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December 17, 2001

ORIGINAL

RECEIVED-FPSC  
01 DEC 17 PM 2:36  
COMMISSION  
CLERK

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. **010003-GU**

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules.
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

*Norman H. Horton, Jr.*  
Norman H. Horton, Jr.

NHH/amb  
Enclosures  
cc: Mr. George Bachman  
Parties of Record

RECEIVED & FILED

*Man*  
FPSC-BUREAU OF RECORDS

*Request*  
DOCUMENT NUMBER-DATE  
**15703 DEC 17 05**

FPSC-COMMISSION CLERK

*Confidential*  
DOCUMENT NUMBER-DATE  
**15704 DEC 17 05**  
FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) )  
  ) )  
\_\_\_\_\_ )

Docket No. 010003-GU  
Filed: December 17, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of November, 2001. In support thereof, FPU states:

1. FPU's PGA filing for the month of November, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of November, 2001.

2. FPU requests that certain information in its PGA filing for the month of November, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's November, 2001 PGA filing.

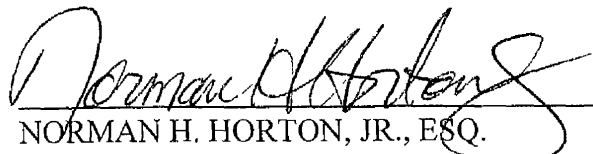
3. An unedited version of FPU's PGA filing for the month of November, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 17<sup>th</sup> day of December, 2001.

MESSER, CAPARELLO & SELF, P.A.  
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NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of November 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6	1-41	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of November 2001 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	27-29	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (\*) and/or U. S. Mail this 17<sup>th</sup> day of December, 2001 upon the following:

Cochran Keating, Esq.\*  
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Florida Public Service Commission  
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Florida Public Utilities Company  
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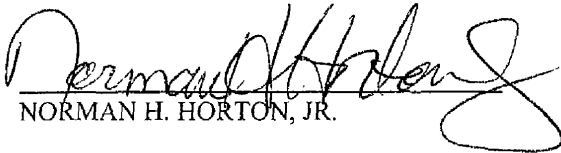
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Bedminster, NJ 07921

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Port St. Joe, FL 32457-0549

Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, FL 33882-0960

Ms. Gloria L. Lopez  
City Gas Company of Florida  
955 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3498

Wayne L. Schiefelbein, Esq.  
P.O. Box 15856  
Tallahassee, FL 32317-5856

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84	
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00	
3 SWING SERVICE	0	0	2,838	0.00	0	0	28,505	0.00	
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24	
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12	
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.36	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.64)	
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.21	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59	
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48	
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29	
32 DEMAND (5/112)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675	96.129	37.454	38.96	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)	
40 TOTAL COST OF THERM SOLD (11/27)	26.728	94.358	67.630	71.67	35.926	96.302	60.376	62.69	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	26.797	94.427	67.630	71.62	35.995	96.371	60.376	62.65	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	94.90197	67.970	71.62	36.17605	96.85575	60.680	62.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	94.902	67.970	71.62	36.176	96.856	60.680	62.65	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.36
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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<b>THERMS PURCHASED</b>								
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16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
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19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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<b>CENTS PER THERM</b>								
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29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29
32 DEMAND (5/19)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675	96.129	37.454	38.96
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)
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41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.797	94.427	67.630	71.62	35.995	96.371	60.376	62.65
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	94.90197	67.970	71.62	36.17605	96.85575	60.680	62.65
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	94.902	67.970	71.62	36.176	96.856	60.680	62.65

2



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PER JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	NOVEMBER DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	4	39.46	0	0	0	5.64
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,380,751)	(2,380,751)	100.00	0	(14,694,049)	(14,694,049)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	1,452,300	23,900	1.65	22,897,363	27,212,585	4,315,222	15.86
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.64)
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.21
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29
32 DEMAND (5/112)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.397	35.687	(4.710)	(13.20)	58.675	62.423	3.748	6.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)
40 TOTAL COST OF THERM SOLD (11/27)	26.728	35.751	9.023	25.24	35.926	62.535	26.609	42.55
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.797	35.820	9.023	25.19	35.995	62.604	26.609	42.50
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	36.00017	9.068	25.19	36.17605	62.91890	26.743	42.50
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	36.000	9.068	25.19	36.176	62.919	26.743	42.50

3

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**  
**CURRENT MONTH: NOVEMBER 2001**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,340,730	11,180.18	0.335
2 No Notice Commodity Adjustment - System Supply	25,140	106.59	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	170,060	721.05	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,535,930	12,007.82	0.340
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,365,870	1,024,731.26	30.445
18 Commodity Other - Scheduled FTS - OSSS	170,060	52,144.34	30.662
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(23,089.40)	0.000
21 Imbalance Cashout - Other Shippers	0	1,159.68	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,535,930	1,054,945.88	29.835
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,626,240	355,745.24	6.323
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	170,060	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,796,300	355,745.24	6.137
<b>OTHER</b>			
33 Legal/Administrative Fees	0	213.58	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	213.58	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
 CURRENT MONTH: NOVEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	44912	10-15	151,991.81	0.00	5,487.00	0.00	0.00	146,504.81	0.00
2	FGT	45075	16-19	209,240.43	0.00	0.00	0.00	0.00	209,240.43	0.00
3	FGT	45213	20-21	7,442.00	7,442.00	0.00	0.00	0.00	0.00	0.00
4	FGT	45202	22-23	4,459.23	4,459.23	0.00	0.00	0.00	0.00	0.00
5	FGT	45212	24	106.59	106.59	0.00	0.00	0.00	0.00	0.00
6	FGT	45166	25	4,253.20	0.00	0.00	0.00	4,253.20	0.00	0.00
7	FGT	CK1000001299	26	(27,342.60)	0.00	0.00	0.00	(27,342.60)	0.00	0.00
8			27		0.00	0.00	0.00		0.00	0.00
9			28		0.00	0.00	0.00		0.00	0.00
10			29		0.00	0.00	0.00		0.00	0.00
11	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	213.58
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,428,185.94	12,007.82	5,487.00	0.00	1,054,945.88	355,745.24	213.58

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,054,946	3,330,703	(2,275,757)	(68.33)	19,381,355	38,180,798	(18,799,443)	(49.24)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	373,454	(1,878,403)	2,251,857	(119.88)	3,516,008	(10,968,213)	14,484,221	(132.06)	
3 TOTAL	1,428,400	1,452,300	(23,900)	(1.65)	22,897,363	27,212,585	(4,315,222)	(15.86)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,205,352	3,450,205	(2,244,853)	(65.06)	26,164,541	36,959,573	(10,795,032)	(29.21)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(30,514)	2,774	(9.09)	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,202,578	3,447,431	(2,244,853)	(65.12)	26,136,801	36,929,059	(10,792,258)	(29.22)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(225,822)	1,995,131	(2,220,953)	(111.32)	3,239,438	9,716,474	(6,477,036)	(66.66)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,451	0	3,451	0.00	(8,232)	0	(8,232)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	2,050,236	8,760,610	(6,710,374)	(76.60)	(1,428,307)	1,011,527	(2,439,834)	(241.20)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	27,740	30,514	(2,774)	(9.09)	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,830,639	10,758,515	(8,927,876)	(82.98)	1,830,639	10,758,515	(8,927,876)	(82.98)	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,050,236	8,760,610	(6,710,374)	(76.60)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,827,188	10,758,515	(8,931,327)	(83.02)					
14 TOTAL (12+13)	3,877,424	19,519,125	(15,641,701)	(80.14)					
15 AVERAGE (50% OF 14)	1,938,712	9,759,563	(7,820,851)	(80.14)					
16 INTEREST RATE - FIRST DAY OF MONTH	2.22%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.04%	0.0000%	---	---					
18 TOTAL (16+17)	4.2600%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	2.1300%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.178%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	3,451	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
32	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
33	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
34	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
35	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
36	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
37	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
38	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
39	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
40	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
41	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>							36,790,430	2,233,440	39,023,870	19,381,355		49.67

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# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: NOVEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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43								
	<b>TOTAL</b>		11,999	11,708	360,001	351,095		
					<b>WEIGHTED AVERAGE</b>		\$2.9913	\$3.0672

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	963,714	1,101,470	137,756	12.51	10,328,146	10,581,800	253,654	2.40
RESIDENTIAL SERVICE (RS)	(21), (31)	782,173	834,480	52,307	6.27	9,155,892	9,416,200	260,308	2.76
LARGE VOLUME SERVICE (LVS)	(51)	1,412,522	2,020,390	607,868	30.09	18,069,694	22,222,220	4,152,526	18.69
GEN SERVICE TRANS (GSTS)	(90)	25,300	-	(25,300)	-	49,766	-	(49,766)	-
LARGE VOL TRANS (LVTS)	(91), (94)	644,169	82,880	(561,289)	(677.23)	4,640,370	911,680	(3,728,690)	(408.99)
<b>TOTAL FIRM</b>		<b>3,827,878</b>	<b>4,039,220</b>	<b>211,342</b>	<b>5.23</b>	<b>42,243,868</b>	<b>43,131,900</b>	<b>888,032</b>	<b>2.06</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	87,013	105,890	18,877	17.83	1,319,612	1,295,500	(24,112)	(1.86)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	381,873	77,070	(304,803)	(395.49)	3,667,585	850,820	(2,816,765)	(331.06)
LG VOL INTER TRANS SER (LVITS)	(93)	877,386	1,824,000	946,614	51.90	14,269,924	20,064,000	5,794,076	28.88
OFF SYS SALES SERVICE (OSSSS-1)	(95)	170,060	-	(170,060)	-	2,233,440	-	(2,233,440)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,516,332</b>	<b>2,006,960</b>	<b>490,628</b>	<b>24.45</b>	<b>21,490,561</b>	<b>22,210,320</b>	<b>719,759</b>	<b>3.24</b>
<b>TOTAL THERM SALES</b>		<b>5,344,210</b>	<b>6,046,180</b>	<b>701,970</b>	<b>11.61</b>	<b>63,734,429</b>	<b>65,342,220</b>	<b>1,607,791</b>	<b>2.46</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (GS)	(11)	2,889	3,104	215	6.93	2,912	3,057	145	4.74
RESIDENTIAL SERVICE (RS)	(21), (31)	36,579	36,583	4	0.01	36,550	36,713	163	0.44
LARGE VOLUME SERVICE (LVS)	(51)	920	878	(42)	(4.78)	974	893	(81)	(9.07)
GEN SERVICE TRANS (GSTS)	(90)	49	-	(49)	-	12	-	(12)	-
LARGE VOL TRANS (LVTS)	(91), (94)	124	8	(116)	(1,450.00)	38	8	(30)	(375.00)
<b>TOTAL FIRM</b>		<b>40,561</b>	<b>40,573</b>	<b>12</b>	<b>0.03</b>	<b>40,486</b>	<b>40,671</b>	<b>185</b>	<b>0.45</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	6	6	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	8	-	-
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>40,578</b>	<b>40,588</b>	<b>10</b>	<b>0.02</b>	<b>40,502</b>	<b>40,686</b>	<b>184</b>	<b>0.45</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	334	355	21	5.92	3,547	3,461	(86)	(2.48)
RESIDENTIAL SERVICE (RS)	(21), (31)	21	23	2	8.70	251	256	5	1.95
LARGE VOLUME SERVICE (LVS)	(51)	1,535	2,301	766	33.29	18,552	24,885	6,333	25.45
GEN SERVICE TRANS (GSTS)	(90)	516	-	(516)	-	4,147	-	(4,147)	-
LARGE VOL TRANS (LVTS)	(91), (94)	5,195	10,360	5,165	49.86	122,115	113,960	(8,155)	(7.16)
INTERRUPTIBLE SERVICE (IS)	(61)	21,753	17,648	(4,105)	(23.26)	219,935	215,917	(4,018)	(1.86)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,187	9,634	(28,553)	(296.38)	458,448	106,353	(352,095)	(331.06)
LG VOL INTER TRANS SER (LVITS)	(93)	877,386	1,824,000	946,614	51.90	14,269,924	20,064,000	5,794,076	28.88
OFF SYS SALES SERVICE (OSSSS-1)	(95)	85,030	-	(85,030)	-	2,233,440	-	(2,233,440)	-

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	1.0412	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	1.0407	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 14, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		396.480	147,371.62		
		RD1		0.3687			420,000	154,854.00		
		RDM		0.0590			93,000	5,487.00		
		RD1		0.1000			-9,000	-900.00	788494961	RC2
		RD1		0.1000			-12,000	-1,200.00	788494961	RC2
		RD1		0.1000			-12,000	-1,200.00	788494961	RC2
		RD1		0.1000			-18,000	-1,800.00	788494961	RC2
		RD1		0.1000			-3,000	-300.00	788494961	RC2
		RD1		0.1000			-3,000	-300.00	788494961	RC2
		RD1		0.1000			-18,000	-1,800.00	788494961	RC2
		RD1		0.3687	0.0030		-6,270	-2,330.56	835490418	RC2
		RD1		0.3687	0.0030		-900	-334.53	835490418	RC2
		RD1		0.3687	0.0030		-4,620	-1,717.25	835490418	RC2
		RD1		0.3687	0.0030		-3,540	-1,315.82	835490418	RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001  
Net Due Date: December 11, 2001  
Invoice Identifier: 44912

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Invoice Total Amount: \$151,991.81

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-3,180	-1,182.01	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-3,090	-1,148.55	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-2,220	-825.17	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103		RD1		0.3687	0.0030		-3,870	-1,438.48	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3687	0.0030		-5,160	-1,917.97	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3687	0.0030		-8,430	-3,133.43	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3687	0.0030		-150	-55.76	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109		RD1		0.3687	0.0030		-11,850	-4,404.65	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156		RD1		0.3687	0.0030		-5,910	-2,196.75	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157		RD1		0.3687	0.0030		-6,840	-2,542.43	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158		RD1		0.3687	0.0030		-1,320	-490.64	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.3687	0.0030		-2,430	-903.23	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030		-330	-122.66	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030		-480	-178.42	017128898	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16106		RD1		0.3687	0.0030		0.3717	-240	-89.21	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		0.3717	-900	-334.53	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		0.3717	-2,130	-791.72	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,350	-501.80	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16103		RD1		0.3687	0.0030		0.3717	-480	-178.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104		RD1		0.3687	0.0030		0.3717	-300	-111.51	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030		0.3717	-7,950	-2,955.02	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106		RD1		0.3687	0.0030		0.3717	-300	-111.51	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030		0.3717	-2,760	-1,025.89	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-990	-367.98	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,290	-479.49	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-90	-33.45	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		0.3717	-90	-33.45	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-390	-144.96	968786749	RC2

REDACTED

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

~~Net Due Date: December 11, 2001~~

Invoice Identifier: 44912

~~Invoice Total Amount: \$151,991.81~~

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.3687	0.0030		-150	-55.76	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.3687	0.0030		-150	-55.76	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.3687	0.0030		-1,950	-724.82	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.3687	0.0030		-450	-167.27	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16107		RD1		0.3687	0.0030		-300	-111.51	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.3687	0.0030		-420	-156.11	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.3687	0.0030		-1,860	-691.36	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156		RD1		0.3687	0.0030		-1,500	-557.55	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16157		RD1		0.3687	0.0030		-210	-78.06	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16158		RD1		0.3687	0.0030		-270	-100.36	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103		RD1		0.3250			-24,000	-7,800.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3250			-30,000	-9,750.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3250			-30,000	-9,750.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106		RD1		0.3250			-78,000	-25,350.00	197177678	RC2

REDACTED

13

13



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York, NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107		RD1		0.3250			0.3250	-9,000	-2,925.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3250			0.3250	-9,000	-2,925.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109		RD1		0.3250			0.3250	-15,000	-4,875.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156		RD1		0.3250			0.3250	-33,000	-10,725.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157		RD1		0.3250			0.3250	-27,000	-8,775.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158		RD1		0.3250			0.3250	-57,000	-18,525.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.3250			0.3250	-33,000	-10,725.00	197177678	RC2

REDACTED

14

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:									392,370	\$151,991.81	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2437.04	154428.85
1999	0.0076	2083.90	154075.71
2000	0.0066	1691.53	153683.34
2001	0.003	279.00	152270.81
0	0	0.00	0.00

15

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

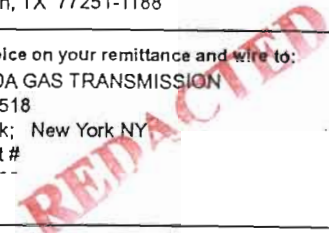
Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0161	0.7487	316,920	237,278.00		
		RD1		0.7618	0.0030		0.7648	-2,160	-1,651.97	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-300	-229.44	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,590	-1,216.03	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,230	-940.70	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,080	-825.98	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,050	-803.04	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,080	-825.98	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,320	-1,009.54	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,770	-1,353.70	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,910	-2,225.57	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-60	-45.89	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,110	-3,143.33	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,880	-2,202.62	197177678	RC2



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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citiban...  
Account  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157		RD1		0.7618	0.0030		0.7648	-3,330	-2,546.78	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16158		RD1		0.7618	0.0030		0.7648	-660	-504.77	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992		RD1		0.7618	0.0030		0.7648	-1,200	-917.76	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		0.7648	-120	-91.78	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		0.7648	-180	-137.66	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16106		RD1		0.7618	0.0030		0.7648	-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		0.7648	-330	-252.38	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		0.7648	-750	-573.60	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-450	-344.16	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16103		RD1		0.7618	0.0030		0.7648	-180	-137.66	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104		RD1		0.7618	0.0030		0.7648	-120	-91.78	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		0.7648	-2,730	-2,087.90	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106		RD1		0.7618	0.0030		0.7648	-90	-68.83	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		0.7648	-960	-734.21	968786749	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 0

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		-360	-275.33	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		-450	-344.16	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		-30	-22.94	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16157		RD1		0.7618	0.0030		-30	-22.94	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		-210	-160.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103		RD1		0.7618	0.0030		-60	-45.89	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104		RD1		0.7618	0.0030		-60	-45.89	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105		RD1		0.7618	0.0030		-660	-504.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		-150	-114.72	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107		RD1		0.7618	0.0030		-120	-91.78	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16108		RD1		0.7618	0.0030		-150	-114.72	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109		RD1		0.7618	0.0030		-660	-504.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156		RD1		0.7618	0.0030		-720	-550.66	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157		RD1		0.7618	0.0030		-120	-91.78	788494961	RC2



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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and Wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030		0.7648	-150	-114.72	788494961	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158

Total for Contract 3624: 280,260 \$209,240.43

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2492.19	211732.62
1999	0.0076	2239.96	211480.39
2000	0.0066	1959.70	211200.13
2001	0.003	950.76	210191.19
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001  
Net Due Date: December 20, 2001  
Invoice Identifier: 45213  
Invoice Total Amount: \$7,442.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; \*New York NY  
Accour ABA

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		17,770	753.45		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		13,155	557.77		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		17,752	752.68		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		26,200	1,110.88		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		16,768	710.88		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		5,726	242.78		
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		17,790	754.30		
	3262 FPU-SANFORD	COT		0.0312	0.0112		20,258	858.94		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		5,902	250.24		
	3277 FPU-DELAND	COT		0.0312	0.0112		10,346	438.67		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		17,006	721.05		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		6,848	290.36		



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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45213

Invoice Total Amount: \$7,442.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA

Svc Req K: 5009    Svc Req: FLORIDA PUBLIC    Acct No: 4084 4000002517    Beg Date: 11/01/2001    Contact Name: James Cramer  
Svc Code: FT    Svc Req ID: 006924427    Prev Inv ID:    End Date: 11/30/2001    Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								175,519	\$7,442.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	315.94	7757.94
1999	0.0075	87.76	7529.76
2000	0.0072	35.11	7477.11
2001	0.007	0.00	7442.00
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

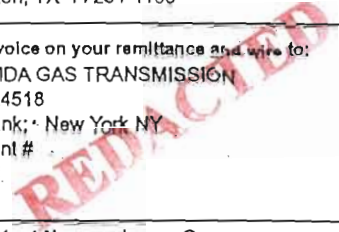
Invoice Date: December 10, 2001  
**Net Due Date: December 20, 2001**  
Invoice Identifier: 45202  
**Invoice Total Amount: \$1,459.23**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		9,420	239.27		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		13,260	336.80		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		26,070	662.18		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		18,270	464.06		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		15,840	402.34		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		17,280	438.91		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		34,200	868.68		
	3262 FPU-SANFORD	COT		0.0142	0.0112		16,650	422.91		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		5,370	136.40		
	3277 FPU-DELAND	COT		0.0142	0.0112		10,590	268.99		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,610	218.69		



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# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmnt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45202

Invoice Total/Amount: \$4,459.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; \*New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3624:								175,560	\$4,459.23	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

### Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	316.01	4775.24
1999	0.0075	87.78	4547.01
2000	0.0072	35.11	4494.34
2001	0.007	0.00	4459.23
0	0	0.00	0.00

23

23



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001  
~~Net Due Date: December 20, 2001~~  
Invoice Identifier: 45212  
~~Invoice Total/Amount: \$2,016.33~~

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; \* New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 11/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 11/30/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0112		0.0424	<del>11,335</del> 2,514	<del>2,016.33</del> 106.59	
Total for Contract 5002:								<del>11,335</del> 2,514	<del>2,016.33</del> 106.59	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

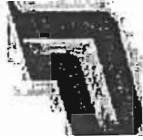
Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-2016.33
1999	0.0075	0.00	-2016.33
2000	0.0072	0.00	-2016.33
2001	0.007	0.00	-2016.33
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001  
Net Due Date: December 20, 2001  
Invoice Identifier: 45166  
Invoice Total Amount: \$4,253.20

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; \* New York NY  
Account #  
ABA #

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer  
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
CIO - NET RECEIPT IMBALANCE		NRI		2.4800			14	34.72			
CIO - NET NO NOTICE IMBALANCE		NNI		2.4800			1,701	4,218.48			
Total Cash In / Cash Out:								1,715	\$4,253.20		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance  
NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.



VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	JNT		
				GROSS	DISCNT	NET
	10302001	44372		27342.60	0.00	27342.60
					TOTAL	
SPECIAL INSTRUCTIONS: Deliver Check to Alma Green x3-6832 DB						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001299 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT

FLORIDA GAS TRANSMISSION  
 P.O. BOX 111  
 HOUSTON, TX 77251-0111

DATE: 10/13/2000  
 TIME: 02:20  
 CHECK # 100001299

Twenty Seven Thousand Three Hundred Forty Two and 60/100 Dollars

TO THE ORDER OF  
 FLORIDA PUBLIC UTILITIES CO  
 P.O. BOX 8395  
 WEST PALM BEACH, FL 33402-8395

AT THE SIGNATURE OF  
 AUTHORIZED SIGNATURE

CHIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENNSYLVANIA NEW CASTLE, DE 19721

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