



ORIGINAL

December 18, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our November 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

APP
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DISTRIBUTION CENTER
01 DEC 24 AM 8:32

DOCUMENT NUMBER-DATE

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

16071 DEC 24 01

COMPANY: FL DIV CUC		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 010003-GU CHESAPEAKE UTILITIES CORP. JAW-1 PAGE ____ OF ____			
TOTAL COMPANY		ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01								
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	2,254	3,018	(764)	-25.31	29,039	32,407	(3,368)	-10.39	
2	NO NOTICE SERVICE	1,770	1,770	0	0.00	23,132	23,132	0	0.00	
3	SWING SERVICE	0	0	0	0.00	281,873	0	281,873	0.00	
4	COMMODITY (Other)	263,652	270,434	(6,782)	-2.51	5,904,794	7,995,382	(2,090,588)	-26.15	
5	DEMAND	48,672	77,272	(28,600)	-37.01	1,368,092	1,684,857	(316,765)	-18.80	
6	OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	316,348	352,494	(36,146)	-10.25	7,605,530	9,735,778	(2,130,248)	-21.88	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14	TOTAL THERM SALES	306,468	456,601	(150,133)	-32.88	7,422,865	11,486,306	(4,063,441)	-35.38	
THERMS PURCHASED										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,183,590	773,900	409,690	52.94	11,512,040	11,844,732	(332,692)	-2.81	
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,920,620	3,920,620	0	0.00	
17	SWING SERVICE COMMODITY	0	0	0	0.00	238,960	0	238,960	0.00	
18	COMMODITY (Other) COMMODITY	794,949	773,900	21,049	2.72	9,868,301	11,100,432	(1,232,131)	-11.10	
19	DEMAND BILLING DETERMINANTS ONLY	1,691,400	1,904,700	(213,300)	-11.20	22,494,290	25,443,976	(2,949,686)	-11.59	
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	794,949	773,900	21,049	2.72	10,107,261	11,100,432	(993,171)	-8.95	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES	522,048	773,900	(251,852)	-32.54	7,865,948	11,085,532	(3,219,584)	-29.04	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.190	0.390	-0.200	-51.17	0.252	0.274	-0.021	-7.80	
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	117.958	0.000	117.958	0.00	
31	COMMODITY (Other) (4/18)	33.166	34.944	-1.778	-5.09	59.836	72.028	-12.192	-16.93	
32	DEMAND (5/19)	2.878	4.057	-1.179	-29.07	6.082	6.622	-0.540	-8.15	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	39.795	45.548	-5.753	-12.63	75.248	87.706	-12.458	-14.20	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD (11/27)	60.597	45.548	15.050	33.04	96.689	87.824	8.865	10.09	
41	TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42	TOTAL COST OF GAS (40+41)	65.400	50.351	15.050	29.89	101.492	92.627	8.865	9.57	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	65.729	50.604	15.125	29.89	102.003	93.093	8.910	9.57	
45	PGA FACTOR ROUNDED TO NEAREST .001	65.729	50.604	15.125	29.89	102.003	93.093	8.910	9.57	

DOCUMENT NUMBER-DATE

16011 DEC 24 5

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	2,254	3,018	(764)	-25.31	29,039	26,313	2,726	10.36		
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	23,132	19,708	3,424	17.37		
3 SWING SERVICE	0	0	0	0.00	281,873	0	281,873	0.00		
4 COMMODITY (Other)	263,652	270,434	(6,782)	-2.51	5,904,794	6,406,582	(501,788)	-7.83		
5 DEMAND	48,672	77,272	(28,600)	-37.01	1,368,092	1,557,411	(189,319)	-12.16		
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	316,348	352,494	(36,146)	-10.25	7,605,530	8,010,014	(404,484)	-5.05		
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	306,468	456,601	(150,133)	-32.88	7,426,865	9,495,376	(2,068,511)	-21.78		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,183,590	773,900	409,690	52.94	11,512,040	10,697,610	814,430	7.61		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,920,620	3,052,627	867,993	28.43		
17 SWING SERVICE COMMODITY	0	0	0	0.00	238,960	0	238,960	0.00		
18 COMMODITY (Other) COMMODITY	794,949	773,900	21,049	2.72	9,868,301	9,209,010	659,291	7.16		
19 DEMAND BILLING DETERMINANTS ONLY	1,691,400	1,904,700	(213,300)	-11.20	22,494,290	21,391,203	1,103,087	5.16		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	794,949	773,900	21,049	2.72	10,107,261	9,209,010	898,251	9.75		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	522,048	773,900	(251,852)	-32.54	7,865,948	9,194,110	(1,328,162)	-14.45		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.190	0.390	-0.200	-51.17	0.252	0.246	0.006	2.55		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.646	-0.056	-8.61		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	117.958	0.000	117.958	0.00		
31 COMMODITY (Other) (4/18)	33.166	34.944	-1.778	-5.09	59.836	69.569	-9.733	-13.99		
32 DEMAND (5/19)	2.878	4.057	-1.179	-29.07	6.082	7.281	-1.199	-16.46		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	39.795	45.548	-5.753	-12.63	75.248	86.980	-11.732	-13.49		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	60.597	45.548	15.050	33.04	96.689	87.121	9.568	10.98		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	65.400	50.351	15.050	29.89	101.492	91.924	9.568	10.41		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	65.729	50.604	15.125	29.89	102.003	92.387	9.616	10.41		
45 PGA FACTOR ROUNDED TO NEAREST .001	65.729	50.604	15.125	29.89	102.003	92.387	9.616	10.41		

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,290,000	4,995	0.00387
2 No Notice Commodity Adjustment	(106,410)	(451)	0.00424
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	(2,290)	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,183,590	2,254	0.00190
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	833,400	309,782	0.37171
18 Misc cashout - FGT	(109,100)	(26,402)	0.24200
19 Imbalance Cashout-Other Shippers	106,030	26,826	0.25300
20 Imbalance Cashout-Transporting Customers	(35,381)	(16,458)	0.46517
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	(30,096)	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
24 TOTAL COMMODITY (Other)	794,949	263,652	0.33166
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,753,700	343,644	0.03926
26 Less Relinquished to Others	(7,062,300)	(274,900)	0.03893
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	(20,072)	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,691,400	48,672	0.02878
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	263,652	270,434	6,782	2.508%	6,328,931	8,131,304	1,802,373	22.166%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	52,696	82,060	29,364	35.784%	1,532,394	1,896,817	364,423	19.212%
3 TOTAL	316,348	352,494	36,146	10.254%	7,861,325	10,028,121	2,166,796	21.607%
4 FUEL REVENUES (NET OF REVENUE TAX)	306,468	456,601	150,133	32.881%	7,661,872	11,843,899	4,182,027	35.310%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(841,203)	(841,203)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	229,995	380,128	150,133	39.495%	6,820,669	11,002,696	4,182,027	38.009%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(86,353)	27,634	113,987	412.49%	(1,040,656)	974,575	2,015,231	206.780%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,753)	3,120	5,873	188.252%	(93,192)	32,486	125,678	386.865%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,553,528)	1,713,866	3,267,394	190.645%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	841,203	841,203	0	0.000%
10a Adjusment	117,765	0	(117,765)	0.000%	1,079,467	0	(1,079,467)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,448,396)	1,821,093	3,269,489	179.534%	(1,448,396)	1,821,091	3,269,487	179.534%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,553,528)	1,713,866	3,267,394	190.645%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,563,408)	1,817,973	3,381,381	185.997%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(3,116,936)	3,531,839	6,648,775	188.252%				
15 AVERAGE (50% OF 14)	(1,558,468)	1,765,920	3,324,388	188.252%				
16 INTEREST RATE - FIRST DAY OF MONTH	2.220%	2.220%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.020%	2.020%	0.000	0.000%				
18 TOTAL (16+17)	4.240%	4.240%	0	0.000%				
19 AVERAGE (50% OF 18)	2.120%	2.120%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.177%	0.177%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(2,753)	3,120	5,873	188.252%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH:

NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 NOVEMBER	DUKE		FTS-1	603,600	0	603,600	\$192,845	\$2,879	\$22,653			36.179
2 NOVEMBER	DUKE		FTS-2	0	0	0	\$0	\$0	\$0			0.000
3 NOVEMBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0			0.000
4 NOVEMBER	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0			0.000
5 NOVEMBER			FTS-1		0	0	\$0	\$0	\$0			0.000
6 NOVEMBER	PRIOR		FTS-2	229,800	0	229,800	\$116,937	\$584	\$17,575			58.788
7 NOVEMBER												
8 NOVEMBER	DYNEGY		DELIVERED	0		0		\$0	\$0			0.000
9 NOVEMBER	EL PASO		DELIVERED	0		0		\$0	\$0			0.000
10												
11												
12 TOTAL				833,400	0	833,400	\$309,782	\$3,463	\$40,228	0	0	42.413

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	709	688	21,990	21,330	3.09	3.19
23 DUKE	ZONE 2 POOL	868	842	26,910	26,103	3.14	3.24
24 DUKE	ZONE 3 POOL	419	406	12,990	12,600	3.11	3.21
25		0	0	0	0	0.00	0.00
26 PRIOR	CS # 11	276	268	8,550	8,294	4.94	5.09
27	CS # 11	484	469	15,000	14,550	4.98	5.13
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	2,756	2,673	85,440	82,877	3.63	3.74

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	NOVEMBER		TOTAL THERM SALES		DIFFERENCE	
			DIFFERENCE	%	ACTUAL	ESTIMATE	AMOUNT	%
			AMOUNT	%			AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	173,395	183,720	10,325	5.95%	2,296,946	2,308,168	11,222	0.49%
COMMERCIAL	267,203	365,585	98,382	36.82%	3,440,421	4,590,780	1,150,359	33.44%
COMMERCIAL LARGE VOLUME	35,631	120,579	84,948	238.41%	672,349	1,141,722	469,373	69.81%
INDUSTRIAL	45,819	2,170,698	2,124,879	4637.55%	1,804,360	25,367,443	23,563,083	1305.90%
INTERRUPTIBLE	0	507,265	507,265	0.00%	0	6,037,262	6,037,262	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	522,048	3,347,847	2,825,799	541.29%	8,214,076	39,445,375	31,231,299	380.22%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	10,073,778	0	(9,566,513)	-94.96%	96,211,670	0	(96,211,670)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	4,107,480	4,107,480	0.00%	0	48,429,170	48,429,170	0.00%
SPECIAL CONTRACT TRANSP	0	1,706,304	1,706,304	0.00%	0	15,224,939	15,224,939	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	2,176,840	0	(2,176,840)	-100.00%
TOTAL TRANSPORTATION	10,073,778	5,813,784	(4,259,994)	-42.29%	98,388,510	63,654,109	(34,734,401)	-35.30%
TOTAL THERMS	10,595,826	9,161,631	(1,434,195)	-13.54%	106,602,586	103,099,484	(3,503,102)	-3.29%
NUMBER OF CUSTOMERS								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	9,390	10,207	817	8.70%	102,953	107,804	4,851	4.71%
COMMERCIAL	671	935	264	39.34%	8,294	10,005	1,711	20.63%
COMMERCIAL LARGE VOLUME	7	20	13	185.71%	122	220	98	80.33%
INDUSTRIAL	5	20	15	300.00%	104	220	116	111.54%
INTERRUPTIBLE	0	5	5	0.00%	0	55	55	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,073	11,187	1,114	11.06%	111,473	118,304	6,831	6.13%
NUMBER OF CUSTOMERS - TRANSPORTATION								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
FIRM TRANSPORTATION	311	0	(311)	-100.00%	2,097	0	(2,097)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	22	22	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	18	18	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	9	0	(9)	-100.00%
TOTAL TRANSPORTATION	311	4	(307)	-98.71%	2,106	40	(2,066)	-98.10%
TOTAL CUSTOMERS	10,384	11,191	807	7.77%	113,579	118,344	4,765	4.20%
THERM USE PER CUSTOMER								
RESIDENTIAL	18	18	(0)	-2.53%	22	21	(1)	-4.03%
COMMERCIAL	398	391	(7)	-1.81%	415	459	44	10.62%
COMMERCIAL LARGE VOLUME	5,090	6,029	939	18.44%	5,511	5,190	(321)	-5.83%
INDUSTRIAL	9,164	108,535	99,371	1084.39%	17,350	115,307	97,957	564.61%
FIRM TRANSPORTATION	32,392	0	(32,392)	-100.00%	45,881	0	(45,881)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	101,453	101,453	0.00%	0	109,768	109,768	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,053,740	2,053,740	0.00%	0	2,201,326	2,201,326	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	241,871	0	(241,871)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO December 01

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.055	1.053	1.052	1.046	1.044	1.041	1.039	1.036	1.028	1.031	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	1.06172	1.05867	1.05663	1.05358	1.04545	1.04850	0.00000

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF NOVEMBER 2001

REVISED

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	173,395	172,115	9,390	9,071	18	19
RES ANNUAL CONTRACT SVC	-	246	-	12	-	21
GS COMMERCIAL	267,203	409,955	671	791	398	518
GS COMMERCIAL LG VOLUME	35,631	84,062	7	23	5,090	3,655
GS INDUSTRIAL	45,819	574,883	5	22	9,164	26,131
INDUSTRIAL INTERRUPTIBLE	-	325,674	-	8	-	40,709
OFF SYSTEM SALES	-	2,000	-	1	-	2,000
SUBTOTAL SALES	522,048	1,568,935	10,073	9,928	14,671	73,053
FIRM TRANSPORTATION	10,073,778	1,246,160	311	23	32,392	54,181
INTER TRANSPORTATION	-	467,050	-	4	-	116,763
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,744,940	-	3	-	1,581,647
SPECIAL CONTRACT	-	1,893,820	-	3	-	631,273
SUBTOTAL TRANSPORTATION	10,073,778	8,351,970	311	33	32,392	2,383,863
TOTAL DELIVERIES	10,595,826	9,920,905	10,384	9,961	1,020	996

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,296,946	2,078,986	9,359	9,018	245	231
RES ANNUAL CONTRACT SVC	0	3,831	0	13	0	295
GS COMMERCIAL	3,440,421	4,297,429	754	805	4,563	5,338
GS COMMERCIAL LG VOLUME	672,349	1,275,762	11	24	61,123	53,157
GS INDUSTRIAL	1,804,360	4,245,093	9	20	200,484	212,255
INDUSTRIAL INTERRUPTIBLE	0	7,337,908	0	9	0	815,323
OFF SYSTEM SALES	2,055,840	1,078,290	1	1	2,055,840	1,078,290
SUBTOTAL SALES	10,269,916	20,317,299	10,134	9,890	2,322,255	2,164,888
FIRM TRANSPORTATION	96,211,670	13,744,361	191	22	503,726	624,744
INTER TRANSPORTATION	0	4,594,640	0	4	0	1,148,660
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	47,741,070	0	3	0	15,913,690
SPECIAL CONTRACT	0	21,926,480	0	3	0	7,308,827
SUBTOTAL TRANSPORTATION	96,211,670	88,006,551	191	32	503,726	24,995,920
TOTAL DELIVERIES	106,481,586	108,323,850	10,325	9,922	10,313	10,918

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,589,266	2,322,372	9,358	9,017	277	258
RES ANNUAL CONTRACT SVC	0	4,420	0	13	0	340
GS COMMERCIAL	3,898,380	4,750,754	762	806	5,116	5,894
GS COMMERCIAL LG VOLUME	795,295	1,427,640	12	24	66,275	59,485
GS INDUSTRIAL	2,511,644	4,575,906	11	21	228,331	217,900
INDUSTRIAL INTERRUPTIBLE	0	8,177,089	0	9	0	908,565
OFF SYSTEM SALES	2,082,840	1,078,290	1	1	2,082,840	1,078,290
SUBTOTAL SALES	11,877,425	22,336,471	10,144	9,891	2,382,839	2,270,733
FIRM TRANSPORTATION	105,147,910	15,442,501	178	22	590,719	701,932
INTER TRANSPORTATION	0	5,059,650	0	4	0	1,264,913
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	52,483,950	0	3	0	17,494,650
SPECIAL CONTRACT	0	24,269,620	0	3	0	8,089,873
SUBTOTAL TRANSPORTATION	105,147,910	97,255,721	178	32	590,719	27,551,368
TOTAL DELIVERIES	117,025,335	119,592,192	10,322	9,923	11,337	12,052



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR01110509**
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment By wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account #

REDACTED

Invoice Date: December 6, 2001
 Payment Terms: Due December 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
11/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	21,990	3.0900	67,949.10
11/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	26,910	3.1400	84,497.40
11/01	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	12,990	3.1100	40,398.90
** Invoice Totals				61,890		\$192,845.40

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 863.294.3895

Invoice Number: 22923
 Invoice Date: December 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11/01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	8,550	\$ 4.94000	\$42,237.00	\$0.00	\$0.00	\$42,237.00
	CS #11 MOUNT VERNON 716	15,000	\$ 4.98000	\$74,700.00	\$0.00	\$0.00	\$74,700.00
	Invoice Total:	23,550		\$116,937.00	\$0.00	\$0.00	\$116,937.00
				✓	NET DUE:		\$116,937.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
 ABA
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT:

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

DEC-11-2001

10:35

FRUM

FRIDUR ENERGY

TD

18632943895

P.01/01

FRON 0 03

Chesapeake Utilities Corporation

November-01

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

Market Deliveries

Purchase

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	10054	10,603	\$2.530	\$26,825.59
11793	Infinite Energy Inc	Market	10085	(10,603)	\$2.530	(\$26,825.59)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

sale

0

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	10055	(10,910)	\$2.420	(\$26,456.75)
					<i>26,402.20</i>	\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				(10,910)		(\$26,456.75)

To FGT



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 11/12/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 12/02/2001
Attention: Barry Porter	

Production Month of: Oct-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER	QTY MMBtus	SALE PRICE	COST
Nov-01	CUC	Pesco Pool	8,550 \$ 3.5200 \$	30,096.00

Total			8,550	\$ 30,096.00 ✓

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING / ACCOUNT :
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 11/12/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 12/02/2001
Attention: Barry Porter	

Production Month of: Oct-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Nov-01	CUC - Capacity	Pesco Pool	54,000	\$ 0.3717	\$ 20,071.80
	CUC - Usage	Pesco Pool	54,000	\$ 0.0424	\$ 2,289.60

Total			108,000	\$	22,361.40

Please Remit To:	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTIN
	ACCOUNT

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45000

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	1,800	669.06		
		RD1		0.3687	0.0030		0.3717	-1,800	-669.06	041952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837:

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45232
Invoice Total Amount: -\$451.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0112		-10,641	-451.18		

Total for Contract 5131: -10,641 -\$451.18

✓ ✓

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-451.18
1999	0.0075	0.00	-451.18
2000	0.0072	0.00	-451.18
2001	0.007	0.00	-451.18
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45222
Invoice Total Amount: \$4,623.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3122 INDIANTOWN	COT		0.0312	0.0112		16,500	699.60		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0112		3,000	127.20		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0112		9,000	381.60		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0112		9,000	381.60		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0112		13,110	555.86		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0112		15,000	636.00		
	3199 CUC-LAKE WALES	COT		0.0312	0.0112		4,500	190.80		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0112		6,000	254.40		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0112		4,500	190.80		
	255520 CUC-WEST	COT		0.0312	0.0112		1,500	63.60		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0042		3,750	132.75		
	312190 CUC ARCADIA	COT		0.0312	0.0042		28,500	1,008.90		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45222

Invoice Total Amount: \$4,623.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5057:									114,360	\$4,623.11		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	431.60	5054.71
1999	0.0075	282.93	4906.04
2000	0.0072	248.62	4871.73
2001	0.007	225.75	4848.86
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001
Net Due Date: December 11, 2001
Invoice Identifier: 44919
Invoice Total Amount: \$58,517.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due	Repl ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		825,570 ✓	306,864.37 ✓			
		RDM		0.0590			30,000 ✓	1,770.00 ✓			
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		-750	-278.78	017128898		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		-1,050	-390.29	017128898		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		-3,630	-1,349.27	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192									
		RD1		0.3687	0.0030		-9,990	-3,713.28	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188									
		RD1		0.3687	0.0030		-7,890	-2,932.71	968786749		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188									
		RD1		0.3687	0.0030		-990	-367.98	960624542		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185									
		RD1		0.3687	0.0030		-3,360	-1,248.91	005212048		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192									
		RD1		0.3687	0.0030		-2,430	-903.23	602323214		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185									
		RD1		0.3687	0.0030		-1,590	-591.00	073196867		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184									
		RD1		0.3687	0.0030		-7,020	-2,609.33	001316561		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186									
		RD1		0.3687	0.0030		-150	-55.76	041952581		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183									
		RD1		0.3687	0.0030		-60	-22.30	041952581		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44919

Invoice Total Amount: \$58,517.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account;
ABA; **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		0.3717	-180	-66.91	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		0.3717	-60	-22.30	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-7,050	-2,620.49	004106928	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16192		RD1		0.3687	0.0030		0.3717	-11,550	-4,293.14	049552797	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-3,780	-1,405.03	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-29,760	-11,061.79	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-22,140	-8,229.44	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-18,960	-7,047.43	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		0.3717	-840	-312.23	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		0.3717	-1,050	-390.29	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-5,070	-1,884.52	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,470	-546.40	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-4,770	-1,773.01	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		RD1		0.3687	0.0030		0.3717	-60,000	-22,302.00	101093706	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001
Net Due Date: December 11, 2001
Invoice Identifier: 44919
Invoice Total Amount: \$58,517.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 16193		RD1		0.3687	0.0030		0.3717	-90,000	-33,453.00	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 60923		RD1		0.3687	0.0030		0.3717	-60,000	-22,302.00	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 62991		RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 16192		RD1		0.3687	0.0030		0.3717	-9,060	-3,367.60	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		RD1		0.3687	0.0030		0.3717	-15,420	-5,731.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16199		RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		0.3717	-300	-111.51	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-132,840	-49,376.63	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16189		RD1		0.3687	0.0030		0.3717	-2,100	-780.57	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16189		RD1		0.3687	0.0030		0.3717	-7,740	-2,876.96	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030		0.3717	-480	-178.42	073196867	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186		RD1		0.3687	0.0030		0.3717	-210	-78.06	001316561	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16176		RD1		0.3687	0.0030		0.3717	-750	-278.78	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16188		RD1		0.3687	0.0030		0.3717	-61,770	-22,959.91	041952581	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44919

Invoice Total Amount: \$58,517.41

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		0.3717	-30,000	-11,151.00	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16199		RD1		0.3687	0.0030		0.3717	-21,000	-7,805.70	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		RD1		0.3687	0.0030		0.3717	-3,240	-1,204.31	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-17,400	-6,467.58	825740475	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 10, 2001
Net Due Date: December 20, 2001
Invoice Identifier: 45198
Invoice Total Amount: \$371.86

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0112		0.0254	4,500	114.30		
	28809 CUC-HAINES CITY	COT		0.0142	0.0112		0.0254	7,140	181.36		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0112		0.0254	1,500	38.10		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0112		0.0254	1,500	38.10		
Total for Contract 3609:								14,640	\$371.86		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	26.35	398.21
1999	0.0075	7.32	379.18
2000	0.0072	2.93	374.79
2001	0.007	0.00	371.86
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45069

Invoice Total Amount: \$11,996.26

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 11/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0125	0.7523	48,000	36,110.40		
		RD1		0.7618	0.0030		0.7648	-30,000	-22,944.00	101093706	RC2
		RD1		0.7618	0.0030		0.7648	-1,530	-1,170.14	017128898	RC2

Total for Contract 3609: **16,470** **\$11,996.26**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	234.59	12230.85
1999	0.0076	219.76	12216.02
2000	0.0066	203.29	12199.55
2001	0.003	144.00	12140.26
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Nov-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Nov-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,528,700	0.03717		56,747.41	56,747.41		80450	56,747.41
RESERVATION CHARGE-FTS-2 (3809)	164,700	0.07284		11,996.28	11,996.28		80450	11,996.28
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000		0.00	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		(20,071.80)	(20,071.80)		4894	(20,071.80) (A)
NO NOTICE RESERVATION CHARGE	300,000	0.00590		1,770.00	1,770.00		80430	1,770.00
NO NOTICE USAGE CHARGES	(106,410)	0.00424		(451.18)	(451.18)		80440	(451.18)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	1,143,600	0.00404		4,623.11	4,623.11		80440	4,623.11
USAGE CHARGE-FTS-2	146,400	0.00254		371.88	371.88		80440	371.88
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000		0.00	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		(2,289.60)	(2,289.60)		4894	(2,289.60) (A)
CITY-GATE COG - CUC SCHEDULE (1)	833,400	0.37171		309,782.40	309,782.40		80415	309,782.40
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000		0.00	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD		0.00000		(30,096.00)	(30,096.00)		4894	(30,096.00) (A)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00 (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(109,100)	0.24200		(26,402.20)	(26,402.20)		80435	(26,402.20)
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	1,786,437	0.01316		23,517.86	23,517.86		80435	23,517.86 (A)
IMBALANCE CASHOUT/CUC SALES	(1,821,818)	0.02194		(39,976.08)	(39,976.08)		48921	(39,976.08) (A)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	106,030	0.25300		26,825.59	26,825.59		80435	26,825.59
REVENUE SHARING - PIPELINE INTEREST				0.00	0.00		80490	0.00
				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				316,347.63	316,347.63	0.00	SUBTOTAL FTS-1	316,347.63
ITS - 1 SERVICE								
USAGE CHARGE		0.00000		0.00	0.00		80441	0.00
CITY-GATE COG		0.00000		0.00	0.00		80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				316,347.63	316,347.63	0.00	TOTAL GAS COSTS	316,347.63
FIRM TRANSPORTATION PURCHASES	794,949							
INTERR. TRANSPORTATION-PURCH								
SUBTOTAL SYSTEM SUPPLY PURCHASES	794,949	(A-1) (LINE 35)						
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	11,070,220							
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	11,085,169							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	750,000	*						
NO NOTICE ALLOCATED	(106,410)	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation						
INTERR. TRANSPORTATION-ALLOC.	0							
THIRD PARTY TRANSPORTATION	11,071,220	*						
INC/DEC IN OPERATOR ACCT	(178,970)	input - FGT Sheet						
TOTAL MEASURED THERMS PER FGT BILL	11,535,840	Ties to FGT Measured						
DIFFERENCE	329,329							
* Total Scheduled per FGT - Split between CFG & Transportation								
(1) Total Gas Purchased From Suppliers								
				329,329				TOTAL VARIANCE

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly