.050	10.0
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.6
29 NO NOTICE SERVICE (2/16)	0 590	0.590	0.000	0.00	0.590	0.590	0.000	0.0
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0.0
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63 55	49.665	87.582	37.917	43.2
32 DEMAND (5/112)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
ESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
37 TOTAL COST OF PURCHASES (11/24)	40.397	35.687	(4.710)	(13.20)	58.675	62.423	3.748	6.0
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18,194)	(49.3
40 TOTAL COST OF THERM SOLD (11/27)	26 728	35.751	9.023	25.24	35.926	62.535	26.609	42.5
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0 069	0.069	0.000	0.0
42 TOTAL COST OF GAS (40+41)	26.797	35 820	9.023	25.19	35.995	62.604	26.609	42.5
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	36.00017	9.068	25.19	36.17605	62.91890	26.743	42.5
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	36.000	9.068	25.19	36.176	62.919	26.743	42.5

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COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001 NOVEMBER 2001

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	THERING	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,340,730		0.335
2 No Notice Commodity Adjustment - System Supply		11,180.18 106.59	0.335
	25,140		
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	170,060	721.05	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	U	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,535,930	12,007.82	0.340
		0.00	0.000
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
	0.005.070	4 00 4 70 4 00	20.445
17 Commodity Other - Scheduled FTS - System Supply	3,365,870	1,024,731.26	30.445
18 Commodity Other - Scheduled FTS - OSSS	170,060	52,144.34	30.662
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(23,089.40)	
21 Imbalance Cashout - Other Shippers	0	1,159.68	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,535,930	1,054,945.88	29.835
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,626,240	355,745.24	6.323
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	170,060	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,796,300	355,745.24	6.137
OTHER			
33 Legal/Administrative Fees	0	213.58	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	. 0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	213.58	0.000

COMPANY:

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 CURRENT MONTH: NOVEMBER 2001

		Invoice,	<u></u>							
		Credit, Check, or					Classificatio	n Breakdown		
Line		Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity		
No.	Vendor	Number	Number(s)	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	44912	10-15	151,991.81	0.00	5,487.00	0.00	0.00	146,504.81	0.00
2	FGT	45075	16-19	209,240.43	0.00	0.00	0.00	0.00	209,240.43	0.00
3	FGT	45213	20-21	7,442.00	7,442.00	0.00	0.00	0.00	0.00	0.00
4	FGT	45202	22-23	4,459.23	4,459.23	0.00	0.00	0.00	0.00	0.00
5	FGT	45212	24	106.59	106.59	0.00	0.00	0.00	0.00	0.00
6	FGT	45166	25	4,253.20	0.00	0.00	0.00	4,253.20	0.00	0.00
7	FGT	CK1000001299	26	(27,342.60)	0.00	0.00	0.00	(27,342.60)	0.00	0.00
8		8.008780.0000	27		0.00	0.00	0.00		0.00	0.00
9	11. 11. 20 March 14	200000000000	28		0.00	0.00	0.00		0.00	0.00
10		100 Ba (2000)	29		0.00	0.00	0.00		0.00	0.00
11	LEGAL/ADMIN		:	0.00	0.00	0.00	0.00	0.00	0.00	213.58
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22		-								
23										
24										
25										
			TOTAL	1,428,185.94	12,007.82	5,487.00	0.00	1,054,945.88	355,745.24	213.58

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C \GASCOST\Schedule A-1 Supporting Detail Supplement - NOVEMBER 2001.xls}Supplement

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

ACTUAL 1,054,946	ESTIMATE 3,330,703		NCE %	ACTUAL	ESTIMATE (3)	DIFFER	ENCE
	3 330 703		%		(3)	AMOUNT	%
	3 330 703	(0.075.757)					
	3 330 703	(0.075.757)					
I	0,000,100	(2,275,757)	(68.33)	19,381,355	38,180,798	(18,799,443)	(49.24)
373,454	(1,878,403)	2,251,857	(119.88)	3,516,008	(10,968,213)	14,484,221	(132.06)
1,428,400	1,452,300	(23,900)	(1.65)	22,897,363	27,212,585	(4,315,222)	(15.86)
1,205,352	3,450,205	(2,244,853)	(65.06)	26,164,541	36,959,573	(10,795,032)	(29.21)
(2,774)	(2,774)	0	0.00	(27,740)		2,774	(9.09)
1,202,578	3,447,431	(2,244,853)	(65.12)	26,136,801	36,929,059	(10,792,258)	(29.22)
(225,822)	1,995,131	(2,220,953)	(111.32)	3,239,438	9,716,474	(6,477,036)	(66.66)
3,451	0	3,451	0.00	(8,232)	0		0.00
2,050,236	8,760,610	(6,710,374)	(76.60)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
2,774	2,774	0	0.00	27,740	30,514	(2,774)	(9.09)
0	0	0	0.00	0	0	-	0.00
1,830,639	10,758,515	(8,927,876)	(82.98)	1,830,639	10,758,515	(8,927,876)	(82.98)
2,050,236	8,760,610	(6,710,374)	(76.60)	• If line 5 is a l	refund add to line 4		
				If line 5 is a	collection ()subtract	from line 4	
1,827,188	10,758,515	(8,931,327)	(83.02)				
1,938,712	9,759,563	(7,820,851)	(80.14)				
2.22%	0.0000%						
[
2.04%	0.0000%						
4.2600%	0.0000%	-					
2.1300%	0.0000%						
0.178%	0.000%						
3,451							
	1,205,352 (2,774) 1,202,578 (225,822) 3,451 2,050,236 2,774 0 1,830,639 2,050,236 1,827,188 3,877,424 1,938,712 2,22% 2,04% 4.2600% 2,1300%	1,205,352 3,450,205 (2,774) (2,774) 1,202,578 3,447,431 (225,822) 1,995,131 3,451 0 2,050,236 8,760,610 2,774 2,774 0 0 1,830,639 10,758,515 2,050,236 8,760,610 1,827,188 10,758,515 3,877,424 19,519,125 1,938,712 9,759,563 2,22% 0.0000% 2,04% 0.0000% 4.2600% 0.0000%	1,205,352 $3,450,205$ $(2,244,853)$ $(2,774)$ $(2,774)$ 0 $1,202,578$ $3,447,431$ $(2,244,853)$ $(225,822)$ $1,995,131$ $(2,220,953)$ $3,451$ 0 $3,451$ $2,050,236$ $8,760,610$ $(6,710,374)$ $2,774$ $2,774$ 0 0 0 0 $1,830,639$ $10,758,515$ $(8,927,876)$ $2,050,236$ $8,760,610$ $(6,710,374)$ $1,827,188$ $10,758,515$ $(8,931,327)$ $3,877,424$ $19,519,125$ $(15,641,701)$ $1,938,712$ $9,759,563$ $(7,820,851)$ $2.24%$ $0.0000%$ $2.04%$ $0.0000%$ $4.2600%$ $0.0000%$ $4.2600%$ $0.0000%$	1,205,352 $3,450,205$ $(2,244,853)$ (65.06) $(2,774)$ $(2,774)$ 0 0.00 $1,202,578$ $3,447,431$ $(2,244,853)$ (65.12) $(225,822)$ $1,995,131$ $(2,220,953)$ (111.32) $3,451$ 0 $3,451$ 0.00 $2,050,236$ $8,760,610$ $(6,710,374)$ (76.60) $2,774$ $2,774$ 0 0.00 0 0 0 0.00 $1,830,639$ $10,758,515$ $(8,927,876)$ (82.98) $2,050,236$ $8,760,610$ $(6,710,374)$ (76.60) $1,827,188$ $10,758,515$ $(8,931,327)$ (83.02) $3,877,424$ $19,519,125$ $(15,641,701)$ (80.14) $2,22%$ $0.0000%$ $2.04%$ $0.0000%$ $4.2600%$ $0.0000%$ $4.2600%$ $0.0000%$ $2.1300%$ $0.0000%$	$1,205,352$ $3,450,205$ $(2,244,853)$ (65.06) $26,164,541$ $(2,774)$ $(2,774)$ 0 0.00 $(27,740)$ $1,202,578$ $3,447,431$ $(2,244,853)$ (65.12) $26,136,801$ $(225,822)$ $1,995,131$ $(2,220,953)$ (111.32) $3,239,438$ $3,451$ 0 $3,451$ 0.000 $(8,232)$ $2,050,236$ $8,760,610$ $(6,710,374)$ (76.60) $(1,428,307)$ $2,774$ $2,774$ 0 0.000 0 $1,830,639$ $10,758,515$ $(8,927,876)$ (82.98) $1,830,639$ $1,827,188$ $10,758,515$ $(8,931,327)$ (83.02) \cdot If hine 5 is a 1 $1,827,188$ $10,758,515$ $(15,641,701)$ (80.14) $1,938,712$ $9,759,563$ $(7,820,851)$ (80.14) 2.22% 0.0000% 2.24% 0.0000% $$ $$ 2.04% 0.0000% $$ $$ 4.2600% 0.0000% $$ $$ 2.1300% 0.0000% $$ $$	1,205,352 3,450,205 (2,244,853) (65.06) 26,164,541 36,959,573 (2,774) (2,774) 0 0.00 (27,740) (30,514) 1,202,578 3,447,431 (2,244,853) (65.12) 26,136,801 36,929,059 (225,822) 1,995,131 (2,220,953) (111.32) 3,239,438 9,716,474 3,451 0 3,451 0.00 (8,232) 0 2,050,236 8,760,610 (6,710,374) (76.60) (1,428,307) 1,011,527 2,774 2,774 0 0.00 27,740 30,514 0 0 0 0 0 0 0 1,830,639 10,758,515 (8,927,876) (83.02) *if line 5 is a refund add to line 4 1,827,188 10,758,515 (8,931,327) (83.02) *if line 5 is a collection ()subtract 3,877,424 19,519,125 (15,641,701) (80.14) 1,938,712 9,759,563 (7,820,851) (80.14) 2,204% 0.0000% 2,1300%	1,205,3523,450,205 $(2,244,853)$ (65.06) $26,164,541$ $36,959,573$ $(10,795,032)$ $(2,774)$ $(2,774)$ 0 0.00 $(27,740)$ $(30,514)$ $2,774$ $1,202,578$ $3,447,431$ $(2,244,853)$ (65.12) $26,136,801$ $36,929,059$ $(10,792,258)$ $(225,822)$ $1,995,131$ $(2,220,953)$ (111.32) $3,239,438$ $9,716,474$ $(6,477,036)$ $3,451$ 0 $3,451$ 0.00 $(8,232)$ 0 $(8,232)$ $2,050,236$ $8,760,610$ $(6,710,374)$ (76.60) $(1,428,307)$ $1,011,527$ $(2,439,834)$ $2,774$ $2,774$ 0 0.00 $27,740$ $30,514$ $(2,774)$ 0 0 0 0 0 0 0 $1,830,639$ $10,758,515$ $(8,927,876)$ (82.98) $1,830,639$ $10,758,515$ $(8,927,876)$ $2,050,236$ $8,760,610$ $(6,710,374)$ (76.60) $1.830,639$ $10,758,515$ $(8,927,876)$ $1,827,188$ $10,758,515$ $(8,931,327)$ (83.02) $*$ If kme 5 is a refund add to line 4If line 5 is a collection () subtract from line 4 $1,938,712$ $9,759,563$ $(7,820,851)$ (80.14) $2,22\%$ 0.0000% $$ $$ 2.04% 0.0000% $$ $$ 2.04% 0.0000% $$ $$ 2.1300% 0.0000% $$ $$

·	CHEDULE A-3	3			RCHASES				١Y	ILITIES COMPA	RIDA PUBLIC UT	NY: FLO	OMP
			ED 2004	DECEME	END USE	PPLY AND	SYSTEM SU						
				DECEMIC	1 IAROUGH			ERIOD OF:		ACTUAL FOR			
_	TOTAL		_	YCOST	COMMODIT	IOVEMBER	<u>г</u>			PRESENT M			
	CENTS PER	OTHER CHARGES	DEMAND		THIRD	TOTAL	END	SYSTEM	scн	PURCHASED	PURCHASED		
-	THERM	ACA/GRI/FUEL	COST	PIPELINE	PARTY	PURCHASED	USE	SUPPLY	TYPE	FOR	FROM	DATE	.INE NO
X	X72320000	1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (1999 (199	N/A	N/A	4009 B (2014	www.esee	2.0. 3 3335	NOT THE ACCOUNTS	NI/A				
ŝ	1999 - Sec.	1999 B B B B B B B B B B B B B B B B B B	N/A	N/A		2002020	2742 Col.	800,283	N/A	SYS SUPPLY		Jan-01	1
3			N/A	N/A	8. (- X - X - X - X - X - X - X - X - X - X - X			8828323	N/A	SYS SUPPLY		Jan-01	2
2	AN 1997 1997		N/A	N/A			22822/00234		N/A	SYS SUPPLY	53 3466 7282	Jan-01	3
8			N/A	N/A		88 (A A A A A			N/A	SYS SUPPLY	200 C 2000 2000	Jan-01	4
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N/A	N/A			68778-983k		N/A	SYS SUPPLY	82 200 200 20	Jan-01	5
X		1000 (N/A	N/A			10.06.3		N/A	SYS SUPPLY		Jan-01	6
3	2000-2002-00	S. 100000	N/A	N/A	986/2248-3	86980.00		Billion	N/A	SYS SUPPLY		Jan-01	7
\geq		17.00 C	N/A	N/A N/A				1822333	N/A	SYS SUPPLY		Feb-01	8
	28.00	0.0000000000000000000000000000000000000	N/A	N/A N/A	99. C.				N/A	SYS SUPPLY		Feb-01	9
Ś		A State State of the second	N/A					L. MARKEN	N/A	SYS SUPPLY		Mar-01	10
Š,				N/A	336. N Č Č	الالمان العرق			N/A	SYS SUPPLY		Mar-01	11
š.			N/A	N/A	800785-368				N/A	SYS SUPPLY		Mar-01	12
×	9 (14 (16) (1	100000000000000000000000000000000000000	N/A	N/A		000440001			N/A	SYS SUPPLY		Apr-01	13
Ś	100000000000000000000000000000000000000	1.79836683683687.687	N/A	N/A	SS	2222 A B	200 C 20 P 21	1.000 (A 1997)	N/A	SYS SUPPLY	1011 3 Call & 10	Apr-01	14
2	34.204.2020		N/A	N/A		1000000		1989862421	N/A	SYS SUPPLY		Apr-01	15
ş	2.6.2.362.56		N/A	N/A	×		1000 (MA)	18986 - NO	N/A	SYS SUPPLY	1000000000	May-01	16
Ş		100000000000000000000000000000000000000	N/A	N/A	8. C. C. S. C. S		1995 - AM	128888234	N/A	SYS SUPPLY		-	
2		110000000000000000000000000000000000000	N/A	N/A			9833 A MAR		N/A	SYS SUPPLY		May-01	17
8		SC 55866 & 3977	N/A	N/A	60.486.85	10 mail 10 mail	98. AN WAR		N/A	SYS SUPPLY		May-01	18
2			N/A	N/A				6322.2862	N/A	SYS SUPPLY	1 1 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	May-01	19
	1	1726022200325428	N/A	N/A	2. A A SAN	885 - 1223.	:36:3 : 36:363	10402 2000	N/A	SYS SUPPLY	0400288888	May-01	20
ŝ,	122.3363.2889		N/A	N/A	20 M C / A	:	100000000	2.020.22				Jun-01	21
	100000000000		N/A	N/A	****		9986075	1970	N/A	SYS SUPPLY	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Jun-01	22
ŝ			N/A	N/A	384. 8 0 A 77			Design and the second	N/A	SYS SUPPLY	No. 1988 (Galaces)	Jun-01	23
ŝ	1722-0877238		N/A	N/A		3.400 A		182232233	N/A	SYS SUPPLY	1.0000000000000000000000000000000000000	Jul-01	24
	199 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		N/A	N/A	8 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		08 Genille		N/A	SYS SUPPLY		Jul-01	25
á	12 10 10 10 10	1.5.5.5.00000000	N/A	N/A				13438/23	N/A	SYS SUPPLY		Jul-01	26
3	1977 (198 7) (19	NAME 2345/238	1	1			88 S. Maria	192622663	N/A	SYS SUPPLY		Jul-01	27
ł		CREE SAME	N/A	N/A	9 - ABA		EL CAL		N/A	SYS SUPPLY	193 (200)	Jul-01	28
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Ç,	CALL COMME		N/A	N/A	\$2547.I~	9110 JORE		622426	N/A	SYS SUPPLY	100 Mar 200.	Aug-01	30
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Ŷ	100.00		N/A	N/A	M A A A	26.755 MA	2011 . ASA	Same	N/A	SYS SUPPLY		Sep-01	32
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Ľ			N/A	N/A		08 (M) (3	35.4.5.32		N/A	SYS SUPPLY		Oct-01	36
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			N/A	N/A	S 88.20		1866 BAR		N/A	SYS SUPPLY		Nov-01	38
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Ş			N/A	N/A			No Maria	0882533	N/A	SYS SUPPLY	1.208 2.200	Nov-01	<u>4</u> 0
2									N/A	SYS SUPPLY		Nov-01	41
Į,		1992 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 199		3	0.02238		1999-1995	178823336	ì	ł			
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					19,381,355	39,023,870	2,233,440	36,790,430	1	1	1	i	OTA

		FLORID	A GAS TR/	ANSMISSI SYSTEM		RANSPOR	TATION	SCHEDULE A-4							
		FOR	THE PERIOD:	FLORIDA PUB JANUARY 200 NOVEMBER 20	1 THROUGH DE										
	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD	CITYGATE PRICE							
1															
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1		TOTAL	11,999	11,708	360,001	351,095 DAVERAGE	\$2.9913	\$3.0672							
					WEIGHTEI	AVENAGE	φ <u>2.3313</u>	\$ <u>3.0072</u>							
ľ	NOTES:	GROSS AMOUNT	•••••												
						DAY IS REPRESE									
						T MMBTU. CITYGA									
		ARE GROSSED U	P ONLY FOR FGT	S FUEL RETENTIC	N		. <u> </u>								
d	C.\GASCOST\(FPSC F	irm Transportation Rep	ort - NOVEMBER 2001	xls]FORM											

SOMPANT: FLORIDA PUBLIC UTILITIE	PANY: FLORIDA PUBLIC UTILITIES COMPANY						THERM SALES AND CUSTOMER DATA SCHEDULE							
	FOR	THE PERIOD O	F:	JANUARY 200	1 THROUG	H DECEMBER	R 2001							
		CURENT MON	TH:	NOVEMBER			PERIOD T	O DATE						
		ACTUAL	ESTIMATE	DIFFERENC	E	TOTAL TH	ERM SALES	DIFFE	RENCE					
		THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 201 CURENT MONTH: NOVEMBER PERIOD TO DATE ACTUAL ESTIMATE MOVEMBER TOTAL THERM SALES DIFFERENCE ACTUAL ESTIMATE AMOUNT % ACTUAL ESTIMATE AMOUNT % 963,714 1,101,470 137,756 12.51 10,328,146 10,581,800 253,654 2.4 782,173 834,460 52,307 6.27 9,155,892 9,416,200 280,308 2.7 1,412,522 2,020,390 607,868 30.09 18,069,694 22,222,220 4,152,526 18.6 644,169 82,880 (561,289) (677.23) 4,660,370 911,680 (3,728,690) (405.9 3,827,878 4,039,220 211,342 5.23 42,243,868 43,131,900 888,032 2.00 3,81,873 77,070 (304,603) (395.49) 3,667,585 850,820 (2,816,76) (331.0 877,386 1,824,000 9			%									
THERM SALES (FIRM)		· · · · · · · · · · · · · · · · · · ·												
GENERAL SERVICE (GS)	(11)	963,714	1,101,470	137,756	12.51	10.328.146	10,581,800	253,654	2.40					
RESIDENTIAL SERVICE (RS)	(21), (31)					9,155,892		260.308	2.76					
ARGE VOLUME SERVICE (LVS)	(51)								18.69					
GEN SERVICE TRANS (GSTS)	(90)						, , ,		-					
_ARGE VOL TRANS (LVTS)	(91), (94)		82,880		(677.23)	-,	911.680		(408.99)					
					· · ·	, ,		,						
TOTAL FIRM	· ·	3 827 878	4 039 220	211 342	5.23	42 243 868	43 131 900	888 032	2.06					
THERM SALES (INTERRUPTIBLE)		0,027,070	4,000,220		0.20	12,210,000	10,101,000_	000,001						
NTERRUPTIBLE SERVICE (IS)	(61)	87 013	105 890	18 877	17.83	1.319.612	1,295,500	(24,112)	(1.86)					
NTERRUPTIBLE TRANS SERV. (ITS)	(92)		1 '						(331.06)					
_G VOL INTER TRANS SER (LVITS)	(92) (93)								28.88					
OFF SYS SALES SERVICE (OSSSS-1)	(95)		-						-					
OFF 313 3ALL3 3LIVICE (03000-1)	(93)	110,000		(110,000)		2,200,110		(_,,						
TOTAL INTERRUPTIBLE									3.24					
TOTAL THERM SALES		5,344,210	6,046,180	701,970	11.61	63,734,429	65,342,220	1,607,791	2.46					
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF	CUSTOMERS	PERIOD TO I	DATE					
GENERAL SERVICE (GS)	(11)	2,889	3,104	215	6.93		· · ·	145	4.74					
RESIDENTIAL SERVICE (RS)	(21), (31)	36,579	36,583	4			36,713		0.44					
ARGE VOLUME SERVICE (LVS)	(51)	920	878		(4.78)		893		(9.07)					
GEN SERVICE TRANS (GSTS)	(90)	49	-	• • •	-	12	-	• • •	-					
ARGE VOL TRANS (LVTS)	(91), (94)	124	8	(116)	(1,450.00)	38	8	(30)	(375.00)					
TOTAL FIRM		40,561	40,573	12	0.03	40,486	40,671	185	0.45					
NUMBER OF CUSTOMERS (INTERRUI	TIBLE)				-	AVG. NO. OF	CUSTOMERS	S PERIOD TO I	DATE					
NTERRUPTIBLE SERVICE (IS)	(61)	4	6			6	1 1	-	-					
NTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	1 1	-	-					
_G VOL INTER TRANS SER (LVITS)	(93)	-	1	-	-	1	1	-	-					
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-					
									(6.67)					
TOTAL CUSTOMERS THERM USE PER CUSTOMER		40,578	40,588	10	0.02	40,502	40,000	104	0.45					
GENERAL SERVICE (GS)	(44)	334	355	21	5 92	3 547	3 461	(86)	(2.48)					
RESIDENTIAL SERVICE (GS)	(11) (21), (31)	21	23	2	8.70	251	256	. 5	1.95					
LARGE VOLUME SERVICE (LVS)		1,535	2,301	766	33.29	18,552	24,885	6,333	25.45					
GEN SERVICE TRANS (GSTS)	(51) (90)	516	-	(516)		4,147		(4,147)	-					
_ARGE VOL TRANS (LVTS)		5,195	10,360	5,165	49.86	122,115	113,960	(8,155)	(7.16)					
	(91), (94) (61)	21,753	17,648	(4,105)	(23.26)		215,917	(4,018)	(1.86)					
NTERRIPTIBLE SERVICE (IS)	(01)													
NTERRUPTIBLE SERVICE (IS)		38 187	9 634	(28.553)	(296.38)	458.448	[106.353	(352.095))	(331.06)					
NTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,187 877,386	9,634	(28,553) 946.614	(296.38) 51.90		106,353 20.064.000	(352,095) 5.794.076	(331.06) 28.88					
• •		38,187 877,386 85,030	9,634 1,824,000	(28,553) 946,614 (85,030)	(296.38) 51.90	458,448 14,269,924 2,233,440	106,353 20,064,000 -	(352,095) 5,794,076 (2,233,440)	(331.06) 28.88 -					

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	ACTUAL F	OR THE PE	RIOD OF:	JANUARY	2001 THRO		- MBER 200	11 	•				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
WEST PALM BEACH:								····					
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	1.0412	#DIV/0!	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	6
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06	#DIV/0!	
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	1.0407	#DIV/0!	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1 0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT X PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	

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Florida Gas Transmission Company

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An Enron/El Paso Energy Affiliate

Invoice

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Stmt D/T: 11/30/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188

Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC UTI ATTN: SNYDER CHR		Invoice	Date:		Dec	ember 01,	, 2001	Please reference Payee: Payee Duns:	FLORIDA	on your remittance and GAS TRANSMISSION	wire to
	401 SOUTH DIXIE HIC WEST PALM BEACH	iNet Dur Invoice	Nel Due Dates Invoice Identifier:			December ift, 2001 44912			Account #	New York NY	Repl Rel Cd RC2 RC2 RC2 RC2 RC2 RC2 RC2 RC2 RC2 RC2	
Bill Pty Duns:	006924427		litvotee	Toal Ante	unie		\$151(9	9131		ABA #	A.	
Svc Req K: 500	09 Svc Re	q: FLORIDA PL	JBLIC /	Acct No:	4084 40	00002517	Ē	Beg Date	: 11/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Svc Re	q ID: 006924427		Prev Inv ID:			E	End Date	: 11/30/2001	Contact	Phone: (713) 853-6879	
Rec Loc		Del Loc		Chrg Type	Acct Adj Mthd	Base	R Surc	lates Disc	Net	Quantity	Amount Repl Due Pty ID	
				RD1		0.3687	0.0030		0.3717	396,480	147,371.62	
RES CH	G FOR TEMP RELINQ AT LES	S THAN MAX RATE		RD1		0.3687			0.3687	420,000	154,854.00	
NO NOT	ICE RESERVATION CHARGE			RDM		0.0590			0.0590	93,000	5,487.00	
TEMPOR	RARY RELINQUISHMENT CRE	DIT - ACQ CTRC 5767	AT POI 16103	RD1		0.1000			0.1000	-9,000	-900.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CRE	DIT - ACQ CTRC 5767	AT POI 16104	RD1		0,1000			0.1000	-12.000	-1,200.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CR	DIT - ACQ CTRC 5767	AT POI 16105	RD1		0.1000			0.1000	-12,000	-1.200.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CRE	DIT - ACQ CTRC 5767	AT POI 16106	RD1		0.1000	•		0.1000	-18,000	-1,800.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CR	DIT - ACQ CTRC 5767	AT POI 16107	RD1		0.1000			0.1000	-3,000	-300.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CR	DIT - ACQ CTRC 5767	AT POI 16108	RD1		0,1000			0.1000	-3,000	-300.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CR	DIT - ACQ CTRC 5767	AT POI 16109	RD1		0.1000			0.1000	-18.000	-1,800.00 788494961	RC2
TEMPOR	RARY RELINQUISHMENT CRI	DIT - ACQ CTRC 5337	AT POI 16103	RD1		0.3687	0.0030		0.3717	-6,270	-2,330.56 835490418	RC2
TEMPO	RARY RELINQUISHMENT CRE	DIT - ACQ CTRC 5337	AT POI 16104	RD1		0.3687	0.0030		0.3717	-900	-334.53 835490418	RC2
TEMPOR	RARY RELINQUISHMENT CRI	DIT - ACQ CTRC 5337	AT POI 16105	RD1		0.3687	0.0030		0.3717	-4,620	-1,717.25 835490418	RC2
TEMPO	RARY RELINQUISHMENT CR	DIT - ACQ CTRC 5337	AT POI 16107	RD1		0.3687	0.0030		0.37 17	-3,540	-1,315.82 835490418	RC2



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Invoice

11/30/2001 12:00:00 Stmt D/T: Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC UTILITI ATTN: SNYDER CHRIS	Invo	oice Date:		Land State	ember 01, 2	C.L. S. Star	Please referenc Payee: Payee Duns:		on your remittance and s GAS TRANSMISSION	AT
	401 SOUTH DIXIE HIGHW WEST PALM BEACH FL 3	33401 Invo	Due Date bice Identifier:		Dee	niber (d.) 4	2001 4912	EFT Addr:	Citibank; Account # ABA #	New York N	
Bill Pty Duns:	006924427	(fix	alee io El An	ounte		SUBILITY	11.81		1011	Tar	
Svc Req K: 500	09 Svc Req:	FLORIDA PUBLIC	Acct No:	4084 40	000002517	B	eg Date	: 11/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Svc Req ID	: 006924427	Prev Inv ID			Er	nd Date	: 11/30/2001	Contact	Phone:(713) 853-6879	
Dec Lev	_	Del Loc	Chrg Type	Acct Adj Mthd	Base	Ra Surc	ates Disc	Net	Quantity	Amount: Repl Due Pty ID	Repl Rel Cd
TEMPOR	RARY RELINQUISHMENT CREDIT		RD1		0.3687	0.0030		0.3717	-3,180	-1,182.01 835490418	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT	-ACQ CTRC 5337 AT POI	RD1		0.3687	0.0030		0.3717	-3,090	-1,148.55 835490418	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5337 AT POI			0.3687	0.0030		0.3717	-2,220	-825.17 835490418	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5872 AT POI			0.3687	0.0030		0.3717	-3,870	-1,438.48 197177678	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5872 AT POI	16104 RD1		0.3687	0.0030		0.3717	-5,160	-1,917.97 197177678 -3,133.43 197177678	RC2 RC2
TEMPO	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5872 AT POI			0.3687	0.0030		0.3717	-150	-55.76 197177678	RC2
	RARY RELINQUISHMENT CREDIT		16108 RD1		0.3687	0.0030		0.3717	-11,850	-4,404.65 197177678	RC2
	RARY RELINQUISHMENT CREDIT		RD1		0.3687	0.0030		0.3717	-5,910	-2,196.75 197177678	RC2
	RARY RELINQUISHMENT CREDIT		RD1		0.3687	0.0030		0.3717	-6,840	-2,542.43 197177678	RC2
	RARY RELINQUISHMENT CREDIT		RD1		0.3687	0.0030		0.3717	-1,320	-490.64 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREDIT	-ACQ CTRC 5872 AT POI	RD1		0.3687	0.0030		0.3717	-2,430	-903.23 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5972 AT POI	RD1		0.3687	0.0030		0.3717	-330	-122.66 017128898	RC2
TEMPO	RARY RELINQUISHMENT CREDIT	- ACQ CTRC 5972 AT POI	RD1		0.3687	0.0030		0.3717	-480	-178.42 017128898	RC2

Page 6 of 10



Invoice

11/30/2001 12:00:00 Stmt D/T: Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC UTILITIE ATTN: SNYDER CHRIS 401 SOUTH DIXIE HIGHWA WEST PALM BEACH FL 33	Invo NY Net 3401 Invo	ice Date: BUC DELEE ice Identifier:		2 Sel Sines for a	ember 01, inter Ki	2001 2001 44912	Please referenc Payee: Payee Duns: EFT Addr:	FLORIDA (006924518	on your remiltance and GAS TRANSMISSION New York NY	wire to:
Bill Pty Duns:	006924427	U LING	ites notell'Aut	iunit.		3 131 19	911811			RC	
Svc Req K: 500)9 Svc Req:	FLORIDA PUBLIC	Acct No:	4084 40	000002517	B	Beg Date	: 11/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Svc Req ID:	006924427	Prev Inv ID:			E	nd Date	: 11/30/2001	Contact	Phone:(713) 853-6879	
			Chrg	Acct Adj			ates			Amount Repl	Repl
Rec Loc	:	Del Loc	Туре	Mthd	Base	Surc	Disc		Quantity	Due Pty ID	Rel Cd
TEMPOR	ARY RELINQUISHMENT CREDIT -	ACQ CTRC 5972 AT POI 1	RD1 6106		0.3687	0.0030		0.3717	-240	-89.21 017128898	RC2
TEMPOR	VARY RELINQUISHMENT CREDIT - 4	ACQ CTRC 5972 AT POI 1	6107 RD1		0.3687	0.0030		0.3717	-900	-334.53 017128898	RC2
TEMPOR	VARY RELINQUISHMENT CREDIT - 4	ACQ CTRC 5972 AT POI 1	RD1		0.3687	0.0030		0.3717	-2,130	-791.72 017128898	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT -	ACQ CTRC 5972 AT POI 1	RD1		0.3687	0.0030		0.3717	-1,350	-501.80 017128898	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT - A	ACQ CTRC 5698 AT POI 1	RD1		0,3687	0.0030		0.3717	-480	-178.42 968786749	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT - /	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0,0030		0.3717	-300	-111.51 968786749	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT - A	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0.0030		0.3717	-7,950	-2,955.02 968786749	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT -	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0.0030		0.3717	-300	-111.51 968786749	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT -	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0,0030		0.3717	-2,760	-1,025.89 968786749	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT - A	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0.0030		0.3717	-990	-367.98 968786749	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT - A	ACQ CTRC 5698 AT POI 1	RD1		0.3687	0.0030		0.3717	-1,290	-479.49 968786749	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT - 4	ACQ CTRC 5698 AT POI 1	RD1 6156		0.3687	0.0030		0.3717	-90	-33.45 968786749	RC2
TEMPOR	RARY RELINQUISHMENT CREDIT - A	ACQ CTRC 5698 AT POI 1	6157 RD1		0.3687	0.0030		0.3717	-90	-33.45 968786749	RC2
TEMPOR	ARY RELINQUISHMENT CREDIT -	ACQ CTRC 5698 AT POI 1	RD1		0,3687	0.0030		0.3717	-390	-144.96 968786749	RC2

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Invoice

Stmt D/T: 11/30/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC U ATTN: SNYDER CH 401 SOUTH DIXIE H WEST PALM BEACH	RIS IGHW	AY	Anara internet	Date: IOIDE(ter Identifier:		STATES OF C	ember 01, niðar (fi	2001 20041 44912	Please referenc Payee: Payee Duns: EFT Addr:	FLORIDA 00692451 Citibank; Account #	e on your remittance and GAS TRANSMISSION 8 New York NY	wire to;	
Bill Pty Duns: 006924427				invoise Totel Amounte				(ABIQ	91 Jahl		ABA#			
Svc Req K: 50	09 Svc R	eq:	FLORIDA PL	JBLIC	Acct No:	4084 40	00002517	· E	leg Date	: 11/01/2001	Contact	Name: James Cramer		
Svc Code: FT	Svc R	leq ID:	006924427		Prev Inv ID:			E	nd Date	: 11/30/2001	Contact	Phone: (713) 853-6879		
					Chrg	Acct Adj			ates			Amount Repl	Repl	
Rec_Lo	c		Del Loc		Туре	Mthd	Base	Surc	Disc		Quantity	Due Pty ID	Rel Cd	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-150	-55.76 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-150	-55.76 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	1,950	-724.82 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-450	-167.27 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-300	-111.51 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-420	-156.11 788494961	RC2	
ТЕМРО	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1610	RD1		0.3687	0.0030		0.3717	-1,860	-691.36 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1615	RD1		0.3687	0.0030		0.3717	-1,500	-557.55 788494961	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1615	RD1		0.3687	0.0030		0.3717	-210	-78.06 788494961	RC2	
ТЕМРО	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5767	AT POI 1615	RD1		0.3687	0,0030		0.3717	-270	-100.36 788494961	RC2	
ТЕМРО	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5872	AT POI 1610	RD1		0.3250			0.3250	-24,000	-7,800.00 197177678	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5872	AT POI 1610	RD1		0.3250			0.3250	-30,000	-9,750.00 197177678	RC2	
TEMPO	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5872	AT POI 1610	RD1		0.3250			0.3250	-30,000	-9,750.00 197177678	RC2	
ТЕМРО	RARY RELINQUISHMENT C	REDIT -	ACQ CTRC 5872	AT POI 1610	RD1		0.3250			0.3250	-78,000	-25,350.00 197177678	RC2	

Page 8 of 10

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Florida Gas Transmission Company

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An Enron/El Paso Energy Affiliate

Invoice

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Stmt D/T: 11/30/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBL ATTN: SNYDER			voice Date:		Dece	mber 01, 2	2001	Please reference Payee: Payee Duns:	FLORIDA	on your remittance and GAS TRANSMISSION	wire to:
	401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401			addite betten voice Identifier:	Defei	छित्रस्त्राज्यन भेर, 2004। 44912			00692451 Cilibank; Account #	New York NY		
Bill Pty Duns:	006924427		ith		unit		(76199	100		ABA #	The state	
Svc Req K: 500	9 5	Svc Req:	FLORIDA PUBLI	C Acct No:	4084	4000002517	Be	eg Date	11/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Ś	Svc Req ID:	006924427	Prev Inv ID:			Er	nd Date	: 11/30/2001	Contact	Phone:(713) 853-6879	
				Chrg	Acct Ac	łj	Ra	tes			Amount Repl	Repl
Rec Loc			Del Loc	Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
TEMPOR	ARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PC	RD1 DI 16107		0.3250			0.3250	-9,000	-2,925.00 197177678	RC2
TEMPOR	ARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PC	RD1		0.3250			0.3250	-9,000	-2,925.00 197177678	RC2
TEMPOR	ARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PO	RD1		0,3250			0.3250	-15,000	-4,875.00 197177678	RC2
TEMPOR	ARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PO	RD1		0.3250			0.3250	-33,000	-10,725.00 197177678	RC2
TEMPOF	VARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PO	RD1		0.3250			0.3250	-27,000	-8,775.00 197177678	RC2
TEMPOR	ARY RELINQUISHM	ENT CREDIT -	ACQ CTRC 5872 AT PO	RD1		0.3250			0.3250	-57,000	-18,525.00 197177678	RC2
			ACQ CTRC 5872 AT PO	RD1		0.3250			0.3250	-33,000	-10,725.00 197177678	RC2

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	Contraction and the second		G as Trans Paso Energy A		on Comp	any				Stmt D/T: Remit to Party	Florida (P.O. Box	001 12:00:00 Gas Transmission Cor	npany
Billable Party: Bill Pty Duns:	ATTN: SNYD 401 SOUTH WEST PALM	IBLIC UTILITI DER CHRIS DIXIE HIGHW I BEACH FL 3	/AY	Net D Invoic	e Date: UeiDate: e Identifier: Se Totall'Amic		Dece	ember 0 Moer (I	1, 2001 1, 2001 44912 991181	Please referenc Payee: Payee Duns: EFT Addr:	FLORID/ 0069245	; New York NY	The second second
		Cur Dam				111			Den Dete	. 11/01/2001	Cauta	Marrie Larres Con	
Svc Req K: 50 Svc Code: FT		Svc Req: Svc Req ID	FLORIDA PU : 006924427		Acct No: Prev Inv ID:		4000002517		0	: 11/01/2001 : 11/30/2001		ct Name: James Cra ct Phone:(713) 853-6	
Rec Lo	c		Del Loc		Chrg Type	Acct A Mthd		Surc			Quantity 392,370	Amount Repl Due Pty ID \$151,991.81	Repi Rei Cd

Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1 RDM = eservation Deliverability - Market

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2437.04	154428.85
1999 2000	0.0076 0.0066	2083.90 1691.53	154075.71 153683.34
2001	0.003	279.00	152270.81
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Page 10 of 10



Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY

WEST PALM BEACH FL 33401

Florida Gas Transmission Company

Invoice Date:

Net Due Date

Invoice Identifier:

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188 Please reference this invoice on your remittance and wire to: , 2001 Payee: FLORIDA GAS TRANSMISSION Payee Duns: 006924518 EFT Addr: Citibank; New York NY 45075 Account # ABA # ⁻⁻

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Bill Pty Duns: 0069244	127		Gentellanati	outility at		- OLUGILI	101-01			No.	
Svc Req K: 3624	Svc Req:	FLORIDA PUBLIC	Acct No:	4084 40	000002517	E	Beg Date: 1	1/01/2001	Contact	t Name: James Cramer	
Svc Code: FT	Svc Req ID	: 006924427	Prev Inv ID	:		E	Ind Date: 1	1/30/2001	Contact	t Phone:(713) 853-6879	
Rec Loc		Del Loc	Chrg Type	Acct Adj Mthd	Base	R Surc	ates Disc	Net	Quantity	Amount Repl Due Pty1D	Repl Rel Cd
TEMPORARY RELI		ACQ CTRC 5478 AT POI 16	RD1 RD1 103		0.7618 0.7618	0.0030	0.0161	0.7487 0.7648	316,920 -2,160	237,278.00 -1.651.97 835490418	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	ACQ CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-300	-229.44 835490418	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	ACQ CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,590	-1,216.03 835490418	RC2
TEMPORARY RELI	NOUISHMENT CREDIT	ACQ CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,230	-940.70 835490418	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	ACQ CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,080	-825.98 835490418	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	ACQ CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,050	-803.04 835490418	RC2
TEMPORARY REL	NQUISHMENT CREDIT	ACO CTRC 5478 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,080	-825.98 835490418	RC2
TEMPORARY RELI	NOUISHMENT CREDIT	ACQ CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,320	-1,009.54 197177678	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	ACQ CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0.7648	-1,770	-1,353.70 197177678	RC2
TEMPORARY RELI	NOUISHMENT CREDIT	- ACO CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0.7648	-2,910	-2,225.57 197177678	RC2
TEMPORARY RELI	NOUISHMENT CREDIT	- ACO CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0.7648	-60	-45.89 197177678	RC2
TEMPORARY RELI	NOUISHMENT CREDIT	ACQ CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0,7648	-4,110	-3,143.33 197177678	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5832 AT POI 16	RD1		0.7618	0.0030		0.7648	-2,880	-2,202.62 197177678	RC2

December 01, 2001

December 41, 2001

Page 1 of 10



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Invoice

11/30/2001 12:00:00 Stmt D/T:

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC ATTN: SNYDER C		S	Invoice	e Date:		Dec	ember 01,	2001	Payee:	FLORIDA	on your remittance and GAS TRANSMISSION	wire to:
	401 SOUTH DIXIE WEST PALM BEAC			1221 9. 8 18. 18. 19.	le Dale Identifier:		Decel	iller (k), Z	2001 5075	Payee Duns: EFT Addr:	006924518 Citiban ^u Account ABA #		
Bill Pty Duns:	006924427			Invoic	ə ilotəli Am	ounie.		\$20922	okis .		ADA #	AN INCOMENT	
Svc Req K: 36	24 Svc	Req:	FLORIDA PL	IBLIC	Acct No:	4084 4	000002517	В	eg Date	: 11/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Svc	Req ID:	006924427		Prev Inv ID	<u> </u>		E	nd Date	: 11/30/2001	Contact	Phone:(713) 853-6879	
			5.11		Chrg	Acct Adj			ates		0	Amount Repl	Repl
Rec Lo	c		Del Loc		Type RD1	Mthd	Base 0.7618	Surc 0.0030	Disc	<u>Net</u> 0,7648	Quantity -3,330	Due Pty ID -2,546.78 197177678	Rel Cd
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5832	AT POI 1615			0,7018	0.0030		0.7048	-3,330	-2,340.78 197177078	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5832	AT POI 1615	RD1		0.7618	0.0030		0.7648	-660	-504.77 197177678	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5832	AT POI 6299	RD1		0.7618	0.0030		0.7648	-1,200	-917.76 197177678	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1510	RD1		0.7618	0.0030		0.7648	-120	-91.78 017128898	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1610	RD1		0.7618	0.0030		0.7648	-180	-137.66 017128898	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1610	RD1		0.7618	0.0030		0.7648	-90	-68.83 017128898	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1610	RD1		0.7618	0.0030		0.7648	-330	-252.38 017128898	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1610	RD1		0.7618	0.0030		0.7648	-750	-573.60 017128898	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5973	AT POI 1610	RD1		0.7618	0.0030		0.7648	-450	-344.16 017128898	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5699	AT POI 1610	RD1		0.7618	0.0030		0.7648	-180	-137.66 968786749	RC2
TEMPO	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5699	AT PO! 1610	RD1		0.7618	0.0030		0.7648	-120	-91.78 968786749	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5699	AT POI 1610	RD1		0.7618	0.0030		0.7648	-2,730	-2,087.90 968786749	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5699	AT POI 1610	RD1		0.7618	0.0030		0.7648	-90	-68.83 968786749	RC2
ТЕМРО	RARY RELINQUISHMENT	CREDIT -	ACQ CTRC 5699	AT POI 1610	RD1		0.7618	0.0030		0.7648	-960	-734.21 968786749	RC2

Page 2 of 10

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC UTILITIES							
	ATTN: SNYDER CHRIS							

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

		Please reference	e this involce on your remittance and wire to:
Invoice Date:	December 01, 2001	Payee:	FLORIDA GAS TRANSMISSION
Neudicideite	Terretailer (E) Shirt!	Payee Duns:	006924518
ALCO LEGICE		EFT Addr:	Cilibank; New York NY
Invoice Identifier:	45075		Account #
Involee Ital/Amount	5209/240//81		ABA# (*

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Bill Pty Duns: 0069244	127	Invoid	erilotal Am	ount		\$209,24	1043				
Svc Req K: 3624	Svc Req:	FLORIDA PUBLIC	Acct No:	4084 40	00002517	В	leg Date: 11	/01/2001	Contact	Name: James Cramer	
Svc Code: FT	Svc Req ID	006924427	Prev Inv ID	:		E	nd Date: 11	/30/2001	Contact	Phone:(713) 853-6879	l .
Rec Loc		Del Loc	Chrg Type	Acct Adj Mthd	Base	Ra Surc	ates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5699 AT POI 161	8D1		0.7618	0.0030		0.7648	-360	-275.33 968786749	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5699 AT POI 161	RD1		0.7618	0.0030		0.7648	-450	-344.16 968786749	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5699 AT POI 161	8D1		0.7618	0.0030		0.7648	-30	-22.94 968786749	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5699 AT POI 161	57 RD1		0.7618	0.0030		0.7648	-30	-22.94 968786749	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5699 AT POI 161	58 RD1		0.7618	0.0030		0.7648	-210	-160.61 968786749	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	03 RD1		0.7618	0.0030		0.7648	-60	-45.89 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	-ACQ CTRC 5786 AT POI 161	RD1		0.7618	0.0030		0.7648	-60	-45.89 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	05 RD1		0.7618	0.0030		0.7648	-660	-504.77 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	RD1		0.7618	0.0030		0.7648	-150	-114.72 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	RD1		0.7618	0.0030		0.7648	-120	-91.78 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	RD1		0.7618	0.0030		0.7648	-150	-114.72 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	09 RD1		0.7618	0.0030		0.7648	-660	-504.77 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	56 RD1		0.7618	0.0030		0.7648	-720	-550.66 788494961	RC2
TEMPORARY RELI	NQUISHMENT CREDIT	- ACQ CTRC 5786 AT POI 161	57 RD1		0.7618	0.0030		0.7648	-120	-91,78 788494961	RC2

Page 3 of 10



Florida Gas Transmission Company

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An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:11/30/2001 12:00:00Remit to Party:Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party:			ES							Please referenc	e this invoic	e on your remittance and	wire to:
	ATTN: SNYI	JER CHRIS		Invoice	e Date:		Dece	ember 01	, 2001	Payee:	FLORIDA	GAS TRANSMISSION	
		I DIXIE HIGHW M BEACH FL 3		Invoice	e Identifier:		Defei	dder A	20011 45075	Payee Duns: EFT Addr:	Account #	New York NY	
Bill Pty Duns:	006924427			linvole	e logikam	aunik		<u>E209</u>	40.9		ABA #	2 Cur	
Svc Req K: 36	24	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517		Beg Date	: 11/01/2001	Contact	Name: James Cramer	
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:			1	End Date	: 11/30/2001	Contact	Phone:(713) 853-6879	
					Chrg	Acct Ad	lj	F	Rates			Amount Repl	Repl
Rec Lo	c		Del Loc		Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
TEMPO	RARY RELINQUE	SHMENT CREDIT -	ACQ CTRC 5786	AT POI 1615	RD1		0.7618	0.0030		0.7648	-150	-114.72 788494961	RC2

Total for Contract 3624: 280,260 \$209,240.43

Note: Go to https://fgtbiz.enron.c	om/public for rate information.
Accounting Adjustment Method:	RES = Restatement REV = Revision
Charge Type Code:	RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid

after the invoice date.

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Proiect (s) Project Area (s) If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: Incremental Total Year Rate GRI Invoice 1998 0.0085 2492.19 211732.62 1999 0.0076 2239.96 211480.39 2000 0.0066 1959.70 211200.13 2001 0.003 950,76 210191.19 0 0 0.00 0.00

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Florida Gas Transmission Company

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An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188

Houston, TX 77251-1188

Billable Party:	FLORIDA PU ATTN: SNYD		ËS	Invoice	Date:		Dec	ember 10,	2001	Payee:	FLORIDA	on your remittance an GAS TRANSMISSION	
	401 SOUTH I WEST PALM	DIXIE HIGHW BEACH FL 3		NeiDu Involce	e Dalce Identifier:		Dece	oiber 20),	2000 45213	Payee Duns: EFT Addr:	Accour	3 New York NY	
Bill Pty Duns:	006924427			livote	TOENAU	unie .		- T A	1200		ABA	and the second s	
Svc Req K: 500	09	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084 4	1000002517	E	Beg Date:	11/01/2001	Contact	Name: James Cram	er
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:			E	End Date:	11/30/2001	Contact	Phone:(713) 853-68	79
Rec Loo			Del Loc		Chrg Type	Acct Ad Mthd	Base	Surc	ates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
·			4 FPU-RIVIER		COT		0.0312	0.0112		0.0424	17,770	753.45	
			5 FPU-WEST P				0.0312	0.0112		0.0424	13,155	557,77	
			8 FPU-WEST P				0.0312	0.0112		0.0424	17,752	752.68	
			6 FPU-LAKE W 1 FPU-LAKE W		гн сот сот		0.0312	0.0112 0.0112		0.0424	26,200	1,110.88	
	•		3 FPU-BOYNT		COT		0.0312 0.0312	0.0112		0.0424 0.0424	16,766 5,726	710.88 242.78	
			5 FPU-BOCAR		COT		0.0312	0.0112		0.0424	17,790	754.30	
			2 FPU-SANFO		COT		0.0312	0.0112		0.0424	20,258	858.94	
			1 FPU-SANFO		COT		0.0312	0.0112		0.0424	5,902	250.24	
		327	7 FPU-DELAN	D	COT		0.0312	0.0112		0.0424	10,346	438.67	
	•	321	4 FARMLAND	INDUSTRIES	COT		0.0312	0.0112		0.0424	17,006	721.05	
		21783	1 FLORIDA PU	BLIC	COT		0.0312	0.0112		0.0424	6,848	290.36	

ĺ.			as Trans Paso Energy A		on Comp	any				Stmt D/T:	<i>Invoic</i> 12/10/200	e 1 12:00:00	
					÷					Remit to Party	P.O. Box 1	s Transmission Com 188 FX 77251-1188	pany
Billable Party:	FLORIDA PU ATTN: SNYD		ES	Invoice	Date:		De	cember 1	0, 2001	Payee:	FLORIDA	on your remittance an	and stated to be
		DIXIE HIGHW BEACH FL 3		Invoice	이미리(이) dentifier:		Dec	mber 2	0 2001 45213	Payee Duns: EFT Addr:	Account #	New York NY	
Bill Pty Duns:	006924427			linvolte) TOTEL AM	aun:		S	<u>289200</u>		ABA	2 Chi	
Svc Req K: 500	09	Svc Req:	FLORIDA PL	JBLIC	Acct No:	4084	4000002517		Beg Date	: 11/01/2001	Contact	Name: James Cram	er
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date	: 11/30/2001	Contact	Phone:(713) 853-68	79
Rec Loo			Del Loc		Chrg Type	Acct A Mthd	dj Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel C
									Total for C	ontract 5009:	175,519	\$7,442.00	
Note: (Go to http://ww	w.fgt.enron.co	m/rates1.htm f	or rate info	rmation.		Ga	s Resea	rch Institute	(GRI) Contribut	lions:		
Accour	nting Adjustmer		ES = Restater EV = Revision				an	, to which	th such am		able. For spe	ect (s) or project area dfic Information abou 99-8100.	
Charge	e Type Code:	С	:OT = Transpor	aion Comm	odity			Amount	P	roject (s)	Proiect Area (s	s)	

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	315.94	7757.94
1999 2000	0.0075 0.0072	87.76 35.11	7529.76 7477.11
2001	0.007	0.00	7442.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Invoice

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

				•	-						nousion, i	A 11201-1100	5
Billable Party:	FLORIDA PU ATTN: SNYD	BLIC UTILITIE	S	Invoice	Date:		Dece	Please reference Payee: Payee Duns:	FLORIDA	on your remittance as			
		H DIXIE HIGHWAY M BEACH FL 33401			NewDucidate Invoice Identifier:			December 20, 2007 45202			006924518 Clübank;* New York NY Account #		
Bill Pty Duns:	006924427			linkvoliet	e TotellAnn	une		્રા	159281		ABA #		
Svc Req K: 36	24	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084 4	000002517		Beg Date:	11/01/2001	Contact	Name: James Crame	эr
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date:	11/30/2001	Contact	Phone:(713) 853-687	9
					Chrg	Acct Adj			Rates			Amount Repl	Repl
Rec Loo	c		Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Co
		3154	FPU-RIVIER	A BEACH	COT		0.0142	0.0112		0.0254	9,420	239.27	
		2864	5 FPU-WEST F	PALM BEACH	н сот		0.0142	0.0112		0.0254	13,260	336,80	
		3158	B FPU-WEST F	PALM BEACH	н сот		0.0142	0.0112		0.0254	26,070	662.18	
		2845	5 FPU-LAKE W	ORTH SOU	тн сот		0.0142	0.0112		0.0254	18,270	464,06	
		316	1 FPU-LAKE W	ORTH	COT		0.0142	0.0112		0.0254	15,840	402.34	
		3163	3 FPU-BOYNT	ON BEACH	COT		0.0142	0.0112		0.0254	17,280	438.91	
		316	5 FPU-BOCA F	RATON	COT		0.0142	0.0112		0.0254	34,200	868.68	
		326	2 FPU-SANFO	RD	COT		0.0142	0.0112		0.0254	16,650	422.91	
		326	1 FPU-SANFO	RD WEST	COT		0.0142	0.0112		0.0254	5,370	136.40	
		327	7 FPU-DELAN	D	COT		0.0142	0.0112		0.0254	10,590	268.99	
		21783	1 FLORIDA PU	IBLIC	COT		0.0142	0.0112		0.0254	8,610	218.69	

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											: Florida G P.O. Box	as Transmission Comp	oany
Billable Party:		UBLIC UTILITIE	ES							Please referenc	this invoice	e on your remittance an	d wire to:
	AITN: SNT	DER CHRIS		Invoid	e Date:		Dec	æmber 1	0,2001	Payee:		GAS TRANSMISSIC	
	401 SOUTH	DIXIE HIGHW	AY	NEWB	liedale		(Dece	inforr 2	0. 2004)	Payee Duns: EFT Addr:	00692451	New York	
	WEST PAL	M BEACH FL 3	3401	and some to be	e Identifier:	A	and the State of a state same	مدي هر هيڙ ريو دانو	45202	EFT AUUL	Account #		
Bill Pty Duns:	006924427			livet	ee Totell Ann	unit		. \$A	A59 28		ABA #	2 V	
Svc Req K: 362	24	Svc Req:	FLORIDA PL	JBLIC	Acct No:	4084	4000002517		Beg Date	: 11/01/2001	Contac	Name: James Cram	er
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date	: 11/30/2001	Contact	Phone:(713) 853-68	79
					Chrg	Acct Ad	J		Rates			Amount Repl	Repl
Rec Loc	:		Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel C
									Total for C	ontract 3624;	175,560	\$4,459.23	

Accounting Adjustment Method:	RES = Restatement REV = Revision

Charge Type Code:

COT = Transportation Commodity

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project (s) Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	316.01	4775.24
1999 2000	0.0075 0.0072	87.78 35.11	4547.01 4494.34
2001	0.007	0.00	4459.23
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the involce date.

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		orida Gas Transmis Enron/El Paso Energy Affilia	-	пу			•	itmt D/T: Remit to Party	Invoice 12/10/2001 12: 7: Florida Gas Tra P.O. Box 1188 Houston, TX 7	nsmission Comp	pany
	Billable Party: FLORIDA PUBL ATTN: SNYDER		voice Date:		Dece	ember 10, 2		lease referenc ayee:	e this Invoice on ye FLORIDA GAS	our remittance an	
•	401 SOUTH DIX WEST PALM BE	KIE HIGHWAY	DtoDate: ice Identifier:		December 20, 2004		2004i P	ayee Duns: FT Addr:	006924518 Cilibank; *New York N Account #		
	Bill Pty Duns: 006924427	line	voice iciel Ainou	nte.		s:2;04	5.5 <u>8</u> .		ABA #	E.S.	
	•	Svc Req: FLORIDA PUBLIC Svc Req ID: 006924427	Acct No: 4 Prev Inv ID:	1084 40	00002517		7	1/01/2001		e: James Cram ne:(713) 853-687	
	Rec Loc	Del Loc	•	cct Adj Mthd	Base	Rat Surc	tes Disc	Net	A Quantity	mount Repl Due Pty ID	Repl Rel Cd
	NO NOTICE		СОТ		0.0312	0.0112		0.0424	2,514 1	06.22 06.59	
	· .					Tot	tal for Con	tract 5002:		016.22 >6.59	
	Note: Go to http://www.f	gt.enron.com/rates1.htm for rate	e Information.		Gas	Research I	Institute (C	GRI) Contribut	lions;		
2	Accounting Adjustment N	Nethod: RES = Restatement REV = Revision			any,	to which su	uch amour	nts are applica	specific project (s) able, For specific RI at (773) 399-81	nformation about	(s), if I GRI
	Charge Type Code:	COT = Transportaion C	Commodity		А	mount	Proie	ect (s)	Proiect Area (s)		
						If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total involce amount is:					zk
						Year		Rate	Incremental GRI	Total Invoice	
						1998 1999 2000	0.0	0088 0075 0072	0.00 0.00 0.00	-2016.33 -2016.33 -2016.33	
	Late Payment Charges after the invoice date.	are assessed on past due bal	lances paid			2001 0		007	0.00	-2016.33	

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Page 8 of 16

Florida Gas Transmission Company

An Enron/El Paso Energy Affillate

Invoice

Stmt D/T: 12/10/2001 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	: FLORIDA PUBLIC UTILITIES ATTN: SNYDER CHRIS		Invoice	a Date:		Dec	ember 10,	2001	Payee:					
	401 SOUTH D WEST PALM E			Invoice	Identifier:		Deed	inder 20,	2000ii 45166	Payee Duns: EFT Addr:	Account #	New York NY	C C I	
Bill Pty Duns:	006924427			lintette	e ioelam	ouite		\$41,2	53.20		ABA #	T.L.		
Svc Req K: Ca	sh In/Cash Out	Svc Req:	FLORIDA PU	IBLIC	Acct No:	4084	4000002517	E	Beg Date	: 10/01/2001	Contact	Name: James Cram	er	
Svc Code:		Svc Req II): 006924427		Prev Inv ID	:		E	End Date	: 10/31/2001	Contact	Phone:(713) 853-68	79	
					Chrg	Acct A	dj	R	ates			Amount Repl	Repl	
Rec Lo	c		Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd	
CIO - NE	ET RECEIPT IMBALA	NCE			NRI		2.4800			2.4800	14	34.72		
CIO - NE	ET NO NOTICE IMBA	LANCE			NNI		2.4800			2.4800	1,701	4,218.48		
	· .							Tot	al Cash li	n / Cash Out:	1,715	\$4,253.20		

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

NRI = CIO - Net Receipt Imbalance NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Page 1 of 16

VOUCHER NUMBER	INVOICE DATE 10302001	INVOICE NO. 44372	PURCHASE ORDER	GROSS 27342.60	DISCNT 0.00 27	NET 342.60
	10302001	44372		27342.60	0.00 27	342.60
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					TOTAL	
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