

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

January 15, 2002

HAND DELIVERED

RECEIVED-FPSC
02 JAN 15 PM 1:17
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of November 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FLORIDA BUREAU OF RECORDS
3-12-04

James D. Beasley
James D. Beasley

DECLASSIFIED **CONFIDENTIAL**

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

00548 JAN 15 02

FPSC-COMMISSION CLERK

AK 3-12-04

DECLASSIFIED IDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	11/13/01	F02	*	*	531.85	\$26.1841
2.	Gannon	Central	Tampa	MTC	Gannon	11/02/01	F02	*	*	828.74	\$28.1047
3.	Gannon	Central	Tampa	MTC	Gannon	11/03/01	F02	*	*	177.29	\$28.1041
4.	Gannon	Central	Tampa	MTC	Gannon	11/04/01	F02	*	*	159.31	\$27.1067
5.	Gannon	Central	Tampa	MTC	Gannon	11/05/01	F02	*	*	177.38	\$27.1069
6.	Gannon	Central	Tampa	MTC	Gannon	11/07/01	F02	*	*	177.74	\$27.1066
7.	Gannon	Central	Tampa	MTC	Gannon	11/08/01	F02	*	*	177.50	\$27.1068
8.	Gannon	Central	Tampa	MTC	Gannon	11/12/01	F02	*	*	532.76	\$26.4208
9.	Gannon	Central	Tampa	MTC	Gannon	11/13/01	F02	*	*	177.60	\$26.4200
10.	Gannon	Central	Tampa	MTC	Gannon	11/14/01	F02	*	*	331.26	\$26.4209
11.	Gannon	Central	Tampa	MTC	Gannon	11/17/01	F02	*	*	177.40	\$26.4214
12.	Gannon	Central	Tampa	MTC	Gannon	11/21/01	F02	*	*	177.71	\$24.9868
13.	Gannon	Central	Tampa	MTC	Gannon	11/23/01	F02	*	*	112.76	\$24.9866
14.	Gannon	Central	Tampa	MTC	Gannon	11/24/01	F02	*	*	354.62	\$24.9862
15.	Gannon	Central	Tampa	MTC	Gannon	11/25/01	F02	*	*	177.24	\$23.5099
16.	Gannon	Central	Tampa	MTC	Gannon	11/27/01	F02	*	*	177.21	\$23.5106
17.	Gannon	Central	Tampa	MTC	Gannon	11/28/01	F02	*	*	354.86	\$23.5100
18.	Gannon	Central	Tampa	MTC	Gannon	11/30/01	F02	*	*	354.73	\$23.5154
19.	Polk	BP	Tampa	MTC	Polk	11/01/01	F02	*	*	531.24	\$27.3047
20.	Polk	BP	Tampa	MTC	Polk	11/02/01	F02	*	*	177.29	\$26.9891
21.	Polk	BP	Tampa	MTC	Polk	11/03/01	F02	*	*	707.95	\$26.9899
22.	Polk	BP	Tampa	MTC	Polk	11/04/01	F02	*	*	176.79	\$26.9891
23.	Polk	BP	Tampa	MTC	Polk	11/05/01	F02	*	*	1,238.69	\$26.7798
24.	Polk	BP	Tampa	MTC	Polk	11/07/01	F02	*	*	354.38	\$26.7799
25.	Polk	BP	Tampa	MTC	Polk	11/08/01	F02	*	*	354.21	\$28.1451

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	11/09/01	F02	*	*	710.81	\$28.9848
27.	Polk	BP	Tampa	MTC	Polk	11/12/01	F02	*	*	177.24	\$27.6195
28.	Polk	BP	Tampa	MTC	Polk	11/13/01	F02	*	*	354.56	\$13.8666
29.	Polk	BP	Tampa	MTC	Polk	11/14/01	F02	*	*	1,595.02	\$25.2167
30.	Polk	BP	Tampa	MTC	Polk	11/15/01	F02	*	*	1,950.40	\$23.4198
31.	Polk	BP	Tampa	MTC	Polk	11/16/01	F02	*	*	886.60	\$23.9447
32.	Polk	BP	Tampa	MTC	Polk	11/19/01	F02	*	*	177.83	\$24.1553
33.	Polk	BP	Tampa	MTC	Polk	11/20/01	F02	*	*	355.17	\$24.5745
34.	Polk	BP	Tampa	MTC	Polk	11/21/01	F02	*	*	1,066.14	\$24.4699
35.	Polk	BP	Tampa	MTC	Polk	11/22/01	F02	*	*	177.93	\$24.4696
36.	Polk	BP	Tampa	MTC	Polk	11/23/01	F02	*	*	355.14	\$24.4700
37.	Polk	BP	Tampa	MTC	Polk	11/26/01	F02	*	*	177.17	\$24.3643
38.	Polk	BP	Tampa	MTC	Polk	11/29/01	F02	*	*	178.00	\$24.3648

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	11/13/01	F02	531.85	\$26.1841	13,926.00	\$0.0000	\$13,926.00	\$26.1841	\$0.0000	\$26.1841	\$0.0000	\$0.0000	\$0.0000	\$26.1841
2.	Gannon	Central	Gannon	11/02/01	F02	828.74	\$28.1047	23,291.45	\$0.0000	\$23,291.45	\$28.1047	\$0.0000	\$28.1047	\$0.0000	\$0.0000	\$0.0000	\$28.1047
3.	Gannon	Central	Gannon	11/03/01	F02	177.29	\$28.1041	4,982.57	\$0.0000	\$4,982.57	\$28.1041	\$0.0000	\$28.1041	\$0.0000	\$0.0000	\$0.0000	\$28.1041
4.	Gannon	Central	Gannon	11/04/01	F02	159.31	\$27.1067	4,318.37	\$0.0000	\$4,318.37	\$27.1067	\$0.0000	\$27.1067	\$0.0000	\$0.0000	\$0.0000	\$27.1067
5.	Gannon	Central	Gannon	11/05/01	F02	177.38	\$27.1069	4,808.23	\$0.0000	\$4,808.23	\$27.1069	\$0.0000	\$27.1069	\$0.0000	\$0.0000	\$0.0000	\$27.1069
6.	Gannon	Central	Gannon	11/07/01	F02	177.74	\$27.1066	4,817.92	\$0.0000	\$4,817.92	\$27.1066	\$0.0000	\$27.1066	\$0.0000	\$0.0000	\$0.0000	\$27.1066
7.	Gannon	Central	Gannon	11/08/01	F02	177.50	\$27.1068	4,811.46	\$0.0000	\$4,811.46	\$27.1068	\$0.0000	\$27.1068	\$0.0000	\$0.0000	\$0.0000	\$27.1068
8.	Gannon	Central	Gannon	11/12/01	F02	532.78	\$26.4209	14,075.99	\$0.0000	\$14,075.99	\$26.4209	\$0.0000	\$26.4209	\$0.0000	\$0.0000	\$0.0000	\$26.4209
9.	Gannon	Central	Gannon	11/13/01	F02	177.60	\$26.4200	4,692.20	\$0.0000	\$4,692.20	\$26.4200	\$0.0000	\$26.4200	\$0.0000	\$0.0000	\$0.0000	\$26.4200
10.	Gannon	Central	Gannon	11/14/01	F02	331.26	\$26.4209	8,752.18	\$0.0000	\$8,752.18	\$26.4209	\$0.0000	\$26.4209	\$0.0000	\$0.0000	\$0.0000	\$26.4209
11.	Gannon	Central	Gannon	11/17/01	F02	177.40	\$26.4214	4,687.16	\$0.0000	\$4,687.16	\$26.4214	\$0.0000	\$26.4214	\$0.0000	\$0.0000	\$0.0000	\$26.4214
12.	Gannon	Central	Gannon	11/21/01	F02	177.71	\$24.9868	4,440.41	\$0.0000	\$4,440.41	\$24.9868	\$0.0000	\$24.9868	\$0.0000	\$0.0000	\$0.0000	\$24.9868
13.	Gannon	Central	Gannon	11/23/01	F02	112.76	\$24.9868	2,817.49	\$0.0000	\$2,817.49	\$24.9868	\$0.0000	\$24.9868	\$0.0000	\$0.0000	\$0.0000	\$24.9868
14.	Gannon	Central	Gannon	11/24/01	F02	354.62	\$24.9862	8,860.59	\$0.0000	\$8,860.59	\$24.9862	\$0.0000	\$24.9862	\$0.0000	\$0.0000	\$0.0000	\$24.9862
15.	Gannon	Central	Gannon	11/25/01	F02	177.24	\$23.5099	4,166.90	\$0.0000	\$4,166.90	\$23.5099	\$0.0000	\$23.5099	\$0.0000	\$0.0000	\$0.0000	\$23.5099
16.	Gannon	Central	Gannon	11/27/01	F02	177.21	\$23.5106	4,166.32	\$0.0000	\$4,166.32	\$23.5106	\$0.0000	\$23.5106	\$0.0000	\$0.0000	\$0.0000	\$23.5106
17.	Gannon	Central	Gannon	11/28/01	F02	354.86	\$23.5100	8,342.76	\$0.0000	\$8,342.76	\$23.5100	\$0.0000	\$23.5100	\$0.0000	\$0.0000	\$0.0000	\$23.5100
18.	Gannon	Central	Gannon	11/30/01	F02	354.73	\$23.5154	8,341.62	\$0.0000	\$8,341.62	\$23.5154	\$0.0000	\$23.5154	\$0.0000	\$0.0000	\$0.0000	\$23.5154
19.	Polk	BP	Polk	11/01/01	F02	531.24	\$27.3047	14,505.34	\$0.0000	\$14,505.34	\$27.3047	\$0.0000	\$27.3047	\$0.0000	\$0.0000	\$0.0000	\$27.3047
20.	Polk	BP	Polk	11/02/01	F02	177.29	\$26.9891	4,784.89	\$0.0000	\$4,784.89	\$26.9891	\$0.0000	\$26.9891	\$0.0000	\$0.0000	\$0.0000	\$26.9891
21.	Polk	BP	Polk	11/03/01	F02	707.95	\$26.9899	19,107.48	\$0.0000	\$19,107.48	\$26.9899	\$0.0000	\$26.9899	\$0.0000	\$0.0000	\$0.0000	\$26.9899
22.	Polk	BP	Polk	11/04/01	F02	176.79	\$26.9891	4,771.41	\$0.0000	\$4,771.41	\$26.9891	\$0.0000	\$26.9891	\$0.0000	\$0.0000	\$0.0000	\$26.9891
23.	Polk	BP	Polk	11/05/01	F02	1,238.89	\$26.7798	33,171.87	\$0.0000	\$33,171.87	\$26.7798	\$0.0000	\$26.7798	\$0.0000	\$0.0000	\$0.0000	\$26.7798
24.	Polk	BP	Polk	11/07/01	F02	354.38	\$26.7799	9,490.25	\$0.0000	\$9,490.25	\$26.7799	\$0.0000	\$26.7799	\$0.0000	\$0.0000	\$0.0000	\$26.7799
25.	Polk	BP	Polk	11/08/01	F02	354.21	\$26.1451	9,369.29	\$0.0000	\$9,369.29	\$26.1451	\$0.0000	\$26.1451	\$0.0000	\$0.0000	\$0.0000	\$26.1451

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	11/09/01	F02	710.81	\$28.9848	20,602.66	\$0.0000	\$20,602.66	\$28.9848	\$0.0000	\$28.9848	\$0.0000	\$0.0000	\$0.0000	\$28.9848
27.	Polk	BP	Polk	11/12/01	F02	177.24	\$27.6195	4,895.26	\$0.0000	\$4,895.26	\$27.6195	\$0.0000	\$27.6195	\$0.0000	\$0.0000	\$0.0000	\$27.6195
28.	Polk	BP	Polk	11/13/01	F02	354.56	\$13.8666	4,916.53	\$0.0000	\$4,916.53	\$13.8666	\$0.0000	\$13.8666	\$0.0000	\$0.0000	\$0.0000	\$13.8666
29.	Polk	BP	Polk	11/14/01	F02	1,595.02	\$25.2167	40,221.12	\$0.0000	\$40,221.12	\$25.2167	\$0.0000	\$25.2167	\$0.0000	\$0.0000	\$0.0000	\$25.2167
30.	Polk	BP	Polk	11/15/01	F02	1,950.40	\$23.4198	45,678.06	\$0.0000	\$45,678.06	\$23.4198	\$0.0000	\$23.4198	\$0.0000	\$0.0000	\$0.0000	\$23.4198
31.	Polk	BP	Polk	11/16/01	F02	886.60	\$23.9447	21,229.35	\$0.0000	\$21,229.35	\$23.9447	\$0.0000	\$23.9447	\$0.0000	\$0.0000	\$0.0000	\$23.9447
32.	Polk	BP	Polk	11/19/01	F02	177.83	\$24.1553	4,295.53	\$0.0000	\$4,295.53	\$24.1553	\$0.0000	\$24.1553	\$0.0000	\$0.0000	\$0.0000	\$24.1553
33.	Polk	BP	Polk	11/20/01	F02	355.17	\$24.5745	8,728.14	\$0.0000	\$8,728.14	\$24.5745	\$0.0000	\$24.5745	\$0.0000	\$0.0000	\$0.0000	\$24.5745
34.	Polk	BP	Polk	11/21/01	F02	1,066.14	\$24.4699	26,088.29	\$0.0000	\$26,088.29	\$24.4699	\$0.0000	\$24.4699	\$0.0000	\$0.0000	\$0.0000	\$24.4699
35.	Polk	BP	Polk	11/22/01	F02	177.93	\$24.4696	4,353.88	\$0.0000	\$4,353.88	\$24.4696	\$0.0000	\$24.4696	\$0.0000	\$0.0000	\$0.0000	\$24.4696
36.	Polk	BP	Polk	11/23/01	F02	355.14	\$24.4700	8,690.26	\$0.0000	\$8,690.26	\$24.4700	\$0.0000	\$24.4700	\$0.0000	\$0.0000	\$0.0000	\$24.4700
37.	Polk	BP	Polk	11/26/01	F02	177.17	\$24.3643	4,316.63	\$0.0000	\$4,316.63	\$24.3643	\$0.0000	\$24.3643	\$0.0000	\$0.0000	\$0.0000	\$24.3643
38.	Polk	BP	Polk	11/29/01	F02	178.00	\$24.3648	4,336.93	\$0.0000	\$4,336.93	\$24.3648	\$0.0000	\$24.3648	\$0.0000	\$0.0000	\$0.0000	\$24.3648

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	73,703.90	\$43.918	\$0.000	\$43.918	3.00	10,991	8.76	13.69
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,120.77	\$11.690	\$0.000	\$11.690	4.03	13,709	0.41	10.73
3.	Black Beauty	11,IN,51	S	RB	57,365.50	\$23.130	\$7.890	\$31.020	3.02	11,271	8.81	13.22
4.	Peabody Development	10,KY,101,225	S	RB	29,244.90	\$22.680	\$9.340	\$32.020	2.67	11,188	8.43	13.57
5.	Peabody Development	10,IL,059,165	LTC	RB	24,763.30	\$25.460	\$7.380	\$32.820	3.09	12,214	10.21	7.25
6.	Peabody Development	10,IL,059,165	LTC	RB	13,363.30	\$25.460	\$7.690	\$33.150	3.09	12,214	10.21	7.25
7.	Coal Properties Trading	9,KY,233	S	RB	39,923.20	\$25.060	\$7.890	\$32.970	3.09	12,135	9.51	8.19
8.	Peabody Development	10,IL,165	LTC	RB	50,845.40	\$31.150	\$7.690	\$38.840	3.09	12,254	9.47	7.40
9.	Dodge Hill Mining	9,KY,225	S	RB	19,895.90	\$30.375	\$7.380	\$37.735	2.77	12,570	9.87	5.89
10.	Dynegy	10,IL,277	S	RB	16,372.39	\$33.250	\$7.930	\$41.180	1.29	11,831	5.42	13.43
11.	Black Beauty	11,IN,51	S	RB	9,280.10	\$23.130	\$7.890	\$31.020	2.98	10,767	9.70	15.73
12.	Peabody Development	10,KY,101,225	S	RB	9,573.20	\$22.680	\$9.340	\$32.020	2.57	10,884	8.27	15.92

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	73,703.90	N/A	\$0.000	\$43.918	\$0.000	\$43.918	\$0.000	\$43.918
2.	Oxbow Carbon and Minerals	N/A	S	14,120.77	N/A	\$0.000	\$11.690	\$0.000	\$11.690	\$0.000	\$11.690
3.	Black Beauty	11,IN,51	S	57,365.50	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
4.	Peabody Development	10,KY,101,225	S	29,244.90	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Peabody Development	10,IL,059,165	LTC	24,763.30	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
6.	Peabody Development	10,IL,059,165	LTC	13,363.30	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
7.	Coal Properties Trading	9,KY,233	S	39,923.20	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
8.	Peabody Development	10,IL,165	LTC	50,845.40	N/A	\$0.000	\$31.150	\$0.000	\$31.150	\$0.000	\$31.150
9.	Dodge Hill Mining	9,KY,225	S	19,895.90	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.052	\$30.375
10.	Dynegy	10,IL,277	S	16,372.39	N/A	\$0.000	\$33.250	\$0.000	\$33.250	\$0.000	\$33.250
11.	Black Beauty	11,IN,51	S	9,280.10	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
12.	Peabody Development	10,KY,101,225	S	9,573.20	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

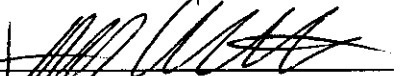
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price 0 (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,703.90	\$43.918	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.918
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,120.77	\$11.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.690
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	57,365.50	\$23.130	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$31.020
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	29,244.90	\$22.680	\$0.000	\$0.000	\$0.000	\$9.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.340	\$32.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,763.30	\$25.460	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$32.820
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,363.30	\$25.460	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$33.150
7.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	39,923.20	\$25.080	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$32.970
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	50,845.40	\$31.150	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$38.840
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,895.90	\$30.375	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$37.735
9.	Dynegy	10,IL,277	Jackson Cnty, IL	RB	16,372.39	\$33.250	\$0.000	\$0.000	\$0.000	\$7.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.930	\$41.180
11.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	9,280.10	\$23.130	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$31.020
12.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	9,573.20	\$22.680	\$0.000	\$0.000	\$0.000	\$9.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.340	\$32.020

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	77,015.30	\$26.202	\$7.360	\$33.562	2.80	12,351	9.62	7.36
2.	Sugar Camp	10,IL,059,165	S	RB	8,218.30	\$26.570	\$7.360	\$33.930	3.07	12,004	10.03	8.53
3.	Sugar Camp	10,IL,059,165	S	RB	9,816.40	\$26.242	\$7.690	\$33.932	3.07	12,004	10.03	8.53
4.	American Coal	10,IL,165	LTC	RB	48,451.00	\$26.270	\$6.610	\$33.880	1.25	12,005	6.21	12.48
5.	Arch	19,WY,005	S	RB	45,029.33	\$6.900	\$17.600	\$24.500	0.28	8,830	5.33	27.26

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	77,015.30	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$0.000	\$26.202
2.	Sugar Camp	10,IL,059,165	S	8,218.30	N/A	\$0.000	\$26.330	(\$0.158)	\$26.172	\$0.398	\$26.570
3.	Sugar Camp	10,IL,059,165	S	9,816.40	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.398	\$26.242
4.	American Coal	10,IL,185	LTC	48,451.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
5.	Arch	19,WY,005	S	45,029.33	N/A	\$0.000	\$6.900	\$0.000	\$6.900	\$0.000	\$6.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	77,015.30	\$26.202	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$33.562
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	8,218.30	\$26.570	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$33.930
3.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,816.40	\$26.242	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$33.932
4.	American Coal	10,IL,165	Belmont Cnty, OH	RB	48,451.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$5.610	\$33.880
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	45,029.33	\$6.900	\$0.000	\$11.990	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 2001

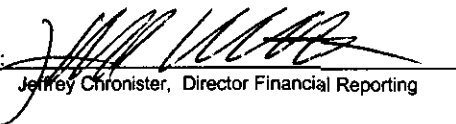
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,627.00	\$38.670	\$10.541	\$49.211	3.12	11,884	8.28	10.32

~~** SPECIFIED CONFIDENTIAL **~~

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,627.00	N/A	\$0.000	\$38.670	\$0.000	\$38.670	\$0.000	\$38.670

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

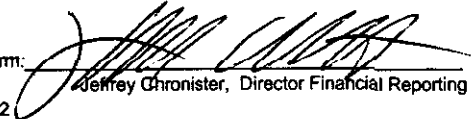
1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	214,627.00	\$38.670	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.541	\$49.211

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer Facility	N/A	N/A	OB	212,038.00	\$32.101	\$10.533	\$42.634	1.19	10,866	6.70	17.01

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	212,038.00	N/A	\$0.000	\$32.101	\$0.000	\$32.101	\$0.000	\$32.101

** SPECIFIED CONFIDENTIAL **

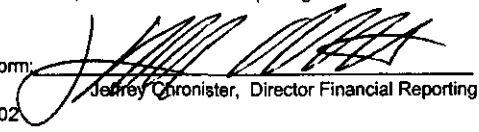
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	212,038.00	\$32.101	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.533	\$42.634

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

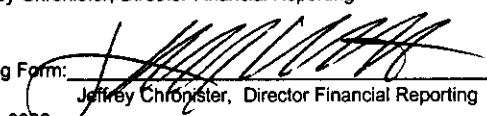
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,718.00	\$27.581	\$13.687	\$41.268	3.15	12,496	5.42	10.26

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

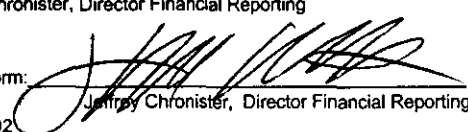
6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,718.00	N/A	\$0.000	\$27.581	\$0.000	\$27.581	\$0.000	\$27.581

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	42,718.00	\$27.581	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.667	\$41.268

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2001
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	8.	14,474.11	423-2(c)	Col. (k), New Value	\$0.150	\$15.310	\$15.310 ✓	Price Adjustment
2.	October 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	14,888.36	423-2(a)	Col. (h), Original Invoice Price	\$15.310	\$11.690	\$11.690 ✓	Price Adjustment
3.	October 2001	Transfer Facility	Big Bend	Peabody Development	5.	23,474.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.040)	\$31.780 ✓	Quality Adjustment
4.	July 2001	Transfer Facility	Big Bend	Peabody Development	7.	18,528.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510 ✓	Quality Adjustment
5.	August 2001	Transfer Facility	Big Bend	Peabody Development	7.	35,134.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510 ✓	Quality Adjustment
6.	September 2001	Transfer Facility	Big Bend	Peabody Development	7.	26,050.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510 ✓	Quality Adjustment
7.	July 2001	Transfer Facility	Big Bend	Zeigler	1.	76,876.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.060)	\$46.848 ✓	Quality Adjustment
8.	August 2001	Transfer Facility	Big Bend	Zeigler	1.	79,452.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.053)	\$46.642 ✓	Quality Adjustment
9.	September 2001	Transfer Facility	Big Bend	Zeigler	1.	59,818.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.055)	\$44.333 ✓	Quality Adjustment