

9.8.03

**DECLASSIFIED**

030003-GU

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY SCHEDULE A-1  
**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE**  
**OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
 ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	3,269	0.00	0	0	31,774	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
5 DEMAND	430,449	517,562	87,113	16.83	3,768,285	3,998,778	230,493	5.76
6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	4,288,467	2,920,232	68.10	24,265,598	46,195,101	21,929,503	47.47
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	12,835	3,301	(9,534)	(288.82)	161,973	32,224	(129,749)	(402.65)
14 TOTAL THERM SALES	1,358,191	3,878,002	2,519,811	64.98	27,522,732	40,837,575	13,314,843	32.60
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,778,800	4,574,140	795,340	17.39	42,756,250	48,168,310	5,412,060	11.24
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
19 DEMAND	7,258,070	7,061,800	(196,270)	(2.78)	60,347,000	59,310,270	(1,036,730)	(1.75)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	36,855	8,230	(28,625)	(347.81)	307,709	86,680	(221,029)	(254.99)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,337	4,565,910	(1,471,427)	(32.23)	69,771,767	48,081,630	(21,690,137)	(45.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.323	0.353	0.030	8.50	0.328	0.378	0.050	13.23
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/112)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	93.755	57.547	61.38	56.692	95.904	39.212	40.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	93.924	71.261	75.87	34.779	96.076	61.297	63.80
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	93.993	71.261	75.82	34.848	96.145	61.297	63.75
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.846	94.46578	71.619	75.81	35.02329	96.62861	61.605	63.75
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	94.466	71.620	75.82	35.023	96.629	61.606	63.76

**DECLASSIFIED**

DOCUMENT NUMBER 00675 JAN 10 2001

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
5 DEMAND	430,449	517,562	87,113	16.83	3,768,285	3,998,778	230,493	5.76
6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	4,288,467	2,920,232	68.10	24,265,598	46,195,101	21,929,503	47.47
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	12,835	3,301	(9,534)	(288.82)	161,973	32224	(129,749)	(402.65)
14 TOTAL THERM SALES	1,358,191	3,878,002	2,519,811	64.98	27,522,732	40837575	13,314,843	32.60
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,778,800	4,574,140	795,340	17.39	42,756,250	48,168,310	5,412,060	11.24
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
19 DEMAND	7,258,070	7,061,800	(196,270)	(2.78)	60,347,000	59,310,270	(1,036,730)	(1.75)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	36,855	8,230	(28,625)	(347.81)	307,709	86,680	(221,029)	(254.99)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,337	4,565,910	(1,471,427)	(32.23)	69,771,767	48,081,630	(21,690,137)	(45.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.323	0.353	0.030	8.50	0.328	0.378	0.050	13.23
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/19)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	93.755	57.547	61.38	56.692	95.904	39.212	40.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	93.924	71.261	75.87	34.779	96.076	61.297	63.80
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	93.993	71.261	75.82	34.848	96.145	61.297	63.75
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.84634	94.46578	71.619	75.81	35.02329	96.62861	61.605	63.75
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	94.466	71.620	75.82	35.023	96.629	61.606	63.76

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PER JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,196	16,160	3,964	24.53	140,379	182,286	41,907	22.99
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	917,562	3,743,448	2,825,886	75.49	20,298,917	41,924,246	21,625,329	51.58
5 DEMAND	430,449	517,562	87,113	16.83	3,768,285	3,998,778	230,493	5.76
6 OTHER	163	3,432	3,269	95.25	4,355	36,129	31,774	87.95
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	1	19.07	0	0	0	7.39
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,701,558)	(2,701,558)	100.00	0	(17,395,607)	(17,395,607)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,368,235	1,586,909	218,674	13.78	24,265,598	28,799,494	4,533,896	15.74
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	12,835	3,301	(9,534)	(288.82)	161,973	32,224	(129,749)	(402.65)
14 TOTAL THERM SALES	1,358,191	3,878,002	2,519,811	64.98	27,522,732	40,837,575	13,314,843	32.60
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,778,800	4,574,140	795,340	17.39	42,756,250	48,168,310	5,412,060	11.24
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
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20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,778,800	4,574,140	795,340	17.39	42,802,670	48,168,310	5,365,640	11.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	36,855	8,230	(28,625)	(347.81)	307,709	86,680	(221,029)	(254.99)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,337	4,565,910	(1,471,427)	(32.23)	69,771,767	48,081,630	(21,690,137)	(45.11)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.323	0.353	0.030	8.50	0.328	0.378	0.050	13.23
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.282	81.839	57.557	70.33	47.424	87.037	39.613	45.51
32 DEMAND (5/112)	5.931	7.329	1.398	19.07	6.244	6.742	0.498	7.39
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.208	34.693	(1.515)	(4.37)	56.692	59.789	3.097	5.18
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.826	40.109	5.283	13.17	52.638	37.176	(15.462)	(41.59)
40 TOTAL COST OF THERM SOLD (11/27)	22.663	34.756	12.093	34.79	34.779	59.897	25.118	41.94
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.732	34.825	12.093	34.73	34.848	59.966	25.118	41.89
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.84634	35.00017	12.154	34.73	35.02329	60.26763	25.244	41.89
45 PGA FACTOR ROUNDED TO NEAREST .001	22.846	35.000	12.154	34.73	35.023	60.268	25.245	41.89

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**  
**CURRENT MONTH: DECEMBER 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,703,000	11,874.13	0.321
2 No Notice Commodity Adjustment - System Supply	(100,200)	(424.85)	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	176,000	746.24	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,778,800	12,195.52	0.323
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,602,800	869,963.90	24.147
18 Commodity Other - Scheduled FTS - OSSS	176,000	41,333.25	23.485
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	6,264.54	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,778,800	917,561.69	24.282
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	7,082,070	430,448.95	6.078
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	176,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,258,070	430,448.95	5.931
<b>OTHER</b>			
33 Legal/Administrative Fees	0	163.25	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	163.25	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
 CURRENT MONTH: DECEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	45414	10-18	223,749.41	0.00	7,864.70	0.00	0.00	215,884.71	0.00
2	FGT	45588	19-26	214,564.24	0.00	0.00	0.00	0.00	214,564.24	0.00
3	FGT	45681	27-28	6,903.02	6,903.02	0.00	0.00	0.00	0.00	0.00
4	FGT	45672	29-30	5,717.35	5,717.35	0.00	0.00	0.00	0.00	0.00
5	FGT	45680	31	(424.85)	(424.85)	0.00	0.00	0.00	0.00	0.00
6	FGT	45648	32	6,264.54	0.00	0.00	0.00	6,264.54	0.00	0.00
7	BP ENERGY	10222089	33	492,378.65	0.00	0.00	0.00	492,378.65	0.00	0.00
8	DUKE ENERGY	SR01120877	34	418,918.50	0.00	0.00	0.00	418,918.50	0.00	0.00
9	LEGAL/ADMIN			163.25	0.00	0.00	0.00	0.00	0.00	163.25
10										
11										
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23										
24										
25										
<b>TOTAL</b>				1,368,234.11	12,195.52	7,864.70	0.00	917,561.69	430,448.95	163.25

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%		(3)	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	917,562	3,743,448	(2,825,886)	(75.49)	20,298,917	41,924,246	(21,625,329)	(51.58)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	450,673	(2,156,539)	2,607,212	(120.90)	3,966,681	(13,124,752)	17,091,433	(130.22)
3	TOTAL	1,368,235	1,586,909	(218,674)	(13.78)	24,265,598	28,799,494	(4,533,896)	(15.74)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,358,191	3,878,002	(2,519,811)	(64.98)	27,522,732	40,837,575	(13,314,843)	(32.60)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(33,288)	(33,288)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,355,417	3,875,228	(2,519,811)	(65.02)	27,489,444	40,804,287	(13,314,843)	(32.63)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,818)	2,288,319	(2,301,137)	(100.56)	3,223,846	12,004,793	(8,780,947)	(73.15)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	2,903	0	2,903	0.00	(5,329)	0	(5,329)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,830,639	10,758,515	(8,927,876)	(82.98)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	33,288	33,288	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,823,498	13,049,608	(11,226,110)	(86.03)	1,823,498	13,049,608	(11,226,110)	(86.03)
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,830,639	10,758,515	(8,927,876)	(82.98)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,820,595	13,049,608	(11,229,013)	(86.05)				
14	TOTAL (12+13)	3,651,234	23,808,123	(20,156,889)	(84.66)				
15	AVERAGE (50% OF 14)	1,825,617	11,904,062	(10,078,445)	(84.66)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.04%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.78%	0.0000%	---	---				
18	TOTAL (16+17)	3.8200%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	1.9100%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.159%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	2,903	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
PRESENT MONTH: DECEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL. IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL. IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL. IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL. IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL. IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL. IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL. IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL. IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL. IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL. IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL. IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL. IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL. IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,768	N/A	N/A	INCL. IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL. IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL. IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,101	N/A	N/A	INCL. IN COST	49.51126855
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL. IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL. IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL. IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL. IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL. IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL. IN COST	N/A
24	Jul-01	FGT	SYS SUPPLY	N/A	0	0	0	(1,550)	N/A	N/A	INCL. IN COST	N/A
25	Jul-01	BP	SYS SUPPLY	N/A	1,504,480	0	1,504,480	483,851	N/A	N/A	INCL. IN COST	32.16065285
26	Jul-01	DUKE	SYS SUPPLY	N/A	1,180,400	193,500	1,373,900	440,436	N/A	N/A	INCL. IN COST	32.05735497
27	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	14,371	N/A	N/A	INCL. IN COST	N/A
28	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	9,360	N/A	N/A	INCL. IN COST	N/A
29	Aug-01	BP	SYS SUPPLY	N/A	1,543,630	0	1,543,630	497,344	N/A	N/A	INCL. IN COST	32.21911987
30	Aug-01	DUKE	SYS SUPPLY	N/A	937,530	183,000	1,120,530	389,016	N/A	N/A	INCL. IN COST	34.71714278
31	Aug-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	6,490	N/A	N/A	INCL. IN COST	N/A
32	Sep-01	DUKE	SYS SUPPLY	N/A	821,860	232,000	1,053,860	331,299	N/A	N/A	INCL. IN COST	31.43671835
33	Sep-01	BP	SYS SUPPLY	N/A	1,423,920	0	1,423,920	275,670	N/A	N/A	INCL. IN COST	19.35993595
34	Oct-01	DUKE	SYS SUPPLY	N/A	1,106,430	124,000	1,230,430	360,735	N/A	N/A	INCL. IN COST	29.31779947
35	Oct-01	BP	SYS SUPPLY	N/A	1,704,300	0	1,704,300	225,835	N/A	N/A	INCL. IN COST	13.25089480
36	Oct-01	FGT	SYS SUPPLY	N/A	0	0	0	(5,710)	N/A	N/A	INCL. IN COST	N/A
37	Nov-01	FGT	SYS SUPPLY	N/A	0	0	0	4,253	N/A	N/A	INCL. IN COST	N/A
38	Nov-01	FGT	SYS SUPPLY	N/A	0	0	0	(27,343)	N/A	N/A	INCL. IN COST	N/A
39	Nov-01	BP	SYS SUPPLY	N/A	2,048,450	0	2,048,450	608,538	N/A	N/A	INCL. IN COST	29.70724206
40	Nov-01	DUKE	SYS SUPPLY	N/A	1,317,420	170,060	1,487,480	468,338	N/A	N/A	INCL. IN COST	31.48533090
41	Nov-01	INFINITE	SYS SUPPLY	N/A	0	0	0	1,160	N/A	N/A	INCL. IN COST	N/A
42	Dec-01	FGT	SYS SUPPLY	N/A	0	0	0	6,265	N/A	N/A	INCL. IN COST	N/A
43	Dec-01	BP	SYS SUPPLY	N/A	2,065,190	0	2,065,190	492,378	N/A	N/A	INCL. IN COST	23.84177727
44	Dec-01	DUKE	SYS SUPPLY	N/A	1,537,610	176,000	1,713,610	418,919	N/A	N/A	INCL. IN COST	24.44657769
TOTAL					40,393,230	2,409,440	42,802,670	20,298,917	0	0	0	47.42

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## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: DECEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	2,100	2,048	65,100	63,488	\$2,2000	\$2,2559
2	DUKE ENERGY	6489	2,700	2,833	83,700	81,623	\$2,2850	\$2,3431
3	BP ENERGY	7995	145	142	4,500	4,389	\$2,1400	\$2,1941
4	BP ENERGY	7995	891	869	27,612	26,930	\$2,2925	\$2,3508
5	BP ENERGY	7995	10	9	295	288	\$2,5950	\$2,6581
6	BP ENERGY	7995	168	163	5,195	5,065	\$2,6200	\$2,6872
7	BP ENERGY	7995	10	9	295	288	\$2,6400	\$2,7042
8	BP ENERGY	7995	97	95	3,013	2,938	\$2,6650	\$2,7330
9	BP ENERGY	7995	292	284	9,039	8,814	\$2,6700	\$2,7382
10	BP ENERGY	7995	226	221	7,013	6,839	\$2,9700	\$3,0456
11	BP ENERGY	7995	193	188	5,974	5,826	\$2,9800	\$3,0557
12	BP ENERGY	25809	2,400	2,341	74,400	72,571	\$2,2000	\$2,2554
13	BP ENERGY	157738	2,400	2,341	74,400	72,571	\$2,2825	\$2,3400
14	BP ENERGY	255278	1,200	1,170	37,200	36,270	\$2,2700	\$2,3282
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	<b>TOTAL</b>		12,832	12,513	397,736	387,900		
					<b>WEIGHTED AVERAGE</b>		\$2.2912	\$2.3493

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF:

JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS) (11)	1,136,535	1,129,550	(6,985)	(0.62)	11,464,681	11,711,350	246,669	2.11	
RESIDENTIAL SERVICE (RS) (21), (31)	989,841	1,091,870	102,029	9.34	10,145,733	10,508,070	362,337	3.45	
LARGE VOLUME SERVICE (LVS) (51)	1,619,495	2,236,970	617,475	27.60	19,689,189	24,459,190	4,770,001	19.50	
GEN SERVICE TRANS (GSTS) (90)	180,588	-	(180,588)	-	230,354	-	(230,354)	-	
LARGE VOL TRANS (LVTS) (91), (94)	521,416	82,880	(438,536)	(529.12)	5,161,786	994,560	(4,167,226)	(419.00)	
<b>TOTAL FIRM</b>	<b>4,447,875</b>	<b>4,541,270</b>	<b>93,395</b>	<b>2.06</b>	<b>46,691,743</b>	<b>47,673,170</b>	<b>981,427</b>	<b>2.06</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS) (61)	36,389	107,520	71,131	66.16	1,356,001	1,403,020	47,019	3.35	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	386,729	79,670	(307,059)	(385.41)	4,054,314	930,490	(3,123,824)	(335.72)	
LG VOL INTER TRANS SER (LVITS) (93)	990,354	1,824,000	833,646	45.70	15,260,278	21,888,000	6,627,722	30.28	
OFF SYS SALES SERVICE (OSSSS-1) (95)	176,000	-	(176,000)	-	2,409,440	-	(2,409,440)	-	
<b>TOTAL INTERRUPTIBLE</b>	<b>1,589,472</b>	<b>2,011,190</b>	<b>421,718</b>	<b>20.97</b>	<b>23,080,033</b>	<b>24,221,510</b>	<b>1,141,477</b>	<b>4.71</b>	
<b>TOTAL THERM SALES</b>	<b>6,037,347</b>	<b>6,552,460</b>	<b>515,113</b>	<b>7.86</b>	<b>69,771,776</b>	<b>71,894,680</b>	<b>2,122,904</b>	<b>2.95</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (GS) (11)	2,893	3,126	233	7.45	2,910	3,063	153	5.00	
RESIDENTIAL SERVICE (RS) (21), (31)	36,900	36,959	59	0.16	36,579	36,734	155	0.42	
LARGE VOLUME SERVICE (LVS) (51)	897	872	(25)	(2.87)	967	891	(76)	(8.53)	
GEN SERVICE TRANS (GSTS) (90)	52	-	(52)	-	16	-	(16)	-	
LARGE VOL TRANS (LVTS) (91), (94)	127	8	(119)	(1,487.50)	45	8	(37)	(462.50)	
<b>TOTAL FIRM</b>	<b>40,869</b>	<b>40,965</b>	<b>96</b>	<b>0.23</b>	<b>40,517</b>	<b>40,696</b>	<b>179</b>	<b>0.44</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE SERVICE (IS) (61)	4	6	2	33.33	6	6	-	-	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	10	8	(2)	(25.00)	8	8	-	-	
LG VOL INTER TRANS SER (LVITS) (93)	1	1	-	-	1	1	-	-	
OFF SYS SALES SERVICE (OSSSS-1) (95)	2	-	(2)	-	1	-	(1)	-	
<b>TOTAL INTERRUPTIBLE</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	
<b>TOTAL CUSTOMERS</b>	<b>40,886</b>	<b>40,980</b>	<b>94</b>	<b>0.23</b>	<b>40,533</b>	<b>40,711</b>	<b>178</b>	<b>0.44</b>	
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS) (11)	393	361	(32)	(8.86)	3,940	3,823	(117)	(3.06)	
RESIDENTIAL SERVICE (RS) (21), (31)	27	30	3	10.00	277	286	9	3.15	
LARGE VOLUME SERVICE (LVS) (51)	1,805	2,565	760	29.63	20,361	27,451	7,090	25.83	
GEN SERVICE TRANS (GSTS) (90)	3,473	-	(3,473)	-	14,397	-	(14,397)	-	
LARGE VOL TRANS (LVTS) (91), (94)	4,106	10,360	6,254	60.37	114,706	124,320	9,614	7.73	
INTERRUPTIBLE SERVICE (IS) (61)	9,097	17,920	8,823	49.24	226,000	233,837	7,837	3.35	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	38,673	9,959	(28,714)	(288.32)	506,789	116,311	(390,478)	(335.72)	
LG VOL INTER TRANS SER (LVITS) (93)	990,354	1,824,000	833,646	45.70	15,260,278	21,888,000	6,627,722	30.28	
OFF SYS SALES SERVICE (OSSSS-1) (95)	88,000	-	(88,000)	-	2,409,440	-	(2,409,440)	-	

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	1.0412	1.0331
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06	1.05
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	1.0407	1.0328
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.05



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone:(713) 853-6879

Table with columns: Rec Loc, Del Loc, Chrg Type, Acct Adj Mthd, Base, Surc, Rates (Disc, Net), Quantity, Amount Due, Repl Pty ID, Repl Rel Cd. Rows include RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE, NO NOTICE RESERVATION CHARGE, and multiple TEMP RELINQ CR entries with various award numbers and rates.

10

10



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

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Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10004	RD1		0.3687	0.0030		12,245	4,551.47	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10004	RD1		0.3687	0.0030		6,107	2,269.97	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10004	RD1		0.3687	0.0030		7,068	2,627.18	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10004	RD1		0.3687	0.0030		1,364	507.00	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10004	RD1		0.3687	0.0030		2,511	933.34		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10004	RD1		0.3687	0.0030		-3,999	-1,486.43	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10004	RD1		0.3687	0.0030		-5,332	-1,981.90	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10004	RD1		0.3687	0.0030		-8,711	-3,237.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16108 AWARD 10004	RD1		0.3687	0.0030		-155	-57.61		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10004	RD1		0.3687	0.0030		-12,245	-4,551.47	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10004	RD1		0.3687	0.0030		-6,107	-2,269.97	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10004	RD1		0.3687	0.0030		-7,068	-2,627.18	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10004	RD1		0.3687	0.0030		-1,364	-507.00	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10004	RD1		0.3687	0.0030		-2,511	-933.34		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

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Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 10010	RD1		0.3687	0.0030		0.3717	-341	-126.75	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 10010	RD1		0.3687	0.0030		0.3717	-496	-184.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 10010	RD1		0.3687	0.0030		0.3717	-248	-92.18		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 10010	RD1		0.3687	0.0030		0.3717	-930	-345.68	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16108 AWARD 10010	RD1		0.3687	0.0030		0.3717	-2,201	-818.11		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 10010	RD1		0.3687	0.0030		0.3717	-1,395	-518.52	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10006	RD1		0.3687	0.0030		0.3717	-192	-71.37	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10006	RD1		0.3687	0.0030		0.3717	-120	-44.60	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10006	RD1		0.3687	0.0030		0.3717	-3,180	-1,182.01		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10006	RD1		0.3687	0.0030		0.3717	-120	-44.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10006	RD1		0.3687	0.0030		0.3717	-1,104	-410.36	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10006	RD1		0.3687	0.0030		0.3717	-396	-147.19		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10006	RD1		0.3687	0.0030		0.3717	-516	-191.80	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10006	RD1		0.3687	0.0030		0.3717	-36	-13.38	081390429	RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16157 AWARD 10006	RD1		0.3687	0.0030		0.3717	-36	-13.38	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16158 AWARD 10006	RD1		0.3687	0.0030		0.3717	-156	-57.99	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10008	RD1		0.3687	0.0030		0.3717	155	57.61	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10008	RD1		0.3687	0.0030		0.3717	155	57.61	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16105 AWARD 10008	RD1		0.3687	0.0030		0.3717	2,015	748.98		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16106 AWARD 10008	RD1		0.3687	0.0030		0.3717	465	172.84		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10008	RD1		0.3687	0.0030		0.3717	310	115.23	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16108 AWARD 10008	RD1		0.3687	0.0030		0.3717	434	161.32		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16109 AWARD 10008	RD1		0.3687	0.0030		0.3717	1,922	714.41	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16156 AWARD 10008	RD1		0.3687	0.0030		0.3717	1,550	576.14	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16157 AWARD 10008	RD1		0.3687	0.0030		0.3717	217	80.66	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 10008	RD1		0.3687	0.0030		0.3717	279	103.70	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10008	RD1		0.3687	0.0030		0.3717	-155	-57.61	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10008	RD1		0.3687	0.0030		0.3717	-155	-57.61	968786749	RC2

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# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 12/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16105 AWARD 10008		RD1		0.3687	0.0030		-2,015	-748.98	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16106 AWARD 10008		RD1		0.3687	0.0030		-465	-172.84	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16107 AWARD 10008		RD1		0.3687	0.0030		-310	-115.23 966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16108 AWARD 10008		RD1		0.3687	0.0030		-434	-161.32	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16109 AWARD 10008		RD1		0.3687	0.0030		-1,922	-714.41 966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16156 AWARD 10008		RD1		0.3687	0.0030		-1,550	-576.14 081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16157 AWARD 10008		RD1		0.3687	0.0030		-217	-80.66 611767658	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16158 AWARD 10008		RD1		0.3687	0.0030		-279	-103.70 609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16103 AWARD 10086		RD1		0.3687	0.0030		-4,681	-1,739.93 055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16104 AWARD 10086		RD1		0.3687	0.0030		-5,332	-1,981.90 968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16105 AWARD 10086		RD1		0.3687	0.0030		-9,858	-3,664.22	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16108 AWARD 10086		RD1		0.3687	0.0030		-155	-57.61	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16109 AWARD 10086		RD1		0.3687	0.0030		-12,648	-4,701.26 966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16156 AWARD 10086		RD1		0.3687	0.0030		-6,107	-2,269.97 081390429	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
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401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10086	RD1		0.3687	0.0030	0.3717	-7,068	-2,627.18	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10086	RD1		0.3687	0.0030	0.3717	-1,364	-507.00	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10086	RD1		0.3687	0.0030	0.3717	-2,511	-933.34		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 10090	RD1		0.3687	0.0030	0.3717	-6,479	-2,408.24	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16104 AWARD 10090	RD1		0.3687	0.0030	0.3717	-930	-345.68	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 10090	RD1		0.3687	0.0030	0.3717	-4,774	-1,774.50		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16107 AWARD 10090	RD1		0.3687	0.0030	0.3717	-3,658	-1,359.68	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16108 AWARD 10090	RD1		0.3687	0.0030	0.3717	-4,681	-1,739.93		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 10090	RD1		0.3687	0.0030	0.3717	-3,193	-1,186.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16156 AWARD 10090	RD1		0.3687	0.0030	0.3717	-2,294	-852.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10088	RD1		0.3687	0.0030	0.3717	-155	-57.61	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10088	RD1		0.3687	0.0030	0.3717	-155	-57.61	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10088	RD1		0.3687	0.0030	0.3717	-2,015	-748.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10088	RD1		0.3687	0.0030	0.3717	-465	-172.84		RC2

15

15





**Florida Gas Transmission Company**  
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Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10088	RD1		0.3687	0.0030		0.3717	-310	-115.23	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10088	RD1		0.3687	0.0030		0.3717	-434	-161.32		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10088	RD1		0.3687	0.0030		0.3717	-1,922	-714.41	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10088	RD1		0.3687	0.0030		0.3717	-1,550	-576.14	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10088	RD1		0.3687	0.0030		0.3717	-217	-80.66	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10088	RD1		0.3687	0.0030		0.3717	-527	-195.89	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10092	RD1		0.3000			0.3000	-9,300	-2,790.00	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10092	RD1		0.3000			0.3000	-12,400	-3,720.00	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10092	RD1		0.3000			0.3000	-12,400	-3,720.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10092	RD1		0.3000			0.3000	-18,600	-5,580.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16107 AWARD 10092	RD1		0.3000			0.3000	-3,100	-930.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16108 AWARD 10092	RD1		0.3000			0.3000	-3,100	-930.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10092	RD1		0.3000			0.3000	-18,600	-5,580.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10092	RD1		0.3000			0.3000	-40,300	-12,090.00	609746565	RC2

16

16



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt DT: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

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ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10092	RD1		0.3000			0.3000	-21,700	-6,510.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10168	RD1		0.3687	0.0030		0.3717	-304	-113.00	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10168	RD1		0.3687	0.0030		0.3717	-190	-70.62	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10168	RD1		0.3687	0.0030		0.3717	-5,035	-1,871.51		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10168	RD1		0.3687	0.0030		0.3717	-190	-70.62		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10168	RD1		0.3687	0.0030		0.3717	-1,748	-649.73	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10168	RD1		0.3687	0.0030		0.3717	-627	-233.06		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10168	RD1		0.3687	0.0030		0.3717	-741	-275.43	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10168	RD1		0.3687	0.0030		0.3717	-57	-21.19	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10168	RD1		0.3687	0.0030		0.3717	-57	-21.19	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10168	RD1		0.3687	0.0030		0.3717	-247	-91.81	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10179	RD1		0.1000			0.1000	-85,000	-8,500.00		RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45414

Invoice Total Amount: \$223,749.41

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								570,850	\$223,749.41		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3539.58	227288.99
1999	0.0076	3025.81	226775.22
2000	0.0066	2454.96	226204.37
2001	0.003	399.90	224149.31
2002	0.0022	0.00	223749.41

18

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this Invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0180	0.7468	327,484	244,565.05		
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,364	1,043.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,829	1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10005	RD1		0.7618	0.0030		0.7648	3,007	2,299.75		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10005	RD1		0.7618	0.0030		0.7648	62	47.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10005	RD1		0.7618	0.0030		0.7648	4,247	3,248.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10005	RD1		0.7618	0.0030		0.7648	2,976	2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10005	RD1		0.7618	0.0030		0.7648	3,441	2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10005	RD1		0.7618	0.0030		0.7648	682	521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10005	RD1		0.7618	0.0030		0.7648	1,240	948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10005	RD1		0.7618	0.0030		0.7648	-1,364	-1,043.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10005	RD1		0.7618	0.0030		0.7648	-1,829	-1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10005	RD1		0.7618	0.0030		0.7648	-3,007	-2,299.75		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10005	RD1		0.7618	0.0030		0.7648	-62	-47.42		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002  
Net Due Date: January 11, 2002  
Invoice Identifier: 45588

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$214,564.24

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10005	RD1		0.7618	0.0030		-4,247	-3,248.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10005	RD1		0.7618	0.0030		-2,976	-2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10005	RD1		0.7618	0.0030		-3,441	-2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10005	RD1		0.7618	0.0030		-682	-521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10005	RD1		0.7618	0.0030		-1,240	-948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10023	RD1		0.7618	0.0030		-124	-94.84	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10023	RD1		0.7618	0.0030		-186	-142.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10023	RD1		0.7618	0.0030		-93	-71.13		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10023	RD1		0.7618	0.0030		-341	-260.80	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10023	RD1		0.7618	0.0030		-775	-592.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10023	RD1		0.7618	0.0030		-465	-355.63	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10007	RD1		0.7618	0.0030		-72	-55.07	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10007	RD1		0.7618	0.0030		-48	-36.71	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10007	RD1		0.7618	0.0030		-1,092	-835.16		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10007	RD1		0.7618	0.0030		0.7648	-36	-27.53		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10007	RD1		0.7618	0.0030		0.7648	-384	-293.68	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10007	RD1		0.7618	0.0030		0.7648	-144	-110.13		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10007	RD1		0.7618	0.0030		0.7648	-180	-137.66	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10007	RD1		0.7618	0.0030		0.7648	-12	-9.18	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10007	RD1		0.7618	0.0030		0.7648	-12	-9.18	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10007	RD1		0.7618	0.0030		0.7648	-84	-64.24	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10009	RD1		0.7618	0.0030		0.7648	62	-47.42	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10009	RD1		0.7618	0.0030		0.7648	62	47.42	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10009	RD1		0.7618	0.0030		0.7648	682	521.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10009	RD1		0.7618	0.0030		0.7648	155	118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10009	RD1		0.7618	0.0030		0.7648	124	94.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10009	RD1		0.7618	0.0030		0.7648	155	118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10009	RD1		0.7618	0.0030		0.7648	682	521.59	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10009	RD1		0.7618	0.0030		744	569.01	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10009	RD1		0.7618	0.0030		124	94.84	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10009	RD1		0.7618	0.0030		155	118.54	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10009	RD1		0.7618	0.0030		-62	-47.42	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10009	RD1		0.7618	0.0030		-62	-47.42	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10009	RD1		0.7618	0.0030		-682	-521.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10009	RD1		0.7618	0.0030		-124	-94.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10009	RD1		0.7618	0.0030		-682	-521.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10009	RD1		0.7618	0.0030		-744	-569.01	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10009	RD1		0.7618	0.0030		-124	-94.84	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10009	RD1		0.7618	0.0030		-155	-118.54	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10087	RD1		0.7618	0.0030		-1,612	-1,232.86	055954176	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002  
Net Due Date: January 11, 2002  
Invoice Identifier: 45588

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$214,564.24

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10087	RD1		0.7618	0.0030		-1,829	-1,398.82	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10087	RD1		0.7618	0.0030		-3,410	-2,607.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10087	RD1		0.7618	0.0030		-62	-47.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10087	RD1		0.7618	0.0030		-4,371	-3,342.94	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10087	RD1		0.7618	0.0030		-2,976	-2,276.04	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10087	RD1		0.7618	0.0030		-3,441	-2,631.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10087	RD1		0.7618	0.0030		-682	-521.59	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10087	RD1		0.7618	0.0030		-1,240	-948.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10091	RD1		0.7618	0.0030		-2,232	-1,707.03	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16104 AWARD 10091	RD1		0.7618	0.0030		-310	-237.09	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10091	RD1		0.7618	0.0030		-1,643	-1,256.57		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16107 AWARD 10091	RD1		0.7618	0.0030		-1,271	-972.06	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10091	RD1		0.7618	0.0030		-1,612	-1,232.86		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10091	RD1		0.7618	0.0030		-1,085	-829.81	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16156 AWARD 10091	RD1		0.7618	0.0030		0.7648	-1,116	-853.52	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10089	RD1		0.7618	0.0030		0.7648	-62	-47.42	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10089	RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10089	RD1		0.7618	0.0030		0.7648	-682	-521.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10089	RD1		0.7618	0.0030		0.7648	-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10089	RD1		0.7618	0.0030		0.7648	-124	-94.84	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10089	RD1		0.7618	0.0030		0.7648	-155	-118.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10089	RD1		0.7618	0.0030		0.7648	-682	-521.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10089	RD1		0.7618	0.0030		0.7648	-744	-569.01	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10089	RD1		0.7618	0.0030		0.7648	-124	-94.84	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10089	RD1		0.7618	0.0030		0.7648	-248	-189.67	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10169	RD1		0.7618	0.0030		0.7648	-114	-87.19	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10169	RD1		0.7618	0.0030		0.7648	-76	-58.12	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10169	RD1		0.7618	0.0030		0.7648	-1,729	-1,322.34		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45588

Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10169	RD1		0.7618	0.0030		-57	-43.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10169	RD1		0.7618	0.0030		-608	-465.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10169	RD1		0.7618	0.0030		-228	-174.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10169	RD1		0.7618	0.0030		-266	-203.44	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10169	RD1		0.7618	0.0030		-19	-14.53	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10169	RD1		0.7618	0.0030		-19	-14.53	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10169	RD1		0.7618	0.0030		-133	-101.72	609746565	RC2

25

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 01, 2002  
Net Due Date: January 11, 2002  
Invoice Identifier: 45588  
Invoice Total Amount: \$214,564.24

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd	
Total for Contract 3624:									288,257	\$214,564.24		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2567.92	217132.16
1999	0.0076	2308.49	216872.73
2000	0.0066	2020.24	216584.48
2001	0.003	982.51	215546.75
2002	0.0022	751.91	215316.15

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45681

Invoice Total Amount: \$6,903.02

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 400002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		0.0424	9,153	388.09	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	15,467	655.80	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	14,183	601.36	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		0.0424	23,374	991.06	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		0.0424	17,608	746.58	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		0.0424	7,014	297.39	
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		0.0424	18,042	764.98	
	3262 FPU-SANFORD	COT		0.0312	0.0112		0.0424	14,500	614.80	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		0.0424	7,200	305.28	
	3277 FPU-DELAND	COT		0.0312	0.0112		0.0424	10,874	461.06	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		0.0424	17,600	746.24	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		0.0424	7,792	330.38	

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45681

Invoice Total Amount: \$6,903.02

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 12/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								162,807	\$6,903.02		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	293.05	7196.07
1999	0.0075	81.40	6984.42
2000	0.0072	32.56	6935.58
2001	0.007	0.00	6903.02
2002	0.0055	0.00	6903.02

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45672

Invoice Total Amount: \$5,717.35

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 12/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 12/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		0.0254	19,034	483.46		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		0.0254	14,783	375.49		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		0.0254	33,639	854.43		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		0.0254	31,279	794.49		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		0.0254	16,368	415.75		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		0.0254	17,360	440.94		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		0.0254	36,336	922.93		
	3262 FPU-SANFORD	COT		0.0142	0.0112		0.0254	24,105	612.27		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		0.0254	7,549	191.74		
	3277 FPU-DELAND	COT		0.0142	0.0112		0.0254	16,143	410.03		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		0.0254	8,497	215.82		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002  
Net Due Date: January 20, 2002  
Invoice Identifier: 45672

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$5,717.35

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									225,093	\$5,717.35		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	405.17	6122.52
1999	0.0075	112.55	5829.90
2000	0.0072	45.02	5762.37
2001	0.007	0.00	5717.35
2002	0.0055	0.00	5717.35

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# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmnt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45680

Invoice Total Amount: \$424.85

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 12/01/2001

Contact Name: James Cramer

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 12/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0112		0.0424	-10,020	-424.85		

Total for Contract 5002: -10,020 -424.85

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-424.85
1999	0.0075	0.00	-424.85
2000	0.0072	0.00	-424.85
2001	0.007	0.00	-424.85
2002	0.0055	15.03	-409.82

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**

An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45648

Invoice Total Amount: \$6,264.54

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out	Svc Req: FLORIDA PUBLIC	Acct No: 4084 4000002517	Beg Date: 11/01/2001	Contact Name: James Cramer
Svc Code:	Svc Req ID: 006924427	Prev Inv ID:	End Date: 11/30/2001	Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		NNI		2.4300			2,578	6,264.54		

CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out: 2,578 \$6,264.54

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Sales Invoice



Invoice Number 1022089  
Invoice Date 01/07/2002  
Contract # 157115  
Delivery Month Dec 2001  
Due Date 01/25/2002

BP Energy Company  
Tax ID 36-3421804

Attention Amell Willis  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

Remit US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 810-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Fax # (561) 838-1713

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Dec 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE ( 0025308 )	74,400	2.2000	163,680.00 ✓
CS #8 ZACHARY ( 0025412 )	83,700	2.5247	211,321.25 <sup>211,321.02</sup>
Fairway-Amoco (Yellowhammer) ( 94406 )	74,400	2.2825	169,818.00 ✓
<b>Total Amount Due</b>	<b>232,500</b>		<b>544,819.25</b> <i>544,819.02</i>

Tier Pricing:

1267323 / 1267321	Tier 1	35,000 MMBTU @	2.7300 US \$
	Tier 2	7,000 MMBTU @	2.9800 US \$
	Wtd Avg	42,000 MMBTU @	2.7717 US \$

FPUL (WPB, SAN+DEL) 211,736 \$ 492,378.65  
 FPUL (NSB) 20,764 \$ 52,440.37  
 \$ 544,819.02

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

Or Email: melonct@bp.com

For BP use only: 141878 01



Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR01120877  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment By wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 9102771269

Invoice Date: January 10, 2002  
 Payment Terms: Due January 25, 2002  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	65,100	2.2000	143,220.00
12/01	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	83,700	2.2850	191,254.50
12/01	B2B1500	255278	Mobile Bay Partner Process I	37,200	2.2700	84,444.00
<b>** Invoice Totals</b>				<b>186,000</b>		<b>\$418,918.50</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company  
 5400 Westheimer Court  
 HOUSTON, TX 77056-5310