

ORIGINAL

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December 19, 2001

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

**Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery**

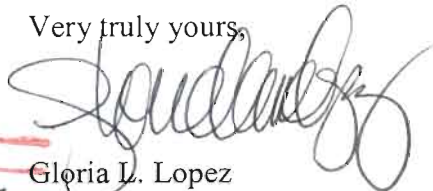
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Gloria L. Lopez  
 Director Regulatory & Business Affairs  
 NUI Utilities

- APP
- CAF
- CMP
- COM 5
- CTR
- ECR
- LEG
- OPC
- PAJ
- RGO
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COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 01 Through DECEMBER 01**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 11/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,178	16,188	(3,010)	(18.59)	352,535	201,368	151,167	75.07	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	11,160	15,030	134.68	177,751	169,066	8,685	5.14	
3 SWING SERVICE (Line 16 A-1 support detail)	20,625	-	20,625	-	20,625	-	20,625	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	941,676	2,433,933	(1,492,257)	(61.31)	19,333,438	36,018,254	(16,684,816)	(46.32)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	831,245	519,563	311,682	59.99	8,314,782	7,319,617	995,165	13.60	
6 OTHER (Line 40 A-1 support detail)	4,897	5,554	(657)	(11.83)	6,347	60,833	(54,486)	(89.57)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,837,811	2,986,398	(1,148,587)	(38.46)	28,205,478	43,769,134	(15,563,656)	(35.56)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 52 - Page 11)	(743)	(11,098)	10,355	(93.30)	(8,440)	(143,582)	135,142	(94.12)	
14 TOTAL THERM SALES	1,632,831	2,975,300	(1,342,469)	(45.12)	31,930,498	43,625,555	(11,695,057)	(26.81)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,160,000	3,808,870	(648,870)	(17.04)	97,000,100	47,380,480	49,619,620	104.73	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	1,240,000	1,670,000	134.68	19,750,000	18,785,000	965,000	5.14	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	41,500	-	41,500	-	41,500	-	41,500	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,162,670	3,808,870	(646,200)	(16.97)	36,044,894	47,380,480	(11,335,586)	(23.92)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,433,000	10,921,610	5,511,390	50.46	154,909,370	145,283,520	9,625,850	6.63	
20 OTHER Commodity (Line 40 A-1 support detail)	7,890	8,900	(1,010)	(11.35)	95,572	97,476	(1,904)	(1.95)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,212,060	3,817,770	(605,710)	(15.87)	36,181,966	47,477,956	(11,295,990)	(23.79)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 52 - Page 11)	(1,650)	(15,000)	13,350	(89.00)	(18,171)	(165,000)	146,829	(88.99)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,253,196	3,802,770	(549,574)	(14.45)	41,647,424	47,312,956	(5,665,532)	(11.97)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00417	0.00425	(0.00008)	(1.88)	0.00363	0.00425	(0.00062)	(14.59)	
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30 SWING SERVICE (3/17)	0.49699	-	0.49699	-	0.49699	-	0.49699	-	
31 COMMODITY (Other) (4/18)	0.29775	0.63902	(0.34127)	(53.41)	0.53637	0.76019	(0.22382)	(29.44)	
32 DEMAND (5/19)	0.05058	0.04757	0.00301	6.33	0.05368	0.05038	0.00330	6.55	
33 OTHER (6/20)	0.62066	0.62404	(0.00338)	(0.54)	0.06641	0.62408	(0.55767)	(89.36)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.57216	0.78224	(0.21008)	(26.86)	0.77955	0.92188	(0.14233)	(15.44)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.73987	(0.28928)	(39.10)	0.46445	0.87019	(0.40574)	(46.63)	
40 TOTAL THERM SALES (11/27)	0.56492	0.78532	(0.22040)	(28.06)	0.67724	0.92510	(0.24786)	(26.79)	
41 TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-	
42 TOTAL COST OF GAS (40+41)	0.63856	0.85896	(0.22040)	(25.66)	0.75088	0.99874	(0.24786)	(24.82)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64177	0.86328	(0.22151)	(25.66)	0.75466	1.00376	(0.24910)	(24.82)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.642	0.863	(0.221)	(25.61)	0.755	1.004	(0.249)	(24.80)	

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 11/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,178	12,552	626	4.99	352,535	156,775	195,760	124.87
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	177,751	180,285	(2,534)	(1.41)
3	SWING SERVICE (Line 16 A-1 support detail)	20,625	-	20,625	-	20,625	-	20,625	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	941,676	1,392,418	(450,742)	(32.37)	19,333,438	22,620,646	(3,287,208)	(14.53)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	831,245	831,393	(148)	(0.02)	8,314,782	8,487,321	(172,539)	(2.03)
6	OTHER (Line 40 A-1 support detail)	4,897	4,431	466	10.52	6,347	58,761	(52,414)	(89.20)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,837,811	2,266,985	(429,174)	(18.93)	28,205,478	30,292,097	(2,086,619)	(6.89)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 52 - Page 11)	(743)	(8,125)	7,382	(90.85)	(8,440)	(136,412)	127,972	(93.81)
14	TOTAL THERM SALES	1,632,831	2,258,860	(626,029)	(27.71)	31,930,498	32,579,070	(648,572)	(1.99)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,160,000	4,193,100	(1,033,100)	(24.64)	97,000,100	41,506,780	55,493,320	133.70
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,750,000	20,031,500	(281,500)	(1.41)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	41,500	-	41,500	-	41,500	-	41,500	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,162,670	4,193,100	(1,030,430)	(24.57)	36,044,894	41,506,780	(5,461,886)	(13.16)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,433,000	17,673,000	(1,240,000)	(7.02)	154,909,370	169,419,913	(14,510,543)	(8.56)
20	OTHER Commodity (Line 40 A-1 support detail)	7,890	7,100	790	11.13	95,572	94,156	1,416	1.50
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,212,060	4,200,200	(988,140)	(23.53)	36,181,966	41,600,936	(5,418,970)	(13.03)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 52 - Page 11)	(1,650)	(15,000)	13,350	-	(18,171)	(165,000)	146,829	(88.99)
27	TOTAL THERM SALES (24-26 Estimated only)	3,253,196	4,185,200	(932,004)	(22.27)	41,647,424	41,435,936	211,488	0.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00417	0.00299	0.00118	39.46	0.00363	0.00378	(0.00015)	(3.97)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.49699	-	0.49699	-	0.49699	-	0.49699	-
31	COMMODITY (Other) (4/18)	0.29775	0.33207	(0.03432)	(10.34)	0.53637	0.54499	(0.00862)	(1.58)
32	DEMAND (5/19)	0.05058	0.04704	0.00354	7.53	0.05368	0.05010	0.00358	7.15
33	OTHER (6/20)	0.62066	0.62408	(0.00342)	(0.55)	0.06641	0.62408	(0.55767)	(89.36)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.57216	0.53973	0.03243	6.01	0.77955	0.72816	0.05139	7.06
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.54167	(0.09108)	(16.81)	0.46445	0.82674	(0.36229)	(43.82)
40	TOTAL THERM SALES (11/27)	0.56492	0.54167	0.02325	4.29	0.67724	0.73106	(0.05382)	(7.36)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.63856	0.61531	0.02325	3.78	0.75088	0.80470	(0.05382)	(6.69)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64177	0.61841	0.02336	3.78	0.75466	0.80875	(0.05409)	(6.69)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.642	0.618	0.024	3.88	0.755	0.809	(0.054)	(6.67)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 11/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,653,430	48,869.44	0.00358
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(259,800)	6,983.67	(0.02688)
5 Commodity Adjustments - (Off System Sales, Company Use)	(10,233,630)	(42,675.52)	0.00417
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,160,000	13,177.59	0.00417
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	41,500	20,624.81	0.49698
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	41,500	20,624.81	0.49698
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), Amt-Line 76 Page 10)	13,393,630	3,826,995.56	0.28573
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	2,670	795.66	0.29800
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	0.00	#DIV/0!
22 True-up - Other Shippers (Line 74 Page 10)		14,512.11	
23 Less: OSS, Company Use, and Refund (Lines 38+40+41 Page 11)	(10,233,630)	(2,900,627.80)	0.28344
24 TOTAL COMMODITY (Other)	3,162,670	941,675.53	0.29775
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	16,433,000	826,166.84	0.05027
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,910,000	26,190.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		5,078.58	
32 TOTAL DEMAND	19,343,000	857,435.42	0.04433
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,890	4,896.88	0.62063
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,890	4,896.88	0.62063
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 11/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	946,573	1,396,849	450,276	32.24%	19,568,836	22,679,407	3,110,571	13.72%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	891,238	870,135	(21,103)	-2.43%	8,865,693	8,824,381	(41,312)	-0.47%
3	TOTAL	1,837,811	2,266,984	429,173	18.93%	28,434,529	31,503,788	3,069,259	9.74%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,632,831	2,258,860	626,029	27.71%	31,930,498	32,579,070	648,572	1.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(3,490,410)	(3,490,410)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,315,521	1,941,550	626,029	32.24%	28,440,088	29,088,660	648,572	2.23%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(522,290)	(325,434)	196,856	-60.49%	5,559	(2,415,128)	(2,420,687)	100.23%
8	INTEREST PROVISION-THIS PERIOD (21)	(1,217)	(5,575)	(4,358)	78.17%	(156,622)	(149,232)	7,390	-4.95%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(649,853)	(3,128,059)	(2,478,206)	79.23%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	3,490,410	3,490,410	-	0.00%
10a	ADJUSTMENTS TO CORRECT BALANCE	-	-	-	-	473,338	-	(473,338)	-
10b	OSS 50% Margin Sharing	137,036	-	(137,036)	-	926,799	-	(926,799)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(719,014)	(3,141,758)	(2,422,744)	77.11%	(719,014)	(3,141,758)	(2,422,744)	77.11%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(649,853)	(3,128,059)	(2,478,206)	79.23%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(717,797)	(3,136,183)	(2,418,386)	77.11%				
14	TOTAL (12+13)	(1,367,650)	(6,264,242)	(4,896,592)	78.17%				
15	AVERAGE (50% OF 14)	(683,825)	(3,132,121)	(2,448,296)	78.17%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02220	0.02220	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02040	0.02040	-	0.00%				
18	TOTAL (16+17)	0.04260	0.04260	-	0.00%				
19	AVERAGE (50% OF 18)	0.02130	0.02130	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00178	0.00178	-	0.00%				
21	INTEREST PROVISION (15x20)	(1,217)	(5,575)	(4,358)	78.17%				

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					33,577.60	852,412.64	15,291.84	6.60
2	Aquila Energy Marketing - 11/01	System Supply	FTS	1,664,820		1,664,820	450,514.98				27.06
3	BP Energy Marketing - 11/01	System Supply	FTS	1,564,530		1,564,530	489,994.21				31.32
4	Cinergy Marketing - 11/01	System Supply	FTS	52,530		52,530	10,663.59				20.30
5	Colonial Energy - 11/01	System Supply	FTS	2,761,500		2,761,500	805,750.79				29.18
6	Coral Energy - 11/01	System Supply	FTS	451,400		451,400	97,819.40				21.67
7	Duke Energy - 11/01	System Supply	FTS	1,621,900		1,621,900	374,733.24				23.10
8	Dynergy - 11/01	System Supply	FTS	32,530		32,530	6,213.23				19.10
9	Exxon - 11/01	System Supply	FTS	366,780		366,780	108,958.47				29.71
10	Florida Power Corp. - 11/01	System Supply	FTS	20,510		20,510	6,327.34				30.85
11	Reliant Energy Services - 11/01	System Supply	FTS	1,897,530		1,897,530	588,592.17				31.02
12	Unocal Energy Trading - 11/01	System Supply	FTS	3,219,400		3,219,400	887,428.14				
13		System Supply	FTS	-		-	-				
14		System Supply	FTS	-		-	-				
15		System Supply	FTS	-		-	-				
16		System Supply	FTS	-		-	-				
17		System Supply	FTS	-		-	-				
<b>TOTAL</b>				<b>13,653,430</b>	<b>-</b>	<b>13,653,430</b>	<b>3,826,996</b>	<b>33,578</b>	<b>852,413</b>	<b>15,292</b>	<b>34.63</b>

**NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.**

## TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF:                    11/01/01                    Through                    11/30/01

CURRENT MONTH: 11/01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1	Aquila Energy Marketing - 11/01	CS 8	5,549	5,366	166,482	160,988	2.7061	2.7984	
2	BP Energy Marketing - 11/01	CS 9	5,215	5,043	156,453	151,290	3.1319	3.2388	
3	Cinergy Marketing - 11/01	CS 10	175	169	5,253	5,080	2.0300	2.0993	
4	Colonial Energy - 11/01	CS 11	9,205	8,901	276,150	267,037	2.9178	3.0174	
5	Coral Energy - 11/01	CS 12	1,505	1,455	45,140	43,650	2.1670	2.2410	
6	Duke Energy - 11/01	CS 13	5,406	5,228	162,190	156,838	2.3105	2.3893	
7	Dynergy - 11/01	CS 14	108	105	3,253	3,146	1.9100	1.9752	
8	Exxon - 11/01	CS 15	1,223	1,182	36,678	35,468	2.9707	3.0721	
9	Florida Power Corp. - 11/01	CS 16	68	66	2,051	1,983	3.0850	3.1903	
10	Reliant Energy Services - 11/01	CS 17	6,325	6,116	189,753	183,491	3.1019	3.2078	
11	Unocal Energy Trading - 11/01	CS 18	10,731	10,377	321,940	311,316	2.7565	2.8506	
12		CS 19	-	-	-	-			
13		CS 20	-	-	-	-			
14		CS 21	-	-	-	-			
15		CS 22	-	-	-	-			
16		CS 23	-	-	-	-			
		<b>TOTAL</b>	45,510	44,008	1,365,343	1,320,287	2.8030	2.8987	
							<b>WEIGHTED AVERAGE</b>	2.8030	2.8986

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 01 Through			DECEMBER 01				
CURRENT MONTH: 11/01		DIFFERENCE			TOTAL THERMS SALES		DIFFERENCE		
(A) ACTUAL	(B) ESTIMATE	(C)	(D)	(E)	(F)	(G)	(H)		
		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,602,288	1,354,120	(248,168)	-15.49%	18,686,501	17,961,830	(724,671)	-3.88%	
2 COMMERCIAL	1,614,380	2,584,170	969,790	60.07%	21,896,991	28,795,130	6,898,139	31.50%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,216,668	3,938,290	721,622	22.43%	40,583,492	46,756,960	6,173,468	15.21%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	36,528	79,600	43,072	117.92%	658,645	875,600	216,955	32.94%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	5,205,933	-	(5,205,933)	-100.00%	52,595,502	-	(52,595,502)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,242,461	79,600	(5,162,861)	-98.48%	53,254,147	875,600	(52,378,547)	-98.36%	
10 TOTAL THERM SALES	8,459,129	4,017,890	(4,441,239)	-52.50%	93,837,639	47,632,560	(46,205,079)	-49.24%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
11 RESIDENTIAL	96,004	96,092	88	0.09%	95,551	96,167	616	0.64%	
12 COMMERCIAL	3,829	4,318	489	12.77%	4,309	4,683	374	8.68%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,833	100,410	577	0.58%	99,860	100,850	990	0.99%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
16 INTERRUPTIBLE	3	4	1	33.33%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,578	-	(1,578)	-100.00%	933	-	(933)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,581	4	(1,577)	-99.75%	937	4	(933)	-99.57%	
20 TOTAL CUSTOMERS	101,414	100,414	(1,000)	-0.99%	100,797	100,854	57	0.06%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	17	14	(3)	-15.57%	18	17	(1)	-5.56%	
22 COMMERCIAL	422	598	177	41.94%	462	559	97	21.00%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	12,176	19,900	7,724	63.44%	14,969	19,900	4,931	32.94%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	3,299	-	(3,299)	-100.00%	5,125	-	(5,125)	-100.00%	



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 01

through

DECEMBER 01

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0451	1.0605	1.0644	1.0586	1.0547	1.0528	1.0499	1.0451	1.0451	1.0441	1.0412	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	1.0860	1.0810	1.0810	1.0800	1.0770	0.0000

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	8,720,430	0.00424	36,974.62	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,683,000	0.00254	11,894.82	
3A	Back to Back		250,000	n/a	n/a	
4	<b>Total Firm:</b>		<b>13,653,430</b>		<b>48,869.44</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	8,010,000	0.03717	297,731.70	( )
6	" Capacity release		0	--	0.00	
7	" System supply	Treasure Coast	359,700	0.03717	13,370.05	( )
8	" System supply	Brevard	4,735,800	0.03717	176,029.69	( )
9	" " "	Merritt Sq.	0	0.03717	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>13,105,500</b>		<b>487,131.44</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07424	339,091.20	( )
13	FTS-2 Demand - Capacity release		0	--	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>339,091.20</b>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00900	13,230.00	( )
18	" " "	Brevard	1,440,000	0.00900	12,960.00	( )
19			<b>2,910,000</b>		<b>26,190.00</b>	
20						( )
21	<b>Total fixed charges</b>		<b>20,583,000</b>		<b>852,412.64</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Aquila Energy Marketing - 11/01		1,664,820		450,514.98	( )
26	BP Energy Marketing - 11/01		1,564,530		489,994.21	( )
27	Cinergy Marketing - 11/01		52,530		10,663.59	( )
28	Colonial Energy - 11/01		2,761,500		805,750.79	( )
29	Coral Energy - 11/01		451,400		97,819.40	( )
30	Duke Energy - 11/01		1,621,900		374,733.24	( )
31	Dynergy - 11/01		32,530		6,213.23	( )
32	Exxon - 11/01		366,780		108,958.47	( )
33	Florida Power Corp. - 11/01		20,510		6,327.34	( )
34	Reliant Energy Services - 11/01		1,897,530		588,592.17	( )
35	Unocal Energy Trading - 11/01		3,219,400		887,428.14	( )
36						( )
37						( )
38						( )
39						( )
40						( )
41	<b>Total costs:</b>		<b>13,653,430</b>		<b>3,826,995.56</b>	
42						
43	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>4,728,277.64</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/01	13,653,430.0		48,869.44	48,869.44			
2	Reverse FTS-1 & FTS-2 Commod accr 10/01	(10,518,110.0)		(31,740.40)	(31,740.40)			
3	FTS-1 & FTS-2 Commodity 10/01	10,258,310.0	38,724.07		38,724.07	B1-B3		
4	TOTAL FGT COMMODITY	13,393,630.0			55,853.11			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/01	17,673,000.0		826,222.64	826,222.64			
7	Reverse FTS-1 & FTS-2 Demand accr 10/01	(12,161,610.0)		(509,437.34)	(509,437.34)			
8	FTS-1 & FTS-2 Demand 10/01	10,921,610.0	509,381.54		509,381.54	B5-B7		
9	TOTAL FGT DEMAND	16,433,000.0			826,166.84			
10								
11								
12	No-Notice Demand - IDACorp - 11/01	2,910,000.0		26,190.00	26,190.00			
13	Reverse No-Notice Demand 10/01	(1,240,000.0)		(11,160.00)	(11,160.00)			
14	No-Notice Demand - IDACorp - 10/01	1,240,000.0	11,160.00		11,160.00	B8		
15								
16	TOTAL NO-NOTICE DEMAND	2,910,000.0			26,190.00			
17	FGT - Overage Alert Day charge - 10/5,10/9		41,500.0	20,624.81	20,624.81	B4		
18	FGT-NET RECEIPT IMBALANCE		2,670.0	795.66	795.66	B9		
19								
20	TECO - Peoples Gas - 10/01		7,890.2	4,896.88	4,896.88	B10-B11		
21								
22								
23	Adams Resources Marketing - 10/01	9,590.0	2,359.14		2,359.14	B12		
24	Reverse Accrual Aquila - 10/01	(348,600.0)		(84,192.15)	(84,192.15)			
25	Aquila Energy - 10/01	348,600.0	84,192.15		84,192.15	B13		
26	Reverse Accrual Cinergy - 10/01	(2,032,100.0)		(491,757.63)	(491,757.63)			
27	Cinergy Marketing & Trading - 10/01	2,032,100.0	491,757.63		491,757.63	B14		
28	Reverse Accrual Coral - 10/01	(2,773,630.0)		(670,517.95)	(670,517.95)			
29	Coral Energy Resources - 10/01	2,773,630.0	670,517.95		670,517.95	B15		
30	Reverse Accrual Denbury - 10/01	(1,375,160.0)		(259,905.24)	(259,905.24)			
31	Denbury Energy Services - 10/01	1,375,160.0	259,905.24		259,905.24	B16		
32	Reverse Accrual Duke - 10/01	(1,550,000.0)		(374,262.50)	(374,262.50)			
33	Duke Energy - 10/01	1,550,000.0	374,262.50		374,262.50	B17		
34	Reverse Accrual Entergy-Koch - 10/01	(403,940.0)		(86,491.50)	(86,491.50)			
35	Entergy-Koch - 10/01	403,940.0	86,491.50		86,491.50	B18		
36	Reverse Accrual Exxon - 10/01	(468,410.0)		(81,034.93)	(81,034.93)			
37	Exxon Mobil Gas - 10/01	468,410.0	81,034.93		81,034.93	B19		
38	Reverse Accrual Florida Power - 10/01	(41,010.0)		(12,733.61)	(12,733.61)			
39	Florida Power & Light - 10/01	41,010.0	12,733.61		12,733.61	B20		
40	Reverse Accrual Mirant - 10/01	(6,350.0)		(1,193.80)	(1,193.80)			
41	Mirant Americas Energy - 10/01	6,350.0	1,193.80		1,193.80	B21		
42	Reverse Accrual Noble - 10/01	(909,010.0)		(213,997.64)	(213,997.64)			
43	Noble Gas Marketing - 10/01	909,010.0	213,028.90		213,028.90	B22		
44	Reverse Accrual Reliant - 10/01	(609,860.0)		(115,937.09)	(115,937.09)			
45	Reliant Energy - 10/01	538,080.0	97,930.56		97,930.56	B23		
46	Reliant Energy - 10/01	71,780.0	18,006.53		18,006.53	B24		
47	Fin. Swap/Settlement adj.		(150.00)		(150.00)	J/E IU20020018 / P. Migliacchio		
48								
49								
50	Reverse Accrual K-N - 11/99	-		(50.00)	(50.00)			
51	Reaccrue K-N -11/99	-		50.00	50.00			
52	Reverse reaccrual EPrime - 12/99	(79,500.0)		(17,490.00)	(17,490.00)			
53	Reaccrue EPrime - 12/99	79,500.0		17,490.00	17,490.00			
54	Duke Energy Trading - 10/01			13,271.70	13,271.70			
55	Reverse reaccrue Unocal - 01/00	-		(1,000.00)	(1,000.00)			
56	Reaccrue Unocal - 01/00	-		1,000.00	1,000.00			
57	Reverse reaccrual Amoco - 2/00	(17,080.0)		(4,210.55)	(4,210.55)			
58	Reaccrue Amoco - 02/00	17,080.0		4,210.55	4,210.55			
59	Reverse reaccrual Reliant - 03/00	-		(1,546.50)	(1,546.50)			
60	Reaccrue Reliant - 03/00	-		1,546.50	1,546.50			
61	Reverse reaccrual Enron - 03/01	-		(28.20)	(28.20)			
62	Reaccrual Enron - 03/01	-		28.20	28.20			
63	Reverse UNOCAL - 03/01	-		(619.99)	(619.99)			
64	UNOCAL - 03/01	-		619.99	619.99			
65	Reverse Duke Energy - 09/01	2,740.0		(630.20)	(630.20)			
66	Duke Energy - 09/01 - Book out	2,740.0	630.20		630.20	B25		
67	Reverse Cinergy - 09/01			(10.92)	(10.92)			
68	Cinergy - 09/01			10.92	10.92			
69								
70								
71								
72								
73								
74	Net Activity	15,070.00			14,512.11			
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	13,653,430.0		3,826,995.56	3,826,995.56			
77								
78	Total purchases & accruals =		13,445,690.2	2,979,477.60	1,796,557.37	4,776,034.97		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 11/01

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16						0.00		
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25	Denbury - 10/01			2,485.05		2,485.05	B16	
26	Hattiesburg - 11/01			2,593.53		2,593.53	B26	
27						0.00		
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>		<b>5,078.58</b>	<b>0.00</b>	<b>5,078.58</b>		
33								
34			13,445,690.2	2,984,556.18	1,796,557.37	4,781,113.55		
35				(a)	(b)			
36								
37	<b>Total Gas Cost - (a + b):</b>			<b>4,781,113.55</b>				
38	<b>Less: Non-PGA Off System Sales</b>		(10,231,980)	(2,942,559.85)				
39	50% margin sharing						(137,035.73)	(For information only)
40	Company Use		(1,850)	(743.47)				
41	Refund							
42								
43	<b>Total PGA Gas Cost -10/01 (Ln 34 through 41):</b>		<b>3,212,060.2</b>	<b>1,837,810.23</b>				



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
 Remit to Party: Florida Gas Transmission Company  
 P.O. Box 1188  
 Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
 ATTN: NAVARRO NORENE  
 PO BOX 760  
 BEDMINSTER NJ 07921

Invoice Date: November 10, 2001

Net Due Date: **November 20, 2001**

Invoice Identifier: 44674

Invoice Total Amount: **\$31,656.12**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
 Payee Duns: 006924518  
 EFT Addr: Nations Bank; Dallas TX  
 Account :  
 ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
 Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0112	0.0424	2,503 ✓	106.13		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0112	0.0424	4,266 ✓	180.88		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0112	0.0424	25,025 ✓	1,061.06		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0112	0.0424	7,233 ✓	306.68		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0112	0.0424	6,487 ✓	275.05		
	3008 CGC - SW	COT		0.0312	0.0112	0.0424	1,496 ✓	63.43		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0112	0.0424	3,527 ✓	149.54		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0112	0.0424	3,645 ✓	154.55		
	2970 CITY GAS-COCOA	COT		0.0312	0.0112	0.0424	18,630 ✓	789.91		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0112	0.0424	18,102 ✓	767.52		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0112	0.0424	10,393 ✓	440.66		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0112	0.0424	3,000 ✓	127.20		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0112	0.0424	511,500 ✓	21,687.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0112	0.0424	1,175 ✓	49.82		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0112	0.0424	15,915 ✓	674.80		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0112	0.0424	434 ✓	18.40		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0112	0.0424	1,142 ✓	48.42		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0042	0.0354	1,358 ✓	48.07		
	220764 FPC HINES ENERGY	COT		0.0312	0.0112	0.0424	69,500 ✓	2,946.80		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0112	0.0424	41,500 ✓	1,759.60		

B1



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001  
**Net Due Date: November 20, 2001**  
Invoice Identifier: 44674  
**Invoice Total Amount: \$31,656.12**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account ABA **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Due	Repl Rel Cd
								Total for Contract 5034:	746,831	\$31,656.12	

OK  
FGT

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1353.79	33009.91
1999	0.0075	382.91	32039.03
2000	0.0072	158.86	31814.98
2001	0.007	9.50	31665.62
0	0	0.00	0.00

Entered in EMS: mm 11/14/01  
Initials Date  
Approved in EMS: maurero 11/14/01  
Signature Date  
Mgr. Approval in EMS: [Signature] 11/15/01  
Date

(B1)



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001

Net Due Date: **November 20, 2001**

Invoice Identifier: 44658

Invoice Total Amount: **\$4,263.00**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608      Svc Req: NUI CORPORATION      Acct No: 11420 400002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0112		0.0254	3,131 ✓	79.53	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0112		0.0254	5,425 ✓	137.80	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112		0.0254	23,281 ✓	591.34	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0112		0.0254	9,486 ✓	240.94	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0112		0.0254	8,463 ✓	214.96	
	3008 CGC - SW	COT		0.0142	0.0112		0.0254	2,945 ✓	74.80	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0112		0.0254	5,022 ✓	127.56	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0112		0.0254	3,100 ✓	78.74	
	2970 CITY GAS-COCOA	COT		0.0142	0.0112		0.0254	15,996 ✓	406.30	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0112		0.0254	19,282 ✓	489.76	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0112		0.0254	10,664 ✓	270.87	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0112		0.0254	46,500 ✓	1,181.10	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0112		0.0254	1,519 ✓	38.58	
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0112		0.0254	10,013 ✓	254.33	
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0112		0.0254	217 ✓	5.51	
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0112		0.0254	1,488 ✓	37.80	
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		0.0184	1,798 ✓	33.08	

B2



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001

Net Due Date: **November 20, 2001**

Invoice Identifier: 44658

Invoice Total Amount: **\$4,263.00**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net						
Total for Contract 3608:										168,330	\$4,263.00		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	315.57	4578.57
1999	0.0075	96.75	4359.75
2000	0.0072	46.25	4309.25
2001	0.007	12.58	4275.58
0	0	0.00	0.00

Entered in EMS: mm 11/14/01  
 Approved in EMS: mauano 11/14/01  
 Mgr. Approval in EMS: [Signature] 11/15/01

B2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001  
Net Due Date: **November 20, 2001**  
Invoice Identifier: 44717  
Invoice Total Amount: **\$2,804.95**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0112	0.0254	31	0.79		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0112	0.0254	1,922	48.82		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112	0.0254	11,284	286.61		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0112	0.0254	5,177	131.50		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0112	0.0254	4,309	109.45		
	3008 CGC - SW	COT		0.0142	0.0112	0.0254	992	25.20		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0112	0.0254	2,821	71.65		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0112	0.0254	992	25.20		
	2970 CITY GAS-COCOA	COT		0.0142	0.0112	0.0254	4,743	120.47		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0112	0.0254	5,983	151.97		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0112	0.0254	3,317	84.25		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0112	0.0254	62,000	1,574.80		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0112	0.0254	744	18.90		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0112	0.0254	806	20.47		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0112	0.0254	3,937	100.00		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0112	0.0254	744	18.90		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042	0.0184	868	15.97		

B3



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001

Net Due Date: **November 20, 2001**

Invoice Identifier: 44717

Invoice Total Amount: **\$2,804.95**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
						Disc	Net				
Total for Contract 5364:									110,670	\$2,804.95	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	205.29	3010.24
1999	0.0075	61.42	2866.37
2000	0.0072	28.21	2833.16
2001	0.007	6.08	2811.03
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 11/14/01  
Initials Date  
Approved in EMS: mm Navarro 11/14/01  
Signature Date  
Mgr. Approval in EMS: [Signature] 11/15/01  
Signature Date

B3



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 10, 2001  
Net Due Date: **November 20, 2001**  
Invoice Identifier: 44838  
Invoice Total Amount: **\$20,624.81**

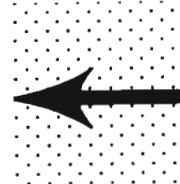
Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5029      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 10/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: OB      Svc Req ID: 056711344      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		OAD		4.5070	0.0142		1,410	6,374.89			
		OAD		5.1865	0.0142		2,740	14,249.92			
Total for Contract 5029:								4,150	\$20,624.81		



Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 11/14/01  
Initials Date  
Approved in EMS: Navarro 11/14/01  
Signature Date  
Mgr. Approval in EMS: [Signature] 11/15/01  
Signature Date

B4



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

CSF

**Invoice**

Print DT: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NLI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 01, 2001

Invoice Identifier: 9 4459

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NLI CORPORATION Acct No: 11420 4000002954 Beg Date: 10/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Des Pty ID	Repl Rel C
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030	0.0224	0.7424	110.670	82,161.41	
Total for Contract 5364								110.670	82,161.41	

\$82,161.41

Note: Go to <https://fgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GR at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83102.11
1999	0.0076	841.09	83002.50
2000	0.0066	733.42	82881.83
2001	0.003	332.01	82493.42
0	0	0.00	0.00

Entered in EMS: jm 11/6/01  
Approved in EMS: Navarro 11/6/01  
Mgt. Approval in EMS: [Signature] 11/6/01

B5

DEC-04-2001 15:59 N.U.I. 908 781 2794 P.04/11



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NLI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: November 01, 2001

Invoice Identifier: 4446

Please reference this Invoice on your remittance and wire to:  
Payee: FLORICA GAS TRANSMISSION  
Payee Duns: 003824518  
EFT Acct: Nations Bank, Dallas TX  
Account  
AEA#

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NLI CORPORATION Acct No: 11420 400002954 Bag Date: 10/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-5857

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Units	Rates Base	Rate	Quantity	Amount	Repl Due Pty ID	Repl Ref Cd
	26,231 dills/day	RD1		13687	0.0030		0.2717	813.161	202,251.94		
Total for Contract 5134:									813.161	302,251.94	

\$302,251.94

Note: Go to <https://fgbl.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

**Gas Research Institute (GRI) Contributors:**  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of 'check the box' contributions), your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1993	0.0085	4472.39	306724.33
1998	0.0076	3740.54	305332.48
2000	0.0066	2327.33	305179.32
2001	0.003	0.00	302251.94
0	0	0.00	0.00

Entered in EMS: mm 11/6/01  
Approved in EMS: [Signature] 11/6/01  
Mgt. Approval in EMS: [Signature] 11/6/01

36

DEC-04-2001 15:59  
Z.U.I.  
508 781 2/94 P.03/11



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

*demand*

NOV 12 2001

10:00  
Transmission Company  
725-1188

CSF

**Billable Party:** NUI CORPORATION  
ATTN: NAVARRO MORENE  
PO BOX 780  
  
BEDMINSTER NJ 07921

**Invoice Date:** November 01 2001  
**Invoice Identifier:** 44572

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
**Account #:**  
**ABA #:**

**Bill Pty Duns:** 056711344

**Svc Req K:** 3608      **Svc Req:** NUI CORPORATION      **Acct No:** 11420 4000002954      **Reg Date:** 10/01/2001      **Contact Name:** Mary Lou Phillips  
**Svc Code:** FT      **Svc Req ID:** 056711344      **Prev Inv ID:**      **End Date:** 10/31/2001      **Contact Phone:** (713) 363-5657

Reg Loc	Del Loc	Chrg Type	Acct Adj Mtd	Rates				Quantity	Amount Repl Due	Repl Rel
				Base	Surc	Disc	Net			
		RD1		0.7616	0.0030	0.0224	0.7424	68.230	124,968.19	
<b>Total for Contract 3808:</b>									<b>124,968.19</b>	

*5,430 cth/day*

*demand assessed*  
*\$124,968.19*

Note: Go to <https://gto.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Resatement  
REV = Revision  
Charge Type Code: RD1 = Reserator/Demand 31

Late Payment Charges are assessed on past due balances paid after the invoice date.

Year	Rate	Incremental GRI	Total Invoiced
1996	0.0395	1430.81	126599.00
1999	0.0076	1279.31	126247.50
2000	0.0086	1110.88	126079.17
2001	0.003	504.99	125473.18
0	0	0.00	0.00

Entered in ESR: *MW 11/6/01*  
Approved in ESR: *MARLANE 11/6/01*  
Supr. Approval in ESR: *[Signature] 11/6/01*

*B7*



Boise Operations  
 P.O. Box 4127  
 Boise, ID 83711

ETG - CGF

To: NUI Corporation  
 Attn: Norene Navarro / Tracey Ann Robinson  
 550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333  
 Fax Number: (208) 275-8503

Invoice Number: H200110-1036

Invoice Date: 11/15/2001

Contract Number: 1036

Customer Duns Number: 056711344

Payment Due: 25th day of Month  
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy  
 For the Month of: 2001/10  
 Volumes: Nominated

200-020-0000-101220-00

Delivery Point	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
Demand Charge CGF	N/A	✓ 124,000	✓ \$0.0900	\$11,160.00	0.00%	\$0.00	\$11,160.00 ✓ CDC
TCO IPP Pool 53617	OH	✓ 155,000 <del>BB</del>	✓ \$2.0825	\$322,787.50	0.00%	\$0.00	\$322,787.50 CC
TETCO - STX Pool 53612	TX	✓ 155,000 u/s	✓ \$1.7950	\$278,225.00	0.00%	\$0.00	\$278,225.00 CC
		434,000		\$612,172.50		\$0.00	\$612,172.50

Total Due

**\$612,172.50**

Wire Transfer Funds To:

U S Bank of Idaho  
 Plaza Office  
 Boise, Idaho

ABA:

IDACORP Energy **REDACTED** General Fund Account

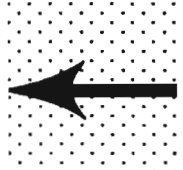
Account Number:

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

CGF = 124,000 @ 11,160.00 (demand)

ETG = 310,000 @ 601,012.50



Entered in EMS: mm 11/19/01  
 Initials Date  
 Approved in EMS: mauero 11/19/01  
 Signature Date  
 Mgr. Approval in EMS: Tracey Ann Robinson 11/20/01  
 Signature Date

B8



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI ENERGY BROKERS~~ INC.  
ATTN: NAVARRO NOREEN  
% CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

Invoice Date: October 10, 2001

Net Due Date: **October 20, 2001**

Invoice Identifier: 19 44075

Invoice Total Amount: **\$795.66**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account ABA # **REDACTED**

Bill Pty Duns: 960624542

Svc Req K: Cash In/Cash Out Svc Req: NUI ENERGY Acct No: 11035 4000002873 Beg Date: 08/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: Svc Req ID: 960624542 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		2.9800			267	795.66		

Total Cash In / Cash Out: 267 **\$795.66**

*OK M. Cahill*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: **NRI = CIO - Net Receipt Imbalance**

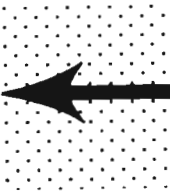
Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *MW* 10/15/01

Approved in EMS: *mauvarro* 10/15/01

Mgr. Approval in EMS: *Mary Lou Phillips* 10/16/01

**B9**







PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

00648071

3,098.12

11/02/01

010122 00648071 000309812

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

3,098.12

PAST DUE AFTER

11/23/01

ACCOUNT NUMBER

00648071

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE

10/31/01 31 11/02/01

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 24853 20151 4702 1.0590 1.00250 4991.9  
TOTAL THERMS = 4991.9

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE 0.00  
DISTRIBUTION 4991.9 THMS @ 0.14066 702.16  
PGA 4991.9 THMS @ 0.47804 2386.33  
TRANSIT CHG 4991.9 THMS @ 0.00193 9.63  
TOTAL GAS CHARGES 3098.12  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 3118.78  
PAYMENT 3118.78-  
TOTAL BALANCE DUE 3098.12

*11/8/01  
copy sent to  
Rose above - Diak*

05- 800 700-010

(B10)



3 A

00648097

1,798.76

11/02/01

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648097 000179876

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

1,798.76

PAST DUE AFTER

11/23/01

ACCOUNT NUMBER

00648097

AVERAGE DAILY THERM USAGE

OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/31/01	31	11/02/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	105510 102780		2730	1.0590 1.00250		2898.3
TOTAL THERMS =						2898.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
DISTRIBUTION	2898.3 THMS @ 0.14066 407.67
PGA	2898.3 THMS @ 0.47804 1385.50
TRANSIT CHG	2898.3 THMS @ 0.00193 5.59
TOTAL GAS CHARGES	1798.76
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	1895.85
PAYMENT	1895.85-
TOTAL BALANCE DUE	1798.76

*11/8/01  
copy sent to  
Rosie Abreu - Nickel*

*05- 800702-010*

*B11*

# Adams Resources Marketing, Ltd.

Page 1 of 1

## Invoice

NUI CORPORATION  
 ATTN: ACCOUNTS PAYABLE  
 560 ROUTE 202-206 P.O. BOX 760  
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: 626023  
 INVOICE DATE: November 18, 2001

FAX TO: 908-719-2794  
 PHONE: 908-719-4244

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	10/2001	ZONF 3	ZONE 3	65178	Swing	\$18/959 \$2.4600	\$2,359.14

TOTAL:

959

\$2,359.14

*Handwritten:* \$2,359.14

TERMS: Due on 25th *26*  
 NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Wareck at (281) 359-7200

Entered in EMS:

*Signature* 11/16/01

Approved in EMS:

*Signature* 11/16/01

Mgr. Approval in EMS:

*Signature* 11/16/01

WIRE INSTRUCTIONS: BANK OF AMERICA DALLAS, TEXAS ABA: 111000012 ACCT: 3751376297  
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
 (281) 359-7200 FAX (281) 359-7272

TOTAL P. 11

*Handwritten:* B12

# AQUILA

ETG, CGF

NUI UTILITIES, INC  
 550 Route 202-206  
 BEDMINSTER, NJ 07921

DATE OF INVOICE: 11/07/01  
 INVOICE NUMBER: MANUAL 0002DS  
 ID #: 5831-01  
 FAX #: (808) 7/81-2794

To invoice you for Natural Gas delivered to you during OCTOBER, 2001

DELIVERY POINT	PIPELINE	METER #	START	END	VOLUME	UNITS EST	RATE	CURR	AMOUNT
AQUILA POOL	C.GAS TC054173	P1041393 ETG	10/17/01	10/17/01	5,143		2.59500		13,346.09
CNGSP-TTT	CNG 53757	0002 ETG	10/01/01	10/31/01	60,202		2.00000		120,404.00
STA 65-AQUILA	TRANSCO 54429	3453 ETG	10/25/01	10/25/01	1,567		2,76000		4,324.92
STA 65-AQUILA	TRANSCO 54360	3453 ETG	10/24/01	10/24/01	3,800		2,86500		25,212.00
STA 65-AQUILA	TRANSCO 54567	3453 ETG	10/30/01	10/30/01	8,100		3,21000		26,001.00
STA 65-AQUILA	TRANSCO 54569	3453 ETG	10/30/01	10/30/01	1,500		3,24500		4,867.50
ZONE 2 POOL	FGT 54287	0002 CGF	10/20/01	10/22/01	21,531		2,29000		49,305.99
ZONE 2 POOL	FGT 52090	0002 CGF	10/19/01	10/19/01	7,177		2,42000		17,368.34
ZONE 2 POOL	FGT 54118	0002 CGF	10/23/01	10/23/01	3,076		2,62500		8,074.50
ZONE 2 POOL	FGT 54407	0002 CGF	10/29/01	10/29/01	3,076		3,07000		9,443.32

Invoice Total Amount.....

120,172 \$ 278,347.66

Prior Payments Received..... \$

Total Amount Due (US\$)..... \$ 278,347.66

\$ 278,347.66

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 11/26/2001

PAYMENT METHOD: WIRE

PLEASE REMIT TO:

THE NORTHERN TRUST COMPANY (CHICAGO, IL)  
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING  
 ACCT #  
 ABA #

**REDACTED**

ETG - 85,312 \$ 194,155.51

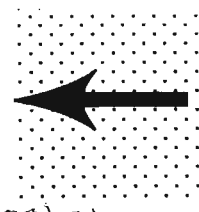
CGF - 34,860 \$ 84,192.15

QUESTIONS ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE, PLEASE CALL TRADE ADMIN (816) 527-1020

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A REMITTANCE ADVICE TO FAX # (816) 527-4297

Interest on all unpaid amounts will accrue at the rate of one and one infra percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment.



Entered in EMS: [Signature] 11/20/01

Initials Date

Approved in EMS: [Signature] 11/20/01

Signature Date

Mgr. Approval in EMS: [Signature] 11/20/01

Signature Date

B13

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

NUI Corporation  
 Attn: Ms. Norene Navarro  
 550 Route 202 - 206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

Invoice Number: 2001101482-I  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0002  
 Invoice Date: 08-Nov-2001  
 Due Date: 2025-Nov-2001  
 Production Month: 10/2001

**Cinergy Marketing & Trading, LLC**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due	
(Prodmonth = 10 ProdYear = 2001)							
FGT	23422	Tennessee Johnsons Bayou	Nom	201,159 Dth	\$2.41210	\$485,214.94	CGF
FGT	7995	Zone 2-CS #8 Zachary	Nom	2,051 Dth	\$3.19000	\$6,542.69	CGF
TETCO	79504	East Louisiana Pool	Nom	9,982 Dth	\$1.76748	\$17,643.03	
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	12,124 Dth	\$2.28658	\$27,722.45	
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	31,000 Dth	\$2.44597	\$75,825.00	
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	45,000 Dth	\$2.05444	\$92,450.00	
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	59,035 Dth	\$2.18788	\$129,161.28	
<b>Current Totals</b>						<b>\$834,559.39</b>	

Recap: Actual Total \$834,559.39  
 Net Amount Due \$834,559.39  
 \$834,559.39

CGF : \$491,757.63

Entered in EMS: KH 11/9/01  
 Approved in EMS: [Signature] 11/5/01  
 Mgr. Approval in EMS: [Signature] 11/16/01

**Please Wire Transactions To:** Bank One, NA Chicago, IL Account #: 55-59340 ABA# 071 000 013

**Please Send Invoices To:** Cinergy Marketing & Trading, LLC 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800

**Please Remit Check To:** Cinergy Marketing & Trading, LLC P.O. Box 730438 Dallas, TX 75373-0438

**Please Send Correspondence To:** Cinergy Marketing & Trading, LLC 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800

B14

# Coral

E N E R G Y

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

F-803  
 T-368 P. 01/03

+7137675445

FROM-CORAL ENERGY

03:32PM

11-08-01

City Gas Co. of Florida  
 P.O. Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921  
 906-719-0944

CGF

*Netting partner*  
**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-200110-0244  
 Contract Number: D10-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL.  
 Invoice Date: 11/08/2001  
 Due Date: 11/20/2001  
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
10/2001	IL GAS TR	0025309	CS #11 MOUNT VERNON	207,328	\$2.4406	\$506,014.08
11/2001	IL GAS TR	0025309	CS #11 MOUNT VERNON	70,035	\$2.3489	\$164,503.87

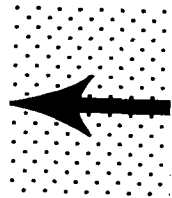
277,363 \$670,517.95 Totals

(\* = Average Price is rounded)

Recap:

Commodity Total \$670,517.95  
 Net Amount Due in U.S. \$ \$670,517.95

*ole CGF*  
\$ 670,517.95



Please Wire Amount To:  
 Chase Manhattan Bank  
 New York, NY  
 Account#: 323863876  
 ABA# 021000021

Please Fax Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:  
 Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

Entered in EMS: *ky* 11/12/01  
 Initials Date  
 Approved in EMS: *R Garrison* 11/12/01  
 Signature Date  
 Mgr. Approval in EMS: *John R. Gandy* 11/15/01  
 Signature Date

B15



# Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

## NATURAL GAS SALES INVOICE

To: NUI Corporation  
P.O. Box 760  
Bedminster, NJ 07921-0760

Invoice No. : NUI0110TE

Invoice Date : Nov. 6, 2001

Terms : Net Out 11/26

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: OCTOBER 2001 Sales to NUI on TETCO; COLUMBIA & FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Oct-01 ETG	✓ 125,984 <i>link</i>	Transco 53615 Stations 65/85 and or TETCO East Louisiana ELA / South Texas STX Pools;	TETCO - EAST LA  (INVOICE NUMBER 3498)	✓ 1.84500	232,440.48
53628 ELKTON	✓ 46,500 <i>Tenn</i>	Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay CGF	TRANSCO - STA. 65	✓ 1.86000	86,490.00
53700	✓ 137,516 FGT.	CGF	FLORIDA GAS - MOBILE BAY	✓ 1.89000	259,905.24
53702 53701	✓ 620,000 CG	NUI EB	FLORIDA GAS - MARKET AREA	✓ 2.65137	1,643,850.00
<b>Total Due</b>	<b>930,000</b>	<b>MMBTU</b>		<b>2.3900</b>	<b>\$ 2,222,685.72</b>

*\$ 2,222,685.72*

Please remit the above amount by wire transfer on or before NOVEMBER 25, 2001 to the following: *OK*

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #

**REDACTED**

*BIG* X \$259,905.24  
\$ 2,485.05  
*(Pg. 11) on filing*  
*(Pg. 11) on filing*

If you have any questions regarding this Invoice, please contact Linda Miller at (972) 673-2023.

Entered in EMS:

CGF = 137,516 \$ 262,390.29  
ELKTON = 46,500 \$ 86,490.00  
ETG = 125,984 \$ 232,440.48  
NUI EB = 620,000 \$ 1,643,850.00

Approved in EMS: *mauleno* 11/19/01

Mgr. Approval in EMS: *Norene Navarro* 11/20/01



**Denbury Energy Services, Inc.**

5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

*ETG - CGF - NC - ELKTON - VCW*

**To: NUI Corporation**  
P.O. Box 760  
Bedminster, NJ 07921-0760

**Invoice No. :** NUI0110  
**Invoice Date :** Nov. 5, 2001  
**Terms :** Due by *25th 26*

**Attn: Accounting - Norene Navarro**

**Via fax to NUI :** (908) 781-2794

**Re: OCTOBER 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Oct-01	10,000		Monthly Reservation Charge  Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay	✓ 2.520	\$ ✓ 25,200.00
<i>see division allocation attached</i>					
<b>Total Due</b>	10,000			2.520	\$ 25,200.00

*\$ 25,200.00*

Please remit the above amount by wire transfer on or before NOVEMBER 25, 2001 to the following:

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #

**REDACTED**

*(B16) \$2,485.05  
(Pg. 12) on billings*

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.



Entered in EMS: *mm 11/12/01*  
 Initials Date  
 Approved in EMS: *mauano 11/19/01*  
 Signature Date  
 Mgr. Approval in EMS: *[Signature] 11/20/01*  
 Signature Date



Effective October 1, 2001

**Distribution**

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: 10/30/01  
 Revision Date: [REDACTED]

N. Navarro

**NUI Corporation Supply & Storage Allocation - Fiscal Year 2002**

	Annual Firm Sales*	Allocation Percentage*	Derbury Energy	Elizabethtown - Hattiesburg			Grand Total
			(expires 1/1/02)	D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.75
City Gas of Florida	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	912	2.32%	\$584.87	\$475.79	\$134.61	\$610.40	\$1,195.27
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

\* provided by Planning Department

BIL  
 (Pg. 11)  
 on files



- Netout -

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01100681
Customer No: 211040-02
Customer Fax: (908) 781-2794

Payment By wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Accour REDACTED

Invoice Date: November 10, 2001
Payment Terms: Due November 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Table with 7 columns: Prod Date, Transport Contract, Sales Point, Description, MMBTU Volume, Price, Amount Due. Includes handwritten annotations like 'CGF 53689' and '5000'.

CP agrees to change
Kriste

817



- Netout -

NUI Corporation  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SR01100681  
Customer No: 211040-02  
Customer Fax: (908) 781-2794

Payment By wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA  
Account

**REDACTED**

Invoice Date: November 10, 2001  
Payment Terms: Due November 25, 2001  
unless otherwise provided in effective contract

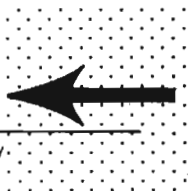
Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>** Invoice Totals</b>				<del>306,739</del> 306,745		<del>\$650,423.22</del> ✓ 650,438.40

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: 11/08/01  
 Approved in EMS: [Signature] 11/20/01  
 Mgr. Approval in EMS: [Signature] 11/20/01



617

*Not netting this month*

Entergy-Koch Trading, LP

20 East Greenway Plaza  
7th Floor  
Houston, TX 77046-2002

Telephone: (713) 544-5283  
Fax: (713) 544-5959

Bill To: *CGF & ETG*  
NUI Corporation  
Administrator Gas Supply  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Contact: Accounts Payable  
Telephone: (908) 719-4244  
Fax: (908) 781-2784

Remit To:  
Entergy-Koch Trading, LP  
Chase Manhattan Bank  
ABA  
Acct  
New York, NY

Contact: Milissa Rozier  
Telephone: (713) 544-4516  
Fax: (713) 544-5299

Statement Number: 01111027-1  
Billing Period: Oct-2001  
Statement Date: November 8, 2001  
Due Date: November <sup>26</sup> 25, 2001  
Payment Method: Wire  
Terms: Due on the 25 of the month or 10 days from invoice receipt.

**REDACTED**

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Oct-2001			Contract: 70662-S			Deal: 70662-S-12						
1	03-Oct	03-Oct	TETCO	79506-Zone M1 30' Service Pt	Cost of Gas							
2	09-Oct	09-Oct			Cost of Gas	10,532	MMBtu	\$1.9500	US\$	MMBtu	\$20,537.40	\$20,537.40
3	17-Oct	17-Oct			Cost of Gas	10,532	MMBtu	\$2.0800	US\$	MMBtu	\$21,906.56	\$21,906.56
4	18-Oct	18-Oct			Cost of Gas	10,532	MMBtu	\$2.5700	US\$	MMBtu	\$27,067.24	\$27,067.24
						10,532	MMBtu	\$2.7800	US\$	MMBtu	\$29,278.96	\$29,278.96
Delivery Period: Oct-2001			Contract: 70662-S			Deal: 70662-S-13						
5	04-Oct	04-Oct	Fla	0007995-Zone 2	Cost of Gas	2,178	MMBtu	\$1.9900	US\$	MMBtu	\$4,334.22	\$4,334.22
6	05-Oct	05-Oct			Cost of Gas	3,354	MMBtu	\$2.1600	US\$	MMBtu	\$7,244.64	\$7,244.64
7	06-Oct	08-Oct			Cost of Gas	21,531	MMBtu	\$2.0800	US\$	MMBtu	\$44,784.48	\$44,784.48
8	09-Oct	09-Oct			Cost of Gas	2,477	MMBtu	\$2.0650	US\$	MMBtu	\$5,115.01	\$5,115.01
9	11-Oct	11-Oct			Cost of Gas	7,177	MMBtu	\$2.3350	US\$	MMBtu	\$16,758.29	\$16,758.29
10	16-Oct	16-Oct			Cost of Gas	3,677	MMBtu	\$2.2450	US\$	MMBtu	\$8,254.86	\$8,254.86
						40,394					\$86,491.53	\$86,491.53
Statement Total:										US\$	\$185,281.66	\$185,281.66

*ETG { 53631  
53990  
54171  
54171*

*CGF { 53886  
53886  
53887  
53890  
54102  
54107*

*42,128  
Deal: 70662-S-13*

*40,394  
w/k  
0/06*

*#185,281.66*

*B18*

Entered in EMS: *KR 11/12/01*  
Initials Date  
Approved in EMS: *K. Pearson 11/15/01*  
Signature Date  
Mgr. Approval in EMS: *[Signature] 11/15/01*  
Signature Date

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

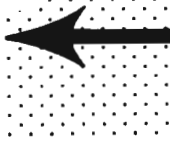
INVOICE

NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA  
 Gas Marketing Remittance Acct.#

*CGF*

**REDACTED**



INVOICE # GS01100097 / 0

INVOICE DATE 11/13/01

CUSTOMER # 213738

PAYMENT TERMS *20* 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 11/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Oct/2001	43279/0	FLORIDA	MOBILE BAY		<i>53686</i> ACTUAL	✓ 46,841	✓ \$1.730000	✓ \$81,034.93

Entered in EIM: *11/14/01*  
 Approved in EIM: *[Signature]* 11/15/01  
 Mgr. Approved in EIM: *[Signature]* 11/15/01

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

✓ 46,841 ✓ \$81,034.93  
*B19* *DR*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

PAGE: 1

FLORIDA GAS TRANSMISSION  
RECEIPT POINT ALLOCATION  
PRODUCTION MONTH 10/01

RECALLOC  
11-12-01  
09:55 AM  
PO1 NUMBER: 62135  
METER NUMBER: 94408  
MCF PRESSURE BASE: 14.73

ORR Number: 157740  
NAME: EXXON PLANT-MOBILE BAY  
DTH TYPE: DRY

ALLOCATION METHOD: OBA  
ORIGINAL BTU FACTOR: 1.000

CONTRACT SERVICE REQUESTER NAME VOL TYPE THIRD PARTY NAME DUNS No. 3rd PARTY DUNS No. ACTIVITY CODE ACTIVITY TP CTRC PATH ACTIVITY SCHEDULED VOL (OTH) ALLOCATED VOL (OTH) E/ A

5364 NUJ CORPORATION FT EXXON CORPORATIO 1213214 EXX02 676728 46,593 46,593 A ✓

81,034.93

619



# PURCHASE STATEMENT

**Invoice Number:** 19145  
**Invoice Date:** November 09, 2001  
**Invoice Amount:** \$120,591.40

**Invoice Month:** 10/2001  
**Invoice Due Date:** November 25, 2001

**Invoice For:**  
 NUI Corporation  
 550 Route 202-206  
 Box 760  
 Bedminster NJ 07921-0760 US

**Mail To/Payment Inquires:**  
 Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

Entered in **ESB:** *20* *11/16/01*  
 Approved in **ESB:** *[Signature]*  
 Mgr. Approval in **ESB:** *[Signature]*

**Billing Inquires:** Deborah Pace  
 561-626-7570  
 561-626-7571 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>PURCHASES</b>					
26760	GAS FIRM Natural Gas Fixed Purchase # 26760 From 20-OCT-01 Through 21-OCT-01. REF:FPL FGT Gas Procurement	6,000 MMBTU	\$2.750000	\$6,500.00	USD ✓
26745	GAS FIRM Natural Gas Fixed Purchase # 26745 From 19-OCT-01 Through 19-OCT-01. REF:FPL FGT Gas Procurement	5,500 MMBTU	\$2.800000	\$6,400.00	USD ✓
26704	GAS FIRM Natural Gas Fixed Purchase # 26704 From 18-OCT-01 Through 18-OCT-01. REF:FPL FGT Gas Procurement	2,000 MMBTU	\$2.950000	\$5,900.00	USD ✓
26644	GAS FIRM Natural Gas Fixed Purchase # 26644 From 18-OCT-01 Through 18-OCT-01. REF:FPL FGT Gas Procurement	3,000 MMBTU	\$2.800000	\$8,400.00	USD ✓
26615	GAS FIRM Natural Gas Fixed Purchase # 26615 From 13-OCT-01 Through 14-OCT-01. REF:FPL FGT Gas Procurement	14,000 MMBTU	\$2.960000	\$41,500.00	USD ✓
26360	GAS FIRM Natural Gas Fixed Purchase # 26360 From 03-OCT-01 Through 03-OCT-01. REF:FPL FGT Gas Procurement	5,000 MMBTU	\$2.400000	\$12,000.00	USD ✓
26587	GAS FIRM Natural Gas Fixed Purchase # 26587 From 12-OCT-01 Through 12-OCT-01. REF:FPL FGT Gas Procurement	6,600 MMBTU	\$2.650000	\$16,225.00	USD ✓
26616	GAS FIRM Natural Gas Fixed Purchase # 26616 From 15-OCT-01 Through 15-OCT-01. REF:FPL FGT Gas Procurement	4,000 MMBTU	\$2.950000	\$11,800.00	USD ✓
26661	GAS FIRM Natural Gas Fixed Purchase # 26661 From 17-OCT-01 Through 17-OCT-01. REF:FPL FGT Gas Procurement	2,000 MMBTU	\$2.900000	\$5,800.00	USD ✓
<b>(PURCHASES) SUB TOTAL:</b>		47,000 MMBTU		\$33,325.00	
<b>SALES</b> 20601	GAS INTERRUPT Natural Gas Fixed Sales # 20601 From 31-OCT-01 Through 31-OCT-01. REF:FPL FGT Gas Procurement	(4,101) MMBTU	\$3.105000	\$12,733.61	USD
<b>(SALES) SUB TOTAL:</b>		(4,101) MMBTU		\$12,733.61	

**\$12,733.61**  
 Page: 1

**B20**

Mirant Americas Energy Marketing, LP  
 1155 Perimeter Center West  
 Suite 130  
 Atlanta, GA 30338-5416  
 Fax: (678) 579-5940

Invoice Number: 200110-I(MIR)-0494  
 Customer ID: NUI  
 Customer Number: 7934-1554  
 GMS Contract Number: S-NUI-S-0013  
 Invoice Date: 12-Nov-2001  
 Due Date: <sup>ab</sup> 25-Nov-2001  
 Production Month: 10/2001



NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

CGF

**Mirant Americas Energy Marketing, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2001) 53872						
FGT	0025412	CS #8 ZACHARY	Act	635 Dth	\$1.88000	\$1,193.80
				Current Totals	635 Dth	\$1,193.80
				Recap:		
				Actual	Total	\$1,193.80
				Net Amount Due		\$1,193.80

\$1,193.80  
OK

Entered in EMS: mm 11/14/01  
 Approved in EMS: mm 11/14/01  
 Mgr. Approval in EMS: [Signature] 11/20/01

Please Wire Transactions To:  
 Bank of America, N.A.  
 Dallas, TX  
 Account #: 3751003269  
 ABA# 111000012

Please Send Invoices To:  
 Mirant Americas Energy Marketing, LP  
 1155 Perimeter Center West  
 Suite 130  
 Atlanta, GA 30338-5416  
 Fax: (678) 579-5940  
 Phone: (678) 579-5000

Please Remit Check To:  
 Mirant Americas Energy Marketing, LP  
 P.O. Box 201024  
 Houston, TX 77216-1024

Please Send Correspondence To:  
 Mirant Americas Energy Marketing, LP  
 1155 Perimeter Center West  
 Suite 130  
 Atlanta, GA 30338-5416  
 Phone: (678) 579-5000  
 Fax: (678) 579-5767

B21



**Invoice Detail**

Prod. Month: 10/2001

Invoice No: 200110-I(MIR)-0494

Pipeline: FGT

Delivery Point: 0025412

Prod. Month: 10/2001

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	635	\$1.88000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										635	\$1.88000

\$1,193.80

B21



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 01100045-00  
 INVOICE DATE.....: 11/09/01  
 DUE DATE.....: 11/19/01  
 PRODUCTION MONTH.: OCT-01  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 1

CITY GAS COMPANY OF FLA  
 FLORIDA

**TO:** 550 RT. 202-206  
 BEDMINSTER, NJ 07921

**Please Wire To:**

Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA #  
 ACCT #

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

**REDACTED**

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2 53683	10-01	CGF 5,000	✓\$1.8800	\$9,400.00
FGT POOL-ZN 2 53879	10-04	" 5,000	✓\$2.0250	\$10,125.00
FGT POOL-ZN 2 53884	10-05	" 2,236	✓\$2.1500	\$4,807.40
FGT POOL-ZN 2 53889	10-09	" 3,200	✓\$2.0250	\$6,480.00
FGT POOL-ZN 2 54095	10-10	" 3,700	✓\$2.2000	\$8,140.00
SALES POINT TOTAL		19,136		\$38,952.40
FGT POOL-ZN 1	10-01	2,315	\$1.8150	\$4,201.73
FGT POOL-ZN 1	10-02	2,315	\$1.7550	\$4,062.83
FGT POOL-ZN 1	10-03	2,315	\$1.7950	\$4,155.43
FGT POOL-ZN 1	10-04	2,315	\$1.9850	\$4,595.28
FGT POOL-ZN 1	10-05	2,315	\$2.1250	\$4,919.38
FGT POOL-ZN 1	10-06	2,315	\$2.1300	\$4,930.95
FGT POOL-ZN 1	10-07	2,315	\$2.1300	\$4,930.95
FGT POOL-ZN 1	10-08	2,315	\$2.1300	\$4,930.95
FGT POOL-ZN 1	10-09	2,315	\$2.0450	\$4,734.18
FGT POOL-ZN 1	10-10	2,315	\$2.1600	\$5,000.40
FGT POOL-ZN 1	10-11	2,315	\$2.3000	\$5,324.50
FGT POOL-ZN 1	10-12	2,315	\$2.4150	\$5,590.73
FGT POOL-ZN 1	10-13	2,315	\$2.3300	\$5,393.95
FGT POOL-ZN 1	10-14	2,315	\$2.3300	\$5,393.95
FGT POOL-ZN 1	10-15	2,315	\$2.3300	\$5,393.95
FGT POOL-ZN 1	10-16	2,315	\$2.2450	\$5,197.18
FGT POOL-ZN 1	10-17	2,315	\$2.5000	\$5,787.50
FGT POOL-ZN 1	10-18	2,315	\$2.6700	\$6,181.05
FGT POOL-ZN 1	10-19	2,315	\$2.4100	\$5,579.15
FGT POOL-ZN 1	10-20	2,315	\$2.3200	\$5,370.80
FGT POOL-ZN 1	10-21	2,315	\$2.3200	\$5,370.80
FGT POOL-ZN 1	10-22	2,315	\$2.3200	\$5,370.80
FGT POOL-ZN 1	10-23	2,315	\$2.6150	\$6,053.73

B22



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 01100045-00  
 INVOICE DATE.....: 11/09/01  
 DUE DATE.....: 11/10/01 <sup>70</sup>  
 PRODUCTION MONTH.: OCT-01  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 2

CITY GAS COMPANY OF FLA  
 FLORIDA  
**TO:** 550 RT. 202-206  
 BEDMINSTER, NJ 07921

**Please Wire To:**  
 Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

ABA #  
 ACCT **REDACTED**

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FGT POOL-ZN 1	10-24	2,315	\$2.8250	\$6,539.88
FGT POOL-ZN 1	10-25	2,315	\$2.6700	\$6,181.05
FGT POOL-ZN 1	10-26	2,315	\$3.1450	\$7,280.68
FGT POOL-ZN 1	10-27	2,315	\$3.0350	\$7,026.03
FGT POOL-ZN 1	10-28	2,315	\$3.0350	\$7,026.03
FGT POOL-ZN 1	10-29	2,315	\$3.0350	\$7,026.03
FGT POOL-ZN 1	10-30	2,315	\$3.1950	\$7,396.43
FGT POOL-ZN 1	10-31	2,315	\$3.0800	\$7,130.20
SALES POINT TOTAL 53693		CGF 71,765		\$174,076.50
INVOICE TOTAL		FGT 90,901		\$213,028.90

Entered in EMS: mm 11/12/01  
 Approved in EMS: Mauano 11/19/01  
 Mgr. Approval in EMS: John R. Handley 11/19/01

322 ←

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION - CGF  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921-0760

Contract No: 1795-NSF-0001  
Invoice No: 10-1120153  
Invoice Date: 11/11/2001  
Due Date: 11/26/2001  
Page: 1

Fax Number: (908) - 781 - 2794



Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

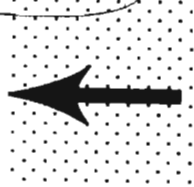
Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/1/2001	176198	200110	Nom 53687	53,808	✓ 1.8200	0	97,930.56 US\$
Amount Due				53,808			97,930.56 US\$
<b>Total Amount Due</b>				✓ 53,808 MMBTU FGT			97,930.56 US\$

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No  
US Account No.

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

\$ 97,930.56  
OK

REDACTED



If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

B23

Entered in EMS: vm 11/14/01  
Initials Date  
Approved in EMS: maliano 11/14/01  
Signature Date  
Mgr. Approval in EMS: [Signature] 11/19/01  
Signature Date

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION - *ETG - CGF - NUI EB*  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003  
Invoice No: 10-1120445  
Invoice Date: 11/16/2001  
Due Date: 11/26/2001  
Page: 1



Fax Number: (908) - 781 - 2794.

Billing for gas delivered as follows:

Location: CNG TRANSMISSION CORPORATION - CNG SOUTH POINT - Meter: 702US - St: WV

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/19/2001	<i>EB</i> 180307	200110	Act <i>54264</i>	10,000	✓ 2.5600	1	25,600.00 US\$
10/26/2001	<i>EB</i> 180307	200110	Act <i>54441</i>	10,000	✓ 3.4800	1	34,800.00 US\$
Amount Due				20,000	<i>0/B</i>		60,400.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/17/2001	<i>CGF</i> 179926	200110	Nom <i>54109</i>	5,127	✓ 2.5000	0	12,817.50 US\$
10/17/2001	<i>CGF</i> 179926	200110	Nom <i>54110</i>	2,051	✓ 2.5300	0	5,189.03 US\$
Amount Due				7,178	✓ <i>FGT</i>		18,006.53 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/13/2001	<i>ETG</i> 179683	200110	Nom <i>54021</i>	13,227	✓ 2.1600	0	28,570.32 US\$
10/16/2001	" 179683	200110	Nom <i>53969</i>	5,000	✓ 2.2500	0	11,250.00 US\$
10/18/2001	" 179683	200110	Nom <i>54247</i>	4,618	✓ 2.7700	0	12,791.86 US\$
10/30/2001	" 179683	200110	Nom <i>54482</i>	10,000	✓ 3.2100	0	32,100.00 US\$
Amount Due				32,845	✓ <i>Transit</i>		84,712.18 US\$

**Total Amount Due**

60,023 MMBTU

163,118.71 US\$

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No.  
US Account No

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

**\$ 163,118.71**

**REDACTED**

If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

*CGF = 7,178 \$ 18,006.53*

*ETG = 32,845 \$ 84,712.18*

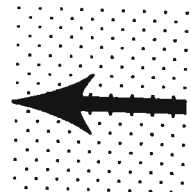
*NUI EB = 20,000 \$ 60,400.00*

Entered in EMS: *mw* 11/15/01

Approved in EMS: *mauro* 11/15/01

Mgr. Approval in EMS: *Ch...* 11/15/01

*B24*



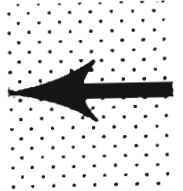


NUI Energy Brokers  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: SMX01090211  
 Customer No: 211041-02  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY

ABA: **REDACTED**  
 Account:  
 Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204



Invoice Date: 11/08/2001  
 Payment Terms: 11/25/2001 *20*  
 Due: unless otherwise provided in effective contract

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Description	Volume MMBTU	Price	Amount Due USD
09/2001		Florida Gas Transmission Company Bookout	530	\$2.3000	\$1,219.00 <i>gh</i>
** Invoice Totals			530		\$1,219.00

Invoice Comments:

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.

*\$ CGF: \$630.20*

- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L Anderson at telephone (713) 989-0360.

Duke Energy Trading and Marketing, L.L.C. Page 1

A Duke Energy and Mobil Company  
 10777 Westheimer, Suite 650  
 Houston, Texas 77042

Entered in EMS: *KES/11/14/01*  
Initials Date  
 Approved in EMS: *R. Harrison 11/16/01*  
Signature Date  
 Mgr. Approval in EMS: *J. Johnson 11/20/01*  
Signature Date

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# HATTIESBURG GAS STORAGE COMPANY

NC, ETG, CGF, EIKTON, VCGS INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0111  
Date: 01-Nov-01  
Period: NOVEMBER, 2001  
Terms: 15 Days Upon Receipt 11/16/01  
Contact: SHIRLEY PHARES  
Phone: (832) 676-7902  
Fax: (832) 676-3979  
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of NOVEMBER, 2001.

Gas Storage:

Maximum Capacity In Storage Facilities IA of 100,000 MMBtu @ \$0.285

\$20,500.00 S Cap DC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 SDC

*storage allocation attached*

TOTAL:

~~\$26,300.00~~

\$26,300.00 *ok*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

CGF: \$2,593.53

Wire Transfer Instructions:

TO: MELLON BANK NA  
PITTSBURGH, PA  
ABA:  
EL PASO ENERGY PARTNERS L.P.  
ACCOUNT:  
FURTHER CREDIT: Hattiesburg Gas Storage Co.

**REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
EL PASO ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

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NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *KA* 11/01/01  
Approved in EMS: *Shirley Phares* 11/01/01  
Mgr. Approval in EMS: *John C. ...* 11/02/01

Effective October 1, 2001

**Distribution:**

- Kellie Garrison
- John Gondek
- Rudy Mach
- Gary Norwicki
- Ben Pachikara
- Tracey Robinson
- Steve Salese
- Alan Virostek
- Len Willey

N. Navarro  
 Original Issue Date: 10/30/01  
 Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

			Denbury Energy	Elizabethtown - Hattiesburg			Grand
			(expires 3/31/02)	01	02	Total	Total
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.75
City Gas of Florida	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	912	2.32%	\$584.87	\$475.79	\$134.61	\$610.40	\$1,195.27
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

\* provided by Planning Department

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