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December 20, 2001

**-VIA HAND DELIVERY-**

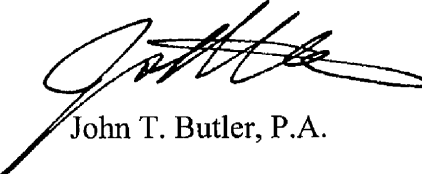
Blanca S. Bayó  
Director, Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: <sup>010001</sup> Docket No. ~~001148~~-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of November, 2001.

Sincerely,



John T. Butler, P.A.

cc: All Parties of Record (w/enclosures)

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 010001-EI**

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of November, 2001, has been furnished by hand delivery (\*), or U.S. mail this 20<sup>th</sup> day of December, 2001, to the following:

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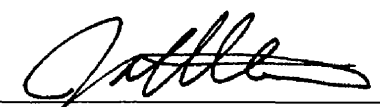
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BY:   
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JOHN T. BUTLER, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: NOVEMBER 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	121,621,184	136,535,650	(14,914,466)	(10.9)	5,929,143	5,602,375	326,768	5.8	2.0512	2.4371	(0.3859)	(15.8)
2 Nuclear Fuel Disposal Costs	1,934,992	1,775,711	159,281	9.0	2,082,978	1,911,216	171,762	9.0	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	305,083	305,083	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,933,597	6,104,000	(170,403)	(2.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	200,038	200,038	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,446,041)	(2,721,998)	275,957	(10.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	127,548,853	142,198,484	(14,649,631)	(10.3)	5,929,143	5,602,375	326,768	5.8	2.1512	2.5382	(0.3870)	(15.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,758,971	14,287,680	(528,709)	(3.7)	968,878	956,712	12,166	1.3	1.4201	1.4934	(0.0733)	(4.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,581,005	3,234,362	(1,653,357)	(51.1)	70,196	110,880	(40,684)	(36.7)	2.2523	2.9170	(0.6647)	(22.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,338,183	2,620,800	(1,282,617)	NA	54,078	74,880	(20,802)	NA	2.4745	3.5000	(1.0255)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	4,980,528	10,377,920	(5,397,392)	(52.0)	352,120	466,531	(114,411)	(24.5)	1.4144	2.2245	(0.8101)	(36.4)
12 TOTAL COST OF PURCHASED POWER	21,658,687	30,520,762	(8,862,075)	(29.0)	1,445,272	1,609,003	(163,731)	(10.2)	1.4986	1.8969	(0.3983)	(21.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	149,207,540	172,719,246	(23,511,706)	(13.6)	7,374,415	7,211,378	163,037	2.3	2.0233	2.3951	(0.3718)	(15.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,491,042)	(3,171,750)	1,680,708	(53.0)	(60,143)	(75,000)	14,857	(19.8)	2.4792	4.2290	(1.7498)	(41.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(80,948)	(140,540)	59,592	(42.4)	(21,122)	(44,597)	23,475	(52.5)	0.3832	0.3151	0.0681	21.6
17 Revenues from Off-System Sales (A6)	(228,629)	(27,652)	(200,977)	726.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,571,990)	(3,312,290)	1,740,300	(52.5)	(81,265)	(119,597)	38,332	(32.1)	1.9344	2.7695	(0.8351)	(30.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	147,406,921	169,379,305	(21,972,384)	(13.0)	7,293,150	7,091,781	201,369	2.8	2.0212	2.3884	(0.3672)	(15.4)
21 Net Unbilled Sales *	(7,971,593)	(4,977,216)	(2,994,377)	NA	(394,399)	(208,391)	(186,008)	NA	(0.1137)	(0.0711)	(0.0426)	NA
22 Company Use *	235,695	281,330	(45,735)	NA	11,656	11,779	(123)	NA	0.0034	0.0040	(0.0006)	NA
23 T & D Losses *	11,734,897	4,842,977	6,891,920	NA	580,591	202,770	377,820	NA	0.1674	0.0692	0.0982	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	147,406,921	169,379,305	(21,972,384)	(13.0)	7,011,107,897	7,000,972,000	10,135,897	0.1	2.1025	2.4194	(0.3169)	(13.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	10,568	14,736	(4,168)	(28.3)	503,019	609,000	(105,981)	(17.4)	2.1025	2.4194	(0.3169)	(13.1)
26 Jurisdictional KWH Sales	147,396,352	169,364,569	(21,968,217)	(13.0)	7,010,604,878	7,000,363,000	10,241,878	0.1	2.1025	2.4194	(0.3169)	(13.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	147,464,154	169,442,477	(21,978,323)	(13.0)	7,010,604,878	7,000,363,000	10,241,878	0.1	2.1034	2.4205	(0.3170)	(13.1)
28 TRUE-UP **	30,117,676	30,117,676	0	NA	7,010,604,878	7,000,363,000	10,241,878	0.1	0.4296	0.4302	(0.0006)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	177,581,830	199,560,153	(21,978,323)	(11.0)	7,010,604,878	7,000,363,000	10,241,878	0.1	2.5330	2.8507	(0.3177)	(11.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5735	2.8962	(0.3227)	(11.1)
32 GPIF **	581,146	581,146	0	NA	7,010,604,878	7,000,363,000	10,241,878	0.1	0.0083	0.0083	0.0000	NA
33 Fuel Factor Including GPIF									2.5818	2.9045	(0.3227)	(11.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.582	2.905	(0.323)	(11.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2001 THROUGH NOVEMBER 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,090,013,621	2,174,301,076	(84,287,455)	(3.9)	75,039,175	74,817,473	221,702	0.3	2.7852	2.9061	(0.1209)	(4.2)
2 Nuclear Fuel Disposal Costs	20,823,475	20,622,233	201,243	1.0	22,384,887	22,117,958	266,929	1.2	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Car Investment	3,309,661	3,309,661	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,933,597	6,104,000	(170,403)	(2.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,280,476	2,280,476	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(33,928,956)	(34,310,113)	381,156	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,088,431,874	2,172,307,333	(83,875,459)	(3.9)	75,039,175	74,817,473	221,702	0.3	2.7831	2.9035	(0.1204)	(4.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	156,976,579	157,318,425	(341,846)	(0.2)	10,344,528	10,386,961	(42,433)	(0.4)	1.5175	1.5146	0.0029	0.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	35,207,200	34,574,183	633,017	1.8	955,085	946,940	8,145	0.9	3.6863	3.6511	0.0352	1.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	35,089,306	39,848,275	(4,758,969)	(11.9)	820,804	910,739	(89,935)	(9.9)	4.2750	4.3754	(0.1004)	(2.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	115,918,992	130,487,228	(14,568,236)	(11.2)	5,740,180	6,243,602	(503,422)	(8.1)	2.0194	2.0899	(0.0705)	(3.4)
12 TOTAL COST OF PURCHASED POWER	343,192,077	362,228,111	(19,036,034)	(5.3)	17,860,597	18,488,242	(627,645)	(3.4)	1.9215	1.9592	(0.0377)	(1.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,431,623,952	2,534,535,444	(102,911,493)	(4.1)	92,899,772	93,305,715	(405,943)	(0.4)	2.6175	2.7164	(0.0989)	(3.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(60,733,474)	(71,707,822)	10,974,349	(15.3)	(1,462,485)	(1,632,016)	169,531	(10.4)	4.1528	4.3938	(0.2410)	(5.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,789,951)	(1,700,960)	(88,991)	5.2	(436,110)	(453,963)	17,853	(3.9)	0.4104	0.3747	0.0357	9.5
17 Revenues from Off-System Sales (A6)	(17,672,519)	(16,943,112)	(729,407)	4.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(80,195,944)	(90,351,894)	10,155,951	(11.2)	(1,898,595)	(2,085,979)	187,384	(9.0)	4.2240	4.3314	(0.1074)	(2.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,351,428,010	2,444,183,548	(92,755,537)	(3.8)	91,001,177	91,219,736	(218,559)	(0.2)	2.5840	2.6794	(0.0954)	(3.6)
21 Net Unbilled Sales *	15,058,234	13,200,479	1,857,755	NA	582,749	492,665	90,084	NA	0.0181	0.0157	0.0024	NA
22 Company Use *	3,374,745	3,571,626	(196,881)	NA	130,602	133,299	(2,698)	NA	0.0041	0.0043	(0.0002)	NA
23 T & D Losses *	167,182,282	157,360,694	9,821,588	NA	6,469,903	5,872,983	596,920	NA	0.2011	0.1873	0.0138	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,351,428,010	2,444,183,548	(92,755,538)	(3.8)	83,123,784,712	84,017,984,697	(894,199,985)	(1.1)	2.8288	2.9091	(0.0803)	(2.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	164,804	(935,799)	1,100,603	(117.6)	5,732,376	5,855,990	(123,614)	(2.1)	2.8288	2.9091	(0.0803)	(2.8)
26 Jurisdictional KWH Sales	2,351,263,206	2,445,119,347	(93,856,141)	(3.8)	83,118,052,336	84,012,128,707	(894,076,371)	(1.1)	2.8288	2.9091	(0.0803)	(2.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,352,349,404	2,446,248,717	(93,899,313)	(3.8)	83,118,052,336	84,012,128,707	(894,076,371)	(1.1)	2.8301	2.9118	(0.0816)	(2.8)
28 TRUE-UP **	305,692,079	305,692,079	0	NA	83,118,052,336	84,012,128,707	(894,076,371)	(1.1)	0.3678	0.3639	0.0039	1.1
29 TOTAL JURISDICTIONAL FUEL COST	2,658,041,483	2,751,940,796	(93,899,313)	(3.4)	83,118,052,336	84,012,128,707	(894,076,371)	(1.1)	3.1979	3.2756	(0.0777)	(2.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2490	3.3280	(0.0790)	(2.4)
32 GPIF **	6,392,605	6,392,605	0	NA	83,118,052,336	84,012,128,707	(894,076,371)	(1.1)	0.0077	0.0076	0.0001	1.3
33 Fuel Factor Including GPIF									3.257	3.336	(0.0789)	(2.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.257	3.336	(0.079)	(2.4)

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 2001									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a Fuel Cost of System Net Generation	\$ 121,621,184	\$ 136,535,650	\$ (14,914,466)	(10.9) %	\$ 2,090,013,619	\$ 2,174,301,078	\$ (84,287,459)	(3.9) %
	b Nuclear Fuel Disposal Costs	1,934,992	1,775,711	159,281	9.0 %	20,823,479	20,622,232	201,247	1.0 %
	c Coal Cars Depreciation & Return	305,083	305,083	(0)	0.0 %	3,309,662	3,309,662	0	0.0 %
	d Gas Pipelines Depreciation & Return	200,038	200,038	(0)	0.0 %	2,280,476	2,280,476	(0)	0.0 %
	e DOE D&D Fund Payment	5,933,597	6,104,000	(170,403)	(2.8) %	5,933,597	6,104,000	(170,403)	(2.8) %
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,571,990)	(3,312,290)	1,740,300	(52.5) %	(62,523,427)	(73,408,784)	10,885,357	(14.8) %
	b Revenues from Off-System Sales	(228,629)	(27,652)	(200,977)	726.8 %	(17,672,519)	(16,943,112)	(729,407)	4.3 %
3	a Fuel Cost of Purchased Power (Per A7)	13,758,971	14,287,680	(528,709)	(3.7) %	156,976,579	157,318,425	(341,846)	(0.2) %
	b Energy Payments to Qualifying Facilities (Per A8)	4,980,528	10,377,920	(5,397,392)	(52.0) %	115,918,992	130,487,227	(14,568,235)	(11.2) %
4	Energy Cost of Economy Purchases (Per A9)	2,919,188	5,855,162	(2,935,974)	N/A	70,296,507	74,422,457	(4,125,950)	(5.5) %
5	Total Fuel Costs & Net Power Transactions	\$ 149,852,962	\$ 172,101,303	\$ (22,248,340)	(12.9) %	\$ 2,385,356,966	\$ 2,478,493,662	\$ (93,136,696)	(3.8) %
<b>Adjustments to Fuel Cost</b>									
6	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,138,929)	\$ (2,721,998)	\$ 583,069	(21.4) %	\$ (31,772,436)	\$ (32,778,080)	\$ 1,005,644	(3.1) %
	b Variable cost of power sold	(26,953)	0	(26,953)	N/A	(394,630)	(384,986)	(9,644)	2.5 %
	c Inventory Adjustments	(45,313)	0	(45,313)	N/A	(1,122,415)	(1,213,656)	91,241	(7.5) %
	d Non Recoverable Oil/Tank Bottoms	(234,846)	0	(234,846)	N/A	(639,475)	66,608	(706,083)	(1060.1) %
	e Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	-	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 147,406,921	\$ 169,379,305	\$ (21,972,383)	(13.0) %	\$ 2,351,428,010	\$ 2,444,183,548	\$ (92,755,538)	(3.8) %
<b>kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,010,604,878	7,000,363,000	10,241,878	0.1 %	83,118,052,336	84,012,128,707	(894,076,371)	(1.1) %
2	Sale for Resale (excluding FKEC & CKW)	503,019	609,000	(105,981)	(17.4) %	5,732,376	5,855,990	(123,614)	(2.1) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,011,107,897	7,000,972,000	10,135,897	0.1 %	83,123,784,712	84,017,984,697	(894,199,985)	(1.1) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,194,073	84,650,000	(455,927)	(0.5) %	893,208,364	901,706,000	(8,497,636)	(0.9) %
5	Total Sales (Excluding RTP Incremental)	7,095,301,970	7,085,622,000	9,679,970	0.1 %	84,016,993,076	84,919,690,697	(902,697,621)	(1.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99283 %	99.99130 %	0.00153 %	0.0 %	99.99310 %	99.99303 %	0.00007 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 2001									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 209,068,412	\$ 209,121,130	\$ (52,718)	0.0 %	\$ 2,746,128,298	\$ 2,770,088,793	\$ (23,960,495)	(0.9) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a1	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(237,419,131)	(237,419,127)		
a2	Prior Period True-up Provision	(8,534,119)	(8,534,119)	0	0.0 %	(68,272,952)	(68,272,952)	0	0.0 %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(6,392,606)	(6,392,606)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(2)	0	(2)	N/A	(304)	(271)	(33)	12.2 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 178,369,588	\$ 178,422,308	\$ (52,720)	0.0 %	\$ 2,434,043,305	\$ 2,458,003,837	\$ (23,960,528)	(1.0) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 147,406,921	\$ 169,379,305	\$ (21,972,383)	(13.0) %	\$ 2,351,428,010	\$ 2,444,183,548	\$ (92,755,538)	(3.8) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	30,372	0	30,372	N/A	838	(82,535)	83,373	(101.0) %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	147,376,549	169,379,305	(22,002,755)	(13.0) %	2,351,427,172	2,444,266,084	(92,838,911)	(3.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99283 %	99.99130 %	0.00153 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 147,464,143	\$ 169,442,476	\$ (21,978,333)	(13.0) %	\$ 2,352,345,444	\$ 2,446,244,788	\$ (93,899,344)	(3.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 30,905,445	\$ 8,979,832	\$ 21,925,613	244.2 %	\$ 81,697,861	\$ 11,759,049	\$ 69,938,812	594.8 %
8	Interest Provision for the Month (Line D10)	85,741	(33,657)	119,398	(354.8) %	(5,053,474)	(5,271,733)	218,259	(4.1) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	45,653,204	(2,458,859)	48,112,063	(1956.7) %	0	-	0	N/A
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(17,068,238)	(17,068,238)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	-	0	N/A
	b Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	0	0.0 %	68,272,952	68,272,952	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 68,110,269	\$ (2,046,803)	\$ 70,157,074	(3427.6) %	\$ 68,110,269	\$ (2,046,803)	\$ 70,157,074	(3427.6) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 28,584,966	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 68,024,530	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 96,609,496	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 48,304,748	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.04000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.13000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.17750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 85,741	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 20, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.								
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	36,776,907	29,631,090	7,145,817	24.1	961,517,107	962,480,992	(963,885)	(0.1)
2	* LIGHT OIL	39,866	37,910	1,956	NA	13,493,661	16,964,084	(3,470,422)	NA
3	COAL	8,337,178	10,306,730	(1,969,552)	(19.1)	95,977,158	99,621,815	(3,644,657)	(3.7)
4	** GAS	70,934,796	90,559,190	(19,624,394)	(21.7)	953,795,310	1,027,918,592	(74,123,282)	(7.2)
5	NUCLEAR	5,532,437	6,000,790	(468,353)	(7.8)	65,230,383	67,315,596	(2,085,213)	(3.1)
6	TOTAL (\$)	121,621,184	136,535,650	(14,914,466)	(10.9)	2,090,013,619	2,174,301,078	(84,287,458)	(3.9)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,120,380	742,847	377,533	50.8	24,729,988	24,293,556	436,432	1.8
8	LIGHT OIL	666	444	222	NA	153,233	204,804	(51,571)	NA
9	COAL	532,939	612,959	(80,021)	(13.1)	5,712,550	5,864,281	(151,731)	(2.6)
10	GAS	2,192,181	2,334,909	(142,728)	(6.1)	22,058,518	22,336,874	(278,357)	(1.2)
11	NUCLEAR	2,082,978	1,911,216	171,762	9.0	22,384,887	22,117,958	266,929	1.2
12	TOTAL (MWH)	5,929,143	5,602,375	326,768	5.8	75,039,175	74,817,473	221,702	0.3
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,783,017	1,177,820	605,197	51.4	39,295,816	38,509,323	786,493	2.0
14	* LIGHT OIL (Bbl)	1,134	1,004	130	NA	364,855	453,905	(89,050)	NA
15	*** COAL (TON)	67,678	68,086	(408)	(0.6)	701,458	709,255	(7,797)	(1.1)
16	** GAS (MCF)	18,522,681	20,848,320	(2,325,639)	(11.2)	191,605,957	195,829,218	(4,223,262)	(2.2)
17	NUCLEAR (MMBTU)	22,560,026	20,429,534	2,130,492	10.4	244,524,561	240,828,148	3,696,413	1.5
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	11,969,571	7,538,049	3,831,522	50.8	250,091,136	245,539,676	4,551,460	1.9
19	LIGHT OIL	6,563	5,823	740	NA	2,100,818	2,628,773	(527,955)	NA
20	COAL	5,076,674	6,215,066	(1,138,392)	(18.3)	55,631,588	58,532,699	(2,901,111)	(5.0)
21	GAS	19,190,612	20,848,320	(1,657,708)	(8.0)	200,167,221	200,962,488	(795,267)	(0.4)
22	NUCLEAR	22,560,026	20,429,534	2,130,492	10.4	244,524,560	240,828,147	3,696,413	1.5
23	TOTAL (MMBTU)	58,203,446	55,036,792	3,166,654	5.8	752,515,323	748,491,783	4,023,540	0.5
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	18.90	13.26	5.64	42.5	32.96	32.47	0.49	1.5
25	LIGHT OIL	0.01	0.01	0.00	NA	0.20	0.27	(0.07)	NA
26	COAL	8.99	10.94	(1.95)	(17.8)	7.61	7.84	(0.23)	(2.9)
27	GAS	36.97	41.68	(4.70)	(11.3)	29.40	29.86	(0.46)	(1.5)
28	NUCLEAR	35.13	34.11	1.02	3.0	29.83	29.56	0.27	0.9
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	20.6262	25.1576	(4.5313)	(18.0)	24.4687	24.9935	(0.5248)	(2.1)
31	* LIGHT OIL (\$/Bbl)	35.1621	37.7590	(2.5969)	NA	36.9836	37.3737	(0.3900)	NA
32	*** COAL (\$/TON)	34.7039	36.3820	(1.6781)	(4.6)	35.7330	30.8903	4.8427	15.7
33	** GAS (\$/MCF)	3.8296	4.3437	(0.5141)	(11.8)	4.9779	5.2491	(0.2712)	(5.2)
34	NUCLEAR (\$/MMBTU)	0.2452	0.2937	(0.0485)	(16.5)	0.2668	0.2795	(0.0128)	(4.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	3.2347	3.9309	(0.6962)	(17.7)	3.8447	3.9199	(0.0752)	(1.9)
36	* LIGHT OIL	6.0744	6.5104	(0.4360)	NA	6.4231	6.4532	(0.0302)	NA
37	COAL	1.6423	1.6583	(0.0161)	(1.0)	1.7252	1.7020	0.0232	1.4
38	** GAS	3.6963	4.3437	(0.6474)	(14.9)	4.7650	5.1150	(0.3500)	(6.8)
39	NUCLEAR	0.2452	0.2937	(0.0485)	(16.5)	0.2668	0.2795	(0.0128)	(4.6)
40	TOTAL (\$/MMBTU)	2.0896	2.4608	(0.3912)	(15.8)	2.7774	2.9049	(0.1275)	(4.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,148	10,148	0	0.0	10,113	10,107	6	0.1
42	LIGHT OIL	9,851	13,115	(3,263)	NA	13,710	12,836	874	NA
43	COAL	9,526	10,139	(614)	(6.1)	9,738	9,981	(243)	(2.4)
44	GAS	8,754	8,929	(175)	(2.0)	9,074	8,997	77	0.9
45	NUCLEAR	10,831	10,689	141	1.3	10,924	10,888	35	0.3
46	TOTAL (BTU/KWH)	9,817	9,824	(7)	(0.1)	10,028	10,004	24	0.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	3.2825	3.9889	(0.7063)	(17.7)	3.8881	3.9619	(0.0738)	(1.9)
48	* LIGHT OIL	5.9842	6.5383	(0.5541)	NA	6.8060	6.8231	(0.0171)	NA
49	COAL	1.5644	1.6815	(0.1171)	(7.0)	1.6801	1.6988	(0.0187)	(1.1)
50	** GAS	3.2358	3.8785	(0.6427)	(16.6)	4.3239	4.6019	(0.2780)	(6.0)
51	NUCLEAR	0.2556	0.3140	(0.0484)	(15.4)	0.2914	0.3043	(0.0129)	(4.2)
52	TOTAL (¢/KWH)	2.0512	2.4371	(0.3859)	(15.8)	2.7852	2.9061	(0.1209)	(4.2)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF **NOVEMBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	63,424	41.5	68.2	69.1	9,763	#6 OIL	98,090 BBLs	6.382	626,010	2,296,100	3.6202	23.41
2 # 1		67,925					GAS	633,058 MCF	1.037	656,355	2,426,103	3.5718	3.83
3 # 2	394	75,393	50.5	100.0	70.6	10,336	#6 OIL	113,867 BBLs	6.382	726,699	2,665,409	3.5354	23.41
4 # 2		65,427					GAS	703,008 MCF	1.037	728,879	2,694,176	4.1178	3.83
5 FT MYERS # 1	141	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2	397	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7 LAUDERDALE # 4	422	0	93.4	96.9	93.4	7,461	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		299,041					GAS	2,152,328 MCF	1.037	2,231,103	8,246,888	2.7578	3.83
9 # 5	422	0	81.3	82.8	81.5	8,074	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		234,984					GAS	1,830,382 MCF	1.037	1,897,374	7,013,317	2.9846	3.83
11 MANATEE # 1	798	293,746	49.8	100.0	50.9	10,360	#6 OIL	476,456 BBLs	6.387	3,043,124	9,496,339	3.2328	19.93
12 # 2	798	4,809	-0.1	6.7	0.0	12,162	#6 OIL	9,157 BBLs	6.387	58,486	182,510	3.7952	19.93
13 MARTIN # 1	814	78,575	23.8	100.0	57.6	10,539	#6 OIL	129,006 BBLs	6.380	823,058	2,692,941	3.4272	20.87
14 # 1		69,141					GAS	707,868 MCF	1.037	733,776	2,712,277	3.9228	3.83
15 # 2	806	151,915	53.0	100.0	53.0	10,574	#6 OIL	242,128 BBLs	6.380	1,544,777	5,054,310	3.3271	20.87
16 # 2		147,485					GAS	1,563,857 MCF	1.037	1,621,094	5,992,095	4.0628	3.83
17 # 3	448	0	87.1	87.3	87.1	6,708	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		290,694					GAS	1,881,007 MCF	1.037	1,949,852	7,207,293	2.4793	3.83
19 # 4	448	0	100.3	100.0	100.3	6,782	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		332,857					GAS	2,177,669 MCF	1.037	2,257,372	8,343,987	2.5068	3.83
21 #8A	149	0	12.0	67.5	87.0	11,536	#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
22 #8A		12,787					GAS	142,298 MCF	1.037	147,506	545,231	4.2639	3.83
23 #8B	149	0	10.0	66.4	86.0	12,333	#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
24 #8B		10,059					GAS	119,676 MCF	1.037	124,056	458,552	4.5586	3.83
25 PT EVERGLADES # 1	211	5,070	3.5	100.0	47.9	13,178	#6 OIL	10,187 BBLs	6.342	64,606	186,036	3.6692	18.26
26 # 1		38					GAS	2,611 MCF	1.037	2,707	10,006	26.4708	3.83
27 # 2	211	7,985	8.2	100.0	65.1	13,126	#6 OIL	14,097 BBLs	6.342	89,403	257,441	3.2243	18.26
28 # 2		2,380					GAS	44,993 MCF	1.037	46,640	172,397	7.2451	3.83
29 # 3	390	73,754	39.3	75.3	67.9	9,876	#6 OIL	116,717 BBLs	6.342	740,219	2,131,503	2.8900	18.26
30 # 3		46,350					GAS	430,209 MCF	1.037	445,955	1,648,396	3.5564	3.83
31 # 4	402	57,454	35.9	77.7	68.8	10,592	#6 OIL	90,219 BBLs	6.342	572,169	1,647,592	2.8677	18.26
32 # 4		41,856					GAS	462,809 MCF	1.037	479,748	1,773,306	4.2367	3.83



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	111,981	73.0	99.1	73.0	10,065	#6 OIL	174,960 BBLs	6.399	1,119,569	3,664,343	3.2723	20.94
2 # 3		36,985					GAS	366,401 MCF	1.037	379,811	1,403,906	3.7959	3.83
3 # 4	280	30,875	13.1	29.8	67.6	8,609	#6 OIL	49,246 BBLs	6.399	315,125	1,031,403	3.3406	20.94
4 # 4		8,797					GAS	25,484 MCF	1.037	26,417	97,646	1.1100	3.83
5 SANFORD # 3	142	2,459	2.8	100.0	50.3	4,538	#6 OIL	4,395 BBLs	6.364	27,970	97,465	3.9638	22.18
6 # 3		5,285					GAS	6,916 MCF	1.037	7,171	26,506	0.5015	3.83
7 # 4	371	46,875	21.6	99.2	58.8	9,917	#6 OIL	77,110 BBLs	6.364	490,728	1,710,023	3.6481	22.18
8 # 4		19,703					GAS	163,469 MCF	1.037	169,485	626,472	3.1797	3.83
9 # 5		0					GAS	0 MCF	1.037	0	0	0.0000	0.00
10 # 5	381	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**										
11 TURKEY POINT # 1	394	70,755	47.8	99.2	64.7	9,855	#6 OIL	107,226 BBLs	6.357	681,636	2,214,526	3.1299	20.65
12 # 1		70,235					GAS	682,785 MCF	1.037	707,775	2,616,169	3.7249	3.83
	**	*	**										
13 # 2	394	45,389	36.8	100.0	61.9	10,585	#6 OIL	70,158 BBLs	6.357	445,992	1,448,965	3.1923	20.65
14 # 2		54,883					GAS	593,689 MCF	1.037	615,418	2,274,787	4.1448	3.83
15 CUTLER # 5	71	-43	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-43					GAS	740 MCF	1.037	767	2,835	-6.6708	3.83
17 # 6	144	-36	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		-36					GAS	642 MCF	1.037	666	2,462	-6.8382	3.83
19 FT MYERS 1-12	552	7	0.0	90.8	45.7	38,143	#2 OIL	46 BBLs	5.806	267	1,800	25.7149	39.13
20 LAUDERDALE 1-12	342	0	0.1	98.7	94.1	13,094	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		171					GAS	2,160 MCF	1.037	2,239	8,276	4.8398	3.83
22 13-24	342	0	0.1	92.4	104.7	12,061	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		360					GAS	4,189 MCF	1.037	4,342	16,049	4.4582	3.83
24 EVERGLADES 1-12	342	0	0.3	95.3	72.3	21,151	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		789					GAS	16,099 MCF	1.037	16,688	61,684	7.8180	3.83
26 FT MYERS CT 2A	149	26,254	26.6	88.2	91.1	12,040	GAS	306,516 MCF	1.031	316,110	1,168,446	4.4505	3.81
27 2B	149	37,661	36.7	100.0	91.7	11,526	GAS	420,897 MCF	1.031	434,071	1,604,469	4.2603	3.81
28 2C	149	23,126	25.0	79.5	71.1	13,747	GAS	308,266 MCF	1.031	317,915	1,175,118	5.0814	3.81
29 2D	149	33,231	31.7	100.0	89.4	11,515	GAS	371,040 MCF	1.031	382,654	1,414,415	4.2563	3.81
30 2E	149	23,590	21.8	84.3	68.9	12,089	GAS	276,534 MCF	1.031	285,189	1,054,152	4.4686	3.81
31 2F	149	27,735	28.1	100.0	88.8	12,194	GAS	327,945 MCF	1.031	338,210	1,250,135	4.5074	3.81

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBL					
2 # 1		74	56.5	96.8	82.4	9,282	#2 OIL	125 BBL	5,809	726	4,769	6.4616	38.15
3 # 1		100,574					GAS	900,342 MCF	1,037	933,475	3,450,430	3.4307	3.83
4 # 2	239						#6 OIL	BBL					
5 # 2		28	55.9	98.5	84.0	9,128	#2 OIL	44 BBL	5,809	256	1,679	6.0164	38.15
6 # 2		101,857					GAS	896,790 MCF	1,037	929,792	3,436,816	3.3742	3.83
7 ST JOHNS (1) # 1	(A) 127	(B) 88,084	96.6	100.0	96.6	9,531	(B) PET COKE / COAL	33,221 TONS	25,270	839,505	1,150,656	1.3063	34.64
8 # 1							COAL ONLY	27,305 TONS	24,354	684,986	1,036,771		37.97
9 # 1		55					#2 OIL	92 BBL	5,734	525	3,081	5.5923	33.65
10 # 2	(A) 127	(B) 86,727	95.2	99.9	95.3	9,558	(B) PET COKE / COAL	34,457 TONS	24,056	828,902	1,198,021	1.3814	34.77
# 2							COAL ONLY	28,564 TONS	24,354	695,648	1,084,583		37.97
11 # 2		168					#2 OIL	280 BBL	5,734	1,607	9,428	5.6088	33.65
12 SCHERER # 4	(A) 642	(B) 358,128	74.1	82.5	89.7	9,517	(C) COAL	3,408,267 MMBTU	---	3,408,267	5,988,501	1.6722	1.76
13 # 4		334					#2 OIL	547 BBL	5,817	3,182	19,110	5.7163	34.94
14 TURKEY POINT # 3	693	518,383	102.9	99.4	102.9	10,813	NUCLEAR	5,605,337 MMBTU	---	5,605,337	1,504,475	0.2902	0.27
15 # 4	693	538,503	104.3	100.0	104.3	10,825	NUCLEAR	5,829,040 MMBTU	---	5,829,040	1,425,944	0.2648	0.24
16 ST LUCIE # 1	839	546,315	87.0	85.8	100.8	10,822	NUCLEAR	5,912,356 MMBTU	---	5,912,356	1,430,618	0.2619	0.24
# 2	714	479,777	83.1	82.5	99.8	10,866	NUCLEAR	5,213,293 MMBTU	---	5,213,293	1,171,400	0.2442	0.22
17													
18													
19													
20 SYSTEM TOTALS	17,034	5,929,143	---	---	---	9,817	---	1,784,151 BBL	---	58,203,446	121,621,184	2.0512	---
21								18,522,681 MCF					
22 *** EXCLUDES PARTICIPANTS								3,408,267 MMBTU	COAL (C)				
23 *** INCLUDES PARTICIPANTS								67,678 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								22,560,026 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TON

MONTH OF NOV 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<<< HEAVY OIL >>>>>>							
2	UNITS (BBL)	1,779,251	1,077,819	701,432	65.1	38,617,649	39,951,327	1,333,678	3.3-
3	UNIT COST (\$/BBL)	16.5619	25.7455	9.1836-	35.7-	23.4753	25.0448	1.5695-	6.3-
4	AMOUNT (\$)	29,467,707	27,749,000	1,718,707	6.2	906,562,004	1,000,574,000	94,011,996-	9.4-
5	BURNED								
6	UNITS (BBL)	1,768,950	1,177,819	591,131	50.2	39,236,569	39,951,327	714,758-	1.8-
7	UNIT COST (\$/BBL)	20.6537	25.1576	4.5039-	17.9-	24.4781	24.9427	.4646-	1.9-
8	AMOUNT (\$)	36,535,330	29,631,050	6,904,280	23.3	960,435,308	996,493,439	36,058,131-	3.6-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,709,859	3,199,999	509,860	15.9	3,709,859	3,199,999	509,860	15.9
11	UNIT COST (\$/BBL)	20.6268	24.4557	3.8289-	15.7-	20.6268	24.4557	3.8289-	15.7-
12	AMOUNT (\$)	76,522,604	78,258,310	1,735,706-	2.2-	76,522,604	78,258,310	1,735,706-	2.2-
13	OTHER USAGE (\$)	16,968-				5,445,379			
14	DAYS SUPPLY	65							
15	PURCHASES	<<<<<< LIGHT OIL >>>>>>							
16	UNITS (BBL)	79,785	1,004	78,781	100.0 +	521,546	454,216	67,330	14.8
17	UNIT COST (\$/BBL)	25.2641	37.8486	12.5845-	33.2-	39.5341	34.2744	5.2597	15.3
18	AMOUNT (\$)	2,015,698	38,000	1,977,698	100.0 +	20,618,828	15,568,000	5,050,828	32.4
19	BURNED								
20	UNITS (BBL)	1,137	1,004	133	13.2	372,995	485,286	112,291-	23.1-
21	UNIT COST (\$/BBL)	35.1970	37.7600	2.5630-	6.8-	37.2172	33.9632	3.2540	9.6
22	AMOUNT (\$)	40,019	37,911	2,108	5.6	13,881,831	16,481,852	2,600,021-	15.8-
23	ENDING INVENTORY								
24	UNITS (BBL)	401,632	334,048	67,584	20.2	401,632	334,048	67,584	20.2
25	UNIT COST (\$/BBL)	33.9599	34.4241	.4642-	1.3-	33.9599	34.4241	.4642-	1.3-
26	AMOUNT (\$)	13,639,369	11,499,316	2,140,053	18.6	13,639,369	11,499,316	2,140,053	18.6
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<<< PET COKE & COAL SJRPP >>>>>>							
30	UNITS (TON)	59,699	68,086	8,387-	12.3-	728,900	564,270	164,630	29.2
31	UNIT COST (\$/TON)	33.9413	36.5126	2.5713-	7.0-	36.0209	43.7220	7.7011-	17.6-
32	AMOUNT (\$)	2,026,259	2,486,000	459,741-	18.5-	26,255,604	24,671,000	1,584,604	6.4
33	BURNED								
34	UNITS (TON)	67,678	68,086	408-	.6-	701,458	564,270	137,188	24.3
35	UNIT COST (\$/TON)	34.7037	36.3820	1.6783-	4.6-	35.7330	43.7774	8.0444-	18.4-
36	AMOUNT (\$)	2,348,677	2,477,105	128,428-	5.2-	25,065,218	24,702,286	362,932	1.5
37	ENDING INVENTORY								
38	UNITS (TON)	109,713	45,217	64,496	100.0 +	109,713	45,217	64,496	100.0 +
39	UNIT COST (\$/TON)	33.7083	36.4110	2.7027-	7.4-	33.7083	36.4110	2.7027-	7.4-
40	AMOUNT (\$)	3,698,240	1,646,394	2,051,846	100.0 +	3,698,240	1,646,394	2,051,846	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

MONTH OF NOV 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	3,468,870	4,527,075	1,058,205-	23.4-	35,930,443	45,505,514	9,575,071-	21.0-
45	U. COST (\$/MMBTU)	1.7952	1.7289	.0663	3.8	1.8920	1.7047	.1873	11.0
46	AMOUNT (\$)	6,227,309	7,827,000	1,599,691-	20.4-	67,981,234	77,572,000	9,590,766-	12.4-
47	BURNED								
48	UNITS (MMBTU)	3,408,267	4,527,075	1,118,808-	24.7-	38,598,021	45,505,515	6,907,494-	15.2-
49	U. COST (\$/MMBTU)	1.7571	1.7295	.0276	1.6	1.8372	1.7078	.1294	7.6
50	AMOUNT (\$)	5,988,501	7,829,625	1,841,124-	23.5-	70,911,941	77,712,739	6,800,798-	8.8-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	1,929,448	2,905,525	976,077-	33.6-	1,929,448	2,905,525	976,077-	33.6-
53	U. COST (\$/MMBTU)	1.7571	1.7295	.0276	1.6	1.7571	1.7295	.0276	1.6
54	AMOUNT (\$)	3,390,141	5,025,170	1,635,029-	32.5-	3,390,141	5,025,170	1,635,029-	32.5-
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>>							
58	UNITS (MMBTU)	19,190,612	20,848,324	1,657,712-	8.0-	200,167,221	171,560,949	28,606,272	16.7
59	U. COST (\$/MMBTU)	3.6963	4.3308	.6345-	14.7-	4.7650	4.9349	.1699-	3.4-
60	AMOUNT (\$)	70,934,796	90,288,930	19,354,134-	21.4-	953,795,310	846,641,910	107,153,400	12.7
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>>							
62	UNITS (MMBTU)	22,560,026	20,429,533	2,130,493	10.4	244,524,561	233,129,371	11,395,190	4.9
63	U. COST (\$/MMBTU)	.2452	.2937	.0485-	16.5-	.2660	.2921	.0261-	8.9-
64	AMOUNT (\$)	5,532,437	6,000,787	468,350-	7.8-	65,031,618	68,105,083	3,073,465-	4.5-
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<< PROPANE >>>>>>>>>							
70	UNITS (GAL)	2,678	100	2,578	100.0 +	46,445	1,100	45,345	100.0 +
71	UNIT COST (\$/GAL)	2.4537	1.0000	1.4537	145.4	1.1658	1.0000	.1658	16.6
72	AMOUNT (\$)	6,571	100	6,471	100.0 +	54,145	1,100	53,045	100.0 +

LINES 9 & 23 EXCLUDE (14,000) BARRELS, \$(234,855) CURRENT MONTH AND (42,000) BARRELS, \$(518,627) PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,934,992 CURRENT MONTH AND \$20,823,479 PERIOD-TO-DATE AND  
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**  
Nov-01

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1,008	\$22,352.54	RIVIERA - TEMP/CAL ADJUSTMENT
(339)	(\$6,841.99)	SANFORD - TEMP/CAL ADJUSTMENT
2,615	\$52,778.18	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(3,442)	(\$80,569.07)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(227)	(\$4,688.12)	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
<b>(385)</b>	<b>(\$16,968.46)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2001 - COAL**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---	---		8/30/01		
Tons per survey	---	---	---	427,283		
Tons per books	---	---	---	400,159		
Tons Difference	---	---	---	27,124		
Adjustment tons within 3% of survey	---	---	---	14,306		
Adjustment \$ (20% ownership)	---	---	---	\$ 114,210.51		

**SCHERER 4 -2001**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01	--	--
Sep-01	--	--
Oct-01	(46,898)	\$ (87,355.56)
Nov-01	--	--
Dec-01		

**SCHEDULE A - NOTES**

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--	--	--	8/30/01	--	--
Tons per survey	--	--	--	117,088	--	--
Tons per books	--	--	--	82,403	--	--
Tons Difference	--	--	--	34,685	--	--
Adjustment tons within 3% of survey	--	--	--	31,172	--	--
Adjustment \$ (20% ownership)	--	--	--	\$ 103,990.23	--	--

POWER SOLE  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS	75,000	0	75,000	4.229	4.745	3,171,750	3,581,250	27,652
		44,597	0	44,597	0.315	0.000	140,540	140,540	0
<b>TOTAL</b>		<b>119,597</b>	<b>0</b>	<b>119,597</b>	<b>2.770</b>	<b>3.112</b>	<b>3,312,290</b>	<b>3,721,790 *</b>	<b>27,652</b>
<b>ACTUAL:</b>									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		12,487	0	12,487	0.407	0.407	50,812	50,812	0
OUC (SL 1)		8,635	0	8,635	0.349	0.349	30,136	30,136	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	(14)
CITY OF LAKE WORTH UTILITIES	OS	930	0	930	2.386	2.973	22,186	27,645	4,123
CITY OF LAKE LAND	OS	3,100	0	3,100	3.047	3.750	94,457	116,250	21,793
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	10,691	0	10,691	2.446	4.145	261,490	443,109	26,147
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,234	0	1,234	1.832	2.308	22,604	28,482	5,878
DYNEGY POWER MARKETING, INC.	OS	176	0	176	2.442	2.893	4,298	5,092	(1,455)
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,735	0	1,735	2.054	2.460	35,641	42,673	7,032
FLORIDA POWER CORPORATION	OS	100	0	100	2.171	2.850	2,171	2,850	334
LG & E ENERGY MARKETING, INC.	OS	610	0	610	2.185	2.694	13,326	16,435	1,292
MORGAN STANLEY CAPITAL GROUP, INC.	OS	100	0	100	1.803	2.250	1,803	2,250	447
OGLETHORPE POWER CORPORATION	OS	1,450	0	1,450	1.680	2.067	24,353	29,975	5,145
ORLANDO UTILITIES COMMISSION	OS	2,500	0	2,500	2.195	2.423	54,870	60,575	(19,805)
RELIANT ENERGY SERVICES, INC.	OS	5,145	0	5,145	2.657	3.484	136,714	179,255	42,541
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(98)
TAMPA ELECTRIC COMPANY	OS	6,745	0	6,745	2.552	3.404	172,144	229,618	36,373
TENNESSEE VALLEY AUTHORITY	OS	258	0	258	2.797	3.280	7,215	8,462	(137)
THE ENERGY AUTHORITY	OS	25,324	0	25,324	2.517	3.058	637,495	774,525	100,904
WILLIAMS ENERGY MARKETING & TRADING	OS	45	0	45	1.768	2.500	796	1,125	(1,868)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		21,122	0	21,122	0.383	0.383	80,948	80,948	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		60,143	0	60,143	2.480	3.273	1,491,561	1,968,319	228,629
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
<b>TOTAL</b>		<b>81,265</b>	<b>0</b>	<b>81,265</b>	<b>1.935</b>	<b>2.522</b>	<b>1,572,509</b>	<b>2,049,267 *</b>	<b>228,629</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(38,332)	0	(38,332)	(0.835)	(0.590)	(1,739,781)	(1,672,523)	200,977
DIFFERENCE (%)		(32.1)	0.0	(32.1)	(30.1)	(19.0)	(52.5)	(44.9)	726.8
<b>PERIOD TO DATE:</b>									
ACTUAL		1,898,595	0	1,898,595	3.326	4.495	63,140,307	85,339,122	17,672,521
ESTIMATED		2,085,979	0	2,085,979	3.545	4.617	73,938,882	96,310,301	16,943,114
DIFFERENCE		(187,384)	0	(187,384)	(0.219)	(0.122)	(10,798,575)	(10,971,179)	729,407
DIFFERENCE (%)		(9.0)	0.0	(9.0)	(6.2)	(2.6)	(14.6)	(11.4)	4.3

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1.568		10,476,780
ST. LUCIE RELIABILITY		26,758	0	0	26,758	0.308		82,300
SJRPP		261,795	0	0	261,795	1.424		3,728,600
<b>TOTAL</b>		<b>956,712</b>	<b>0</b>	<b>0</b>	<b>956,712</b>	<b>1.493</b>		<b>14,287,680</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	605,099	0	0	605,099	1.616		9,780,710
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			250,633
		605,099	0	0	605,099	1.658		10,031,343
FMPA (SL 2)		27,585	0	0	27,585	0.383		105,514
PRIOR MONTH ADJUSTMENT		38	0	0	38			(921)
		27,623	0	0	27,623	0.379		104,593
OUC (SL 2)		19,076	0	0	19,076	0.336		64,018
PRIOR MONTH ADJUSTMENT		26	0	0	26			(133)
		19,102	0	0	19,102	0.334		63,885
JACKSONVILLE ELECTRIC AUTHORITY	UPS	283,086	0	0	283,086	1.373		3,885,395
PRIOR MONTH ADJUSTMENT		33,968	0	0	33,968			(326,245)
		317,054	0	0	317,054	1.123		3,559,150
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,725</b>	<b>0</b>	<b>0</b>	<b>46,725</b>	<b>0.361</b>		<b>168,478</b>
<b>TOTAL</b>		<b>968,878</b>	<b>0</b>	<b>0</b>	<b>968,878</b>	<b>1.420</b>		<b>13,758,971</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		12,166	0	0	12,166	(0.073)		(528,709)
DIFFERENCE (%)		1.3	0.0	0.0	1.3	(4.9)		(3.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		10,344,528	0	0	10,344,528	1.517		156,976,579
ESTIMATED		10,386,961	0	0	10,386,961	1.515		157,318,425
DIFFERENCE		(42,433)	0	0	(42,433)	0.003		(341,846)
DIFFERENCE (%)		(0.4)	0.0	0.0	(0.4)	0.2		(0.2)

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		466,531	0	0	466,531	2.224	2.224	10,377,920
<b>TOTAL</b>		<b>466,531</b>	<b>0</b>	<b>0</b>	<b>466,531</b>	<b>2.224</b>	<b>2.224</b>	<b>10,377,920</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		6,895	0	0	6,895	2.266	2.266	156,238
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,966	0	0	35,966	2.372	2.372	852,948
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,085	0	0	34,085	2.450	2.450	834,925
CEDAR BAY GENERATING COMPANY		132,937	0	0	132,937	1.559	1.559	2,072,931
INDIANTOWN COGENERATION (Prior Month Adj.)		44,513	0	0	44,513	(0.833)	(0.833)	(370,976)
FLORIDA CRUSHED STONE		74,507	0	0	74,507	1.411	1.411	1,050,954
GEORGIA PACIFIC CORPORATION		1,030	0	0	1,030	2.789	2.789	28,723
MM TOMOKA FARMS		2,198	0	0	2,198	2.242	2.242	49,277
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		18,455	0	0	18,455	1.455	1.455	268,508
TROPICANA PRODUCTS, INC.		537	0	0	537	2.529	2.529	13,583
U.S. SUGAR CORPORATION - BRYANT		997	0	0	997	2.349	2.349	23,417
<b>TOTAL</b>		<b>352,120</b>	<b>0</b>	<b>0</b>	<b>352,120</b>	<b>1.414</b>	<b>1.414</b>	<b>4,980,528</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(114,411)	0	0	(114,411)	(0.810)	(0.810)	(5,397,392)
DIFFERENCE (%)		(24.5)	0.0	0.0	(24.5)	(36.4)	(36.4)	(52.0)
<b>PERIOD TO DATE:</b>								
ACTUAL		5,740,180	0	0	5,740,180	2.019	2.019	115,918,992
ESTIMATED		6,243,602	0	0	6,243,602	2.108	2.108	131,595,585
DIFFERENCE		(503,422)	0	0	(503,422)	(0.088)	(0.088)	(15,676,593)
DIFFERENCE (%)		(8.1)	0.0	0.0	(8.1)	(4.2)	(4.2)	(11.9)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	110,880	2.917	3,234,362	4.229	4,689,104	1,454,742
NON-FLORIDA	OS	74,880	3.500	2,620,800	4.229	3,166,675	545,875
<b>TOTAL</b>		<b>185,760</b>	<b>3.152</b>	<b>5,855,162</b>	<b>4.229</b>	<b>7,855,779</b>	<b>2,000,617</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
FLORIDA POWER CORPORATION	OS	38,400	2.015	773,885	2.719	1,044,207	270,322
ORLANDO UTILITIES COMMISSION	OS	305	3.101	9,458	4.004	12,213	2,755
TAMPA ELECTRIC COMPANY	OS	5,530	2.712	149,949	2.917	161,317	11,368
THE ENERGY AUTHORITY	OS	25,961	2.495	647,714	2.760	716,625	68,912
<b>NON-FLORIDA:</b>							
AQUILA ENERGY MARKETING CORPORATION	OS	65	3.100	2,015	3.176	2,064	49
CARGILL -ALLIANT, LLC	OS	6,416	2.575	165,225	2.643	169,548	4,322
CORAL POWER LLC (prior month adjustment)	OS	0	0.000	(1,141)	0.000	0	1,141
DUKE ENERGY TRADING & MARKETING, LLC	OS	7,608	2.672	203,264	3.015	229,372	26,108
DYNEGY POWER MARKETING, INC.	OS	20	2.700	540	2.884	577	37
EL PASO MERCHANT ENERGY, LP (prior mo adj)	OS	0	0.000	(141)	0.000	0	141
ENERGY-KOCH TRADING, LP	OS	1,458	2.707	39,468	2.874	41,897	2,429
L G & E ENERGY MARKETING, INC.	OS	10,004	2.273	227,388	2.620	262,056	34,668
MORGAN STANLEY CAPITAL GROUP, INC.	OS	3,559	2.710	96,442	2.867	102,019	5,577
OGLETHORPE POWER CORPORATION	OS	3,789	1.701	64,456	2.105	79,740	15,284
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	0	0.000	(60)	0.000	0	60
SOUTH CAROLINA ELECTRIC & GAS CO	OS	30	1.919	576	2.454	736	161
SOUTHERN COMPANY SERVICES, INC.	OS	2,478	3.511	86,990	4.822	119,483	32,493
TXU ENERGY TRADING CO. (prior mo adj)	OS	637	2.000	12,740	2.919	18,594	5,854
WILLIAMS ENERGY MARKETING & TRADING	OS	18,014	2.445	440,421	2.682	483,084	42,663
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		70,196	2.252	1,581,005	2.756	1,934,362	353,357
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		54,078	2.475	1,338,183	2.791	1,509,171	170,988
<b>TOTAL</b>		<b>124,274</b>	<b>2.349</b>	<b>2,919,188</b>	<b>2.771</b>	<b>3,443,533</b>	<b>524,345</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(61,486)	(0.803)	(2,935,974)	(1.458)	(4,412,246)	(1,476,272)
DIFFERENCE (%)		(33.1)	(25.5)	(50.1)	(34.5)	(56.2)	(73.8)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,775,889	3.958	70,296,507	4.724	83,894,791	13,598,284
ESTIMATED		1,857,680	4.006	74,422,457	4.993	92,748,561	18,326,102
DIFFERENCE		(81,791)	(0.048)	(4,125,950)	(0.269)	(8,853,770)	(4,727,818)
DIFFERENCE (%)		(4.4)	(1.2)	(5.5)	(5.4)	(9.5)	(25.8)