

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



December 21, 2001

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of October 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (lw)*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

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FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	BP Oil	Bainbridge, GA	S	SCHOLZ	09/01	FO2	0.45	138500	176.79	35.057
3											
4	DANIEL	Radcliff	Mobile, AL	S	DANIEL	09/01	FO2	0.45	138500	683.39	31.598
5											
6											
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	BP Oil	SCHOLZ	09/01	FO2	176.79	35.057	6,197.65	-	6,197.65	35.057	-	35.057	-	-	-	35.057
3																	
4	DANIEL	Radcliff	DANIEL	09/01	FO2	683.39	31.598	21,594.03	-	21,594.03	31.598	-	31.598	-	-	-	31.598
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 17, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	34,665.49	35.826	2.24	38.066	1.25	12,120	6.16	11.30
2	EMERALD INTERNATIONAL	10	IL 165	S	RB	16,014.94	35.321	2.24	37.561	1.04	11,990	6.39	12.10
3	INTEROCEAN	45	IM 999	S	RB	19,120.90	48.290	2.24	50.530	0.69	11,700	6.28	10.41
4	PEABODY COALSALES	10	IL 165	C	RB	46,479.00	29.313	8.26	37.573	1.16	12,067	6.22	11.99
5	CONSOLIDATION	10	IL 81	S	RB	8,871.41	21.778	8.47	30.248	1.49	12,043	6.52	11.03
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2001</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 17, 2001</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	34,665.49	33.550	-	33.550	-	33.550	0.336	35.826
2	EMERALD INTERNATIONAL	10	IL	165	S	16,014.94	33.130	-	33.130	-	33.130	0.251	35.321
3	INTEROCEAN	45	IM	999	S	19,120.90	45.750	-	45.750	-	45.750		48.290
4	PEABODY COALSALES	10	IL	165	C	46,479.00	29.150	-	29.150	-	29.150	0.163	29.313
5	CONSOLIDATION	10	IL	81	S	8,871.41	21.700	-	21.700	-	21.700	0.078	21.778
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2001      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE, MOBILE AL	RB	34,665.49	35.826	-	-	-	2.24	-	-	-	-	2.24	38.066
2	EMERALD INTERNATIONAL	10	IL 165	MCDUFFIE, MOBILE AL	RB	16,014.94	35.321	-	-	-	2.24	-	-	-	-	2.24	37.561
3	INTEROCEAN	45	IM 999	MCDUFFIE, MOBILE AL	RB	19,120.90	48.290	-	-	-	2.24	-	-	-	-	2.24	50.530
4	PEABODY COALSALES	10	IL 165	COOK TERMINAL	RB	46,479.00	29.313	-	-	-	8.26	-	-	-	-	8.26	37.573
5	CONSOLIDATION	10	IL 81	MOUND CITY	RB	8,871.41	21.778	-	-	-	8.47	-	-	-	-	8.47	30.248
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 17, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	4,415.79	35.826	3.17	38.996	1.25	12,120	6.16	11.30
2	EMERALD INTERNATIONAL	10	IL	165	S	RB	2,046.71	35.321	3.17	38.491	1.04	11,990	6.39	12.10
3	GUASARE	50	IM	999	S	RB	35,713.70	36.918	3.25	40.168	0.73	12,615	7.27	7.64
4	PEABODY COALSALES	10	IL	165	C	RB	7,929.00	29.313	9.21	38.523	1.16	12,067	6.22	11.99
5	JIM WALTER	50	IM	999	S	RB	13,257.10	44.244	3.22	47.464	0.68	12,873	6.59	6.91
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2001</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 17, 2001</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	4,415.79	33.550	-	33.550	-	33.550	0.336	35.826
2	EMERALD INTERNATIONAL	10	IL	165	S	2,046.71	33.130	-	33.130	-	33.130	0.251	35.321
3	GUASARE	50	IM	999	S	35,713.70	34.610	-	34.610	-	34.610	(0.232)	36.918
4	PEABODY COALSALES	10	IL	165	C	7,929.00	29.150	-	29.150	-	29.150	0.163	29.313
5	JIM WALTER	50	IM	999	S	13,257.10	41.000	-	41.000	-	41.000	0.234	44.244
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |  |
|---|--|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2001</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 17, 2001</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	MCDUFFIE, MOBILE AL	RB	4,415.79	35.826	-	-	-	3.17	-	-	-	-	3.17	38.996
2	EMERALD INTERNATIONAL	10 IL 165	MCDUFFIE, MOBILE AL	RB	2,046.71	35.321	-	-	-	3.17	-	-	-	-	3.17	38.491
3	GUASARE	50 IM 999	BULK HANDLING-ASD	RB	35,713.70	36.918	-	-	-	3.25	-	-	-	-	3.25	40.168
4	PEABODY COALSALSALES	10 IL 165	COOK TERMINAL	RB	7,929.00	29.313	-	-	-	9.21	-	-	-	-	9.21	38.523
5	JIM WALTER	50 IM 999	MOBILE RIVER TERMINAL	RB	13,257.10	44.244	-	-	-	3.22	-	-	-	-	3.22	47.464
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 17, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2001      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MT. RESOURCES	8 KY 95/133	C	UR	8,265.20	26.144	13.68	39.824	1.00	12,666	10.55	4.98
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2001</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 17, 2001</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MT. RESOURCES	8      KY 95/133	C	8,265.20	24.500	-	24.500	-	24.500	(0.256)	26.144
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2001</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 17, 2001</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MT. RESOURCES	8 KY	95/133 Lynch, KY	UR	8,265.20	26.144	-	13.68	-	-	-	-	-	-	13.68	39.824
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 17, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2001      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	ARCH-WEST ELK	17	CO	51	C	UR	71,128.00	15.516	21.31	36.826	0.61	12,090	8.40	7.79
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	24,560.00	17.990	20.61	38.600	0.48	11,280	9.40	9.95
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2001      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ARCH-WEST ELK	17	CO	51	C	71,128.00	12.850	-	12.850	-	12.850	0.096	15.516
2	CYPRUS TWENTYMII	17	CO	107	S	24,560.00	15.500	-	15.500	-	15.500	-0.096	17.990
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4													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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| <p>1. Reporting Month: <u>OCTOBER</u> Year: <u>2001</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>December 17, 2001</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH-WEST ELK	17	CO 51	West Elk Mine	UR	71,128.00	15.516	-	21.310	-	-	-	-	-	-	21.310	36.826
2	CYPRUS TWENTYMIL	17	CO 107	Foidel Creek Mine	UR	24,560.00	17.990	-	20.610	-	-	-	-	-	-	20.610	38.600
3																	
4																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 17, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP Amoco	UK	C	SCHERER	Aug-01	FO2	0.5	138500	154.88	35.50
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP Amoco	SCHERER	Aug-01	FO2	154.88	35.50	5,498.74	-	-	35.50	-	35.50	-	-	-	35.50
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2001      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 17, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	NA	44.992	12.630	62.355	0.64	12,597	8.17	7.10
2	TRITON COAL SALES	19 WY 005	S	UR	NA	4.580	20.100	26.252	0.22	8,687	4.64	27.77
3	MASSEY COAL SALE	08 KY 195	C	UR	NA	23.975	12.630	39.178	0.67	12,687	8.81	6.77
4	ARCH COAL SALES	19 WY 005	S	UR	NA	4.574	20.060	26.412	0.29	8,769	5.40	26.99
5	AEI COAL SALES	08 WV 059	C	UR	NA	42.860	12.610	59.376	0.62	12,000	12.12	6.83
6	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.623	19.930	26.279	0.26	8,748	5.57	26.72
7	JACOBS RANCH	19 WY 005	S	UR	NA	4.249	20.090	26.158	0.34	8,772	5.00	27.58
8	ARCH COAL SALES	08 WV 095	C	UR	NA	26.354	12.320	41.421	0.67	12,792	8.91	7.31
9					NA							
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>December 17, 2001</u>  |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	AEI COAL SALES	08	KY	159	C	NA	42.860	-	42.860	-	42.860	2.132	44.992
2	TRITON COAL SALES	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.060	4.580
3	MASSEY COAL SALE	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.025	23.975
4	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.016	4.574
5	AEI COAL SALES	08	WV	059	C	NA	42.860	-	42.860	-	42.860		42.860
6	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.027	4.623
7	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	-0.001	4.249
8	ARCH COAL SALES	08	WV	095	C	NA	26.370	-	26.370	-	26.370	-0.016	26.354
9						NA							
10						NA							
11						NA							

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <b>SEPTEMBER</b> Year: <b>2001</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 17, 2001</u>   |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY	159 Pontiki, KY	UR	NA	44.992	-	12.630	-	-	-	-	-	-	12.630	62.355
2	TRITON COAL SALES	19	WY	005 Triton, WY	UR	NA	4.580	-	20.100	-	-	-	-	-	-	20.100	26.252
3	MASSEY COAL SALES	08	KY	195 Pike Co., KY	UR	NA	23.975	-	12.630	-	-	-	-	-	-	12.630	39.178
4	ARCH COAL SALES	19	WY	005 Campbell, WY	UR	NA	4.574	-	20.060	-	-	-	-	-	-	20.060	26.412
5	AEI COAL SALES	08	WV	059 Marrowbone, WV	UR	NA	42.860	-	12.610	-	-	-	-	-	-	12.610	59.376
6	KENNECOTT ENERGY	19	WY	005 Converse Co. WY	UR	NA	4.623	-	19.930	-	-	-	-	-	-	19.930	26.279
7	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	NA	4.249	-	20.090	-	-	-	-	-	-	20.090	26.158
8	ARCH COAL SALES	08	WV	095 Timbar, WV	UR	NA	26.354	-	12.320	-	-	-	-	-	-	12.320	41.421
9						NA											
10						NA											
11						NA											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)