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January 18, 2002

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 020003-GU

Dear Ms. Bayo:

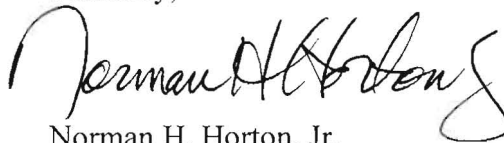
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules.
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb  
Enclosures

cc: Mr. George Bachman  
Parties of Record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) )  
 )  
\_\_\_\_\_ )

Docket No. 020003-GU  
Filed: January 18, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of December, 2001.

In support thereof, FPU states:

1. FPU's PGA filing for the month of December, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of December, 2001.

2. FPU requests that certain information in its PGA filing for the month of December, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's December, 2001 PGA filing.


3. An unedited version of FPU's PGA filing for the month of December, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18<sup>th</sup> day of December, 2001.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
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\_\_\_\_\_  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 020003-GU

Justification for Confidentiality of December 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING-NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6	1-44	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 020003-GU

Justification for Confidentiality of December 2001 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	33-34	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 020003-GU have been served by hand delivery (\*) and/or U. S. Mail this 18<sup>th</sup> day of January, 2002 upon the following:

Cochran Keating, Esq.\*  
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Florida Public Service Commission  
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Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, FL 33882-0960

Ms. Gloria L. Lopez  
City Gas Company of Florida  
955 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3498

Wayne L. Schjefelbein, Esq.  
P.O. Box 15856  
Tallahassee, FL 32317-5856

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DECEMBER DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	3,269	0.00	0	0	31,774	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
5 DEMAND	430,449	517,562	87,113	16.83	3,768,285	3,998,778	230,493	5.76
6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	4,288,467	2,920,232	68.10	24,265,598	46,195,101	21,929,503	47.47
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	12,835	3,301	(9,534)	(288.82)	161,973	32,224	(129,749)	(402.65)
14 TOTAL THERM SALES	1,358,191	3,878,002	2,519,811	64.98	27,522,732	40,837,575	13,314,843	32.60
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,778,800	4,574,140	795,340	17.39	42,756,250	48,168,310	5,412,060	11.24
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
19 DEMAND	7,258,070	7,061,800	(196,270)	(2.78)	60,347,000	59,310,270	(1,036,730)	(1.75)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	36,855	8,230	(28,625)	(347.81)	307,709	86,680	(221,029)	(254.99)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,337	4,565,910	(1,471,427)	(32.23)	69,771,767	48,081,630	(21,690,137)	(45.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.323	0.353	0.030	8.50	0.328	0.378	0.050	13.23
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/112)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	93.755	57.547	61.38	56.692	95.904	39.212	40.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	93.924	71.261	75.87	34.779	96.076	61.297	63.80
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	93.993	71.261	75.82	34.848	96.145	61.297	63.75
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.84634	94.46578	71.619	75.81	35.02329	96.62861	61.605	63.75
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	94.466	71.620	75.82	35.023	96.629	61.606	63.76

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
5 DEMAND	430,449	517,562	87,113	16.83	3,768,285	3,998,778	230,493	5.76
6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	4,288,467	2,920,232	68.10	24,265,598	46,195,101	21,929,503	47.47
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
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<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
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31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/19)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	93.755	57.547	61.38	56.692	95.904	39.212	40.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	93.924	71.261	75.87	34.779	96.076	61.297	63.80
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	93.993	71.261	75.82	34.848	96.145	61.297	63.75
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.84634	94.46578	71.619	75.81	35.02329	96.62861	61.605	63.75
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	94.466	71.620	75.82	35.023	96.629	61.606	63.76

2



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
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6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	1	19.07	0	0	0	7.39
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,701,558)	(2,701,558)	100.00	0	(17,395,607)	(17,395,607)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	1,586,909	218,674	13.78	24,265,598	28,799,494	4,533,896	15.74
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	12,835	3,301	(9,534)	(288.82)	161,973	32,224	(129,749)	(402.65)
14 TOTAL THERM SALES	1,358,191	3,878,002	2,519,811	64.98	27,522,732	40,837,575	13,314,843	32.60
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,778,800	4,574,140	795,340	17.39	42,756,250	48,168,310	5,412,060	11.24
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
19 DEMAND	7,258,070	7,061,800	(196,270)	(2.78)	60,347,000	59,310,270	(1,036,730)	(1.75)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	36,855	8,230	(28,625)	(347.81)	307,709	86,680	(221,029)	(254.99)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,337	4,565,910	(1,471,427)	(32.23)	69,771,767	48,081,630	(21,690,137)	(45.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.323	0.353	0.030	8.50	0.328	0.378	0.050	13.23
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/112)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	34.693	(1.515)	(4.37)	56.692	59.789	3.097	5.18
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	34.756	12.093	34.79	34.779	59.897	25.118	41.94
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	34.825	12.093	34.73	34.848	59.966	25.118	41.89
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.84634	35.00017	12.154	34.73	35.02329	60.26763	25.244	41.89
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	35.000	12.154	34.73	35.023	60.268	25.245	41.89

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		DECEMBER 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,703,000	11,874.13	0.321
2 No Notice Commodity Adjustment - System Supply	(100,200)	(424.85)	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	176,000	746.24	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,778,800	12,195.52	0.323
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,602,800	869,963.90	24.147
18 Commodity Other - Scheduled FTS - OSSS	176,000	41,333.25	23.485
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	6,264.54	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,778,800	917,561.69	24.282
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	7,082,070	430,448.95	6.078
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	176,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,258,070	430,448.95	5.931
<b>OTHER</b>			
33 Legal/Administrative Fees	0	163.25	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	163.25	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
 CURRENT MONTH: DECEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	45414	10-18	223,749.41	0.00	7,864.70	0.00	0.00	215,884.71	0.00
2	FGT	45588	19-26	214,564.24	0.00	0.00	0.00	0.00	214,564.24	0.00
3	FGT	45681	27-28	6,903.02	6,903.02	0.00	0.00	0.00	0.00	0.00
4	FGT	45672	29-30	5,717.35	5,717.35	0.00	0.00	0.00	0.00	0.00
5	FGT	45680	31	(424.85)	(424.85)	0.00	0.00	0.00	0.00	0.00
6	FGT	45648	32	6,264.54	0.00	0.00	0.00	6,264.54	0.00	0.00
7			33		0.00	0.00	0.00		0.00	0.00
8			34		0.00	0.00	0.00		0.00	0.00
9	LEGAL/ADMIN			163.25	0.00	0.00	0.00	0.00	0.00	163.25
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,368,234.11	12,195.52	7,864.70	0.00	917,561.69	430,448.95	163.25

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	917,562	3,743,448	(2,825,886)	(75.49)	20,298,917	41,924,246	(21,625,329)	(51.58)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	450,673	(2,156,539)	2,607,212	(120.90)	3,966,681	(13,124,752)	17,091,433	(130.22)	
3 TOTAL	1,368,235	1,586,909	(218,674)	(13.78)	24,265,598	28,799,494	(4,533,896)	(15.74)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,358,191	3,878,002	(2,519,811)	(64.98)	27,522,732	40,837,575	(13,314,843)	(32.60)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(33,288)	(33,288)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,355,417	3,875,228	(2,519,811)	(65.02)	27,489,444	40,804,287	(13,314,843)	(32.63)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,818)	2,288,319	(2,301,137)	(100.56)	3,223,846	12,004,793	(8,780,947)	(73.15)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	2,903	0	2,903	0.00	(5,329)	0	(5,329)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,830,639	10,758,515	(8,927,876)	(82.98)	(1,428,307)	1,011,527	(2,439,834)	(241.20)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	33,288	33,288	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,823,498	13,049,608	(11,226,110)	(86.03)	1,823,498	13,049,608	(11,226,110)	(86.03)	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,830,639	10,758,515	(8,927,876)	(82.98)					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,820,595	13,049,608	(11,229,013)	(86.05)					
14 TOTAL (12+13)	3,651,234	23,808,123	(20,156,889)	(84.66)					
15 AVERAGE (50% OF 14)	1,825,617	11,904,062	(10,078,445)	(84.66)					
16 INTEREST RATE - FIRST DAY OF MONTH	2.04%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.78%	0.0000%	---	---					
18 TOTAL (16+17)	3.8200%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	1.9100%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.159%	0.0000%	---	---					
21 INTEREST PROVISION (15x20)	2,903	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
DECEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
32	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
33	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
34	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
35	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
36	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
37	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
38	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
39	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
40	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
41	Nov-01		SYS SUPPLY	N/A					N/A	N/A		
42	Dec-01		SYS SUPPLY	N/A					N/A	N/A		
43	Dec-01		SYS SUPPLY	N/A					N/A	N/A		
44	Dec-01		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					40,393,230	2,409,440	42,802,670	20,298,917				47.42

6

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: DECEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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41								
42								
43								
	<b>TOTAL</b>		12,832	12,513	397,736	387,900		
	<b>WEIGHTED AVERAGE</b>						\$2.2912	\$2.3493

**NOTES:**      GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
                   THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
                   THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
                   ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

FOR THE PERIOD OF:

JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS) (11)	1,136,535	1,129,550	(6,985)	(0.62)	11,464,681	11,711,350	246,669	2.11	
RESIDENTIAL SERVICE (RS) (21), (31)	989,841	1,091,870	102,029	9.34	10,145,733	10,508,070	362,337	3.45	
LARGE VOLUME SERVICE (LVS) (51)	1,619,495	2,236,970	617,475	27.60	19,689,189	24,459,190	4,770,001	19.50	
GEN SERVICE TRANS (GSTS) (90)	180,588	-	(180,588)	-	230,354	-	(230,354)	-	
LARGE VOL TRANS (LVTS) (91), (94)	521,416	82,880	(438,536)	(529.12)	5,161,786	994,560	(4,167,226)	(419.00)	
<b>TOTAL FIRM</b>	<b>4,447,875</b>	<b>4,541,270</b>	<b>93,395</b>	<b>2.06</b>	<b>46,691,743</b>	<b>47,673,170</b>	<b>981,427</b>	<b>2.06</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS) (61)	36,389	107,520	71,131	66.16	1,356,001	1,403,020	47,019	3.35	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	386,729	79,670	(307,059)	(385.41)	4,054,314	930,490	(3,123,824)	(335.72)	
LG VOL INTER TRANS SER (LVITS) (93)	990,354	1,824,000	833,646	45.70	15,260,278	21,888,000	6,627,722	30.28	
OFF SYS SALES SERVICE (OSSSS-1) (95)	176,000	-	(176,000)	-	2,409,440	-	(2,409,440)	-	
<b>TOTAL INTERRUPTIBLE</b>	<b>1,589,472</b>	<b>2,011,190</b>	<b>421,718</b>	<b>20.97</b>	<b>23,080,033</b>	<b>24,221,510</b>	<b>1,141,477</b>	<b>4.71</b>	
<b>TOTAL THERM SALES</b>	<b>6,037,347</b>	<b>6,552,460</b>	<b>515,113</b>	<b>7.86</b>	<b>69,771,776</b>	<b>71,894,680</b>	<b>2,122,904</b>	<b>2.95</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (GS) (11)	2,893	3,126	233	7.45	2,910	3,063	153	5.00	
RESIDENTIAL SERVICE (RS) (21), (31)	36,900	36,959	59	0.16	36,579	36,734	155	0.42	
LARGE VOLUME SERVICE (LVS) (51)	897	872	(25)	(2.87)	967	891	(76)	(8.53)	
GEN SERVICE TRANS (GSTS) (90)	52	-	(52)	-	16	-	(16)	-	
LARGE VOL TRANS (LVTS) (91), (94)	127	8	(119)	(1,487.50)	45	8	(37)	(462.50)	
<b>TOTAL FIRM</b>	<b>40,869</b>	<b>40,965</b>	<b>96</b>	<b>0.23</b>	<b>40,517</b>	<b>40,696</b>	<b>179</b>	<b>0.44</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE SERVICE (IS) (61)	4	6	2	33.33	6	6	-	-	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	10	8	(2)	(25.00)	8	8	-	-	
LG VOL INTER TRANS SER (LVITS) (93)	1	1	-	-	1	1	-	-	
OFF SYS SALES SERVICE (OSSSS-1) (95)	2	-	(2)	-	1	-	(1)	-	
<b>TOTAL INTERRUPTIBLE</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	
<b>TOTAL CUSTOMERS</b>	<b>40,886</b>	<b>40,980</b>	<b>94</b>	<b>0.23</b>	<b>40,533</b>	<b>40,711</b>	<b>178</b>	<b>0.44</b>	
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS) (11)	393	361	(32)	(8.86)	3,940	3,823	(117)	(3.06)	
RESIDENTIAL SERVICE (RS) (21), (31)	27	30	3	10.00	277	286	9	3.15	
LARGE VOLUME SERVICE (LVS) (51)	1,805	2,565	760	29.63	20,361	27,451	7,090	25.83	
GEN SERVICE TRANS (GSTS) (90)	3,473	-	(3,473)	-	14,397	-	(14,397)	-	
LARGE VOL TRANS (LVTS) (91), (94)	4,106	10,360	6,254	60.37	114,706	124,320	9,614	7.73	
INTERRUPTIBLE SERVICE (IS) (61)	9,097	17,920	8,823	49.24	226,000	233,837	7,837	3.35	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	38,673	9,959	(28,714)	(288.32)	506,789	116,311	(390,478)	(335.72)	
LG VOL INTER TRANS SER (LVITS) (93)	990,354	1,824,000	833,646	45.70	15,260,278	21,888,000	6,627,722	30.28	
OFF SYS SALES SERVICE (OSSSS-1) (95)	88,000	-	(88,000)	-	2,409,440	-	(2,409,440)	-	

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	1.0412	1.0331
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06	1.05
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	1.0407	1.0328
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.05

91





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	541,696	201,348.40		
		RD1		0.3687			0.3687	302,000	111,347.40		
		RDM		0.0590			0.0590	133,300	7,864.70		
		RD1		0.1000			0.1000	-9,300	-930.00	055954176	RC2
		RD1		0.1000			0.1000	-12,400	-1,240.00	968786749	RC2
		RD1		0.1000			0.1000	-12,400	-1,240.00		RC2
		RD1		0.1000			0.1000	-18,600	-1,860.00		RC2
		RD1		0.1000			0.1000	-3,100	-310.00	966335010	RC2
		RD1		0.1000			0.1000	-3,100	-310.00		RC2
		RD1		0.1000			0.1000	-18,600	-1,860.00	966335010	RC2
		RD1		0.3687	0.0030		0.3717	3,999	1,486.43	055954176	RC2
		RD1		0.3687	0.0030		0.3717	5,332	1,981.90	968786749	RC2
		RD1		0.3687	0.0030		0.3717	8,711	3,237.88		RC2
		RD1		0.3687	0.0030		0.3717	155	57.61		RC2

10

10



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10004	RD1		0.3687	0.0030		0.3717	12,245	4,551.47	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16156 AWARD 10004	RD1		0.3687	0.0030		0.3717	6,107	2,269.97	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16157 AWARD 10004	RD1		0.3687	0.0030		0.3717	7,068	2,627.18	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16158 AWARD 10004	RD1		0.3687	0.0030		0.3717	1,364	507.00	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 62992 AWARD 10004	RD1		0.3687	0.0030		0.3717	2,511	933.34		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16103 AWARD 10004	RD1		0.3687	0.0030		0.3717	-3,999	-1,486.43	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 10004	RD1		0.3687	0.0030		0.3717	-5,332	-1,981.90	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16105 AWARD 10004	RD1		0.3687	0.0030		0.3717	-8,711	-3,237.88		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16108 AWARD 10004	RD1		0.3687	0.0030		0.3717	-155	-57.61		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10004	RD1		0.3687	0.0030		0.3717	-12,245	-4,551.47	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16156 AWARD 10004	RD1		0.3687	0.0030		0.3717	-6,107	-2,269.97	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16157 AWARD 10004	RD1		0.3687	0.0030		0.3717	-7,068	-2,627.18	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16158 AWARD 10004	RD1		0.3687	0.0030		0.3717	-1,364	-507.00	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 62992 AWARD 10004	RD1		0.3687	0.0030		0.3717	-2,511	-933.34		RC2



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16103 AWARD 10010	RD1		0.3687	0.0030		0.3717	-341	-126.75	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16105 AWARD 10010	RD1		0.3687	0.0030		0.3717	-496	-184.36		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16106 AWARD 10010	RD1		0.3687	0.0030		0.3717	-248	-92.18		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16107 AWARD 10010	RD1		0.3687	0.0030		0.3717	-930	-345.68	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16108 AWARD 10010	RD1		0.3687	0.0030		0.3717	-2,201	-818.11		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16109 AWARD 10010	RD1		0.3687	0.0030		0.3717	-1,395	-518.52	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16103 AWARD 10006	RD1		0.3687	0.0030		0.3717	-192	-71.37	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16104 AWARD 10006	RD1		0.3687	0.0030		0.3717	-120	-44.60	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16105 AWARD 10006	RD1		0.3687	0.0030		0.3717	-3,180	-1,182.01		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16106 AWARD 10006	RD1		0.3687	0.0030		0.3717	-120	-44.60		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16107 AWARD 10006	RD1		0.3687	0.0030		0.3717	-1,104	-410.36	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16108 AWARD 10006	RD1		0.3687	0.0030		0.3717	-396	-147.19		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16109 AWARD 10006	RD1		0.3687	0.0030		0.3717	-516	-191.80	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16156 AWARD 10006	RD1		0.3687	0.0030		0.3717	-36	-13.38	081390429	RC2

12

12



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16157 AWARD 10006	RD1		0.3687	0.0030		0.3717	-36	-13.38	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16158 AWARD 10006	RD1		0.3687	0.0030		0.3717	-156	-57.99	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10008	RD1		0.3687	0.0030		0.3717	155	57.61	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10008	RD1		0.3687	0.0030		0.3717	155	57.61	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16105 AWARD 10008	RD1		0.3687	0.0030		0.3717	2,015	748.98		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16106 AWARD 10008	RD1		0.3687	0.0030		0.3717	465	172.84		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10008	RD1		0.3687	0.0030		0.3717	310	115.23	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16108 AWARD 10008	RD1		0.3687	0.0030		0.3717	434	161.32		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16109 AWARD 10008	RD1		0.3687	0.0030		0.3717	1,922	714.41	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16156 AWARD 10008	RD1		0.3687	0.0030		0.3717	1,550	576.14	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16157 AWARD 10008	RD1		0.3687	0.0030		0.3717	217	80.66	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 10008	RD1		0.3687	0.0030		0.3717	279	103.70	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10008	RD1		0.3687	0.0030		0.3717	-155	-57.61	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10008	RD1		0.3687	0.0030		0.3717	-155	-57.61	968786749	RC2

13

13



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16105 AWARD 10008	RD1		0.3687	0.0030		-2,015	-748.98		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16106 AWARD 10008	RD1		0.3687	0.0030		-465	-172.84		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10008	RD1		0.3687	0.0030		-310	-115.23	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16108 AWARD 10008	RD1		0.3687	0.0030		-434	-161.32		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16109 AWARD 10008	RD1		0.3687	0.0030		-1,922	-714.41	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16156 AWARD 10008	RD1		0.3687	0.0030		-1,550	-576.14	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16157 AWARD 10008	RD1		0.3687	0.0030		-217	-80.66	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 10008	RD1		0.3687	0.0030		-279	-103.70	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16103 AWARD 10086	RD1		0.3687	0.0030		-4,681	-1,739.93	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 10086	RD1		0.3687	0.0030		-5,332	-1,981.90	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16105 AWARD 10086	RD1		0.3687	0.0030		-9,858	-3,664.22		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16108 AWARD 10086	RD1		0.3687	0.0030		-155	-57.61		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10086	RD1		0.3687	0.0030		-12,648	-4,701.26	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16156 AWARD 10086	RD1		0.3687	0.0030		-6,107	-2,269.97	081390429	RC2

14

14



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Ply ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10086	RD1		0.3687	0.0030		0.3717	-7,068	-2,627.18	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10086	RD1		0.3687	0.0030		0.3717	-1,364	-507.00	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10086	RD1		0.3687	0.0030		0.3717	-2,511	-933.34		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 10090	RD1		0.3687	0.0030		0.3717	-6,479	-2,408.24	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16104 AWARD 10090	RD1		0.3687	0.0030		0.3717	-930	-345.68	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 10090	RD1		0.3687	0.0030		0.3717	-4,774	-1,774.50		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16107 AWARD 10090	RD1		0.3687	0.0030		0.3717	-3,658	-1,359.68	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16108 AWARD 10090	RD1		0.3687	0.0030		0.3717	-4,681	-1,739.93		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 10090	RD1		0.3687	0.0030		0.3717	-3,193	-1,186.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16156 AWARD 10090	RD1		0.3687	0.0030		0.3717	-2,294	-852.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10088	RD1		0.3687	0.0030		0.3717	-155	-57.61	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10088	RD1		0.3687	0.0030		0.3717	-155	-57.61	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10088	RD1		0.3687	0.0030		0.3717	-2,015	-748.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10088	RD1		0.3687	0.0030		0.3717	-465	-172.84		RC2

15

15



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10088	RD1		0.3687	0.0030		0.3717	-310	-115.23	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16108 AWARD 10088	RD1		0.3687	0.0030		0.3717	-434	-161.32		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16109 AWARD 10088	RD1		0.3687	0.0030		0.3717	-1,922	-714.41	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16156 AWARD 10088	RD1		0.3687	0.0030		0.3717	-1,550	-576.14	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16157 AWARD 10088	RD1		0.3687	0.0030		0.3717	-217	-80.66	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 10088	RD1		0.3687	0.0030		0.3717	-527	-195.89	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16103 AWARD 10092	RD1		0.3000			0.3000	-9,300	-2,790.00	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 10092	RD1		0.3000			0.3000	-12,400	-3,720.00	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16105 AWARD 10092	RD1		0.3000			0.3000	-12,400	-3,720.00		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16106 AWARD 10092	RD1		0.3000			0.3000	-18,600	-5,580.00		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16107 AWARD 10092	RD1		0.3000			0.3000	-3,100	-930.00	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16108 AWARD 10092	RD1		0.3000			0.3000	-3,100	-930.00		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10092	RD1		0.3000			0.3000	-18,600	-5,580.00	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16158 AWARD 10092	RD1		0.3000			0.3000	-40,300	-12,090.00	609746565	RC2

16

16



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10092	RD1		0.3000			0.3000	-21,700	-6,510.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10168	RD1		0.3687	0.0030		0.3717	-304	-113.00	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10168	RD1		0.3687	0.0030		0.3717	-190	-70.62	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10168	RD1		0.3687	0.0030		0.3717	-5,035	-1,871.51		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10168	RD1		0.3687	0.0030		0.3717	-190	-70.62		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10168	RD1		0.3687	0.0030		0.3717	-1,748	-649.73	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10168	RD1		0.3687	0.0030		0.3717	-627	-233.06		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10168	RD1		0.3687	0.0030		0.3717	-741	-275.43	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10168	RD1		0.3687	0.0030		0.3717	-57	-21.19	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10168	RD1		0.3687	0.0030		0.3717	-57	-21.19	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10168	RD1		0.3687	0.0030		0.3717	-247	-91.81	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10179	RD1		0.1000			0.1000	-85,000	-8,500.00		RC2

17

17





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5009:</b>								570,850	\$223,749.41		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3539.58	227288.99
1999	0.0076	3025.81	226775.22
2000	0.0066	2454.96	226204.37
2001	0.003	399.90	224149.31
2002	0.0022	0.00	223749.41



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 01, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$2,715,642.21

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0180	0.7668	327,484	244,565.05		
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,364	1,043.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,829	1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10005	RD1		0.7618	0.0030		0.7648	3,007	2,299.75		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10005	RD1		0.7618	0.0030		0.7648	62	47.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10005	RD1		0.7618	0.0030		0.7648	4,247	3,248.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10005	RD1		0.7618	0.0030		0.7648	2,976	2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10005	RD1		0.7618	0.0030		0.7648	3,441	2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10005	RD1		0.7618	0.0030		0.7648	682	521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,240	948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10005	RD1		0.7618	0.0030		0.7648	-1,364	-1,043.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10005	RD1		0.7618	0.0030		0.7648	-1,829	-1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10005	RD1		0.7618	0.0030		0.7648	-3,007	-2,299.75		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10005	RD1		0.7618	0.0030		0.7648	-62	-47.42		RC2

19

19



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 31, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10005	RD1		0.7618	0.0030		0.7648	-4,247	-3,248.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10005	RD1		0.7618	0.0030		0.7648	-2,976	-2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10005	RD1		0.7618	0.0030		0.7648	-3,441	-2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10005	RD1		0.7618	0.0030		0.7648	-682	-521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10005	RD1		0.7618	0.0030		0.7648	-1,240	-948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10023	RD1		0.7618	0.0030		0.7648	-124	-94.84	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10023	RD1		0.7618	0.0030		0.7648	-186	-142.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10023	RD1		0.7618	0.0030		0.7648	-93	-71.13		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10023	RD1		0.7618	0.0030		0.7648	-341	-260.80	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10023	RD1		0.7618	0.0030		0.7648	-775	-592.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10023	RD1		0.7618	0.0030		0.7648	-465	-355.63	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10007	RD1		0.7618	0.0030		0.7648	-72	-55.07	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10007	RD1		0.7618	0.0030		0.7648	-48	-36.71	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10007	RD1		0.7618	0.0030		0.7648	-1,092	-835.16		RC2

20

20



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16106 AWARD 10007	RD1		0.7618	0.0030		-36	-27.53		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16107 AWARD 10007	RD1		0.7618	0.0030		-384	-293.68	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16108 AWARD 10007	RD1		0.7618	0.0030		-144	-110.13		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16109 AWARD 10007	RD1		0.7618	0.0030		-180	-137.66	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16156 AWARD 10007	RD1		0.7618	0.0030		-12	-9.18	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16157 AWARD 10007	RD1		0.7618	0.0030		-12	-9.18	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16158 AWARD 10007	RD1		0.7618	0.0030		-84	-64.24	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16103 AWARD 10009	RD1		0.7618	0.0030		62	-47.42	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16104 AWARD 10009	RD1		0.7618	0.0030		62	47.42	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16105 AWARD 10009	RD1		0.7618	0.0030		682	521.59		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16106 AWARD 10009	RD1		0.7618	0.0030		155	118.54		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16107 AWARD 10009	RD1		0.7618	0.0030		124	94.84	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16108 AWARD 10009	RD1		0.7618	0.0030		155	118.54		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16109 AWARD 10009	RD1		0.7618	0.0030		682	521.59	966335010	RC2

21

21



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10009	RD1		0.7618	0.0030		744	569.01 081390429	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10009	RD1		0.7618	0.0030		124	94.84 611767658	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10009	RD1		0.7618	0.0030		155	118.54 609746565	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10009	RD1		0.7618	0.0030		-62	-47.42 055954176	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10009	RD1		0.7618	0.0030		-62	-47.42 968786749	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10009	RD1		0.7618	0.0030		-682	-521.59	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10009	RD1		0.7618	0.0030		-124	-94.84 966335010	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10009	RD1		0.7618	0.0030		-682	-521.59 966335010	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10009	RD1		0.7618	0.0030		-744	-569.01 081390429	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10009	RD1		0.7618	0.0030		-124	-94.84 611767658	RC2	
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54 609746565	RC2	
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10087	RD1		0.7618	0.0030		-1,612	-1,232.86 055954176	RC2	

22

22



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10087	RD1		0.7618	0.0030		0.7648	-1,829	-1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10087	RD1		0.7618	0.0030		0.7648	-3,410	-2,607.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10087	RD1		0.7618	0.0030		0.7648	-62	-47.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10087	RD1		0.7618	0.0030		0.7648	-4,371	-3,342.94	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10087	RD1		0.7618	0.0030		0.7648	-2,976	-2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10087	RD1		0.7618	0.0030		0.7648	-3,441	-2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10087	RD1		0.7618	0.0030		0.7648	-682	-521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10087	RD1		0.7618	0.0030		0.7648	-1,240	-948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10091	RD1		0.7618	0.0030		0.7648	-2,232	-1,707.03	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16104 AWARD 10091	RD1		0.7618	0.0030		0.7648	-310	-237.09	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,643	-1,256.57		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16107 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,271	-972.06	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,612	-1,232.86		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,085	-829.81	966335010	RC2

23

23



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.21

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16156 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,116	-853.52	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10089	RD1		0.7618	0.0030		0.7648	-62	-47.42	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10089	RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10089	RD1		0.7618	0.0030		0.7648	-682	-521.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10089	RD1		0.7618	0.0030		0.7648	-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10089	RD1		0.7618	0.0030		0.7648	-124	-94.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10089	RD1		0.7618	0.0030		0.7648	-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10089	RD1		0.7618	0.0030		0.7648	-682	-521.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10089	RD1		0.7618	0.0030		0.7648	-744	-569.01	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10089	RD1		0.7618	0.0030		0.7648	-124	-94.84	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10089	RD1		0.7618	0.0030		0.7648	-248	-189.67	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10169	RD1		0.7618	0.0030		0.7648	-114	-87.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10169	RD1		0.7618	0.0030		0.7648	-76	-58.12	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10169	RD1		0.7618	0.0030		0.7648	-1,729	-1,322.34		RC2

24

24



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd					
				Base	Surc	Disc					Net				
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16106	AWARD 10169	RD1		0.7618	0.0030		0.7648	-57	-43.59		RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16107	AWARD 10169	RD1		0.7618	0.0030		0.7648	-608	-465.00	966335010	RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16108	AWARD 10169	RD1		0.7618	0.0030		0.7648	-228	-174.37		RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16109	AWARD 10169	RD1		0.7618	0.0030		0.7648	-266	-203.44	966335010	RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16156	AWARD 10169	RD1		0.7618	0.0030		0.7648	-19	-14.53	081390429	RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16157	AWARD 10169	RD1		0.7618	0.0030		0.7648	-19	-14.53	611767658	RC2
TEMP RELINQ CR	- ACQ	CTRC	5699	AT POI 16158	AWARD 10169	RD1		0.7618	0.0030		0.7648	-133	-101.72	609746565	RC2

25

25





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:										288,257	\$214,564.24

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2587.92	217132.16
1999	0.0076	2308.49	216872.73
2000	0.0066	2020.24	216584.48
2001	0.003	982.51	215546.75
2002	0.0022	751.91	215316.15

26

26



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45681  
Invoice Total Amount: \$6,903.02

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		9,153	388.09		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		15,467	655.80		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		14,183	601.36		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		23,374	991.06		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		17,608	746.58		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		7,014	297.39		
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		18,042	764.98		
	3262 FPU-SANFORD	COT		0.0312	0.0112		14,500	614.80		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		7,200	305.28		
	3277 FPU-DELAND	COT		0.0312	0.0112		10,874	461.06		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		17,600	746.24		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		7,792	330.38		

27

27



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45681

Invoice Total Amount: \$6,903.02

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Total for Contract 5009: 162,807 | \$6,903.02

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	293.05	7196.07
1999	0.0075	81.40	6984.42
2000	0.0072	32.56	6935.58
2001	0.007	0.00	6903.02
2002	0.0055	0.00	6903.02

28

28



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45672

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$5,717.35

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		19,034	483.46		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		14,783	375.49		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		33,639	854.43		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		31,279	794.49		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		16,368	415.75		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		17,360	440.94		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		36,336	922.93		
	3262 FPU-SANFORD	COT		0.0142	0.0112		24,105	612.27		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		7,549	191.74		
	3277 FPU-DELAND	COT		0.0142	0.0112		16,143	410.03		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,497	215.82		

29

29



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45672  
Invoice Total Amount: \$5,717.35

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								225,093	\$5,717.35		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	405.17	6122.52
1999	0.0075	112.55	5829.90
2000	0.0072	45.02	5762.37
2001	0.007	0.00	5717.35
2002	0.0055	0.00	5717.35

30

30



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45680  
Invoice Total Amount: \$424.85

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0112		0.0424	-10,020	-424.85		

Total for Contract 5002: -10,020 -424.85

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-424.85
1999	0.0075	0.00	-424.85
2000	0.0072	0.00	-424.85
2001	0.007	0.00	-424.85
2002	0.0055	15.03	-409.82

31

31



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45648  
Invoice Total Amount: \$6,264.54

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2001 Contact Name: James Cramer  
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
CIO - NET NO NOTICE IMBALANCE		NNI		2.4300			2.4300	2,578	6,264.54		

Total Cash In / Cash Out: 2,578 \$6,264.54

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

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