



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

December 18, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month November 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DISTRIBUTION CENTER

01 DEC 21 AM 7:42

DOCUMENT NUMBER-DATE

15910 DEC 21 01

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-COMMISSION CLERK

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COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$297	\$230	(\$67)	(33.61)	\$2,397	\$2,691	\$294	10.93
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	22,723	7,008	(\$15,715)	(224.24)	313,292	290,072	(\$23,220)	(8.00)
5 DEMAND	2,602	2,453	(\$149)	(6.07)	25,643	24,709	(\$934)	(3.78)
6 OTHER - TECO Transportation	1,864	2,310	\$446	19.31	20,572	22,925	\$2,353	10.26
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,486	\$12,001	(\$15,485)	(129.03)	\$361,904	\$340,397	(\$21,507)	(6.32)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$13,778	\$12,001	(\$1,777)	(14.81)	\$381,414	\$340,397	(\$41,017)	(12.05)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	70,000	66,000	(4,000)	(6.06)	602,490	655,000	52,510	8.02
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	70,000	66,000	(4,000)	(6.06)	657,080	655,000	(2,080)	(0.32)
19 DEMAND BILLING DETERMINANTS ONLY	70,000	66,000	(4,000)	(6.06)	608,500	655,000	46,500	7.10
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	56,779	66,000	9,221	13.97	635,456	655,000	19,544	2.98
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	70,000	66,000	(4,000)	(6.06)	657,080	655,000	(2,080)	(0.32)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	63,146	66,000	2,854	4.32	674,118	655,000	(19,118)	(2.92)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.424	0.348	(0.076)	(21.75)	0.398	0.411	0.013	3.16
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	32.461	10.618	(21.843)	(205.72)	47.679	44.286	(3.394)	(7.66)
32 DEMAND (5/19)	3.717	3.717	(0.000)	(0.01)	4.214	3.772	(0.442)	(11.71)
33 OTHER (6/20)	3.283	3.500	0.217	6.20	3.237	3.500	0.263	7.50
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.266	18.183	(21.083)	(115.95)	55.078	51.969	(3.109)	(5.98)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.528	18.183	(25.345)	(139.38)	53.686	51.969	(1.717)	(3.30)
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	46.752	21.407	(25.345)	(118.39)	56.910	55.193	(1.717)	(3.11)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.645	21.816	(25.829)	(118.39)	57.997	56.248	(1.750)	(3.11)
45 PGA FACTOR ROUNDED TO NEAREST .001	47.645	21.820	(25.825)	(118.35)	57.997	56.248	(1.749)	(3.11)

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DOCUMENT NUMBER 15910 DEC 21 8
 COLLECTION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANAUARY 01 Through DECEMBER 01
CURRENT MONTH : NOV 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	70,000	\$ 297	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	70,000	\$ 297	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	70,000	\$ 22,473	\$ 0.321
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	70,000	\$ 22,723	\$ 0.325
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	70,000	\$ 2,602	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	70,000	\$ 2,602	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	56,779	\$ 1,864	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	56,779	\$ 1,864	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

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FOR THE PERIOD OF:	JAN 01			Through		DEC 01			
	CURRENT MONTH: NOV 01					PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$23,020	\$7,238	(\$15,782)	(218.04)	\$315,689	\$292,763	(\$22,926)	(7.83)	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,466	4,763	297	6.24	46,215	47,634	1,419	2.98	
3 TOTAL (A-1, LINE 11)	27,486	12,001	(15,485)	(129.03)	361,904	340,397	(21,507)	(6.32)	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	13,778	12,001	(1,777)	(14.81)	381,414	340,397	(41,017)	(12.05)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(21,780)	(21,780)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	11,798	10,021	(1,777)	(17.74)	359,634	318,617	(41,017)	(12.87)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(15,688)	(1,980)	13,708	(692.30)	(2,270)	(21,780)	(19,510)	89.58	
8 INTEREST PROVISION-THIS PERIOD (21)	20	0	(20)	100.00	21	0	(21)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	18,064	(7,845)	(25,909)	330.26	(15,155)	(7,845)	7,310	(93.18)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	21,780	21,780	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$4,376	(\$7,845)	(\$12,221)	155.79	\$4,376	(\$7,845)	(\$12,221)	155.78	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$18,064	(\$7,845)	(\$25,909)	330.26	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,356	(7,845)	(12,201)	155.53					
14 TOTAL (12+13)	22,420	(15,690)	(38,110)	242.90					
15 AVERAGE (50% OF 14)	11,210	(7,845)	(19,055)	242.90					
16 INTEREST RATE - FIRST DAY OF MONTH	2.22000%	0.00000%	-2.22000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.04000%	0.00000%	-2.04000%	(100.00)					
18 TOTAL (16+17)	4.2600%	0.00000%	-4.2600%	(100.00)					
19 AVERAGE (50% OF 18)	2.13000%	0.00000%	-2.13000%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.17750%	0.00000%	-0.17750%	(100.00)					
21 INTEREST PROVISION (15x20)	\$20	\$0	(\$20)	(100.00)					

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: NOV 01

JAN 01

Through

DEC 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00	0.00	0.00	0.00	0.00	0.00

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COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: NOV 01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SEBRING GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FOR THE PERIOD OF:		JAN 01		Through		DEC 01			
		CURRENT MONTH:		NOV 01		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL		5,063	5,000	(63)	(1.26)	66,659	64,000	(2,659)	(4.15)
COMMERCIAL		58,083	61,000	2,917	4.78	607,459	591,000	(16,459)	(2.78)
TOTAL FIRM		63,146	66,000	2,854	4.32	674,118	655,000	(19,118)	(2.92)
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES		0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES		63,146	66,000	2,854	4.32	674,118	655,000	(19,118)	(2.92)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL		503	410	(93)	(22.68)	494	524	30	5.73
COMMERCIAL		95	98	3	3.06	93	96	3	3.13
TOTAL FIRM		598	508	(90)	(17.72)	587	620	33	5.32
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS		598	508	(90)	(17.72)	587	620	33	5.32
THERM USE PER CUSTOMER									
RESIDENTIAL		10.07	12.20	2.13	17.46	134.94	122.14	2.13	1.74
COMMERCIAL		611.40	622.45	11.05	1.78	6531.82	6156.25	11.05	0.18

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499	1.04140	1.03893	1.03577	1.02789	1.03108	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	1.07675	1.07420	1.07093	1.06278	1.06608	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	11/30/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		503	6396.44	1.263	5062.8
CM Commercial Meter		95	29680.83	0.511	58083.2
Total		598	36077.27	0.571	63146.1

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 616
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	12/11/01
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	12/21/01
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Nov-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	7,000	\$3.21043	\$22,473.01
D	7,000	\$0.3717	\$2,601.90
C	7,000	\$0.0424	\$288.80
MS			\$250.00
Interest			\$ 248.32
Subtotal Current Bill			\$25,860.03
Previous Balance			\$49,284.54
TOTAL AMOUNT DUE			\$75,152.57

* AMB's
 ** Includes 2.47% Fuel
 *** Estimated

BS - Base Load Service
 C - Commodity / FBT Usage
 D - Demand / FBT Reservation
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 616 Dover, Delaware 19903-0815 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENNSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account _____ Routing Number _____
---	--

REDACTED

For Billing inquiries call Customer Accounting at Facsimile Number	(883) 224-7841 (883) 294-3895
---	--

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



PEOPLES GAS
 PO Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 3082.41

STATEMENT DATE
 12/03/01

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

SERVICE 1246 N RIDGEWOOD DR
 ADDRESS AVON PARK FL 33870

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
 3082.41

..... THIS MONTH'S BILLING DATES
 -- SERVICE PERIOD -- NUMBER STATEMENT

PAST DUE AFTER
 10/23/01

ACCOUNT NUMBER
 7784648

TOTAL THERMS = 5326.0

AVERAGE DAILY THERM USAGE

3,218.43
 -1,899.45
 0.00
 1,864.10
 0.00
 -2000.12
 1,899.45

$$5,326 \times 1.06608 \times 10 = 56,779 \text{ THERMS}$$

TOTAL BALANCE DUE

3082.41