



SOUTH FLORIDA NATURAL GAS ORIGINAL

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

December 17, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the corrected November 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Ken Hubbard
Manager – Gas Accounting

APP _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
LEG _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH Case pg

DOCUMENT NUMBER-DATE

15843 DEC 20 01

FPSC-COMMISSION CLERK

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF :		JANUARY 01 Through NOVEMBER 01							
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY	866	630	236	37.51	10,537	11,338	(801)	-7.06
2	NO NOTICE SERVICE	761	177	584	330.00	6,253	3,149	3,104	98.58
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	79,981	100,320	(20,339)	-20.27	1,436,507	1,632,003	(195,496)	-11.98
5	DEMAND	26,818	26,827	(9)	-0.03	181,450	155,452	25,998	16.72
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	108,426	127,954	(19,528)	-15.26	1,634,747	1,801,942	(167,194)	-9.28
12	NET UNBILLED	(14,526)	-	(14,526)	0.00	(253,787)	-	(253,787)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	89,213	127,954	(38,741)	-30.28	2,002,385	1,638,246	364,138	22.23
THERMS PURCHASED									
15	COMMODITY (Pipeline)	204,230	180,960	23,270	12.86	2,511,270	2,518,428	(7,158)	-0.28
16	NO NOTICE SERVICE	129,000	30,000	99,000	330.00	884,740	533,700	351,040	65.77
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other)	208,000	272,500	(64,500)	-23.67	2,311,180	2,643,892	(332,712)	-12.58
19	DEMAND	721,500	721,500	-	0.00	4,875,790	4,176,878	698,912	16.73
20	OTHER	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	208,000	272,500	(64,500)	-23.67	2,311,180	2,643,892	(332,712)	-12.58
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	161,592	212,550	(50,958)	-23.97	2,528,835	2,557,942	(29,108)	-1.14
CENTS PER THERM									
28	COMMODITY (Pipeline)	0.424	0.348	0.076	21.84	0.420	0.450	(0.031)	-6.80
29	NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.707	0.590	0.117	19.79
30	SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	38.452	36.815	1.638	4.45	62.155	61.727	0.427	0.69
32	DEMAND	3.717	3.718	(0.001)	-0.03	3.721	3.722	(0.000)	-0.01
33	OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES	52.128	46.956	5.172	11.02	70.732	68.155	2.577	3.78
38	NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	67.099	60.200	6.899	11.46	64.644	70.445	(5.801)	-8.23
41	TRUE-UP	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS	72.346	65.447	6.899	10.54	69.891	75.692	(5.801)	-7.66
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	72.710	65.776	6.934	10.54	70.243	76.073	(5.830)	-7.66
45	PGA FACTOR ROUNDED TO NEAREST 001	72.710	65.776	6.934	10.54	70.243	76.073	(5.830)	-7.66

DOCUMENT NUMBER-DATE

15843 DEC 20 25

FDSP-COMMISSION OF FRK

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through NOVEMBER 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF _____

	CURRENT MONTH- NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	79,981	100,320	20,339	20.274%	1,436,507	1,694,606	258,099	15.23
2 TRANSPORTATION COST	28,445	27,635	(811)	-2.933%	198,240	178,482	(19,757)	-11.07
3 TOTAL	108,426	127,955	19,528	15.262%	1,634,747	1,873,088	238,341	12.72
4 FUEL REVENUES (NET OF REVENUE TAX)	89,213	127,954	38,741	30.277%	2,002,385	1,709,388	(292,996)	-17.14
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(148,797)	(148,797)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	75,686	114,427	38,741	33.857%	1,853,588	1,560,591	(292,996)	-18.77
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(32,740)	(13,527)	19,213	-142.028%	218,840	(312,497)	(531,337)	170.03
8 INTEREST PROVISION - THIS PERIOD (21)	(4)	(69)	(65)	94.320%	(5,890)	(992)	4,898	-493.70
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,406	(38,751)	(46,156)	119.111%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	148,797	148,797	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(11,811)	(38,820)	(27,008)	69.574%	(11,811)	(38,820)	(27,008)	69.57
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,406	(38,751)	(46,156)	119.111%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(11,808)	(38,751)	(26,944)	69.530%				
14 TOTAL (12+13)	(4,402)	(77,502)	(73,100)	94.320%				
15 AVERAGE (50% OF 14)	(2,201)	(38,751)	(36,550)	94.320%				
16 INTEREST RATE - FIRST DAY OF MONTH	2.220%	2.220%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.040%	2.040%	-	0.000%				
18 TOTAL (16+17)	4.260%	4.260%	-	0.000%				
19 AVERAGE (50% OF 18)	2.130%	2.130%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.178%	0.178%	-	0.000%				
21 INTEREST PROVISION (15*20)	(4)	(69)	(65)	94.320%				

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 01 Through NOVEMBER 01**
CURRENT MONTH: **NOVEMBER**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	202,990	861	0.424
2 Commodity Pipeline - Scheduled FTS	1,240	5	0.424
3 Commodity Adjustments			#DIV/0!
TOTAL COMMODITY (Pipeline)	204,230	866	0.424
	Schedule A-1 Line 15	Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	129,000	761	0.590
2 No Notice Service Adjustments			#DIV/0!
3 Imbalance Cashout - FGT			#DIV/0!
TOTAL NO NOTICE SERVICE	129,000	761	0.590
	Schedule A-1 Line 16	Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	208,000	79,981	38.452
2 Imbalance Cashout - FGT			#DIV/0!
TOTAL COMMODITY (Other)	208,000	79,981	38.452
	Schedule A-1 Line 18	Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	661,500	24,588	3.717
2 Other - Temporary Acquisition Reservation Charge	60,000	2,230	3.717
TOTAL DEMAND	721,500	26,818	3.717
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through NOVEMBER 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
NOVEMBER	ENRON			204,230		204,230	79,981		26,818		52.29
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				204,230	-	204,230	79,981	-	26,818		52.29

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 01 Through NOVEMBER 01

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 010003-GU

SOUTH FLA NATURAL GAS

AK-1

PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.060	1.055	1.053	1.052	1.050	1.043	1.043	1.047	1.042	1.043	1.037	
2. PRESSURE CORRECTION FACTOR												
A. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
B. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3. BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07790	1.07291	1.07087	1.06985	1.06760	1.06070	1.06070	1.06429	1.05940	1.06064	1.05460	

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Citibank N.A. Bank ID Acct. Contact: Priscilla Hamic Telephone: (713) 345-3736 Fax: (713) 646-8420	Invoice Number: 35214SA Invoice Date: December 10, 2001 Due Date: December 26, 2001 Payment Method: Wire
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REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date												
Delivery Period Nov-01						Contract: 96058019	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				
10	11/01	11/30	Cost of Gas	SA-692199			7,500	7,500 MMBtu	\$5.22000 USD	MMBtu	\$39,150.00	\$39,150.00
Pre-tax Sub-total:							7,500	7,500				\$39,150.00
Invoice Total:							7,500	7,500 MMBtu				\$39,150.00
USD												

5 * 26 * 4
 860 * 68 *
 40,831 * 00 *
 25,349 * 06 *
 2,230 * 20 *
 39,150 * 00 *
 108,426 * 20 *

ok to pay
DR
12/07/01



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

8341

Invoice

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45219

Invoice Total Amount: \$5.26

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 11/01/2001 Contact Name: James Cr mer
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0112		0.0424	124	5.26		

Total for Contract 5045: 124 \$5.26

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.22	5.48
1999	0.0075	0.06	5.32
2000	0.0072	0.02	5.28
2001	0.007	0.00	5.26
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company,
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45218

Invoice Total Amount: \$860.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # (

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0112		0.0424	20,299	860.68		
Total for Contract 5043:								20,299	\$860.68		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	36.54	897.22
1999	0.0075	10.15	870.83
2000	0.0072	4.06	864.74
2001	0.007	0.00	860.68
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

SAP ID: 3000012993

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Citibank N.A. Bank ID: Acct: Contact: Priscilla Hamic Telephone: (713) 345-3736 Fax: (713) 646-8420	Invoice Number: 35225SA Invoice Date: December 10, 2001 Due Date: December 26, 2001 Payment Method: Wire
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REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date			Contract:	96052400	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT		Price Index:		FGT.Z2.IF.M.I			
17	11/01	11/12	Cost of Gas	SA-1146853			7,800	7,800	MMBtu	\$3.07000 USD	MMBtu	\$23,946.00	\$23,946.00	
18	11/13	11/30		SA-1146853			5,500	5,500	MMBtu	\$3.07000 USD	MMBtu	\$16,885.00	\$16,885.00	
Pre-tax Sub-total:							<u>13,300</u>	<u>13,300</u>					<u>\$40,831.00</u>	
Invoice Total:							<u>13,300</u>	<u>13,300</u>	MMBtu					<u>\$40,831.00</u>
												USD		

ok to pay
Da
12/7/01



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: December 01, 2001
Net Due Date: **December 11, 2001**
Invoice Identifier: 44916
Invoice Total Amount: **\$25,349.06**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		66,150	24,587.96		
		RDM		0.0590			12,900	761.10		

NO NOTICE RESERVATION CHARGE

Total for Contract 5043: **79,050** **\$25,349.06**

ok to pay
pa
12/5/01
→ **\$25,387.76**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

25,349.06 +
2,000.00 +
21,349.06

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	473.48	25822.54
1999	0.0076	402.33	25751.39
2000	0.0066	323.28	25672.34
2001	0.003	38.70	25387.76
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45057

Invoice Total Amount: \$2,230.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 6219 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 11/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.3687	0.0030		0.3717	6,000	2,230.20	849851837	R3A

TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268

12/5/01
ok to pay

Total for Contract 6219:

6,000	\$2,230.20
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	33.00	2263.20
1999	0.0076	27.60	2257.80
2000	0.0066	21.60	2251.80
2001	0.003	0.00	2230.20
0	0	0.00	0.00