

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

January 15, 2002

HAND DELIVERED

RECEIVED-FPSC  
02 JAN 15 PM 1:18  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

AUS  
CAF  
CMP  
COM 5  
CTR  
ECR  
GCL  
OPC  
MMS  
SEC T  
OTH

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED  
*max*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00549 JAN 15 02

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	11/13/01	F02	*	*	531.85	\$26.1841
2.	Gannon	Central	Tampa	MTC	Gannon	11/02/01	F02	*	*	828.74	\$28.1047
3.	Gannon	Central	Tampa	MTC	Gannon	11/03/01	F02	*	*	177.29	\$28.1041
4.	Gannon	Central	Tampa	MTC	Gannon	11/04/01	F02	*	*	159.31	\$27.1067
5.	Gannon	Central	Tampa	MTC	Gannon	11/05/01	F02	*	*	177.38	\$27.1069
6.	Gannon	Central	Tampa	MTC	Gannon	11/07/01	F02	*	*	177.74	\$27.1066
7.	Gannon	Central	Tampa	MTC	Gannon	11/08/01	F02	*	*	177.50	\$27.1068
8.	Gannon	Central	Tampa	MTC	Gannon	11/12/01	F02	*	*	532.76	\$26.4208
9.	Gannon	Central	Tampa	MTC	Gannon	11/13/01	F02	*	*	177.60	\$26.4200
10.	Gannon	Central	Tampa	MTC	Gannon	11/14/01	F02	*	*	331.26	\$26.4209
11.	Gannon	Central	Tampa	MTC	Gannon	11/17/01	F02	*	*	177.40	\$26.4214
12.	Gannon	Central	Tampa	MTC	Gannon	11/21/01	F02	*	*	177.71	\$24.9868
13.	Gannon	Central	Tampa	MTC	Gannon	11/23/01	F02	*	*	112.76	\$24.9866
14.	Gannon	Central	Tampa	MTC	Gannon	11/24/01	F02	*	*	354.62	\$24.9862
15.	Gannon	Central	Tampa	MTC	Gannon	11/25/01	F02	*	*	177.24	\$23.5099
16.	Gannon	Central	Tampa	MTC	Gannon	11/27/01	F02	*	*	177.21	\$23.5106
17.	Gannon	Central	Tampa	MTC	Gannon	11/28/01	F02	*	*	354.86	\$23.5100
18.	Gannon	Central	Tampa	MTC	Gannon	11/30/01	F02	*	*	354.73	\$23.5154
19.	Polk	BP	Tampa	MTC	Polk	11/01/01	F02	*	*	531.24	\$27.3047
20.	Polk	BP	Tampa	MTC	Polk	11/02/01	F02	*	*	177.29	\$26.9891
21.	Polk	BP	Tampa	MTC	Polk	11/03/01	F02	*	*	707.95	\$26.9899
22.	Polk	BP	Tampa	MTC	Polk	11/04/01	F02	*	*	176.79	\$26.9891
23.	Polk	BP	Tampa	MTC	Polk	11/05/01	F02	*	*	1,238.69	\$26.7798
24.	Polk	BP	Tampa	MTC	Polk	11/07/01	F02	*	*	354.38	\$26.7799
25.	Polk	BP	Tampa	MTC	Polk	11/08/01	F02	*	*	354.21	\$28.1451

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002


Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	11/09/01	F02	*	*	710.81	\$28.9848
27.	Polk	BP	Tampa	MTC	Polk	11/12/01	F02	*	*	177.24	\$27.6195
28.	Polk	BP	Tampa	MTC	Polk	11/13/01	F02	*	*	354.56	\$13.8666
29.	Polk	BP	Tampa	MTC	Polk	11/14/01	F02	*	*	1,595.02	\$25.2167
30.	Polk	BP	Tampa	MTC	Polk	11/15/01	F02	*	*	1,950.40	\$23.4198
31.	Polk	BP	Tampa	MTC	Polk	11/16/01	F02	*	*	886.60	\$23.9447
32.	Polk	BP	Tampa	MTC	Polk	11/19/01	F02	*	*	177.83	\$24.1553
33.	Polk	BP	Tampa	MTC	Polk	11/20/01	F02	*	*	355.17	\$24.5745
34.	Polk	BP	Tampa	MTC	Polk	11/21/01	F02	*	*	1,066.14	\$24.4699
35.	Polk	BP	Tampa	MTC	Polk	11/22/01	F02	*	*	177.93	\$24.4696
36.	Polk	BP	Tampa	MTC	Polk	11/23/01	F02	*	*	355.14	\$24.4700
37.	Polk	BP	Tampa	MTC	Polk	11/26/01	F02	*	*	177.17	\$24.3643
38.	Polk	BP	Tampa	MTC	Polk	11/29/01	F02	*	*	178.00	\$24.3648

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	11/13/01	F02	531.85									\$0.0000	\$0.0000	\$26.1841
2.	Gannon	Central	Gannon	11/02/01	F02	828.74									\$0.0000	\$0.0000	\$28.1047
3.	Gannon	Central	Gannon	11/03/01	F02	177.29									\$0.0000	\$0.0000	\$28.1041
4.	Gannon	Central	Gannon	11/04/01	F02	159.31									\$0.0000	\$0.0000	\$27.1067
5.	Gannon	Central	Gannon	11/05/01	F02	177.38									\$0.0000	\$0.0000	\$27.1069
6.	Gannon	Central	Gannon	11/07/01	F02	177.74									\$0.0000	\$0.0000	\$27.1066
7.	Gannon	Central	Gannon	11/08/01	F02	177.50									\$0.0000	\$0.0000	\$27.1068
8.	Gannon	Central	Gannon	11/12/01	F02	532.76									\$0.0000	\$0.0000	\$26.4208
9.	Gannon	Central	Gannon	11/13/01	F02	177.60									\$0.0000	\$0.0000	\$26.4200
10.	Gannon	Central	Gannon	11/14/01	F02	331.26									\$0.0000	\$0.0000	\$26.4209
11.	Gannon	Central	Gannon	11/17/01	F02	177.40									\$0.0000	\$0.0000	\$26.4214
12.	Gannon	Central	Gannon	11/21/01	F02	177.71									\$0.0000	\$0.0000	\$24.9868
13.	Gannon	Central	Gannon	11/23/01	F02	112.76									\$0.0000	\$0.0000	\$24.9866
14.	Gannon	Central	Gannon	11/24/01	F02	354.62									\$0.0000	\$0.0000	\$24.9862
15.	Gannon	Central	Gannon	11/25/01	F02	177.24									\$0.0000	\$0.0000	\$23.5099
16.	Gannon	Central	Gannon	11/27/01	F02	177.21									\$0.0000	\$0.0000	\$23.5106
17.	Gannon	Central	Gannon	11/28/01	F02	354.86									\$0.0000	\$0.0000	\$23.5100
18.	Gannon	Central	Gannon	11/30/01	F02	354.73									\$0.0000	\$0.0000	\$23.5154
19.	Polk	BP	Polk	11/01/01	F02	531.24									\$0.0000	\$0.0000	\$27.3047
20.	Polk	BP	Polk	11/02/01	F02	177.29									\$0.0000	\$0.0000	\$26.9891
21.	Polk	BP	Polk	11/03/01	F02	707.95									\$0.0000	\$0.0000	\$26.9899
22.	Polk	BP	Polk	11/04/01	F02	176.79									\$0.0000	\$0.0000	\$26.9891
23.	Polk	BP	Polk	11/05/01	F02	1,238.69									\$0.0000	\$0.0000	\$26.7798
24.	Polk	BP	Polk	11/07/01	F02	354.38									\$0.0000	\$0.0000	\$26.7799
25.	Polk	BP	Polk	11/08/01	F02	354.21									\$0.0000	\$0.0000	\$28.1451

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	11/09/01	F02	710.81									\$0.0000	\$0.0000	\$28.9848
27.	Polk	BP	Polk	11/12/01	F02	177.24									\$0.0000	\$0.0000	\$27.6195
28.	Polk	BP	Polk	11/13/01	F02	354.56									\$0.0000	\$0.0000	\$13.8666
29.	Polk	BP	Polk	11/14/01	F02	1,595.02									\$0.0000	\$0.0000	\$25.2167
30.	Polk	BP	Polk	11/15/01	F02	1,950.40									\$0.0000	\$0.0000	\$23.4198
31.	Polk	BP	Polk	11/16/01	F02	886.60									\$0.0000	\$0.0000	\$23.9447
32.	Polk	BP	Polk	11/19/01	F02	177.83									\$0.0000	\$0.0000	\$24.1553
33.	Polk	BP	Polk	11/20/01	F02	355.17									\$0.0000	\$0.0000	\$24.5745
34.	Polk	BP	Polk	11/21/01	F02	1,066.14									\$0.0000	\$0.0000	\$24.4699
35.	Polk	BP	Polk	11/22/01	F02	177.93									\$0.0000	\$0.0000	\$24.4696
36.	Polk	BP	Polk	11/23/01	F02	355.14									\$0.0000	\$0.0000	\$24.4700
37.	Polk	BP	Polk	11/28/01	F02	177.17									\$0.0000	\$0.0000	\$24.3643
38.	Polk	BP	Polk	11/29/01	F02	178.00									\$0.0000	\$0.0000	\$24.3648

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	73,703.90			\$43.918	3.00	10,991	8.76	13.69
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,120.77			\$11.690	4.03	13,709	0.41	10.73
3.	Black Beauty	11,IN,51	S	RB	57,365.50			\$31.020	3.02	11,271	8.81	13.22
4.	Peabody Development	10,KY,101,225	S	RB	29,244.90			\$32.020	2.67	11,188	8.43	13.57
5.	Peabody Development	10,IL,059,165	LTC	RB	24,763.30			\$32.820	3.09	12,214	10.21	7.25
6.	Peabody Development	10,IL,059,165	LTC	RB	13,363.30			\$33.150	3.09	12,214	10.21	7.25
7.	Coal Properties Trading	9,KY,233	S	RB	39,923.20			\$32.970	3.09	12,135	9.51	8.19
8.	Peabody Development	10,IL,165	LTC	RB	50,845.40			\$38.840	3.09	12,254	9.47	7.40
9.	Dodge Hill Mining	9,KY,225	S	RB	19,895.90			\$37.735	2.77	12,570	9.87	5.89
10.	Dynegy	10,IL,277	S	RB	16,372.39			\$41.180	1.29	11,831	5.42	13.43
11.	Black Beauty	11,IN,51	S	RB	9,280.10			\$31.020	2.98	10,767	9.70	15.73
12.	Peabody Development	10,KY,101,225	S	RB	9,573.20			\$32.020	2.57	10,884	8.27	15.92

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	73,703.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	14,120.77	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	57,365.50	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	29,244.90	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	24,763.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	LTC	13,363.30	N/A	\$0.00		\$0.000		\$0.000	
7.	Coal Properties Trading	9,KY,233	S	39,923.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10,IL,165	LTC	50,845.40	N/A	\$0.00		\$0.000		\$0.000	
9.	Dodge Hill Mining	9,KY,225	S	19,895.90	N/A	\$0.00		(\$0.177)		\$1.052	
10.	Dynegy	10,IL,277	S	16,372.39	N/A	\$0.00		\$0.000		\$0.000	
11.	Black Beauty	11,IN,51	S	9,280.10	N/A	\$0.00		\$0.000		\$0.000	
12.	Peabody Development	10,KY,101,225	S	9,573.20	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,703.90		\$0.000	\$0.000								\$43.918
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,120.77		\$0.000	\$0.000								\$11.690
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	57,365.50		\$0.000	\$0.000								\$31.020
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	29,244.90		\$0.000	\$0.000								\$32.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,763.30		\$0.000	\$0.000								\$32.820
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,363.30		\$0.000	\$0.000								\$33.150
7.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	39,923.20		\$0.000	\$0.000								\$32.970
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	50,845.40		\$0.000	\$0.000								\$38.840
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,895.90		\$0.000	\$0.000								\$37.735
9.	Dynegy	10,IL,277	Jackson Cnty, IL	RB	16,372.39		\$0.000	\$0.000								\$41.180
11.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	9,280.10		\$0.000	\$0.000								\$31.020
12.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	9,573.20		\$0.000	\$0.000								\$32.020

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	77,015.30			\$33.562	2.80	12351	9.62	7.36
2.	Sugar Camp	10,IL,059,165	S	RB	8,218.30			\$33.930	3.07	12004	10.03	8.53
3.	Sugar Camp	10,IL,059,165	S	RB	9,816.40			\$33.932	3.07	12004	10.03	8.53
4.	American Coal	10,IL,165	LTC	RB	48,451.00			\$33.880	1.25	12005	6.21	12.48
5.	Arch	19,WY,005	S	RB	45,029.33			\$24.500	0.28	8830	5.33	27.26

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

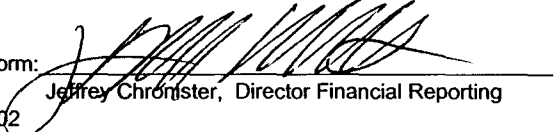
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	77,015.30	N/A	\$0.000		(\$0.158)		\$0.000	
2.	Sugar Camp	10,IL,059,165	S	8,218.30	N/A	\$0.000		(\$0.158)		\$0.398	
3.	Sugar Camp	10,IL,059,165	S	9,816.40	N/A	\$0.000		(\$0.156)		\$0.398	
4.	American Coal	10,IL,165	LTC	48,451.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Arch	19,WY,005	S	45,029.33	N/A	\$0.000		\$0.000		\$0.000	

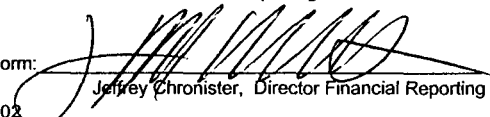
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	77,015.30		\$0.000		\$0.000							\$33.562
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	8,218.30		\$0.000		\$0.000							\$33.930
3.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,816.40		\$0.000		\$0.000							\$33.932
4.	American Coal	10,IL,165	Belmont Cnty, OH	RB	48,451.00		\$0.000		\$0.000							\$33.880
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	45,029.33		\$0.000		\$0.000							\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	None														

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,627.00			\$49.211	3.12	11884	8.28	10.32



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

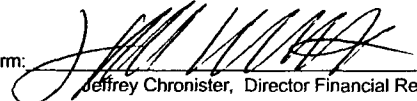
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,627.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	214,627.00		\$0.000		\$0.000							\$49.211

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	212,038.00			\$42.634	1.19	10,866	6.70	17.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	212,038.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

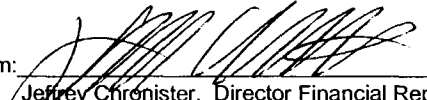
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	212,038.00		\$0.000		\$0.000							\$42.634

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,718.00			41.268	3.15	12,496	5.42	10.26

FPSC Form 423-2(a)

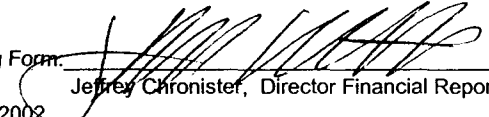
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,718.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	Davant, La.	OB	42,718.00		\$0.000		\$0.000							\$41.268



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: January 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	8.	14,474.11	423-2(c)	Col. (k), New Value	\$0.150	\$15.310	\$15.310	Price Adjustment
2.	October 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	14,888.36	423-2(a)	Col. (h), Original Invoice Price	\$15.310	\$11.690	\$11.690	Price Adjustment
3.	October 2001	Transfer Facility	Big Bend	Peabody Development	5.	23,474.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.040)	\$31.780	Quality Adjustment
4.	July 2001	Transfer Facility	Big Bend	Peabody Development	7.	18,528.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510	Quality Adjustment
5.	August 2001	Transfer Facility	Big Bend	Peabody Development	7.	35,134.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510	Quality Adjustment
6.	September 2001	Transfer Facility	Big Bend	Peabody Development	7.	26,050.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.650	\$41.510	Quality Adjustment
7.	July 2001	Transfer Facility	Big Bend	Zeigler	1.	76,676.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.060)	\$46.848	Quality Adjustment
8.	August 2001	Transfer Facility	Big Bend	Zeigler	1.	79,452.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.053)	\$46.642	Quality Adjustment
9.	September 2001	Transfer Facility	Big Bend	Zeigler	1.	59,818.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.055)	\$44.333	Quality Adjustment