



**Florida Power**  
A Progress Energy Company

December 18, 2001

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 the month of November 2001.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd  
Enclosures  
cc: Parties of record

DOCUMENT NUMBER-DATE

15838 DEC 20 01

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of November 2001 have been furnished to the following individuals by regular U.S. Mail this 19th day of December, 2001:

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NOVEMBER 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	40,559,824	50,274,682	(9,714,858)	(19.3)	2,117,226	2,201,284	(84,058)	(3.8)	1.9157	2.2839	(0.3682)	(16.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	547,568	386,058	161,510	41.8	561,481	412,896	148,585	36.0	0.0975	0.0935	0.0040	4.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	(147,960)	0	(147,960)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,467,661)	523,000	(3,990,661)	(763.0)	(128,298)	0	(128,298)	0.0	2.7028	0.0000	2.7028	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>37,491,771</b>	<b>51,183,740</b>	<b>(13,691,969)</b>	<b>(26.8)</b>	<b>1,988,928</b>	<b>2,201,284</b>	<b>(212,356)</b>	<b>(9.7)</b>	<b>1.8850</b>	<b>2.3252</b>	<b>(0.4402)</b>	<b>(18.9)</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,036,815	3,807,246	229,569	6.0	239,011	221,892	17,119	7.7	1.6890	1.7158	(0.0268)	(1.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	785,111	2,061,475	(1,276,364)	(61.9)	37,958	58,899	(20,941)	(35.6)	2.0684	3.5000	(1.4316)	(40.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,002,619	12,550,086	2,452,533	19.5	618,410	611,760	6,650	1.1	2.4260	2.0515	0.3745	18.3
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>19,824,546</b>	<b>18,418,807</b>	<b>1,405,739</b>	<b>7.6</b>	<b>895,379</b>	<b>892,551</b>	<b>2,828</b>	<b>0.3</b>	<b>2.2141</b>	<b>2.0636</b>	<b>0.1505</b>	<b>7.3</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>2,884,307</b>	<b>3,093,835</b>	<b>(209,528)</b>	<b>(6.8)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(998,028)	(2,485,301)	1,487,273	(59.8)	(40,012)	(67,016)	27,004	(40.3)	2.4943	3.7085	(1.2142)	(32.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(410,997)	(196,961)	0	0.0	(40,012)	(67,016)	27,004	(40.3)	1.0272	0.2939	0.7333	249.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,750,667)	(9,433,993)	3,683,326	(39.0)	(269,894)	(261,988)	(7,906)	3.0	2.1307	3.6009	(1.4702)	(40.8)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(7,159,692)</b>	<b>(12,116,255)</b>	<b>4,956,563</b>	<b>(40.9)</b>	<b>(309,906)</b>	<b>(329,004)</b>	<b>19,098</b>	<b>(5.8)</b>	<b>2.3103</b>	<b>3.6827</b>	<b>(1.3724)</b>	<b>(37.3)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					120	0	120					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>50,156,625</b>	<b>57,486,292</b>	<b>(7,329,667)</b>	<b>(12.8)</b>	<b>2,574,521</b>	<b>2,764,831</b>	<b>(190,310)</b>	<b>(6.9)</b>	<b>1.9482</b>	<b>2.0792</b>	<b>(0.1310)</b>	<b>(6.3)</b>
21 NET UNBILLED	(6,262,018)	(6,351,719)	89,701	(1.4)	321,427	305,489	15,938	5.2	(0.2251)	(0.2189)	(0.0062)	2.8
22 COMPANY USE	171,037	311,880	(140,843)	(45.2)	(8,779)	(15,000)	6,221	(41.5)	0.0061	0.0107	(0.0046)	(43.0)
23 T & D LOSSES	2,041,180	3,183,230	(1,142,050)	(35.9)	(104,773)	(153,099)	48,326	(31.6)	0.0734	0.1097	(0.0363)	(33.1)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>50,156,625</b>	<b>57,486,292</b>	<b>(7,329,667)</b>	<b>(12.8)</b>	<b>2,782,395</b>	<b>2,902,221</b>	<b>(119,826)</b>	<b>(4.1)</b>	<b>1.8026</b>	<b>1.9808</b>	<b>(0.1782)</b>	<b>(9.0)</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,299,057)	(1,565,501)	266,444	(17.0)	(71,975)	(79,035)	7,060	(8.9)	1.8049	1.9808	(0.1759)	(8.9)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>48,857,568</b>	<b>55,920,791</b>	<b>(7,063,223)</b>	<b>(12.6)</b>	<b>2,710,420</b>	<b>2,823,186</b>	<b>(112,766)</b>	<b>(4.0)</b>	<b>1.8026</b>	<b>1.9808</b>	<b>(0.1782)</b>	<b>(9.0)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	48,965,544	56,127,698	(7,162,154)	(12.8)	2,710,420	2,823,186	(112,766)	(4.0)	1.8066	1.9881	(0.1815)	(9.1)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,710,420	2,823,186	(112,766)	(4.0)	0.0849	0.0815	0.0034	4.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,710,420	2,823,186	(112,766)	(4.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,710,420	2,823,186	(112,766)	(4.0)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>51,266,286</b>	<b>58,428,440</b>	<b>(7,162,154)</b>	<b>(12.3)</b>	<b>2,710,420</b>	<b>2,823,186</b>	<b>(112,766)</b>	<b>(4.0)</b>	<b>1.8915</b>	<b>2.0696</b>	<b>(0.1781)</b>	<b>(8.6)</b>
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8929	2.0711	(0.1782)	(8.6)
32 GPIF	181,922	181,922			2,710,420	2,823,186			0.0067	0.0064	0.0003	4.7
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.900</b>	<b>2.078</b>	<b>(0.178)</b>	<b>(8.6)</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	764,679,245	813,262,575	(48,583,330)	(6.0)	30,251,515	31,299,298	(1,047,783)	(3.4)	2.5277	2.5983	(0.0706)	(2.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,078,925	5,039,033	39,892	0.8	5,305,002	5,389,340	(84,338)	(1.6)	0.0957	0.0935	0.0022	2.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,714,304	0	1,714,304	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(41,012,897)	7,712,000	(48,724,897)	(631.8)	(1,259,474)	0	(1,259,474)	0.0	3.2564	0.0000	3.2564	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>730,459,576</b>	<b>826,013,608</b>	<b>(95,554,032)</b>	<b>(11.6)</b>	<b>28,992,041</b>	<b>31,299,298</b>	<b>(2,307,257)</b>	<b>(7.4)</b>	<b>2.5195</b>	<b>2.6391</b>	<b>(0.1196)</b>	<b>(4.5)</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	53,969,815	41,225,197	12,744,618	30.9	3,080,511	2,396,608	683,903	28.5	1.7520	1.7201	0.0319	1.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,403,131	0	1,403,131	0.0	22,193	0	22,193	0.0	6.3224	0.0000	6.3224	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	43,594,642	21,942,817	21,651,825	98.7	619,055	546,022	73,033	13.4	7.0421	4.0187	3.0234	75.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	160,683,541	136,562,397	24,121,144	17.7	6,043,515	6,536,346	(492,831)	(7.5)	2.6588	2.0893	0.5695	27.3
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>259,651,129</b>	<b>199,730,411</b>	<b>59,920,718</b>	<b>30.0</b>	<b>9,765,274</b>	<b>9,478,976</b>	<b>286,298</b>	<b>3.0</b>	<b>2.6589</b>	<b>2.1071</b>	<b>0.5518</b>	<b>26.2</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>38,757,315</b>	<b>40,778,274</b>	<b>(2,020,959)</b>	<b>(5.0)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(162,352)	0	(162,352)	0.0	(3,476)	0	(3,476)	0.0	4.6706	0.0000	4.6706	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(3,476)	0	(3,476)	0.0	0.0884	0.0000	0.0884	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,889,519)	(46,683,654)	23,794,135	(51.0)	(854,298)	(1,193,005)	338,707	(28.4)	2.6793	3.9131	(1.2338)	(31.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(9,365,380)	(11,733,707)	2,368,327	(20.2)	(854,298)	(1,193,005)	338,707	(28.4)	1.0963	0.9835	0.1128	11.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(103,951,822)	(121,842,298)	17,890,476	(14.7)	(2,705,806)	(2,874,770)	168,964	(5.9)	3.8418	4.2383	(0.3965)	(9.4)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(136,372,145)</b>	<b>(180,259,659)</b>	<b>43,887,514</b>	<b>(24.4)</b>	<b>(3,563,580)</b>	<b>(4,067,775)</b>	<b>504,195</b>	<b>(12.4)</b>	<b>3.8268</b>	<b>4.4314</b>	<b>(0.6046)</b>	<b>(13.6)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(4,301)	0	(4,301)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>853,738,559</b>	<b>845,484,360</b>	<b>8,254,199</b>	<b>1.0</b>	<b>35,189,433</b>	<b>36,710,499</b>	<b>(1,521,066)</b>	<b>(4.1)</b>	<b>2.4261</b>	<b>2.3031</b>	<b>0.1230</b>	<b>5.3</b>
21 NET UNBILLED	(13,016,730)	1,760,112	(14,776,842)	(839.5)	536,529	92,650	443,879	479.1	(0.0387)	0.0051	(0.0438)	(858.8)
22 COMPANY USE	3,085,389	3,734,414	(649,025)	(17.4)	(127,175)	(165,000)	37,825	(22.9)	0.0092	0.0108	(0.0016)	(14.8)
23 T & D LOSSES	48,368,937	47,144,807	1,224,130	2.6	(1,993,691)	(2,044,438)	50,747	(2.5)	0.1439	0.1363	0.0076	5.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	853,738,559	845,484,360	8,254,199	1.0	33,605,097	34,593,711	(988,614)	(2.9)	2.5405	2.4440	0.0965	4.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(21,584,898)	(17,068,825)	(4,516,073)	26.5	(878,228)	(888,197)	9,969	(1.1)	2.4578	1.9217	0.5361	27.9
<b>26 JURISDICTIONAL KWH SALES</b>	<b>832,153,662</b>	<b>828,415,535</b>	<b>3,738,127</b>	<b>0.5</b>	<b>32,726,868</b>	<b>33,705,514</b>	<b>(978,646)</b>	<b>(2.9)</b>	<b>2.5427</b>	<b>2.4578</b>	<b>0.0849</b>	<b>3.5</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	833,977,300	826,963,088	7,014,212	0.9	32,726,868	33,705,514	(978,646)	(2.9)	2.5483	2.4535	0.0948	3.9
28 PRIOR PERIOD TRUE-UP	25,308,162	25,308,162	0	0.0	32,726,868	33,705,514	(978,646)	(2.9)	0.0773	0.0751	0.0022	2.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,726,868	33,705,514	(978,646)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,726,868	33,705,514	(978,646)	(2.9)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>859,285,462</b>	<b>852,271,250</b>	<b>7,014,212</b>	<b>0.8</b>	<b>32,726,868</b>	<b>33,705,514</b>	<b>(978,646)</b>	<b>(2.9)</b>	<b>2.6256</b>	<b>2.5286</b>	<b>0.0970</b>	<b>3.8</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.6275	2.5304	0.0971	3.8
32 GPIF	2,001,142	2,001,142			32,726,868	33,705,514			0.0061	0.0059	0.0002	96.7
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.634</b>	<b>2.536</b>	<b>0.097</b>	<b>3.8</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2001

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$40,559,824	\$50,274,682	(\$9,714,858)	(19.3)	\$764,679,245	\$813,262,575	(\$48,583,330)	(6.0)
1a. NUCLEAR FUEL DISPOSAL COST	\$547,568	386,058	161,510	41.8	5,078,925	5,039,033	39,892	0.8
1b. NUCLEAR DECOM & DECON	(\$147,960)	0	(147,960)	100.0	1,714,304	0	1,714,304	100.0
2. FUEL COST OF POWER SOLD	(\$998,028)	(2,485,301)	1,487,273	(59.8)	(23,051,871)	(46,683,654)	23,631,783	(50.6)
2a. GAIN ON POWER SALES	(\$410,997)	(196,961)	(214,036)	108.7	(9,368,452)	(11,733,707)	2,365,255	(20.2)
3. FUEL COST OF PURCHASED POWER	\$4,036,815	3,807,246	229,569	6.0	53,969,815	41,225,197	12,744,618	30.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,002,619	12,550,086	2,452,533	19.5	160,683,541	136,562,397	24,121,144	17.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$785,111	2,061,475	(1,276,364)	(61.9)	44,997,773	21,942,817	23,054,956	105.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	59,374,953	66,397,285	(7,022,332)	(10.6)	998,703,280	959,614,658	39,088,622	4.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,750,667)	(9,433,993)	3,683,326	(39.0)	(103,951,822)	(121,842,298)	17,890,476	(14.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,467,661)	523,000	(3,990,661)	(763.0)	(41,012,897)	7,712,000	(48,724,897)	(631.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$50,156,625	\$57,486,292	(\$7,329,667)	(12.8)	\$853,738,560	\$845,484,360	\$8,254,200	1.0
	\$0							

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,331	0	1,331	21,076	0	21,076
PIPELINE EXPENSES (Wholesale Portion)	3,620	0	3,620	38,725	0	38,725
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,590	0	2,590	29,040	0	29,040
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(65,600)	0	(65,600)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	187,384	523,000	(335,616)	2,295,994	7,712,000	(5,416,006)
EMISSIONS	11,857	0	11,857	195,446	0	195,446
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,670,279)	0	(3,670,279)	(43,527,577)	0	(43,527,577)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,467,661)</b>	<b>523,000</b>	<b>(3,990,661)</b>	<b>(41,012,897)</b>	<b>7,712,000</b>	<b>(48,724,897)</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B. SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	76,460,917	71,090,562	5,370,355	7.6	904,859,646	848,737,537	56,122,109	6.6
1c. JURISDICTIONAL FUEL REVENUE	76,460,917	71,090,562	5,370,355	7.6	904,859,646	848,737,537	56,122,109	6.6
1d. NON FUEL REVENUE	137,461,905	141,818,322	(4,356,416)	(3.1)	1,686,238,303	1,705,758,340	(19,520,037)	(1.1)
1e. TOTAL JURISDICTIONAL SALES REVENUE	213,922,823	212,908,884	1,013,939	0.5	2,591,097,949	2,554,495,877	36,602,072	1.4
2. NON JURISDICTIONAL SALES REVENUE	16,035,426	19,622,558	(3,587,132)	(18.3)	239,565,440	243,210,637	(3,645,197)	(1.5)
3. TOTAL SALES REVENUE	\$229,958,249	\$232,531,442	(\$2,573,193)	(1.1)	\$2,830,663,388	\$2,797,706,514	\$32,956,874	1.2
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,710,421,236	2,823,186,000	(112,764,765)	(4.0)	32,726,868,070	33,705,514,000	(978,645,930)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	71,974,871	79,035,000	(7,060,130)	(8.9)	878,228,453	888,197,000	(9,968,547)	(1.1)
3. TOTAL SALES	2,782,396,106	2,902,221,000	(119,824,894)	(4.1)	33,605,096,523	34,593,711,000	(988,614,477)	(2.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.41	97.28	0.13	0.1	97.39	97.43	(0.04)	(0.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2001

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$76,460,917.32	\$71,090,562	\$5,370,355	7.6	\$904,859,645.82	\$848,737,537	\$56,122,109	6.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(25,308,162.00)	(25,308,162)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(2,001,142.00)	(2,001,142)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	73,978,253.32	68,607,898	5,370,355	7.8	877,550,341.82	821,428,233	56,122,109	6.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	50,156,624.90	57,486,292	(7,329,667)	(12.8)	853,738,559.85	845,484,360	8,254,200	1.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.41	97.28	0.13	0.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	48,965,543.54	56,127,698	(7,162,154)	(12.8)	833,977,299.85	826,963,088	7,014,212	0.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	25,012,709.78	12,460,200	12,532,510	0.0	43,573,041.97	(5,534,855)	49,107,897	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(56,614.64)				(2,491,044.80)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(45,462,704.14)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				25,308,162.00	25,308,162	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(18,205,867.00)				(18,205,867.01)			
12. OTHER:				0.01				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(18,205,867.00)				(18,205,867.01)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$45,462,704)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(18,149,252)	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(63,611,957)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(31,805,978)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2 220	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2 040	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	4 260	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	2 130	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 178	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$56,615)	N/A	--	--			



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	9,271,579	15,704,704	-6,433,125	-41.0%
2	LIGHT OIL	508,023	2,810,165	-2,302,142	-81.9%
3	COAL	20,803,808	19,748,904	1,054,904	5.3%
4	GAS	8,104,627	10,587,548	-2,482,921	-23.5%
5	NUCLEAR	1,871,787	1,423,360	448,427	31.5%
6					
7					
8	TOTAL (\$)	40,559,824	50,274,681	-9,714,857	-19.3%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	302,660	441,335	-138,675	-31.4%
10	LIGHT OIL	8,478	34,228	-25,750	-75.2%
11	COAL	980,550	1,125,488	-144,938	-12.9%
12	GAS	264,057	187,337	76,720	41.0%
13	NUCLEAR	561,481	412,896	148,585	36.0%
14					
15					
16	TOTAL (MWH)	2,117,226	2,201,284	-84,058	-3.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	483,254	698,304	-215,050	-30.8%
18	LIGHT OIL (BBL)	15,902	82,897	-66,995	-80.8%
19	COAL (TON)	379,443	424,531	-45,088	-10.6%
20	GAS (MCF)	2,337,111	2,148,728	188,383	8.8%
21	NUCLEAR (MMBTU)	5,728,787	4,186,353	1,542,434	36.8%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,140,675	4,538,975	-1,398,300	-30.8%
25	LIGHT OIL	92,322	480,802	-388,480	-80.8%
26	COAL	9,381,291	10,666,335	-1,285,044	-12.0%
27	GAS	2,410,447	2,148,728	261,719	12.2%
28	NUCLEAR	5,728,787	4,186,353	1,542,434	36.8%
29					
30					
31	TOTAL (MILLION BTU)	20,753,522	22,021,193	-1,267,671	-5.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.3	20.05	-5.8	-28.7%
33	LIGHT OIL	0.4	1.55	-1.2	-74.2%
34	COAL	46.3	51.13	-4.8	-9.4%
35	GAS	12.5	8.51	4.0	46.5%
36	NUCLEAR	26.5	18.76	7.8	41.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	19.19	22.49	-3.30	-14.7%
41	LIGHT OIL (\$/BBL)	31.95	33.90	-1.95	-5.8%
42	COAL (\$/TON)	54.83	46.52	8.31	17.9%
43	GAS (\$/MCF)	3.47	4.93	-1.46	-29.6%
44	NUCLEAR (\$/MBTU)	0.33	0.34	-0.01	-3.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.95	3.46	-0.51	-14.7%
48	LIGHT OIL	5.50	5.84	-0.34	-5.9%
49	COAL	2.22	1.85	0.37	19.8%
50	GAS	3.36	4.93	-1.57	-31.8%
51	NUCLEAR	0.33	0.34	-0.01	-3.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.95	2.28	-0.33	-14.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,377	10,285	92	0.9%
56	LIGHT OIL	10,889	14,047	-3,158	-22.48%
57	COAL	9,567	9,477	90	1.0%
58	GAS	9,129	11,470	-2,341	-20.4%
59	NUCLEAR	10,203	10,139	64	0.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,802	10,004	-202	-2.0%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Nov 01  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.06	3.56	-0.50	-13.9%
64	LIGHT OIL	5.99	8.21	-2.22	-27.0%
65	COAL	2.12	1.75	0.37	20.9%
66	GAS	3.07	5.65	-2.58	-45.7%
67	NUCLEAR	0.33	0.34	-0.01	-3.3%
68					
69					
70	SYSTEM (CENTS/KWH)	1.92	2.28	-0.37	-16.1%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	171,396.00	47			10,234				1,754,141	6,118,805	3.570	
		119,746.30					#6	188,645	6.497	1,225,536	3,640,669	3.040	19.299
		51,376.76					GS	510,002	1.031	525,812	2,461,603	4.791	4.827
		272.94					#2	482	5.795	2,793	16,532	6.057	34.299
UNIT 2	509	83,336.00	23			10,562				880,228	3,271,927	3.926	
		47,366.33					#6	77,225	6.478	500,302	1,490,369	3.146	19.299
		35,745.80					GS	366,209	1.031	377,561	1,767,564	4.945	4.827
		223.86					#2	408	5.795	2,365	13,994	6.251	34.299
<b>Bartow</b>													
UNIT 1	122	52,678.00	60			10,672				562,183	1,647,343	3.127	
		52,623.46					#6	86,298	6.508	561,601	1,643,673	3.123	19.046
		54.54					#2	100	5.821	582	3,670	6.729	36.700
UNIT 2	120	48,545.00	56			10,766				522,635	1,526,252	3.144	
		48,545.00					#6	80,133	6.522	522,635	1,526,252	3.144	19.046
UNIT 3	206	34,421.00	23			9,616				331,005	833,947	2.423	
		34,379.08					#6	50,953	6.488	330,602	970,475	2.823	19.046
		41.92					GS	391	1.031	403	-136,528	-325.687	-349.176
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	71,157.00	26			9,916				705,579	1,429,372	2.009	
		567.74					#2	968	5.816	5,630	28,177	4.963	29.108
		70,589.26					CA	27,882	25.104	699,950	1,401,195	1.985	50.254
UNIT 2	477	142,108.00	41			9,908				1,408,017	2,827,111	1.989	
		284.68					#2	485	5.816	2,821	14,118	4.959	29.109
		141,823.32					CA	55,975	25.104	1,405,196	2,812,993	1.983	50.254
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	368,875.00	71			9,591				3,537,876	8,185,213	2.219	
		4,369.88					#2	7,221	5.804	41,911	214,409	4.907	29.692
		364,505.12					CA	142,020	24.616	3,495,964	7,970,804	2.187	56.125
UNIT 5	725	404,489.00	77			9,365				3,788,208	8,659,881	2.141	
		857.10					#2	1,383	5.804	8,027	41,065	4.791	29.693
		403,631.90					CA	153,566	24.616	3,780,181	8,618,817	2.135	56.125

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Nov 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	0.00	0							0	139	0.000	
		0.00					#6	0	0.000	0	139	0.000	
UNIT 3	81	0.00	0							0	-60,606	0.000	
		0.00					GS	0	0.000	0	-60,606	0.000	
<b>TOTAL</b>	<b>3,913</b>	<b>1,377,005.00</b>				<b>9,797</b>				<b>13,489,872</b>	<b>34,439,384</b>	<b>2.501</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	561,481.00	101			10,203				5,728,947	1,872,761	0.334	
		0					NF	5,728,787	1 000	5,728,787	1,871,787	0.000	0.327
		0					#2	28	5 704	160	974	0.000	34.786
<b>TOTAL</b>	<b>774</b>	<b>561,481.00</b>				<b>10,203</b>				<b>5,728,947</b>	<b>1,872,761</b>	<b>0.334</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	6.00	0			27,157				163	-22,064	-367.733	
		2.77					#2	13	5.793	75	486	17.526	37.385
		3.23					GS	85	1.031	88	-22,550	-698.790	-265.294
Bartow Peaker	205	0.00	0			0				1,031	-66,820	0.000	
		0.00					GS	1,000	1 031	1,031	-66,820	0.000	-66.820
Bayboro Peaker	200	327.00	0			14,339				4,689	26,696	8.164	
		327.00					#2	805	5.824	4,689	26,696	8.164	33.163
Debary Peaker	644	4,407.00	1			14,567				64,195	215,966	4.901	
		378.58					#2	948	5.817	5,515	34,846	9 204	36.757
		4,028.42					GS	56,641	1.036	58,680	181,120	4.496	3 198
Higgins Peaker	126	191.00	0			17,138				3,273	-72,298	-37.852	
		191.00					GS	3,175	1.031	3,273	-72,298	-37.852	-22.771
Hines Energy	506	4,815.00	1			12,536				60,362	-666,787	-13.848	
		4,815.00					GS	58,547	1.031	60,362	-666,787	-13.848	-11.389
Intercession City Peaker	1,056	5,897.00	1			14,578				85,969	25,643	0.435	
		978.44					#2	2,461	5.796	14,264	92,827	9.487	37.719
		4,918.56					GS	69,549	1.031	71,705	-67,184	-1.366	-0.966

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Peaker	173	637.00	1			13,752				8,760	-38,274	-6.008	
		253.83					#2	599	5.828	3,491	20,231	7.970	33.775
		383.17					GS	5,121	1.029	5,270	-58,505	-15.269	-11.425
Tiger Bay Cogen	215	128,298.00	83			7,717				990,091	3,670,279	2.861	
		128,298.00					GS	960,321	1.031	990,091	3,670,279	2.861	3.822
Univ of Florida Cogen	48	34,162.00	99			9,255				316,170	1,175,339	3.440	
		34,162.00					GS	306,070	1.033	316,170	1,175,339	3.440	3.840
<b>TOTAL</b>	<b>3,410</b>	<b>178,740.00</b>				<b>8,586</b>				<b>1,534,703</b>	<b>4,247,680</b>	<b>2.376</b>	
<b>SYSTEM TOTAL</b>	<b>8,097</b>	<b>2,117,226.00</b>				<b>9,802</b>				<b>20,753,522</b>	<b>40,559,825</b>	<b>1.916</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	801,693	698,304	103,389	14.8%
	3	Unit Cost (\$/BBL)	16.64	22.32	-5.68	-25.4%
	4	Amount (\$)	13,344,008	15,586,143	-2,242,135	-14.4%
	5	<b>BURNED</b>				
	6	Units (BBL)	483,254	698,304	-215,050	-30.8%
	7	Unit Cost (\$/BBL)	19.19	22.49	-3.30	-14.7%
	8	Amount (\$)	9,271,579	15,704,704	-6,433,125	-41.0%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-683			
	11	Amount (\$)	-149,101			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,069,319	800,000	269,319	33.7%
	14	Unit Cost (\$/BBL)	17.79	22.42	-4.64	-20.7%
	15	Amount (\$)	19,021,778	17,939,471	1,082,307	6.0%
	16					
	17	DAYS SUPPLY	66	34	32	94.1%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	92,103	82,897	9,206	11.1%
	20	Unit Cost (\$/BBL)	26.43	34.05	-7.62	-22.4%
	21	Amount (\$)	2,434,021	2,822,642	-388,621	-13.8%
	22	<b>BURNED</b>				
	23	Units (BBL)	15,902	82,897	-66,995	-80.8%
	24	Unit Cost (\$/BBL)	31.95	33.90	-1.95	-5.8%
	25	Amount (\$)	508,023	2,810,165	-2,302,142	-81.9%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-42			
	28	Amount (\$)	-1,568			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	842,012	550,000	292,012	53.1%
	31	Unit Cost (\$/BBL)	35.12	33.50	1.62	4.8%
	32	Amount (\$)	29,575,425	18,426,102	11,149,323	60.5%
	33					
	34	DAYS SUPPLY	1,588	199	1,389	698.0%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	576,948	449,700	127,248	28.3%
	37 Unit Cost (\$/TON)	53.13	46.76	6.37	13.6%
	38 Amount (\$)	30,654,437	21,027,972	9,626,465	45.8%
	39 BURNED				
	40 Units (TON)	379,443	424,531	-45,088	-10.6%
	41 Unit Cost (\$/TON)	54.83	46.52	8.31	17.9%
	42 Amount (\$)	20,803,808	19,748,904	1,054,904	5.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-445			
	46 ENDING INVENTORY				
	47 Units (TON)	550,551	674,692	-124,141	-18.4%
	48 Unit Cost (\$/TON)	52.60	46.18	6.42	13.9%
	49 Amount (\$)	28,959,558	31,158,442	-2,198,884	-7.1%
	50				
	51 DAYS SUPPLY	43	47	-4	-8.5%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	2,337,111	2,148,728	188,383	8.8%
	68	Unit Cost (\$/MCF)	3.47	4.93	-1.46	-29.6%
	69	Amount (\$)	8,104,627	10,587,548	-2,482,921	-23.5%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,728,787	4,186,353	1,542,434	36.8%
	72	Unit Cost (\$/MM BTU)	0.33	0.34	-0.01	-3.9%
	73	Amount (\$)	1,871,787	1,423,360	448,427	31.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

November 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(683)	(\$12,086.46)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$136,140.97)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$873.33)	Non recoverable expense of fuel additives.
(683)	(\$149,100.76)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$13.04)	Non recoverable expense of fuel additives.
(2)	(\$87.19)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(40)	(\$1,467.94)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(42)	(\$1,568.17)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(444.79)	Non recoverable expense of inspection reports.
0	(\$444.79)	TOTAL

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	205,718,422	189,498,722	16,219,700	8.6%
2 LIGHT OIL	52,409,970	145,860,443	-93,450,473	-64.1%
3 COAL	268,819,950	253,606,515	15,213,435	6.0%
4 GAS	219,192,473	206,130,391	13,062,082	6.3%
5 NUCLEAR	18,538,430	18,166,503	371,927	2.0%
6				
7				
8 TOTAL (\$)	764,679,245	813,262,574	-48,583,329	-6.0%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	5,798,504	5,205,885	592,619	11.4%
10 LIGHT OIL	612,646	1,780,030	-1,167,384	-65.6%
11 COAL	13,250,717	14,551,137	-1,300,420	-8.9%
12 GAS	5,175,781	4,372,906	802,875	18.4%
13 NUCLEAR	5,413,868	5,389,340	24,528	0.5%
14				
15				
16 TOTAL (MWH)	30,251,515	31,299,298	-1,047,783	-3.3%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	9,263,525	8,188,956	1,074,569	13.1%
18 LIGHT OIL (BBL)	1,382,404	4,389,528	-3,007,124	-68.5%
19 COAL (TON)	5,108,536	5,524,661	-416,125	-7.5%
20 GAS (MCF)	45,110,212	44,889,844	220,368	0.5%
21 NUCLEAR (MMBTU)	55,808,025	54,923,151	884,874	1.6%
22				
23				

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	59,812,995	53,228,218	6,584,777	12.4%
25	LIGHT OIL	8,011,012	25,459,251	-17,448,239	-68.5%
26	COAL	126,225,854	138,853,217	-12,627,363	-9.1%
27	GAS	47,069,167	44,889,844	2,179,323	4.9%
28	NUCLEAR	55,808,025	54,923,151	884,874	1.6%
29					
30					
31	TOTAL (MILLION BTU)	296,927,053	317,353,681	-20,426,628	-6.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.2	16.63	2.5	15.2%
33	LIGHT OIL	2.0	5.69	-3.7	-64.4%
34	COAL	43.8	46.49	-2.7	-5.8%
35	GAS	17.1	13.97	3.1	22.5%
36	NUCLEAR	17.9	17.22	0.7	3.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.21	23.14	-0.93	-4.0%
41	LIGHT OIL (\$/BBL)	37.91	33.23	4.68	14.1%
42	COAL (\$/TON)	52.62	45.90	6.72	14.6%
43	GAS (\$/MCF)	4.86	4.59	0.27	5.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.44	3.56	-0.12	-3.4%
48	LIGHT OIL	6.54	5.73	0.81	14.2%
49	COAL	2.13	1.83	0.30	16.6%
50	GAS	4.66	4.59	0.06	1.4%
51	NUCLEAR	0.33	0.33	0.00	0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.58	2.56	0.01	0.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,315	10,225	91	0.9%
56	LIGHT OIL	13,076	14,303	-1,227	-8.58%
57	COAL	9,526	9,542	-16	-0.2%
58	GAS	9,094	10,265	-1,171	-11.4%
59	NUCLEAR	10,308	10,191	117	1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,815	10,139	-324	-3.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Nov 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.55	3.64	-0.09	-2.5%
64	LIGHT OIL	8.55	8.19	0.36	4.4%
65	COAL	2.03	1.74	0.29	16.4%
66	GAS	4.23	4.71	-0.48	-10.2%
67	NUCLEAR	0.34	0.34	0.01	1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.53	2.60	-0.07	-2.7%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 01 Thru Nov 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,794,752.00	44			10,127				18,175,276	63,770,945	3.553	
		0.00					PC	0	0.000	0	0	0.000	
		1,620,016.01					#6	2,536,088	6.469	16,405,742	57,522,145	3.551	22.681
		0.00					NF	0	0.000	0	0	0.000	
		172,961.91					GS	1,692,443	1.035	1,751,568	6,137,421	3.548	3.626
		1,774.08					#2	3,074	5.844	17,966	111,379	6.278	36.233
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	2,047,196.00	50			10,144				20,767,139	75,352,699	3.681	
		1,871,520.71					#6	2,940,591	6.456	18,985,056	68,223,672	3.645	23.201
		173,673.81					GS	1,700,129	1.036	1,761,780	7,001,696	4.032	4.118
		2,001.48					#2	3,475	5.843	20,303	127,331	6.362	36.642
<b>Bartow</b>													
UNIT 1	122	552,008.00	56			10,456				5,771,799	18,238,524	3.304	
		551,374.10					#6	897,998	6.420	5,765,171	18,201,763	3.301	20.269
		633.90					#2	1,138	5.824	6,628	36,762	5.799	32.304
UNIT 2	120	527,796.00	55			10,613				5,601,719	17,396,286	3.296	
		527,796.00					#6	869,115	6.445	5,601,719	17,396,286	3.296	20.016
UNIT 3	206	891,597.00	54			10,173				9,070,192	28,736,015	3.223	
		839,695.53					#6	1,329,078	6.427	8,542,199	27,237,760	3.244	20.494
		51,901.47					GS	512,330	1.031	527,992	1,498,255	2.887	2.924
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	2,113,130.00	69			9,805				20,719,263	38,958,058	1.844	
		7,443.30					#2	12,617	5.784	72,982	455,325	6.117	36.088
		2,105,686.70					CA	824,091	25.053	20,646,282	38,502,733	1.829	46.721
UNIT 2	477	2,379,072.00	62			9,714				23,110,764	43,389,546	1.824	
		8,224.69					#2	13,817	5.782	79,896	491,776	5.979	35.592
		2,370,847.31					CA	919,938	25.035	23,030,867	42,897,770	1.809	46.631



**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 01 Thru Nov 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	4,724,575.00	82			9,441				44,603,430	102,172,151	2.163	
		28,573.69					#2	46,553	5.795	269,756	1,644,583	5.756	35.327
		4,696,001.31					CA	1,806,445	24.542	44,333,674	100,527,567	2.141	55.649
UNIT 5	725	4,094,311.00	70			9,372				38,370,743	87,886,773	2.147	
		16,615.09					#2	26,878	5.793	155,712	994,894	5.988	37.015
		4,077,695.91					CA	1,558,052	24.527	38,215,031	86,891,879	2.131	55.770
<b>Suwannee Plant</b>													
UNIT 1	33	95,143.00	36			12,447				1,184,283	4,510,659	4.741	
		95,071.00					#6	180,075	6.572	1,183,386	4,498,865	4.732	24.983
		72.00					#2	154	5.820	896	11,794	16.381	76.584
UNIT 2	32	96,504.00	38			12,509				1,207,139	4,560,446	4.726	
		96,409.47					#6	183,441	6.574	1,205,956	4,547,149	4.716	24.788
		94.53					#2	203	5.825	1,182	13,297	14.066	65.502
UNIT 3	81	214,565.00	33			11,030				2,366,648	8,785,241	4.094	
		192,544.76					#6	327,141	6.492	2,123,765	8,090,782	4.202	24.732
		21,811.16					GS	233,127	1.032	240,577	667,903	3.062	2.865
		209.09					#2	396	5.824	2,306	26,556	12.701	67.061
<b>TOTAL</b>	<b>3,913</b>	<b>19,530,649.00</b>				<b>9,777</b>				<b>190,948,394</b>	<b>493,757,343</b>	<b>2.528</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	5,413,868.00	87			10,309				55,810,144	18,553,222	0.343	
		0					NF	55,808,025	1.000	55,808,025	18,538,430	0.000	0.332
		0					#2	369	5.742	2,119	14,792	0.000	40.087
<b>TOTAL</b>	<b>774</b>	<b>5,413,868.00</b>				<b>10,309</b>				<b>55,810,144</b>	<b>18,553,222</b>	<b>0.343</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	20,882.00	5			16,859				352,058	1,804,635	8.642	
		4,603.47					#2	13,369	5.805	77,612	502,861	10.924	37.614
		16,278.53					GS	263,584	1.041	274,446	1,301,774	7.997	4.939
Bartow Peaker	205	84,902.00	5			16,748				1,421,955	7,544,151	8.886	
		22,274.59					#2	64,041	5.825	373,059	2,431,166	10.915	37.963

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru Nov 01  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		62,627.41					GS	1,005,682	1.043	1,048,896	5,112,986	8.164	5.084
Bayboro Peaker	200	121,529.00	8			13,544				1,645,952	10,101,640	8.312	
		121,529.00					#2	282,593	5.824	1,645,952	10,101,640	8.312	35.746
Debary Peaker	644	412,206.00	8			14,089				5,807,475	32,913,880	7.985	
		164,947.56					#2	400,175	5.807	2,323,908	15,441,131	9.361	38.586
		247,258.44					GS	3,328,154	1.047	3,483,567	17,472,750	7.067	5.250
Higgins Peaker	126	59,195.00	6			16,270				963,118	4,913,361	8.300	
		59,195.00					GS	924,303	1.042	963,118	4,913,361	8.300	5.316
Hines Energy	506	2,201,300.00	54			7,224				15,901,732	77,044,478	3.500	
		0.00					#2	0	0.000	0	2,758	0.000	0.000
		2,201,300.00					GS	15,227,185	1.044	15,901,732	77,041,720	3.500	5.059
Intercession City Peaker	1,013	714,559.00	9			13,205				9,435,475	50,357,289	7.047	
		151,157.82					#2	344,260	5.798	1,995,981	13,728,179	9.082	39.877
		563,401.18					GS	7,132,603	1.043	7,439,495	36,629,110	6.501	5.135
Rio Pinar Peaker	15	2,615.00	2			15,815				41,355	269,617	10.310	
		2,615.00					#2	7,116	5.812	41,355	269,617	10.310	37.889
Suwannee Peaker	173	89,327.00	6			14,234				1,271,455	6,127,361	6.859	
		33,253.70					#2	82,374	5.746	473,324	2,968,741	8.928	36.040
		56,073.30					GS	775,961	1.029	798,131	3,158,620	5.633	4.071
Tiger Bay Cogen	215	1,259,474.00	73			7,673				9,663,730	43,527,575	3.456	
		1,259,474.00					GS	9,241,250	1.046	9,663,730	43,527,575	3.456	4.710
Turner Peaker	166	28,721.00	2			15,671				450,075	3,035,388	10.569	
		28,721.00					#2	77,715	5.791	450,075	3,035,388	10.569	39.058
Univ of Florida Cogen	45	312,288.00	86			10,292				3,214,136	14,729,304	4.717	
		312,288.00					GS	3,073,461	1.046	3,214,136	14,729,304	4.717	4.792
<b>TOTAL</b>	<b>3,364</b>	<b>5,306,998.00</b>				<b>9,453</b>				<b>50,168,516</b>	<b>252,368,680</b>	<b>4.755</b>	
<b>SYSTEM TOTAL</b>	<b>8,051</b>	<b>30,251,515.00</b>				<b>9,815</b>				<b>296,927,053</b>	<b>764,679,245</b>	<b>2.528</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$13,354.54	284.00	7,199,271,936

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru Nov 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2	Coal	\$13,354.53		283.00		7,173,836,288							

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	10,000,436	8,188,956	1,811,480	22.1%
	3	Unit Cost (\$/BBL)	21.73	22.87	-1.14	-5.0%
	4	Amount (\$)	217,349,333	187,291,032	30,058,301	16.0%
	5	<b>BURNED</b>				
	6	Units (BBL)	9,263,525	8,188,956	1,074,569	13.1%
	7	Unit Cost (\$/BBL)	22.21	23.14	-0.93	-4.0%
	8	Amount (\$)	205,718,422	189,498,722	16,219,700	8.6%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-6,812			
	11	Amount (\$)	-1,690,014			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,069,319	800,000	269,319	33.7%
	14	Unit Cost (\$/BBL)	17.79	22.42	-4.64	-20.7%
	15	Amount (\$)	19,021,778	17,939,471	1,082,307	6.0%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	1,826,043	4,389,528	-2,563,485	-58.4%
	20	Unit Cost (\$/BBL)	36.93	33.31	3.63	10.9%
	21	Amount (\$)	67,444,724	146,198,440	-78,753,716	-53.9%
	22	<b>BURNED</b>				
	23	Units (BBL)	1,382,404	4,389,528	-3,007,124	-68.5%
	24	Unit Cost (\$/BBL)	37.91	33.23	4.68	14.1%
	25	Amount (\$)	52,409,970	145,860,443	-93,450,473	-64.1%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3,920			
	28	Amount (\$)	-154,520			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	842,012	550,000	292,012	53.1%
	31	Unit Cost (\$/BBL)	35.12	33.50	1.62	4.8%
	32	Amount (\$)	29,575,425	18,426,102	11,149,323	60.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	5,079,598	5,623,800	-544,202	-9.7%
	37	Unit Cost (\$/TON)	53.11	45.86	7.25	15.8%
	38	Amount (\$)	269,799,820	257,934,885	11,864,935	4.6%
	39	<b>BURNED</b>				
	40	Units (TON)	5,108,536	5,524,661	-416,125	-7.5%
	41	Unit Cost (\$/TON)	52.62	45.90	6.72	14.6%
	42	Amount (\$)	268,819,950	253,606,515	15,213,435	6.0%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	-939			
	45	Amount (\$)	-47,847			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	550,551	674,692	-124,141	-18.4%
	48	Unit Cost (\$/TON)	52.60	46.18	6.42	13.9%
	49	Amount (\$)	28,959,558	31,158,442	-2,198,884	-7.1%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	<b>BURNED</b>			
	67	45,110,212	44,889,844	220,368	0.5%
	68	4.86	4.59	0.27	5.8%
	69	219,192,473	206,130,391	13,062,082	6.3%
<b>NUCLEAR</b>	70	<b>BURNED</b>			
	71	55,808,025	54,923,151	884,874	1.6%
	72	0.33	0.33	0.00	0.4%
	73	18,538,430	18,166,503	371,927	2.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
NOVEMBER, 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		67,015	0	67,015	3.709	3.709	2,485,301	2,485,301	0	196,961
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales		0	0	0			-	-		-
SEMINOLE	LOAD FOLLOWING	3,291	-	3,291	3.45	3.45	113,551.18	113,551.18	Not Applicable	-
Cargill-Alliant, LLC	MR-1	54	-	54	2.40	2.88	1,296.53	1,553.47	"	256.94
City of Homestead, FL	Schedule OS	147	-	147	2.19	2.60	3,217.28	3,822.37	"	605.08
City of Lakeand, FL	Schedule OS	75	-	75	2.42	3.27	1,812.53	2,449.28	"	636.75
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule J	0	-	-	-	-	6,357.60	6,357.60	"	-
City of Tallahassee, FL	Schedule OS	850	-	850	2.37	2.45	20,105.26	20,792.26	"	687.00
Florida Power & Light Company	Schedule OS	2,400	-	2,400	2.68	3.25	64,200.21	77,985.21	"	13,785.00
Lake Worth Utilities Authority	Schedule OS	24	-	24	2.62	4.08	628.89	978.39	"	349.50
LG & E Energy Marketing, Inc	Schedule OS	195	-	195	3.61	5.10	7,039.68	9,949.08	"	2,909.40
Oglethorpe Power Corporation	MR-1	150	-	150	2.34	3.47	3,508.60	5,200.60	"	1,692.00
Orlando Utilities Commission	Schedule OS	525	-	525	2.11	2.32	11,072.72	12,171.42	"	1,098.70
Reedy Creek Improvement District	Schedule OS	4,515	-	4,515	2.09	2.14	94,165.86	96,701.16	"	2,535.30
Reliant Energy Services, Inc	Schedule OS	320	-	320	2.80	3.76	8,956.24	12,042.64	"	3,086.40
Southern Company Services, Inc	MR-1	100	-	100	2.25	2.57	2,247.66	2,568.66	"	321.00
Tampa Electric Company	Schedule J	2,970	-	2,970	2.58	3.08	76,498.63	91,582.08	"	15,083.45
The Energy Authority	MR-1	10	-	10	2.46	2.76	245.99	276.49	"	30.50
The Energy Authority	Schedule OS	24,386	-	24,386	2.39	2.93	583,123.25	713,857.38	"	130,734.12
0	0	0	-	-	-	-	-	-	"	-
0	0	0	-	-	-	-	-	-	"	-
ADJUSTMENTS										
0	0	0	-	-	-	-	-	-	0	-
Aquila Energy Marketing	Schedule E	0	-	-	-	-	-	16,352.00	"	16,352.00
Florida Power & Light	Schedule OS	0	-	-	-	-	-	16,816.00	"	16,816.00
Lake Worth Utilities	Schedule OS	0	-	-	-	-	-	326.38	"	326.38
Reedy Creek Improvement District	Schedule OS	0	-	-	-	-	-	5,614.00	"	5,614.00
The Energy Authority	Schedule OS	0	-	-	-	-	-	10,293.20	"	10,293.20
Tampa Electric Company	Schedule J	0	-	-	-	-	-	183,819.16	"	183,819.16
Tennessee Valley Authority	Schedule M	0	-	-	-	-	-	3,965.36	"	3,965.36
0	0	0	-	-	-	-	-	-	"	-
0	0	0	-	-	-	-	-	-	0	-
SubTotal - Gain on Other Power Sales		40,012		40,012			998,028.13	1,409,025.37		410,997.25
CURRENT MONTH TOTAL										
		40,012		40,012	2.494	3.522	998,028.13	1,409,025.37	-	410,997.25
DIFFERENCE										
		(27,003)		(27,003)	-1.215	-0.187	(1,487,272.87)	(1,076,275.63)	-	214,036.25
DIFFERENCE %										
		-40.30%		-40.30%	-32.80%	-5.00%	-59.80%	-43.30%	0.00%	108.70%
CUMULATIVE ACTUAL										
		857,774		857,774	2.687	3.78	23,051,870.88	32,421,091.11	3,071.93	9,365,380.32
CUMULATIVE ESTIMATED										
		1,193,004		1,193,004	3.913	3.913	46,683,654.00	46,683,654.00	-	11,733,707.00
CUMULATIVE DIFFERENCE										
		(335,230)		(335,230)	-1.226	-0.133	(23,631,783.12)	(14,262,562.89)	3,071.93	(2,368,326.68)
CUMULATIVE DIFFERENCE %										
		-28.10%		-28.10%	-31.33%	-3.40%	-50.62%	-30.55%	0.00%	

FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
NOVEMBER, 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR TERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		221,892			221,892	1.716	1.716	3,807,246	3,807,246
ACTUAL:									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	7	-	-	7	9.914	9.914	694.00	694.00
Southern Company Services, Inc	Southern UPS	233,124	-	-	233,124	1.622	1.622	3,780,313.11	3,780,313.11
Tampa Electric Company	TECO AR1	5,880	-	-	5,880	3.072	3.072	180,633.60	180,633.60
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	97,981.72	97,981.72
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(22,807.45)	(22,807.45)
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		239,011			239,011	1.69	1.69	4,036,814.98	4,036,814.98
DIFFERENCE		17,119			17,119	(0.03)	(0.03)	229,568.98	229,568.98
DIFFERENCE %		7.7			7.72	(1.57)	(1.57)	6.0	6.0
CUMULATIVE ACTUAL		3,080,511			3,080,511	1.752	1.752	53,969,815.08	53,969,815.08
CUMULATIVE ESTIMATED		2,396,608			2,396,608	1.720	1.720	41,225,197.00	41,225,197.00
CUMULATIVE DIFFERENCE		683,903			683,903	0.032	0.032	12,744,618.08	12,744,618.08
CUMULATIVE DIFFERENCE %		28.5			28.5	1.9	1.9	30.9	30.9

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOV 2001

(1) PURCHASED FROM  ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 611,760	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 611,760	(7) ENERGY COST C/KWH 2.051	(8) TOTAL COST C/KWH 2.051	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 12,550,086
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	79,664			79,664	2 524	2 524	2,010,929 72
ADJ		0			0			(22,409 15)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,160			8,160	2 204	2 204	179,846 40
ADJ		0			0			(1,033 51)
BAY COUNTY	CO-GEN	6,972			6,972	2 165	2 165	150,943 80
ADJ		0			0			1,356 98
CARGILL FERTILIZER	CO-GEN	16,006			16,006	2 321	2 321	371,499 26
ADJ		0			0			29,861 18
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0 000	0 00
ADJ		0			0			0 00
CITRUS WORLD	CO-GEN	70			70	2 697	2 697	1,895 99
ADJ		55			55			1,591 74
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0 00
ADJ		0			0			0 00
LAKE COUNTY	CO-GEN	8,590			8,590	2 299	2,299	197,484 10
ADJ		0			0			9,743 41
LAKE ORDER COGEN LIMITED	CO-GEN	54,516			54,516	2 955	2,955	1,610,947 80
ADJ		0			0			78,870 97
METRO-DADE COUNTY	CO-GEN	22,858			22,858	2 758	2 758	630,346 34
ADJ		0			0			54,205.90
ORANGE COGEN	CO-GEN	36,733			36,733	2 351	2 351	863,509 50
ADJ		0			0			40,559 89
ORLANDO COGEN	CO-GEN	57,403			57,403	2 661	2 661	1,527,500 30
ADJ		0			0			89,162.14
PASCO COGEN LIMITED	CO-GEN	51,299			51,299	2 081	2 081	1,067,532 19
ADJ		0			0			160,685.80
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	15,912			15,912	2 316	2 316	368,521 92
ADJ		0			0			16,872 90
PCS PHOSPHATE	CO-GEN	13			13	2 243	2,243	297 65
ADJ		(49)			(49)			(1,350 83)
PERPETUAL ENERGY	CO-GEN	0			0	0 000	0.000	0 00
ADJ		0			0			0 00
PINELLAS COUNTY	CO-GEN	22,099			22,099	2 234	2 234	493,691 66
ADJ		0			0			10,017 89
POLK POWER - MULBERRY ENERGY	CO-GEN	32,114			32,114	1 710	1 710	549,152 14
ADJ		0			0			20,831 18
POLK POWER- ROYSTER ENERGY	CO-GEN	12,489			12,489	1 800	1 800	224,799 12
ADJ		0			0			12,901 78
ST JOE PAPER	CO-GEN	0			0	0 000	0.000	0 00
ADJ		0			0			0 00
TIMBER ENERGY RESOURCES	CO-GEN	8,098			8,098	2 427	2 427	196,538 46
ADJ		0			0			16,260 91
U S. AGRI-CHEMICALS	CO-GEN	4,402			4,402	2 839	2 839	124,972.78
ADJ		0			0			21,800 49
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,463			14,463	2 853	2 853	412,629 39
ADJ		0			0			13,252.21
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		451,867			451,867	2.553	2.553	11,536,220 40
DIFFERENCE		(159,893)			(159,893)	0.502	0.502	(1,013,865 60)
DIFFERENCE %		(26.1)			(26 1)	24 5	24.5	(8.1)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	30,717			30,717	2.345	2,345	720,262.50
TIGER BAY - GENERAL PEAT	CO-GEN	131,238			131,238	2.077	2,077	2,725,579 60
TIGER BAY - TIMBER 2	CO-GEN	4,587			4,587	2.078	2,078	95,327 96
TIGER BAY - STEAM SALES	CO-GEN	0			0	0 000	0 000	(74,771 29)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		618,410			618,410	2 426	2,426	15,002,619 17
DIFFERENCE		6,650			6,650	0 375	0 375	2,452,533 17
DIFFERENCE %		1 1			1.1	18.3	18.3	19.5
CUMULATIVE ACTUAL		6,043,515			6,043,515	2 659	2 659	160,683,541.37
CUMULATIVE ESTIMATED		6,536,347			6,536,347	2 089	2 089	136,562,397.00
CUMULATIVE DIFFERENCE		(492,832)			(492,832)	0.570	0.570	24,121,144.37
CUMULATIVE DIFFERENCE %		(7.5)			(7.5)	27.3	27.3	17 7

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
NOVEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		58,899	3.500	2,061,475	3.500	2,061,475	0
ACTUAL:							
	0	0	0	-	0	-	-
	0	0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		-	-	0.00	-	0.00	0.00
	0	0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	2,458	2.756	67,742.05	2.756	67,742.05	-
Cargill-Alliant, LLC	MR-1	306	2.075	6,349.50	2.481	7,592.19	1,242.69
City of Tallahassee, FL	Transmission Purch	-	0.000	1,005.00	0.000	-	(1,005.00)
Florida Power & Light Company	Schedule OS	100	2.850	2,850.00	2.497	2,496.50	(353.50)
Jacksonville Electric Authority	Transmission Purch	-	0.000	6,093.36	0.000	-	(6,093.36)
Oglethorpe Power Corporation	Schedule R	950	2.318	22,018.00	2.868	27,241.49	5,223.49
Oglethorpe Power Corporation	Service Schedule J	100	2.800	2,800.00	4.594	4,594.00	1,794.00
Reedy Creek Improvement District	Schedule OS	240	3.500	8,400.00	4.922	11,812.80	3,412.80
Reliant Energy Oscela, LLC-LT	Contract	32,964	1.931	636,438.00	2.650	873,418.10	236,980.10
Seminole Electric Cooperative, Inc.	Transmission Purch	-	0.000	1,647.80	0.000	-	(1,647.80)
Tampa Electric Company	Schedule J	100	2.500	2,500.00	2.115	2,115.00	(385.00)
The Energy Authority	Schedule OS	725	3.483	25,250.00	4.564	33,085.49	7,835.49
	0	0	-	0.000	0.000	-	-
	0	0	-	0.000	0.000	-	-
ADJUSTMENTS							
	0	0	-	-	-	-	-
Flonda Power & Light Company	Transmission Purch	-	-	(517.38)	-	-	517.38
Georgia Power Company- LT	Contract	15	7.30	1,095.00	7.40	1,110.15	15.15
Georgia Transmission Corporation	Transmission Purch	-	-	(2,685.15)	-	-	2,685.15
Jacksonville Electric Authority	Transmission Purch	-	-	4,125.31	-	-	(4,125.31)
	0	0	-	-	-	-	-
	0	0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		37,958	2.068	785,111.49	2.717	1,031,207.77	246,096.28
CURRENT MONTH TOTAL		37,958	2.068	785,111.49	2.717	1,031,207.77	246,096.28
DIFFERENCE		(20,941)	(1.432)	(1,276,363.51)	(0.783)	(1,030,267.23)	246,096.28
DIFFERENCE %		(35.6)	(40.9)	(61.9)	(22.4)	(50.0)	0.0
CUMULATIVE ACTUAL		641,248	7.017	44,997,772.61	7.636	48,965,390.10	3,967,617.49
CUMULATIVE ESTIMATED		546,022	4.019	21,942,817.00	4.019	21,942,817.00	
CUMULATIVE DIFFERENCE		95,226	2.998	23,054,955.61	3.617	27,022,573.10	3,967,617.49
CUMULATIVE DIFFERENCE %		17.4	74.6	105.1	90.0	123.1	