

ORIGINAL

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December 19, 2001

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Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of November 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- APP \_\_\_\_\_
  - CAF \_\_\_\_\_
  - CMP \_\_\_\_\_
  - COM 5 \_\_\_\_\_
  - CTR \_\_\_\_\_
  - ECR \_\_\_\_\_
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  - RGO \_\_\_\_\_
  - SEC 1 \_\_\_\_\_
  - SER \_\_\_\_\_
  - OTH \_\_\_\_\_
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Enclosures
- cc: All Parties of Record (w/enc.)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (\*) on this 19<sup>th</sup> day of December 2001 to the following:

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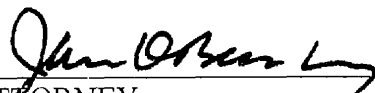
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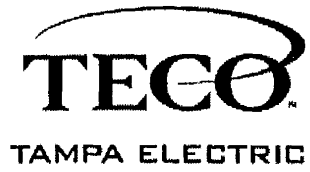
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 010001-EI

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

NOVEMBER 2001

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	26,917,571	24,429,694	2,487,877	10.2%	1,256,997	1,262,522	(5,525)	-0.4%	2.14142	1.93499	0.20643	10.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(3,374)	(4,000)	626	-15.7%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	(0.00027)	(0.00032)	0.00005	-15.3%
4b Adjustments to Fuel Cost (1)	(155)	0	(155)	0.0%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	(0.00001)	0.00000	(0.00001)	0.0%
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>26,914,042</b>	<b>24,425,694</b>	<b>2,488,348</b>	<b>10.2%</b>	<b>1,256,997</b>	<b>1,262,522</b>	<b>(5,525)</b>	<b>-0.4%</b>	<b>2.14114</b>	<b>1.93467</b>	<b>0.20646</b>	<b>10.7%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	1,685,327	3,725,300	(2,039,973)	-54.8%	56,944	71,941	(14,997)	-20.8%	2.95962	5.17827	(2.21865)	-42.8%
7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	765,920	717,600	48,320	6.7%	38,090	33,292	4,798	14.4%	2.01082	2.15547	(0.14466)	-6.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>2,451,247</b>	<b>4,442,900</b>	<b>(1,991,653)</b>	<b>-44.8%</b>	<b>95,034</b>	<b>105,233</b>	<b>(10,199)</b>	<b>-9.7%</b>	<b>2.57934</b>	<b>4.22196</b>	<b>(1.64263)</b>	<b>-38.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,352,031</b>	<b>1,367,755</b>	<b>(15,724)</b>	<b>-1.1%</b>				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch. D Junsd Sales (A6)	48,173	99,700	(51,527)	-51.7%	2,714	5,992	(3,278)	-54.7%	1.77498	1.66389	0.11110	6.7%
18 Fuel Cost of Sch. OATT Junsd Sales (A6)	355	0	355	0.0%	20	0	20	0.0%	1.77500	0.00000	1.77500	0.0%
19 Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	943,442	251,300	692,142	275.4%	38,123	10,605	27,518	259.5%	2.47473	2.36964	0.10509	4.4%
21 Fuel Cost of Market Base Sales (A6)	465,498	83,700	381,798	456.2%	20,404	3,635	16,769	461.3%	2.28141	2.30261	(0.02121)	-0.9%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>1,457,468</b>	<b>434,700</b>	<b>1,022,768</b>	<b>235.3%</b>	<b>61,261</b>	<b>20,232</b>	<b>41,029</b>	<b>202.8%</b>	<b>2.37911</b>	<b>2.14858</b>	<b>0.23054</b>	<b>10.7%</b>
23 Net Inadvertant Interchange					(1,085)	0	(1,085)	0.0%				
24 Wheeling Rec'd less Wheeling Delv'd.					(630)	0	(630)	0.0%				
25 Interchange and Wheeling Losses					769	300	469	156.3%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>27,907,821</b>	<b>28,433,894</b>	<b>(526,073)</b>	<b>-1.9%</b>	<b>1,288,286</b>	<b>1,347,223</b>	<b>(58,937)</b>	<b>-4.4%</b>	<b>2.16628</b>	<b>2.11056</b>	<b>0.05572</b>	<b>2.6%</b>
27 Net Unbilled	(1,167,427) (a)	(1,574,306) (a)	406,879	-25.8%	(53,891)	(74,592)	20,701	-27.8%	2.16627	2.11056	0.05572	2.6%
28 Company Use	71,119 (a)	88,643 (a)	(17,524)	-19.8%	3,283	4,200	(917)	-21.8%	2.16628	2.11055	0.05573	2.6%
29 T & D Losses	1,431,171 (a)	1,649,948 (a)	(218,777)	-13.3%	66,066	78,176	(12,110)	-15.5%	2.16627	2.11056	0.05572	2.6%
30 System KWH Sales	27,907,821	28,433,894	(526,073)	-1.9%	1,272,828	1,339,439	(66,611)	-5.0%	2.19258	2.12282	0.06976	3.3%
31 Wholesale KWH Sales	(432,686)	(1,017,086)	584,400	-57.5%	(19,734)	(47,912)	28,178	-58.8%	2.19259	2.12282	0.06977	3.3%
32 Jurisdictional KWH Sales	27,475,135	27,416,808	58,327	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2.19258	2.12282	0.06976	3.3%
33 Junsdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34 Junsdictional KWH Sales Adjusted for Line Losses	27,493,269	27,435,177	58,092	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2.19403	2.12424	0.06979	3.3%
35 Peabody Coal Contract Buy-Out Amort. Jurisd.	315,319	308,828	6,491	2.1%	1,253,094	1,291,527	(38,433)	-3.0%	0.02516	0.02391	0.00125	5.2%
35a. Adjustment	0	0	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	3,426,463	3,426,463	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0.27344	0.26530	0.00814	3.1%
37 Total Junsdictional Fuel Cost (Excl GPIF)	31,235,051	31,170,468	64,583	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2.49263	2.41346	0.07918	3.3%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									2.49443	2.41520	0.07923	3.3%
40 GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	(0.00765)	(0.00742)	(0.00023)	3.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>31,139,184</b>	<b>31,074,601</b>	<b>64,583</b>	<b>0.2%</b>	<b>1,253,094</b>	<b>1,291,527</b>	<b>(38,433)</b>	<b>-3.0%</b>	<b>2.48678</b>	<b>2.40778</b>	<b>0.07900</b>	<b>3.3%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.487</b>	<b>2.408</b>	<b>0.079</b>	<b>3.3%</b>

\* Based on Junsdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	341,390,495	325,472,379	15,918,116	4.9%	14,884,013	15,992,344	(1,108,331)	-6.9%	2.29367	2.03518	0.25850	12.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(44,745)	(44,000)	(745)	1.7%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	(0.00030)	(0.00028)	(0.00003)	9.3%
4b Adjustments to Fuel Cost (1)	(3,028)	0	(3,028)	0.0%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>341,342,722</b>	<b>325,428,379</b>	<b>15,914,343</b>	<b>4.9%</b>	<b>14,884,013</b>	<b>15,992,344</b>	<b>(1,108,331)</b>	<b>-6.9%</b>	<b>2.29335</b>	<b>2.03490</b>	<b>0.25845</b>	<b>12.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	140,638,816	116,844,300	23,794,516	20.4%	2,558,782	1,891,338	667,444	35.3%	5.49632	6.17786	(0.68155)	-11.0%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	8,585,764	9,246,800	(661,036)	-7.1%	386,571	383,566	3,005	0.8%	2.22101	2.41075	(0.18974)	-7.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>149,224,580</b>	<b>126,091,100</b>	<b>23,133,480</b>	<b>18.3%</b>	<b>2,945,353</b>	<b>2,274,904</b>	<b>670,449</b>	<b>29.5%</b>	<b>5.06644</b>	<b>5.54270</b>	<b>(0.47626)</b>	<b>-8.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>17,829,366</b>	<b>18,267,248</b>	<b>(437,882)</b>	<b>-2.4%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch. D Junsd Sales (A6)	740,453	1,092,700	(352,247)	-32.2%	29,961	65,284	(35,323)	-54.1%	2.47139	1.67376	0.79763	47.7%
18 Fuel Cost of Sch. OATT Junsd Sales (A6)	24,423	0	24,423	0.0%	586	0	586	0.0%	4.16775	0.00000	4.16775	0.0%
19 Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20 Fuel Cost of HPP Sch. D Separ Sales (A6)	11,076,069	11,583,900	(507,831)	-4.4%	455,367	466,892	(11,525)	-2.5%	2.43234	2.48107	(0.04873)	-2.0%
21 Fuel Cost of Market Base Sales (A6)	2,591,263	5,893,600	(3,302,337)	-56.0%	84,386	139,188	(54,802)	-39.4%	3.07073	4.23427	(1.16355)	-27.5%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>18,899,044</b>	<b>23,313,720</b>	<b>(4,414,676)</b>	<b>-18.9%</b>	<b>801,860</b>	<b>941,452</b>	<b>(139,592)</b>	<b>-14.8%</b>	<b>2.35690</b>	<b>2.47636</b>	<b>(0.11946)</b>	<b>-4.8%</b>
23 Net Inadvertant Interchange					(1,422)	0	(1,422)	0.0%				
24 Wheeling Rec'd less Wheeling Delv'd					2,998	0	2,998	0.0%				
25 Interchange and Wheeling Losses					9,361	13,800	(4,439)	-32.2%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>471,668,258</b>	<b>428,205,759</b>	<b>43,462,499</b>	<b>10.1%</b>	<b>17,019,721</b>	<b>17,311,996</b>	<b>(292,275)</b>	<b>-1.7%</b>	<b>2.77130</b>	<b>2.47346</b>	<b>0.29784</b>	<b>12.0%</b>
27 Net Unbilled	(15,401,500) (a)	821,919 (a)	(16,223,419)	-1973.8%	(561,824)	(10,126)	(551,698)	5448.3%	2.74134	(8.11692)	10.85826	-133.8%
28 Company Use	1,203,131 (a)	1,139,215 (a)	63,916	5.6%	43,338	46,200	(2,862)	-6.2%	2.77616	2.46583	0.31032	12.6%
29. T & D Losses	34,020,129 (a)	19,547,169 (a)	14,472,960	74.0%	1,225,982	792,583	433,399	54.7%	2.77493	2.46626	0.30867	12.5%
30 System KWH Sales	471,668,258	428,205,759	43,462,499	10.1%	16,312,225	16,483,339	(171,114)	-1.0%	2.89150	2.59781	0.29369	11.3%
31. Wholesale KWH Sales	(19,416,766)	(18,657,922)	(758,844)	4.1%	(650,485)	(713,691)	63,206	-8.9%	2.98497	2.61429	0.37068	14.2%
32. Jurisdictional KWH Sales	452,251,492	409,547,837	42,703,655	10.4%	15,661,740	15,769,648	(107,908)	-0.7%	2.88762	2.59706	0.29056	11.2%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	452,549,976	409,822,232	42,727,744	10.4%	15,661,740	15,769,648	(107,908)	-0.7%	2.88953	2.59880	0.29072	11.2%
35 Peabody Coal Contract Buy-Out Amort. Junsd.	3,515,236	3,504,558	10,678	0.3%	15,661,740	15,769,648	(107,908)	-0.7%	0.02244	0.02222	0.00022	1.0%
35a. Adjustment	0	0	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.00000	0.00000	0.00000	0.0%
36 True-up *	38,092,034	38,092,034	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.24322	0.24155	0.00166	0.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	494,157,246	451,418,824	42,738,422	9.5%	15,661,740	15,769,648	(107,908)	-0.7%	3.15519	2.86258	0.29261	10.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.15746	2.86464	0.29282	10.2%
40. GPIF * (Already Adjusted for Taxes)	(1,054,537)	(1,054,537)	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	(0.00673)	(0.00669)	(0.00005)	0.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>493,102,709</b>	<b>450,364,287</b>	<b>42,738,422</b>	<b>9.5%</b>	<b>15,661,740</b>	<b>15,769,648</b>	<b>(107,908)</b>	<b>-0.7%</b>	<b>3.15073</b>	<b>2.85795</b>	<b>0.29277</b>	<b>10.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.151</b>	<b>2.858</b>	<b>0.293</b>	<b>10.3%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1 FUEL COST OF SYSTEM NET GENERATION	26,917,571	24,429,694	2,487,877	10.2%	341,390,495	325,472,379	15,918,116	4.9%
1a FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2 FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,457,468	434,700	1,022,768	235.3%	18,899,044	23,313,720	(4,414,676)	-18.9%
3 FUEL COST OF PURCHASED POWER	1,685,327	3,725,300	(2,039,973)	-54.8%	140,638,816	116,844,300	23,794,516	20.4%
3a DEMAND & NONFUEL COST OF PUR PWR.	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	765,920	717,600	48,320	6.7%	8,585,764	9,246,800	(661,036)	-7.1%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5 TOTAL FUEL & NET POWER TRANSACTION	27,911,350	28,437,894	(526,544)	-1.9%	471,716,031	428,249,759	43,466,272	10.1%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(3,374)	(4,000)	626	-15.7%	(44,745)	(44,000)	(745)	1.7%
6b. ADJ TO FUEL COST	(155)	0	(155)	0.0%	(3,028)	0	(3,028)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	27,907,821	28,433,894	(526,073)	-1.9%	471,668,258	428,205,759	43,462,499	10.1%
<b>B. MWH SALES</b>								
1 JURISDICTIONAL SALES	1,253,094	1,291,527	(38,433)	-3.0%	15,661,740	15,769,648	(107,908)	-0.7%
2. NONJURISDICTIONAL SALES	19,734	47,912	(28,178)	-58.8%	650,485	713,691	(63,206)	-8.9%
3 TOTAL SALES	1,272,828	1,339,439	(66,611)	-5.0%	16,312,225	16,483,339	(171,114)	-1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9844959	0.9642298	0.0202661	2.1%	0.9601229	0.9567023	0.0034206	0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	35,005,771	36,355,824	(1,350,053)	-3.7%	425,438,575	431,853,068	(6,414,493)	-1.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(38,092,034)	(38,092,034)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	1,054,537	1,054,537	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,675,175	33,025,228	(1,350,053)	-4.1%	388,401,078	394,815,571	(6,414,493)	-1.6%
4. ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	27,907,821	28,433,894	(526,073)	-1.9%	471,668,258	428,205,759	43,462,499	10.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9844959	0.9642298	0.0202661	2.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS	27,475,135	27,416,808	58,327	0.2%	452,251,492	409,547,837	42,703,655	10.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	27,493,269	27,435,177	58,092	0.2%	452,549,976	409,822,232	42,727,744	10.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	320,285	320,285	0	0.0%	3,662,337	3,662,337	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD	315,319	308,828	6,491	2.1%	3,515,236	3,504,558	10,678	0.3%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	27,808,588	27,744,005	64,583	0.2%	456,065,212	413,326,790	42,738,422	10.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	3,866,587	5,281,223	(1,414,636)	-26.8%	(67,664,134)	(18,511,219)	(49,152,915)	265.5%
8. INTEREST PROVISION FOR THE MONTH	(182,175)	(303,925)	121,750	-40.1%	(3,420,163)	(4,146,952)	726,789	-17.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(105,992,095)	(58,820,695)	(47,171,400)	80.2%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(105,992,095)	(58,820,695)	(47,171,400)	80.2%	-----NOT APPLICABLE-----			
2 ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(98,699,045)	(50,113,009)	(48,586,036)	97.0%	-----NOT APPLICABLE-----			
3 TOTAL BEG. & END. TRUE-UP AMOUNT	(204,691,140)	(108,933,704)	(95,757,436)	87.9%	-----NOT APPLICABLE-----			
4 AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(102,345,570)	(54,466,852)	(47,878,718)	87.9%	-----NOT APPLICABLE-----			
5 INT RATE-FIRST DAY REP BUS. MONTH	2.220	6.700	(4)	-66.9%	-----NOT APPLICABLE-----			
6 INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.040	6.700	(5)	-69.6%	-----NOT APPLICABLE-----			
7 TOTAL (LINE D5 + LINE D6)	4.260	13.400	(9)	-68.2%	-----NOT APPLICABLE-----			
8 AVERAGE INT. RATE (50% OF LINE D7)	2.130	6.700	(5)	-68.2%	-----NOT APPLICABLE-----			
9 MONTHLY AVG. INT RATE (LINE D8/12)	0.178	0.558	(0)	-68.1%	-----NOT APPLICABLE-----			
10 INT. PROVISION (LINE D4 x LINE D9)	(182,175)	(303,925)	121,750	-40.1%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	133,516	70,162	63,354	90 3%	3,947,838	3,084,275	863,563	28 0%
2 LIGHT OIL	443,894	280,372	163,522	58 3%	14,292,836	13,128,015	1,164,821	8 9%
3 COAL	26,098,110	23,956,296	2,141,814	8 9%	307,036,982	306,732,784	304,198	0 1%
4 NATURAL GAS	242,051	122,864	119,187	97.0%	16,112,839	2,527,305	13,585,534	537 6%
5 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
6 OTHER	0	0	0	0 0%	0	0	0	0 0%
7 TOTAL (\$)	26,917,571	24,429,694	2,487,877	10 2%	341,390,495	325,472,379	15,918,116	4 9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,657	1,434	1,223	85 3%	88,163	62,889	25,274	40 2%
9 LIGHT OIL	6,581	5,415	1,166	21 5%	204,486	199,678	4,808	2 4%
10 COAL	1,237,732	1,253,610	(15,878)	-1.3%	14,286,133	15,693,724	(1,407,591)	-9 0%
11 NATURAL GAS	10,027	2,063	7,964	386 0%	305,231	36,053	269,178	746 6%
12 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
13 OTHER	0	0	0	0 0%	0	0	0	0 0%
14 TOTAL (MWH)	1,256,997	1,262,522	(5,525)	-0 4%	14,884,013	15,992,344	(1,108,331)	-6.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,554	2,167	2,387	110 2%	140,360	94,720	45,640	48 2%
16 LIGHT OIL (BBL)	13,900	8,257	5,643	68 3%	403,476	383,235	20,241	5.3%
17 COAL (TON)	563,653	553,916	9,737	1.8%	6,702,899	7,100,425	(397,526)	-5 6%
18 NATURAL GAS (MCF)	90,221	21,400	68,821	321 6%	3,318,359	381,800	2,936,559	769 1%
19 NUCLEAR (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
20 OTHER (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	28,572	13,696	14,876	108 6%	880,909	598,744	282,165	47 1%
22 LIGHT OIL	74,824	47,573	27,251	57 3%	2,312,833	2,204,467	108,366	4 9%
23 COAL	13,236,791	12,965,261	271,530	2 1%	154,030,031	164,188,422	(10,158,392)	-6 2%
24 NATURAL GAS	94,281	22,036	72,245	327 8%	3,303,335	392,610	2,910,725	741 4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0 0%
26 OTHER	0	0	0	0 0%	0	0	0	0 0%
27 TOTAL (MMBTU)	13,434,468	13,048,566	385,902	3 0%	160,527,108	167,384,243	(6,857,135)	-4 1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.21%	0.11%	0.00	-	0.59%	0.39%	0.00	-
29 LIGHT OIL	0.52%	0.43%	0.00	-	1.37%	1.25%	0.00	-
30 COAL	98.47%	99.29%	(0.01)	-	95 98%	98 13%	(0.02)	-
31 NATURAL GAS	0.80%	0.16%	0.01	-	2 05%	0.23%	0.02	-
32 NUCLEAR	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
33 OTHER	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
34 TOTAL (%)	100 00%	100 00%	0 00	-	100 00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.32	32.38	(3.06)	-9.4%	28 13	32.56	(4.44)	-13 6%
36 LIGHT OIL (\$/BBL)	31.93	33 96	(2 02)	-6.0%	35 42	34 26	1 17	3.4%
37 COAL (\$/TON)	46.30	43 25	3 05	7 1%	45.81	43 20	2.61	6.0%
38 NATURAL GAS (\$/MCF)	2.68	5 74	(3 06)	-53 3%	4 86	6 62	(1.76)	-26.6%
39 NUCLEAR (\$/MMBTU)	0 00	0.00	0.00	0 0%	0.00	0 00	0 00	0 0%
40 OTHER (\$/MMBTU)	0 00	0.00	0 00	0 0%	0 00	0 00	0 00	0 0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4 67	5.12	(0.45)	-8 8%	4 48	5.15	(0 67)	-13.0%
42 LIGHT OIL	5.93	5.89	0.04	0.7%	6 18	5.96	0.22	3.8%
43 COAL	1 97	1.85	0 12	6 7%	1 99	1.87	0 13	6.7%
44 NATURAL GAS	2.57	5.58	(3.01)	-54 0%	4 88	6.44	(1.56)	-24.2%
45 NUCLEAR	0.00	0.00	0 00	0 0%	0 00	0.00	0 00	0 0%
46 OTHER	0 00	0 00	0 00	0 0%	0 00	0.00	0 00	0 0%
47 TOTAL (\$/MMBTU)	2.00	1 87	0 13	7 0%	2 13	1 94	0 18	9 4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,754	9,551	1,203	12.6%	9,992	9,521	471	4.9%
49 LIGHT OIL	11,370	8,785	2,585	29.4%	11,310	11,040	270	2.4%
50 COAL	10,694	10,342	352	3.4%	10,782	10,462	320	3.1%
51 NATURAL GAS	9,403	10,682	(1,279)	-12.0%	10,822	10,890	(68)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,688	10,335	353	3.4%	10,785	10,467	318	3.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.03	4.89	0.14	2.9%	4.48	4.90	(0.42)	-8.6%
56 LIGHT OIL	6.75	5.18	1.57	30.3%	6.99	6.57	0.42	6.4%
57 COAL	2.11	1.91	0.20	10.5%	2.15	1.95	0.20	10.3%
58 NATURAL GAS	2.41	5.96	(3.55)	-59.6%	5.28	7.01	(1.73)	-24.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.14	1.93	0.21	10.9%	2.29	2.04	0.25	12.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: NOVEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	-201	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-201</b>	<b>0.0</b>	<b>71.3</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	38,995	47.5	91.5	56.0	11,362	COAL	19,301	22,956,000	443,073.8	841,535	2.16	43.60
GAN.#2	98	26,223	37.2	85.2	62.4	11,047	COAL	15,416	18,792,000	289,697.5	672,147	2.56	43.60
GAN.#3	145	16,049	15.4	22.7	65.8	12,102	COAL	10,406	18,666,000	194,238.4	453,708	2.83	43.60
GAN.#4	159	24,549	21.4	29.5	59.3	11,269	COAL	16,596	16,670,000	276,655.3	723,596	2.95	43.60
GAN.#5	232	73,513	44.0	67.4	58.6	10,576	COAL	32,807	23,698,000	777,460.3	1,430,405	1.95	43.60
GAN.#6	372	185,616	69.3	93.8	69.5	10,926	COAL	82,978	24,440,000	2,027,982.3	3,617,892	1.95	43.60
<b>GANNON STATION</b>	<b>1,120</b>	<b>364,945</b>	<b>45.3</b>	<b>69.0</b>	<b>63.3</b>	<b>10,985</b>	<b>COAL</b>	<b>177,504</b>	<b>22,586,013</b>	<b>4,009,107.6</b>	<b>7,739,283</b>	<b>2.12</b>	<b>43.60</b>
B.B.#1	416	179,187	59.8	77.5	69.4	10,986	COAL	79,842	24,656,320	1,968,609.9	3,692,418	2.06	46.25
B.B.#2	416	191,839	64.0	77.5	76.4	10,333	COAL	81,472	24,329,940	1,982,208.9	3,767,800	1.96	46.25
B.B.#3	433	218,888	70.2	90.4	73.0	10,280	COAL	91,433	24,610,800	2,250,240.8	4,228,462	1.93	46.25
B.B. 1 - 3	1,265	589,914	64.8	81.9	72.9	10,512	COAL	252,747	24,534,646	6,201,059.6	11,688,680	1.98	46.25
B.B.#4	442	198,563	62.4	77.4	77.1	10,602	COAL	93,516	22,511,984	2,105,217.0	4,896,232	2.47	52.36
<b>B.B. STATION</b>	<b>1,707</b>	<b>788,477</b>	<b>64.2</b>	<b>80.7</b>	<b>74.0</b>	<b>10,535</b>	<b>COAL</b>	<b>346,263</b>	<b>23,988,384</b>	<b>8,306,276.6</b>	<b>16,584,912</b>	<b>2.10</b>	<b>47.90</b>
SEB-PHIL.#1(HVY OIL)	17	1,286	10.5	100.0	75.8	9,998	HVY.OIL	2,049	6,273,540	12,853.7	60,074	4.67	29.32
SEB-PHIL.#2(HVY OIL)	17	1,572	12.8	99.7	95.1	9,998	HVY.OIL	2,505	6,273,540	15,718.7	73,442	4.67	29.32
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>2,858</b>	<b>11.7</b>	<b>99.8</b>	<b>85.4</b>	<b>9,998</b>	<b>HVY.OIL</b>	<b>4,554</b>	<b>6,273,540</b>	<b>28,572.4</b>	<b>133,516</b>	<b>4.67</b>	<b>29.32</b>
POLK #1 GASIFIER	250	84,310	46.8	50.3	88.0	10,929	COAL	39,886	23,100,780	921,406.3	1,773,915	2.10	44.47
POLK #1 CT (OIL)	225	5,859	3.6	98.8	46.6	11,207	LGT.OIL	12,320	5,796,360	65,664.0	393,425	6.71	31.93
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>90,169</b>	<b>50.1</b>	<b>91.4</b>	<b>83.2</b>	<b>10,947</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>987,070.3</b>	<b>2,167,340</b>	<b>2.40</b>	<b>-</b>
POLK #2 CT (GAS)	150	9,425	8.7	46.1	86.6	9,317	GAS	84,031	972,290	87,812.0	198,146	2.10	2.36
POLK #2 CT (OIL)	150	722	0.7	52.4	63.5	12,680	LGT.OIL	1,580	5,796,358	9,160.4	50,469	6.99	31.94
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>10,147</b>	<b>9.4</b>	<b>52.4</b>	<b>84.4</b>	<b>9,557</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>96,972.4</b>	<b>248,615</b>	<b>2.45</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>400</b>	<b>100,316</b>	<b>34.8</b>	<b>76.7</b>	<b>83.7</b>	<b>10,806</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,084,042.7</b>	<b>2,415,955</b>	<b>2.41</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>144</b>	<b>-</b>	<b>0.0</b>	<b>54.2</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>0.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>602</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,745</b>	<b>GAS</b>	<b>6,190</b>	<b>0</b>	<b>6,468.8</b>	<b>43,905</b>	<b>7.29</b>	<b>7.09</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,077</b>	<b>1,237,732</b>	<b>55.9</b>	<b>74.0</b>	<b>71.3</b>	<b>10,694</b>	<b>COAL</b>	<b>563,653</b>	<b>23,483,942</b>	<b>13,236,790.5</b>	<b>26,098,110</b>	<b>2.11</b>	<b>46.30</b>
<b>SYSTEM</b>	<b>3,501</b>	<b>1,256,997</b>	<b>49.9</b>	<b>75.2</b>	<b>66.7</b>	<b>10,688</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,434,468.1</b>	<b>26,917,571</b>	<b>2.14</b>	<b>-</b>

\* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	0	2,167	(2,167)	-100.0%	138,325	94,720	43,605	46.0%
3 UNIT COST (\$/BBL)	0.00	29.41	(29.41)	-100.0%	26.65	31.31	(4.66)	-14.9%
4 AMOUNT (\$)	27,892	63,738	(35,846)	-56.2%	3,686,368	2,965,743	720,625	24.3%
5 BURNED								
6 UNITS (BBL)	4,554	2,167	2,387	110.2%	140,360	94,720	45,640	48.2%
7 UNIT COST (\$/BBL)	29.32	32.38	(3.06)	-9.4%	28.13	32.56	(4.44)	-13.6%
8 AMOUNT (\$)	133,516	70,162	63,354	90.3%	3,947,838	3,084,275	863,563	28.0%
9 ENDING INVENTORY								
10 UNITS (BBL)	59,565	61,600	(2,035)	-3.3%	59,565	61,600	(2,035)	-3.3%
11 UNIT COST (\$/BBL)	26.83	26.56	0.27	1.0%	26.83	26.56	0.27	1.0%
12 AMOUNT (\$)	1,598,085	1,636,167	(38,082)	-2.3%	1,598,085	1,636,167	(38,082)	-2.3%
13								
14 DAYS SUPPLY	933	963	(30)	-3.1%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	16,849	24,313	(7,464)	-30.7%	580,678	551,718	28,960	5.2%
17 UNIT COST (\$/BBL)	27.44	32.77	(5.33)	-16.3%	34.14	33.84	0.30	0.9%
18 AMOUNT (\$)	462,381	796,850	(334,469)	-42.0%	19,826,607	18,672,670	1,153,937	6.2%
19 BURNED								
20 UNITS (BBL)	13,900	8,257	5,643	68.3%	403,476	383,235	20,241	5.3%
21 UNIT COST (\$/BBL)	31.93	33.96	(2.02)	-6.0%	35.42	34.26	1.17	3.4%
22 AMOUNT (\$)	443,894	280,372	163,522	58.3%	14,292,836	13,128,015	1,164,821	8.9%
23 ENDING INVENTORY								
24 UNITS (BBL)	100,406	51,532	48,874	94.8%	100,406	51,532	48,874	94.8%
25 UNIT COST (\$/BBL)	32.34	33.36	(1.02)	-3.1%	32.34	33.36	(1.02)	-3.1%
26 AMOUNT (\$)	3,246,959	1,719,102	1,527,857	88.9%	3,246,959	1,719,102	1,527,857	88.9%
27								
28 DAYS SUPPLY: NORMAL	89	46	43	94.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	7	7	104.9%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES								
31 UNITS (TONS)	485,365	600,668	(115,303)	-19.2%	6,749,428	7,356,092	(606,664)	-8.2%
32 UNIT COST (\$/TON)	45.04	42.05	2.99	7.1%	45.43	42.16	3.27	7.8%
33 AMOUNT (\$)	21,860,280	25,256,443	(3,396,163)	-13.4%	306,615,544	310,113,415	(3,497,871)	-1.1%
34 BURNED								
35 UNITS (TONS)	563,653	553,916	9,737	1.8%	6,702,899	7,100,425	(397,526)	-5.6%
36 UNIT COST (\$/TON)	46.30	43.25	3.05	7.1%	45.81	43.20	2.61	6.0%
37 AMOUNT (\$)	26,098,110	23,956,296	2,141,814	8.9%	307,036,982	306,732,784	304,198	0.1%
38 ENDING INVENTORY								
39 UNITS (TONS)	661,619	878,757	(217,138)	-24.7%	661,619	878,757	(217,138)	-24.7%
40 UNIT COST (\$/TON)	45.61	40.56	5.05	12.4%	45.61	40.56	5.05	12.4%
41 AMOUNT (\$)	30,174,934	35,644,227	(5,469,293)	-15.3%	30,174,934	35,644,227	(5,469,293)	-15.3%
42								
43 DAYS SUPPLY	34	45	(11)	-24.3%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES								
45 UNITS (MCF)	90,221	21,400	68,821	321.6%	3,318,359	381,800	2,936,559	769.1%
46 UNIT COST (\$/MCF)	2.68	5.74	(3.06)	-53.3%	4.85	6.62	(1.77)	-26.7%
47 AMOUNT (\$)	242,051	122,864	119,187	97.0%	16,107,031	2,527,305	13,579,726	537.3%
48 BURNED								
49 UNITS (MCF)	90,221	21,400	68,821	321.6%	3,318,359	381,800	2,936,559	769.1%
50 UNIT COST (\$/MCF)	2.68	5.74	(3.06)	-53.3%	4.86	6.62	(1.76)	-26.6%
51 AMOUNT (\$)	242,051	122,864	119,187	97.0%	16,112,839	2,527,305	13,585,534	537.6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY.								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

\* Lube oil purchases

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	7,458
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,458

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,593)	(182,548)
OTHER USAGE	(789)	(25,504)
TOTAL	(6,382)	(208,052)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	5,121
IGNITION #2 OIL	175,090
IGNITION PROPANE	6,321
AERIAL SURVEY ADJ	0
ADDITIVES	101,632
GREEN FUEL	0
TOTAL	288,164

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC. SCH. -D	5,992.0	0.0	5,992.0	1.664	1.664	99,700.00	99,700.00	
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	10,605.0	0.0	10,605.0	2.370	3.313	251,300.00	351,300.00	
FMPA	JURISDIC. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -MB	3,635.0	0.0	3,635.0	1.838	2.558	66,800.00	93,000.00	
VARIOUS	GAINS SCH. -MB						16,900.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
<b>TOTAL</b>		<b>20,232.0</b>	<b>0.0</b>	<b>20,232.0</b>	<b>2.149</b>	<b>2.689</b>	<b>434,700.00</b>	<b>544,000.00</b>	<b>0.00</b>

<b>ACTUAL:</b>									
FLA. PWR & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	38,134.0	0.0	38,134.0	2.546	3.242	970,891.64	1,236,304.28	
SEMINOLE ELEC PRECO-1	JURISDIC. SCH. -D	2,238.5	3.4	2,235.1	1.854	1.854	41,432.90	41,432.90	
SEMINOLE ELEC HARDEE	JURISDIC. SCH. -D	478.6	0.0	478.6	1.408	1.408	6,740.20	6,740.20	
FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	131.0	0.0	131.0	2.067	2.322	2,707.96	3,042.01	
FLA. PWR. & LIGHT	SCH. -MB	5,530.0	0.0	5,530.0	2.206	2.461	121,999.04	136,100.54	
CITY OF LAKELAND	SCH. -MB	8,260.0	0.0	8,260.0	2.191	2.446	180,966.34	202,029.34	
ORLANDO UTIL. COMM.	SCH. -MB	75.0	0.0	75.0	2.116	2.371	1,587.36	1,778.61	
ENTERGY-KOCH TRADING	SCH. -MB	400.0	0.0	400.0	2.503	2.758	10,013.84	11,033.84	
THE ENERGY AUTHORITY	SCH. -MB	5,940.0	0.0	5,940.0	2.469	2.724	146,678.22	161,825.22	
REEDY CREEK	SCH. -MB	40.0	0.0	40.0	2.214	2.469	885.58	987.58	
DUKE ENERGY	SCH. -MB	28.0	0.0	28.0	2.357	2.612	659.94	731.34	
HARDEE PWR PART. TO THE ENGY. AUTH.	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -OATT	20.0	0.0	20.0	1.773	1.773	354.56	354.56	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ADJUSTMENTS TO PREV. MONTHS</b>										
HARDEE PWR PARTNERS	Oct. 2001	CONTRACT	(36,240.0)	0.0	(36,240.0)	2,621	3,326	(949,850.40)	(1,205,342.40)	
HARDEE PWR PARTNERS	Oct. 2001	CONTRACT	36,239.0	0.0	36,239.0	2,546	3,242	922,644.94	1,174,868.38	
HARDEE PWR PARTNERS	Aug. 2001	CONTRACT	(39,727.0)	0.0	(39,727.0)	2,438	3,143	(968,544.26)	(1,248,619.61)	
HARDEE PWR PARTNERS	Aug. 2001	CONTRACT	39,717.0	0.0	39,717.0	2,438	3,143	968,300.46	1,248,305.31	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			2,717.1	3.4	2,713.7	1,775	1,775	48,173.10	48,173.10	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP			38,123.0	0.0	38,123.0	2,475	3,162	943,442.38	1,205,515.96	
SUB-TOTAL FMPA D POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.			20,404.0	0.0	20,404.0	2,281	2,536	465,498.28	517,528.48	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			20.0	0.0	20.0	1,773	1,773	354.56	354.56	
<b>TOTAL</b>			<b>61,264.1</b>	<b>3.4</b>	<b>61,260.7</b>	<b>2,379</b>	<b>2,892</b>	<b>1,457,468.32</b>	<b>1,771,572.10</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			41,032.1	3.4	41,028.7	0.230	0.203	1,022,768.32	1,227,572.10	0.00
DIFFERENCE %			202.8%	0.0%	202.8%	10.7%	7.5%	235.3%	225.7%	0.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			803,378.4	1,519.3	801,859.1	2,357	2,760	18,899,043.01	22,134,883.88	0.00
ESTIMATED			941,452.0	0.0	941,452.0	2,476	2,981	23,313,720.40	28,068,320.40	0.00
DIFFERENCE			(138,073.6)	1,519.3	(139,592.9)	(0.119)	(0.221)	(4,414,677.39)	(5,933,436.52)	0.00
DIFFERENCE %			-14.7%	0.0%	-14.8%	-4.8%	-7.4%	-18.9%	-21.1%	0.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2001.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER	8,548.0	0.0	4,525.0	4,023.0	5,600	5,600	225,300.00
HARDEE POWER PARTNERS	IPP	30,504.0	0.0	0.0	30,504.0	5,589	5,589	1,704,900.00
VARIOUS	NON-FIRM MKT. BASE	37,414.0	0.0	0.0	37,414.0	4,798	4,798	1,795,100.00
VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0,000	0,000	0.00
<b>TOTAL</b>		<b>76,466.0</b>	<b>0.0</b>	<b>4,525.0</b>	<b>71,941.0</b>	<b>5,178</b>	<b>5,178</b>	<b>3,725,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	41,487.0	0.0	0.0	41,487.0	2,892	2,892	1,199,851.00
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0,000	0,000	0.00
FLA. POWER CORP.	SCH -Ja	77.0	0.0	77.0	0.0	0,000	0,000	0.00
FLA. POWER CORP	SCH.-Jc	2,893.0	0.0	0.0	2,893.0	3,382	3,382	97,855.50
FLA POWER & LIGHT	SCH.-Ja	100.0	0.0	100.0	0.0	0,000	0,000	0.00
FLA POWER & LIGHT	SCH.-Jc	6,645.0	0.0	0.0	6,645.0	3,337	3,337	221,717.50
CITY OF LAKELAND	SCH -Jc	2,525.0	0.0	0.0	2,525.0	3,703	3,703	93,500.00
EL PASO	SCH.-Jc	150.0	0.0	0.0	150.0	3,900	3,900	5,850.00
THE ENERGY AUTHORITY	SCH.-Ja	299.0	0.0	272.3	26.7	4,293	4,293	1,146.26
THE ENERGY AUTHORITY	SCH.-Jc	560.0	0.0	0.0	560.0	4,126	4,126	23,105.00
REEDY CREEK	SCH.-Jc	10.0	0.0	0.0	10.0	3,400	3,400	340.00
AXIA	SCH.-Jc	178.0	0.0	0.0	178.0	3,942	3,942	7,017.00
RELIANT	SCH -Jc	399.0	0.0	0.0	399.0	3,125	3,125	12,468.75
DUKE ENERGY	SCH -Jc	2,070.0	0.0	0.0	2,070.0	3,721	3,721	77,015.00
RINGHAVER	SCH -Jc *							45,008.67
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART -NATIVE	Oct 2001 IPP	(80,749.0)	0.0	0.0	(80,749.0)	2,759	2,759	(2,227,614.42)
HARDEE PWR. PART -NATIVE	Oct 2001 IPP	80,749.0	0.0	0.0	80,749.0	2,635	2,635	2,128,066.88
<b>TOTAL</b>		<b>57,393.0</b>	<b>0.0</b>	<b>449.3</b>	<b>56,943.7</b>	<b>2,960</b>	<b>2,960</b>	<b>1,685,327.14</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(19,073.0)	0.0	(4,075.7)	(14,997.3)	(2,218)	(2,218)	(2,039,972.86)
DIFFERENCE %		-24.9%	0.0%	-90.1%	-20.8%	-42.8%	-42.8%	-54.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,670,344.0	0.0	111,564.4	2,558,779.6	5,496	5,496	140,638,816.92
ESTIMATED		1,991,256.0	0.0	99,918.0	1,891,338.0	6,178	6,178	116,844,300.00
DIFFERENCE		679,088.0	0.0	11,646.4	667,441.6	(0,682)	(0,682)	23,794,516.92
DIFFERENCE %		34.1%	0.0%	11.7%	35.3%	-11.0%	-11.0%	20.4%

\* Cost associated with fuel for portable generating units to meet anticipated peaking power requirements



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN	33,292.0	0.0	0.0	33,292.0	2.155	2.155	717,600.00
<b>TOTAL</b>		<u>33,292.0</u>	<u>0.0</u>	<u>0.0</u>	<u>33,292.0</u>	<u>2.155</u>	<u>2.155</u>	<u>717,600.00</u>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	10,679.0	0.0	0.0	10,679.0	1.782	1.782	190,307.7
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	275.0	0.0	0.0	275.0	2.215	2.215	6,091.0
HILLSBOROUGH COUNTY	COGEN	19,092.0	0.0	0.0	19,092.0	1.799	1.799	343,468.1
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC	COGEN	765.0	0.0	0.0	765.0	2.107	2.107	16,114.9
FARMLAND HYDRO LP	COGEN	1,626.0	0.0	0.0	1,626.0	2.133	2.133	34,687.9
IMC-AGRICO-S PIERCE	COGEN	334.0	0.0	0.0	334.0	2.448	2.448	8,177.4
AUBURNDALE POWER PARTNERS	COGEN	13.0	0.0	0.0	13.0	1.817	1.817	236.2
ORANGE COGENERATION L.P	COGEN	5,496.0	0.0	0.0	5,496.0	1.770	1.770	97,255.9
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	1.963	1.963	39.3
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR NOVEMBER 2001</b>		<u>38,282.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,282.0</u>	<u>1.819</u>	<u>1.819</u>	<u>696,378.30</u>
<b>ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2001</b>								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,350.0)	0.0	0.0	(12,350.0)	2.190	2.190	(270,473.30)
		12,350.0	0.0	0.0	12,350.0	2.351	2.351	290,359.20
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(163.0)	0.0	0.0	(163.0)	2.918	2.918	(4,757.04)
		163.0	0.0	0.0	163.0	3.399	3.399	5,539.76
HILLSBOROUGH COUNTY	COGEN	(13,438.0)	0.0	0.0	(13,438.0)	2.187	2.187	(293,892.13)
		13,438.0	0.0	0.0	13,438.0	2.364	2.364	317,642.82
CARGILL MILLPOINT	COGEN	(85.0)	0.0	0.0	(85.0)	3.787	3.787	(3,218.82)
		85.0	0.0	0.0	85.0	4.352	4.352	3,699.23
CF INDUSTRIES INC.	COGEN.	(1,087.0)	0.0	0.0	(1,087.0)	2.602	2.602	(28,287.66)
		1,087.0	0.0	0.0	1,087.0	3.000	3.000	32,613.79
FARMLAND HYDRO LP	COGEN.	(1,221.0)	0.0	0.0	(1,221.0)	3.205	3.205	(39,138.34)
		1,221.0	0.0	0.0	1,221.0	3.533	3.533	43,135.84
IMC-AGRICO-S PIERCE	COGEN	(6,758.0)	0.0	0.0	(6,758.0)	0.172	0.172	(11,606.56)
		6,566.0	0.0	0.0	6,566.0	0.217	0.217	14,252.39
AUBURNDALE POWER PARTNERS	COGEN.	(507.0)	0.0	0.0	(507.0)	2.716	2.716	(13,772.18)
		507.0	0.0	0.0	507.0	2.842	2.842	14,409.17
ORANGE COGENERATION L.P.	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	2.083	2.083	(158,104.54)
		7,590.0	0.0	0.0	7,590.0	2.255	2.255	171,140.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2001</b>		<u>(192.0)</u>	<u>0.0</u>	<u>0.0</u>	<u>(192.0)</u>	<u>(36.220)</u>	<u>(36.220)</u>	<u>69,542.14</u>
<b>GRAND TOTAL</b>		<u>38,090.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,090.0</u>	<u>2.011</u>	<u>2.011</u>	<u>765,920.44</u>
* Adj. to MWH's corrects adjustment reported in Oct 2001 for the month of July 2001. Adj. To dollars is for the month of Sept. 2001.								
<b>CURRENT MONTH:</b>								
DIFFERENCE		4,798.0	0.0	0.0	4,798.0	(0.145)	(0.145)	48,320.44
DIFFERENCE %		14.4%	0.0%	0.0%	14.4%	-6.7%	-6.7%	6.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		386,571.0	0.0	0.0	386,571.0	2.221	2.221	8,585,765.13
ESTIMATED		383,566.0	0.0	0.0	383,566.0	2.411	2.411	9,246,800.00
DIFFERENCE		3,005.0	0.0	0.0	3,005.0	(0.190)	(0.190)	(661,034.87)
DIFFERENCE %		0.8%	0.0%	0.0%	0.8%	(0.079)	(0.079)	-7.1%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%