

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 19, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for November 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

15845 DEC 20 01

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956

561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
NOVEMBER 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	636,840	55,767.74	8.757
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	636,840	55,767.74	8.757
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	55,768	119,815	64,047	53.46	3,238,987	3,023,650	(215,337)	(7.12)
3 TOTAL	55,768	119,815	64,047	53.46	3,238,987	3,023,650	(215,337)	(7.12)
4 FUEL REVENUES (NET OF REVENUE TAX)	71,477	119,815	48,338	40.34	3,232,796	3,023,650	(209,146)	(6.92)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(132)	(132)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	71,465	119,803	48,338	40.35	3,232,664	3,023,518	(209,146)	(6.92)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,697	(12)	(15,709)	130,910.50	(6,323)	(132)	6,191	(4,689.81)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	11	0	(11)	0.00	(159)	0	159	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,773)	(483)	1,290	(267.08)	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	132	132	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	13,947	(483)	(14,430)	2,987.63	13,947	(483)	(14,430)	2,987.67
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,773)	(483)	(1,290)	267.08				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	13,936	(483)	14,419	(2,985.35)				
14 TOTAL (12+13)	12,163	(966)	13,129	(1,359.14)				
15 AVERAGE (50% OF 14)	6,082	(483)	6,565	(1,359.21)				
16 INTEREST RATE - FIRST DAY OF MONTH	2.22000%	0.00000%	2.22000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	2.04000%	0.00000%	2.04000%	0.00				
18 TOTAL (16+17)	4.26000%	0.00000%	4.26000%	0.00				
19 AVERAGE (50% OF 18)	2.13000%	0.00000%	2.13000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.17750%	0.00000%	0.17750%	0.00				
21 INTEREST PROVISION (15x20)	11	0	11	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2001 Through

DEC 2001

	CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,873	14,000	(873)	-6.24	154,791	151,000	(3,791)	-2.51
COMMERCIAL	7,653	14,000	6,347	45.34	113,688	120,700	7,012	5.81
FIRM INDUSTRIAL	0	75,000	75,000	100.00	0	1,245,000	1,245,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	22,526	103,000	80,474	78.13	268,479	1,516,700	1,248,221	82.30
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	739,331	150,000	(589,331)	-392.89	5,906,113	1,650,000	(4,256,113)	-257.95
TOTAL INTERRUPTIBLE	739,331	150,000	(589,331)	-392.89	5,906,113	1,650,000	(4,256,113)	-257.95
TOTAL THERM SALES	761,857	253,000	(508,857)	-201.13	6,174,592	3,166,700	(3,007,892)	-94.99
NUMBER OF CUSTOMERS (FIRM)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	633	660	27	4.09	630	660	30	4.48
COMMERCIAL	26	27	1	3.70	28	27	(1)	-2.02
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	658	688	30	4.36
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	661	689	28	4.06	660	689	29	4.21
THERM USE PER CUSTOMER								
RESIDENTIAL	23.5	21.2	(2.3)	-10.85	245.5	228.8	(16.7)	-7.30
COMMERCIAL	294.3	518.5	224.2	43.24	4,127.3	4,470.4	343.1	7.67
FIRM INDUSTRIAL	0.0	75,000.0	75,000.0	100.00	0.0	1,245,000.0	1,245,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	369,665.5	150,000.0	(219,665.5)	-146.44	2,953,056.5	1,650,000.0	(1,303,056.5)	-78.97

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	1.04540	1.04520	1.04460	1.04120	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	1.081	1.081	1.080	1.077	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

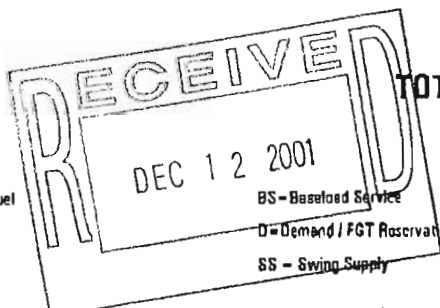
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	12/07/01
Indiantown Gas Company, Inc.	Account Number	400
P.O. Box 8	Payable Upon Receipt	
Indiantown, Florida 34956	Past Due After	12/22/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: November-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,000	Net	Contract 5088	\$3.2156	\$28,940.40
Keep Whole	0	Gross	Contract 5088		
K# 5138	2,000	Net	Excuse Gas	\$3.21043	\$6,420.86
Swing		Net			\$0.00
Delivered Volumes	35,500	Net		\$2.5176	\$88,374.80
MS	63,684	Net	Measured Volumes	\$0.0600	\$3,184.20
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	9,000	Net	Contract 5088	\$0.3717	\$3,345.30
C-FTS-1	9,000	Net	Contract 5088	\$0.0424	\$381.60
D-FTS-1	2,000	Net	Contract 5138	\$0.3717	\$743.40
C-FTS-1	2,000	Net	Contract 5138	\$0.0424	\$84.80
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$19,007.75)



TOTAL AMOUNT DUE \$113,821.61

* MMBtu's
** Includes 2.47% Fuel

BS - BaseLoad Service
D - Demand / FGT Reservation
SS - Swing Supply

C - Commodity / FGT Usage
MS - Management Service
PGA - PGA Management
NNT - No Notice Reservation

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account' Routing Number</p>
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REDACTED

<p>For Billing Inquiries call Customer Accounting at Facsimile Number</p>	<p>(863) 224-7841 (863) 294-3895</p>
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