

9.8.03

DECLASSIFIED CONFIDENTIAL

030003-GU

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY SCHEDULE A-1
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84	
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00	
3 SWING SERVICE	0	0	2,838	0.00	0	0	28,505	0.00	
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24	
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12	
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.36	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.64)	
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.21	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59	
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48	
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29	
32 DEMAND (5/112)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675	96.129	37.454	38.96	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)	
40 TOTAL COST OF THERM SOLD (11/27)	26.728	94.358	67.630	71.67	35.926	96.302	60.376	62.69	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (10/41)	26.797	94.427	67.630	71.62	35.995	96.371	60.376	62.65	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	94.90197	67.970	71.62	36.17605	96.85575	60.680	62.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	94.902	67.970	71.62	36.176	96.856	60.680	62.65	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	3,833,051	2,404,651	62.73	22,897,363	41,906,634	19,009,271	45.36
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28923	(120,215)	(415.64)
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36959573	10,795,032	29.21
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29
32 DEMAND (5/19)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.397	94.189	53.792	57.11	58.675	96.129	37.454	38.96
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)
40 TOTAL COST OF THERM SOLD (11/27)	26.728	94.358	67.630	71.67	35.926	96.302	60.376	62.69
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.797	94.427	67.630	71.62	35.995	96.371	60.376	62.65
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	94.90197	67.970	71.62	36.17605	96.85575	60.680	62.65
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	94.902	67.970	71.62	36.176	96.856	60.680	62.65

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PER JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,008	13,943	1,935	13.88	128,183	166,126	37,943	22.84
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,054,946	3,330,703	2,275,757	68.33	19,381,355	38,180,798	18,799,443	49.24
5 DEMAND	355,745	479,866	124,121	25.87	3,337,836	3,481,216	143,380	4.12
6 OTHER	214	3,052	2,838	92.99	4,192	32,697	28,505	87.18
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	4	39.46	0	0	0	5.64
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,380,751)	(2,380,751)	100.00	0	(14,694,049)	(14,694,049)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,428,400	1,452,300	23,900	1.65	22,897,363	27,212,585	4,315,222	15.86
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	11,818	3,230	(8,588)	(265.88)	149,138	28,923	(120,215)	(415.64)
14 TOTAL THERM SALES	1,205,352	3,450,205	2,244,853	65.06	26,164,541	36,959,573	10,795,032	29.21
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,535,930	4,069,550	533,620	13.11	38,977,450	43,594,170	4,616,720	10.59
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
19 DEMAND	5,796,300	4,734,000	(1,062,300)	(22.44)	53,088,930	52,248,470	(840,460)	(1.61)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,535,930	4,069,550	533,620	13.11	39,023,870	43,594,170	4,570,300	10.48
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32,991	7,320	(25,671)	(350.70)	270,854	78,450	(192,404)	(245.26)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,344,210	4,062,230	(1,281,980)	(31.56)	63,734,430	43,515,720	(20,218,710)	(46.46)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.340	0.343	0.003	0.87	0.329	0.381	0.052	13.65
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.835	81.845	52.010	63.55	49.665	87.582	37.917	43.29
32 DEMAND (5/112)	6.137	10.137	4.000	39.46	6.287	6.663	0.376	5.64
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.397	35.687	(4.710)	(13.20)	58.675	62.423	3.748	6.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.822	44.126	8.304	18.82	55.062	36.868	(18.194)	(49.35)
40 TOTAL COST OF THERM SOLD (11/27)	26.728	35.751	9.023	25.24	35.926	62.535	26.609	42.55
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.797	35.820	9.023	25.19	35.995	62.604	26.609	42.50
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.93179	36.0017	9.068	25.19	36.17605	62.91890	26.743	42.50
45 PGA FACTOR ROUNDED TO NEAREST .001	26.932	36.000	9.068	25.19	36.176	62.919	26.743	42.50

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: NOVEMBER 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,340,730	11,180.18	0.335
2 No Notice Commodity Adjustment - System Supply	25,140	106.59	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	170,060	721.05	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,535,930	12,007.82	0.340
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,365,870	1,024,731.26	30.445
18 Commodity Other - Scheduled FTS - OSSS	170,060	52,144.34	30.662
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(23,089.40)	0.000
21 Imbalance Cashout - Other Shippers	0	1,159.68	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,535,930	1,054,945.88	29.835
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,626,240	355,745.24	6.323
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	170,060	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,796,300	355,745.24	6.137
OTHER			
33 Legal/Administrative Fees	0	213.58	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	213.58	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: NOVEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	44912	10-15	151,991.81	0.00	5,487.00	0.00	0.00	146,504.81	0.00
2	FGT	45075	16-19	209,240.43	0.00	0.00	0.00	0.00	209,240.43	0.00
3	FGT	45213	20-21	7,442.00	7,442.00	0.00	0.00	0.00	0.00	0.00
4	FGT	45202	22-23	4,459.23	4,459.23	0.00	0.00	0.00	0.00	0.00
5	FGT	45212	24	106.59	106.59	0.00	0.00	0.00	0.00	0.00
6	FGT	45166	25	4,253.20	0.00	0.00	0.00	4,253.20	0.00	0.00
7	FGT	CK1000001299	26	(27,342.60)	0.00	0.00	0.00	(27,342.60)	0.00	0.00
8	BP	1020863	27	608,538.10	0.00	0.00	0.00	608,538.10	0.00	0.00
9	DUKE	SR01110522	28	468,337.50	0.00	0.00	0.00	468,337.50	0.00	0.00
10	INFINITE	IMB2001100002	29	1,159.68	0.00	0.00	0.00	1,159.68	0.00	0.00
11	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	213.58
12										
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24										
25										
TOTAL				1,428,185.94	12,007.82	5,487.00	0.00	1,054,945.88	355,745.24	213.58

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	1,054,946	3,330,703	(2,275,757)	(68.33)	19,381,355	38,180,798	(18,799,443)	(49.24)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	373,454	(1,878,403)	2,251,857	(119.88)	3,516,008	(10,968,213)	14,484,221	(132.06)
3	TOTAL	1,428,400	1,452,300	(23,900)	(1.65)	22,897,363	27,212,585	(4,315,222)	(15.86)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,205,352	3,450,205	(2,244,853)	(65.06)	26,164,541	36,959,573	(10,795,032)	(29.21)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(30,514)	2,774	(9.09)
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,202,578	3,447,431	(2,244,853)	(65.12)	26,136,801	36,929,059	(10,792,258)	(29.22)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(225,822)	1,995,131	(2,220,953)	(111.32)	3,239,438	9,716,474	(6,477,036)	(66.66)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,451	0	3,451	0.00	(8,232)	0	(8,232)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	2,050,236	8,760,610	(6,710,374)	(76.60)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	27,740	30,514	(2,774)	(9.09)
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,830,639	10,758,515	(8,927,876)	(82.98)	1,830,639	10,758,515	(8,927,876)	(82.98)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,050,236	8,760,610	(6,710,374)	(76.60)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,827,188	10,758,515	(8,931,327)	(83.02)				
14	TOTAL (12+13)	3,877,424	19,519,125	(15,641,701)	(80.14)				
15	AVERAGE (50% OF 14)	1,938,712	9,759,563	(7,820,851)	(80.14)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.22%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.04%	0.0000%	---	---				
18	TOTAL (16+17)	4.2600%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	2.1300%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.178%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	3,451	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
PRESENT MONTH: NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL. IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL. IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL. IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL. IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL. IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL. IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL. IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL. IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL. IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL. IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL. IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL. IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL. IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,768	N/A	N/A	INCL. IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL. IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL. IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,101	N/A	N/A	INCL. IN COST	49.51126855
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL. IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL. IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL. IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL. IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL. IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL. IN COST	N/A
24	Jul-01	FGT	SYS SUPPLY	N/A	0	0	0	(1,550)	N/A	N/A	INCL. IN COST	N/A
25	Jul-01	BP	SYS SUPPLY	N/A	1,504,480	0	1,504,480	483,851	N/A	N/A	INCL. IN COST	32.16065285
26	Jul-01	DUKE	SYS SUPPLY	N/A	1,180,400	193,500	1,373,900	440,436	N/A	N/A	INCL. IN COST	32.05735497
27	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	14,371	N/A	N/A	INCL. IN COST	N/A
28	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	9,360	N/A	N/A	INCL. IN COST	N/A
29	Aug-01	BP	SYS SUPPLY	N/A	1,543,630	0	1,543,630	497,344	N/A	N/A	INCL. IN COST	32.21911987
30	Aug-01	DUKE	SYS SUPPLY	N/A	937,530	183,000	1,120,530	389,016	N/A	N/A	INCL. IN COST	34.71714278
31	Aug-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	6,490	N/A	N/A	INCL. IN COST	N/A
32	Sep-01	DUKE	SYS SUPPLY	N/A	821,860	232,000	1,053,860	331,299	N/A	N/A	INCL. IN COST	31.43671835
33	Sep-01	BP	SYS SUPPLY	N/A	1,423,920	0	1,423,920	275,670	N/A	N/A	INCL. IN COST	19.35993595
34	Oct-01	DUKE	SYS SUPPLY	N/A	1,106,430	124,000	1,230,430	360,735	N/A	N/A	INCL. IN COST	29.31779947
35	Oct-01	BP	SYS SUPPLY	N/A	1,704,300	0	1,704,300	225,835	N/A	N/A	INCL. IN COST	13.25089480
36	Oct-01	FGT	SYS SUPPLY	N/A	0	0	0	(5,710)	N/A	N/A	INCL. IN COST	N/A
37	Nov-01	FGT	SYS SUPPLY	N/A	0	0	0	4,253	N/A	N/A	INCL. IN COST	N/A
38	Nov-01	FGT	SYS SUPPLY	N/A	0	0	0	(27,343)	N/A	N/A	INCL. IN COST	N/A
39	Nov-01	BP	SYS SUPPLY	N/A	2,048,450	0	2,048,450	608,538	N/A	N/A	INCL. IN COST	29.70724206
40	Nov-01	DUKE	SYS SUPPLY	N/A	1,317,420	170,060	1,487,480	468,338	N/A	N/A	INCL. IN COST	31.48533090
41	Nov-01	INFINITE	SYS SUPPLY	N/A	0	0	0	1,160	N/A	N/A	INCL. IN COST	N/A
TOTAL					36,790,430	2,233,440	39,023,870	19,381,355	0	0	0	49.67

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: NOVEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	718	2,000	1,951	60,000	58,530	\$3.1225	\$3.2009
2	DUKE ENERGY	6489	1,750	1,706	52,500	51,180	\$3.1000	\$3.1800
3	DUKE ENERGY	6489	2,250	2,194	67,500	65,820	\$3.1450	\$3.2253
4	BP ENERGY	7995	300	293	9,000	8,778	\$1.7350	\$1.7789
5	BP ENERGY	7995	33	33	1,000	975	\$1.8450	\$1.8923
6	BP ENERGY	7995	167	163	5,000	4,875	\$1.9350	\$1.9846
7	BP ENERGY	7995	100	98	3,000	2,926	\$2.0300	\$2.0813
8	BP ENERGY	7995	100	98	3,000	2,926	\$2.1050	\$2.1582
9	BP ENERGY	7995	33	33	1,000	975	\$2.2250	\$2.2821
10	BP ENERGY	7995	67	65	2,000	1,951	\$2.3050	\$2.3629
11	BP ENERGY	7995	67	65	2,000	1,951	\$2.4000	\$2.4603
12	BP ENERGY	7995	33	33	1,000	975	\$2.4450	\$2.5077
13	BP ENERGY	7995	133	130	4,000	3,901	\$2.4600	\$2.5224
14	BP ENERGY	7995	400	390	12,000	11,703	\$2.6050	\$2.6711
15	BP ENERGY	7995	100	98	3,000	2,926	\$2.6300	\$2.6965
16	BP ENERGY	7995	133	130	4,000	3,901	\$2.7300	\$2.7993
17	BP ENERGY	7995	133	130	4,000	3,901	\$2.7400	\$2.8095
18	BP ENERGY	7995	133	130	4,000	3,901	\$2.7600	\$2.8300
19	BP ENERGY	7995	100	98	3,000	2,926	\$2.8850	\$2.9580
20	BP ENERGY	7995	100	98	3,000	2,925	\$2.9500	\$3.0256
21	BP ENERGY	7995	33	33	1,000	975	\$3.0750	\$3.1538
22	BP ENERGY	7995	1,347	1,313	40,404	39,396	\$3.1000	\$3.1793
23	BP ENERGY	7995	1,000	976	30,000	29,280	\$3.1525	\$3.2300
24	BP ENERGY	25809	487	475	14,597	14,248	\$3.1000	\$3.1759
25	DUKE ENERGY	255278	1,000	975	30,000	29,250	\$3.1100	\$3.1897
26								
27								
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38								
39								
40								
41								
42								
43								

TOTAL	11,999	11,708	360,001	351,095			
WEIGHTED AVERAGE						\$2.9913	\$3.0672

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	963,714	1,101,470	137,756	12.51	10,328,146	10,581,800	253,654	2.40
RESIDENTIAL SERVICE (RS)	(21), (31)	782,173	834,480	52,307	6.27	9,155,892	9,416,200	260,308	2.76
LARGE VOLUME SERVICE (LVS)	(51)	1,412,522	2,020,390	607,868	30.09	18,069,694	22,222,220	4,152,526	18.69
GEN SERVICE TRANS (GSTS)	(90)	25,300	-	(25,300)	-	49,766	-	(49,766)	-
LARGE VOL TRANS (LVTS)	(91), (94)	644,169	82,880	(561,289)	(677.23)	4,640,370	911,680	(3,728,690)	(408.99)
TOTAL FIRM		3,827,878	4,039,220	211,342	5.23	42,243,868	43,131,900	888,032	2.06
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	87,013	105,890	18,877	17.83	1,319,612	1,295,500	(24,112)	(1.86)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	381,873	77,070	(304,803)	(395.49)	3,667,585	850,820	(2,816,765)	(331.06)
LG VOL INTER TRANS SER (LVITS)	(93)	877,386	1,824,000	946,614	51.90	14,269,924	20,064,000	5,794,076	28.88
OFF SYS SALES SERVICE (OSSSS-1)	(95)	170,060	-	(170,060)	-	2,233,440	-	(2,233,440)	-
TOTAL INTERRUPTIBLE		1,516,332	2,006,960	490,628	24.45	21,490,561	22,210,320	719,759	3.24
TOTAL THERM SALES		5,344,210	6,046,180	701,970	11.61	63,734,429	65,342,220	1,607,791	2.46
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
GENERAL SERVICE (GS)	(11)	2,889	3,104	215	6.93	2,912	3,057	145	4.74
RESIDENTIAL SERVICE (RS)	(21), (31)	36,579	36,583	4	0.01	36,550	36,713	163	0.44
LARGE VOLUME SERVICE (LVS)	(51)	920	878	(42)	(4.78)	974	893	(81)	(9.07)
GEN SERVICE TRANS (GSTS)	(90)	49	-	(49)	-	12	-	(12)	-
LARGE VOL TRANS (LVTS)	(91), (94)	124	8	(116)	(1,450.00)	38	8	(30)	(375.00)
TOTAL FIRM		40,561	40,573	12	0.03	40,486	40,671	185	0.45
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	6	6	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	8	-	-
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		40,578	40,588	10	0.02	40,502	40,686	184	0.45
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	334	355	21	5.92	3,547	3,461	(86)	(2.48)
RESIDENTIAL SERVICE (RS)	(21), (31)	21	23	2	8.70	251	256	5	1.95
LARGE VOLUME SERVICE (LVS)	(51)	1,535	2,301	766	33.29	18,552	24,885	6,333	25.45
GEN SERVICE TRANS (GSTS)	(90)	516	-	(516)	-	4,147	-	(4,147)	-
LARGE VOL TRANS (LVTS)	(91), (94)	5,195	10,360	5,165	49.86	122,115	113,960	(8,155)	(7.16)
INTERRUPTIBLE SERVICE (IS)	(61)	21,753	17,648	(4,105)	(23.26)	219,935	215,917	(4,018)	(1.86)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,187	9,634	(28,553)	(296.38)	458,448	106,353	(352,095)	(331.06)
LG VOL INTER TRANS SER (LVITS)	(93)	877,386	1,824,000	946,614	51.90	14,269,924	20,064,000	5,794,076	28.88
OFF SYS SALES SERVICE (OSSSS-1)	(95)	85,030	-	(85,030)	-	2,233,440	-	(2,233,440)	-

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	1.0412	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	1.0407	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 14, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		396,480	147,371.62		
		RD1		0.3687			420,000	154,854.00		
		RDM		0.0590			93,000	5,487.00		
		RD1		0.1000			-9,000	-900.00	788494961	RC2
		RD1		0.1000			-12,000	-1,200.00	788494961	RC2
		RD1		0.1000			-12,000	-1,200.00	788494961	RC2
		RD1		0.1000			-18,000	-1,800.00	788494961	RC2
		RD1		0.1000			-3,000	-300.00	788494961	RC2
		RD1		0.1000			-3,000	-300.00	788494961	RC2
		RD1		0.1000			-18,000	-1,800.00	788494961	RC2
		RD1		0.3687	0.0030		-6,270	-2,330.56	835490418	RC2
		RD1		0.3687	0.0030		-900	-334.53	835490418	RC2
		RD1		0.3687	0.0030		-4,620	-1,717.25	835490418	RC2
		RD1		0.3687	0.0030		-3,540	-1,315.82	835490418	RC2

10

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001
Net Due Date: December 11, 2001
Invoice Identifier: 44912

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Invoice Total Amount: \$151,991.81

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108	RD1		0.3687	0.0030		-3,180	-1,182.01	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109	RD1		0.3687	0.0030		-3,090	-1,148.55	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156	RD1		0.3687	0.0030		-2,220	-825.17	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103	RD1		0.3687	0.0030		-3,870	-1,438.48	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104	RD1		0.3687	0.0030		-5,160	-1,917.97	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105	RD1		0.3687	0.0030		-8,430	-3,133.43	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108	RD1		0.3687	0.0030		-150	-55.76	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109	RD1		0.3687	0.0030		-11,850	-4,404.65	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156	RD1		0.3687	0.0030		-5,910	-2,196.75	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157	RD1		0.3687	0.0030		-6,840	-2,542.43	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158	RD1		0.3687	0.0030		-1,320	-490.64	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992	RD1		0.3687	0.0030		-2,430	-903.23	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103	RD1		0.3687	0.0030		-330	-122.66	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105	RD1		0.3687	0.0030		-480	-178.42	017128898	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16106		RD1		0.3687	0.0030		0.3717	-240	-89.21	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		0.3717	-900	-334.53	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		0.3717	-2,130	-791.72	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,350	-501.80	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16103		RD1		0.3687	0.0030		0.3717	-480	-178.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104		RD1		0.3687	0.0030		0.3717	-300	-111.51	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030		0.3717	-7,950	-2,955.02	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106		RD1		0.3687	0.0030		0.3717	-300	-111.51	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030		0.3717	-2,760	-1,025.89	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-990	-367.98	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,290	-479.49	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-90	-33.45	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		0.3717	-90	-33.45	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-390	-144.96	968786749	RC2



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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

~~Net Due Date: December 11, 2001~~

Invoice Identifier: 44912

~~Invoice Total Amount: \$151,991.81~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.3687	0.0030		-150	-55.76	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.3687	0.0030		-150	-55.76	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.3687	0.0030		-1,950	-724.82	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.3687	0.0030		-450	-167.27	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16107		RD1		0.3687	0.0030		-300	-111.51	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.3687	0.0030		-420	-156.11	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.3687	0.0030		-1,860	-691.36	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156		RD1		0.3687	0.0030		-1,500	-557.55	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16157		RD1		0.3687	0.0030		-210	-78.06	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16158		RD1		0.3687	0.0030		-270	-100.36	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103		RD1		0.3250			-24,000	-7,800.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3250			-30,000	-9,750.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3250			-30,000	-9,750.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106		RD1		0.3250			-78,000	-25,350.00	197177678	RC2

REDACTED

13

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107		RD1		0.3250			0.3250	-9,000	-2,925.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3250			0.3250	-9,000	-2,925.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109		RD1		0.3250			0.3250	-15,000	-4,875.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156		RD1		0.3250			0.3250	-33,000	-10,725.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157		RD1		0.3250			0.3250	-27,000	-8,775.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158		RD1		0.3250			0.3250	-57,000	-18,525.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.3250			0.3250	-33,000	-10,725.00	197177678	RC2

REDACTED

14

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44912

Invoice Total Amount: \$151,991.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:									392,370	\$151,991.81	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2437.04	154428.85
1999	0.0076	2083.90	154075.71
2000	0.0066	1691.53	153683.34
2001	0.003	279.00	152270.81
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0161	0.7487	316,920	237,278.00		
		RD1		0.7618	0.0030		0.7648	-2,160	-1,651.97	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-300	-229.44	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,590	-1,216.03	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,230	-940.70	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,080	-825.98	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,050	-803.04	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,080	-825.98	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-1,320	-1,009.54	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,770	-1,353.70	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,910	-2,225.57	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-60	-45.89	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,110	-3,143.33	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,880	-2,202.62	197177678	RC2



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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citiban...
Account
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157		RD1		0.7618	0.0030		0.7648	-3,330	-2,546.78	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16158		RD1		0.7618	0.0030		0.7648	-660	-504.77	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992		RD1		0.7618	0.0030		0.7648	-1,200	-917.76	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		0.7648	-120	-91.78	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		0.7648	-180	-137.66	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16106		RD1		0.7618	0.0030		0.7648	-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		0.7648	-330	-252.38	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		0.7648	-750	-573.60	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-450	-344.16	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16103		RD1		0.7618	0.0030		0.7648	-180	-137.66	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104		RD1		0.7618	0.0030		0.7648	-120	-91.78	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		0.7648	-2,730	-2,087.90	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106		RD1		0.7618	0.0030		0.7648	-90	-68.83	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		0.7648	-960	-734.21	968786749	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 0

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		-360	-275.33	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		-450	-344.16	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		-30	-22.94	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16157		RD1		0.7618	0.0030		-30	-22.94	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		-210	-160.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103		RD1		0.7618	0.0030		-60	-45.89	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104		RD1		0.7618	0.0030		-60	-45.89	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105		RD1		0.7618	0.0030		-660	-504.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		-150	-114.72	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107		RD1		0.7618	0.0030		-120	-91.78	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16108		RD1		0.7618	0.0030		-150	-114.72	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109		RD1		0.7618	0.0030		-660	-504.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156		RD1		0.7618	0.0030		-720	-550.66	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157		RD1		0.7618	0.0030		-120	-91.78	788494961	RC2

REDACTED

18

18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45075

Invoice Total Amount: \$209,240.43

Please reference this invoice on your remittance and Wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030		0.7648	-150	-114.72	788494961	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158

Total for Contract 3624: 280,260 \$209,240.43

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2492.19	211732.62
1999	0.0076	2239.96	211480.39
2000	0.0066	1959.70	211200.13
2001	0.003	950.76	210191.19
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45213
Invoice Total Amount: \$7,442.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; *New York NY
Accour ABA

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		17,770	753.45		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		13,155	557.77		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		17,752	752.68		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		26,200	1,110.88		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		16,768	710.88		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		5,726	242.78		
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		17,790	754.30		
	3262 FPU-SANFORD	COT		0.0312	0.0112		20,258	858.94		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		5,902	250.24		
	3277 FPU-DELAND	COT		0.0312	0.0112		10,346	438.67		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		17,006	721.05		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		6,848	290.36		

REPAID

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45213

Invoice Total Amount: \$7,442.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA



Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								175,519	\$7,442.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	315.94	7757.94
1999	0.0075	87.76	7529.76
2000	0.0072	35.11	7477.11
2001	0.007	0.00	7442.00
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

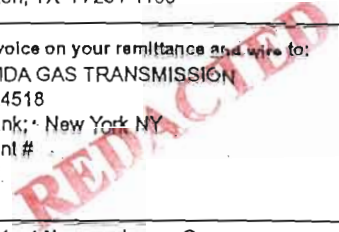
Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45202
Invoice Total Amount: \$1,459.23

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		9,420	239.27		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		13,260	336.80		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		26,070	662.18		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		18,270	464.06		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		15,840	402.34		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		17,280	438.91		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		34,200	868.68		
	3262 FPU-SANFORD	COT		0.0142	0.0112		16,650	422.91		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		5,370	136.40		
	3277 FPU-DELAND	COT		0.0142	0.0112		10,590	268.99		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,610	218.69		



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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45202

Invoice Total/Amount: \$4,459.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; *New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3624:								175,560	\$4,459.23	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	316.01	4775.24
1999	0.0075	87.78	4547.01
2000	0.0072	35.11	4494.34
2001	0.007	0.00	4459.23
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001
~~Net Due Date: December 20, 2001~~
Invoice Identifier: 45212
~~Invoice Total/Amount: \$2,016.33~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; * New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0112		0.0424	11,335 2,514	2,016.33 106.59	
Total for Contract 5002:								11,335 2,514	2,016.33 106.59	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-2016.33
1999	0.0075	0.00	-2016.33
2000	0.0072	0.00	-2016.33
2001	0.007	0.00	-2016.33
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45166
Invoice Total Amount: \$4,253.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; * New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		2.4800			14	34.72		
CIO - NET NO NOTICE IMBALANCE		NNI		2.4800			1,701	4,218.48		
Total Cash In / Cash Out:								1,715	\$4,253.20	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance
NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Amell Willis

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 1020883
Invoice Date 12/08/2001
Contract # 157115
Delivery Month Nov 2001
Due Date 12/25/2001

Remit US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Nov 2001

Calculations are based on nominated quantities

Meter Station	BP Amoco ID	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	71866 / 263428	60,000	3.1225	187,350.00 ✓
Total for CS #11 MOUNT VERNON (0025309)		60,000		187,350.00
CS #7 EUNICE (0025308)				
Base Commodity 11/01-11/30	71846 / 85195	55,001	3.1000	170,503.10 ✓
Total for CS #7 EUNICE (0025308)		55,001		170,503.10
CS #8 ZACHARY (0025412)				
Base Commodity 11/01-11/30	71868 / 85198	30,000	3.1525	94,575.00 ✓
Base Commodity 11/01-11/30	71868 / 111323	65,000	2.4160	157,040.00 156,110.00
Total for CS #8 ZACHARY (0025412)		95,000		251,615.00 250,685.00
Total Amount Due		210,001		609,468.10 608,538.10

Indexes used in pricing calculations:

11/01-11/30: FGT Zone 1 IF	3.0800
11/01-11/30: FGT Zone 2 IF	3.1400
11/01-11/30: FGT Zone 3 IF	3.1100
11/06-11/06: LA Onsh S- FGT - Z2 GD	2.8700
11/07-11/07: LA Onsh S- FGT - Z2 GD	2.7450
11/17-11/17: LA Onsh S- FGT - Z2 GD	1.7200
11/18-11/18: LA Onsh S- FGT - Z2 GD	1.7200
11/19-11/19: LA Onsh S- FGT - Z2 GD	1.7200
11/27-11/27: LA Onsh S- FGT - Z2 GD	1.8300

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

Or Email: melonctt@bp.com

For BP use only: 141878 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR01110522
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment By wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: December 6, 2001
 Payment Terms: Due December 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
11/01	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	52,500	3.1000	162,750.00
11/01	5430 - ZONE 1	7995	Pooling Zone 2 CS # 8	67,500	3.1450	212,287.50
11/01	B2B1500	255278	Mobile Bay Partner Process 1	30,000	3.1100	93,300.00
** Invoice Totals				150,000		\$468,337.50

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.



Trading Partner

Florida Public Utilities Company
ATTN: Christopher Snyder
P.O. Box 3395
West Palm Beach, FL 33402-3395
FAX: 561-838-1713

Invoice# IMB2001100002
Invoice Date: 11/16/01
Production Month: Oct-01
Acct #: F116

Item	Volume (MMBtu)	Price	Amount
October 2001 Market Delivery FGT Bookout	453	\$2.5600	\$1,159.68

Total Due **\$1,159.68**

Payment Due Date: November 25, 2001

Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x4151

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA 063100727
Account 0050000123528

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

7001 SW 24th Avenue || Gainesville, FL 32607-3704
Ph: 352.331.1654 || Fax: 352.331.7588
www.InfiniteEnergy.com