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January 18, 2002

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COMMISSION
CLERK

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Blanca Bayó, Director
The Commission Clerk and Administrative Services
Florida Public Service Commission
Easley Building, Room 110
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Extension of Florida Public Utilities Company's Unbundling Programs and Rates to
Customers in the New Smyrna Beach District

Dear Ms. Bayó:

Florida Public Utilities Company ("FPUC") recently completed its purchase of the assets of South Florida Natural Gas ("SFNG") from Southern Union Company and is now providing natural gas to these former SFNG customers. These customers are located in the area of New Smyrna Beach in FPUC's Consolidated Gas Division. The PSC has previously approved unbundling programs and rates in Docket #010846-GU for FPUC. FPUC requests that these programs and rates, as attached, be applicable to (former SFNG) customers now served by FPUC. We request an effective date for extension of these programs and rates to these customers of March 1, 2002.

If you have any questions, please do not hesitate to call me.

Sincerely,




Norman H. Horton, Jr.

NHH:dle

cc: Cheryl Martin
Wayne Makin

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

SCHEDULE A (as approved in Order No. PSC-01-0073-TRF-GU)
 PAGE 1 OF 1

FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS DIVISIONS
 TRANSPORTATION COST RECOVERY CLAUSE
 AUGUST 2001 THROUGH JULY 2005

1. INITIAL ANNUAL COST (SCHEDULE D, PAGE 1)	\$ 22,864
2. TRUE-UP	0
3. TOTAL (LINE 1 AND LINE 2)	\$ 22,864

RATE SCHEDULE		ANNUAL BILLS	ANNUAL THERMS	ANNUAL CUSTOMER CHARGE	ANNUAL NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	TCRC REVENUES	TCRC AS % OF TOTAL REVENUES	DOLLARS THERMS	TAX FACTOR	FACTOR
GENERAL SERVICE & GENERAL TRANSPORTATION	*11 *90	36,756	11,711,350	551,340	2,519,463	3,070,803	9,121	0.29702%	0.00078	1.00503	0.00078
LARGE VOL. SERVICE & LG. VOL. TRANSPORTATION(<50,000 Th/Yr) & LG. VOL. TRANSPORTATION(>=50,000 Th/Yr)	*51 *91 *94	10,792	25,453,750	493,560	3,938,713	4,432,273	13,165	0.29702%	0.00052	1.00503	0.00052
INTERRUPTIBLE SERVICE & INTERRUPT. TRANSPORTATION	*61 *92	168	2,333,510	40,320	154,292	194,612	578	0.29702%	0.00025	1.00503	0.00025
TOTAL		47,716	39,498,610	1,085,220	6,612,468	7,697,688	22,864				

SCHEDULE C (as approved in Order No. PSC-01-0073-TRF-GU)
 PAGE 1 OF 1

FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
 NATURAL GAS DIVISIONS
 NON-MONITORED TRANSPORTATION ADMIN. CHARGE
 AUGUST 2001 THROUGH DECEMBER 2002

1. TOTAL ANNUAL COST (SCHEDULE B, PAGE 1)	\$ 58,500
2. TRUE-UP	0
3. TOTAL (LINE 1 AND LINE 2)	\$ 58,500

RATE SCHEDULE	ANNUAL BILLS	ANNUAL THERMS	ANNUAL CUSTOMER CHARGE	ANNUAL NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ANNUAL NTAC REVENUES	NTAC AS % OF TOTAL REVENUES	DOLLARS THERMS	TAX FACTOR	FACTOR
GENERAL SERVICE & GS TRANSPORTATION	*11 *90 36,756	11,711,350	551,340	2,519,463	3,070,803	23,596	0.76841%	0.00201	1.00503	0.00203
LARGE VOL. SERVICE & LG. VOL. TRANSPORTATION(<50,000 Th/Yr)	*51 *91 10,792	25,453,750	493,560	3,938,713	4,432,273	34,058	0.76841%	0.00134	1.00503	0.00135
INTERRUPTIBLE SERVICE	*61 72	1,403,020	17,280	92,768	110,048	846	0.76841%	0.00060	1.00503	0.00061
TOTAL	47,620	38,568,120	1,062,180	6,550,944	7,613,124	58,500				

Note: Lg. Vol. Transportation Customers >=50,000 Th/Yr and Interruptible Transportation Service Customers are not subject to the (NTAC) since they are already charged a Transportation Administrative Charge (TAC).

Florida Public Utilities Company
Schedule of Incremental Effect of SFNG Customers to Unbundling Revenue
Projected March 2002 - December 2002

<u>General Service</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Add'l Customers Re: Acquisition	361	356	358	350	353	348	349	349	353	356	
Units (Therms)	202,160	167,320	139,620	108,500	112,960	93,960	101,210	104,700	155,320	178,000	1,363,750
<u>Unbundling Revenue:</u>											
<u>Ongoing:</u>											
Cost Recovery Factor @ 0.00203 per Therm	410	340	283	220	229	191	205	213	315	361	\$2,768
<u>Initial</u>											
Cost Recovery Factor @ 0.00078 per Therm	158	131	109	85	88	73	79	82	121	139	\$1,064
Total Incremental Revenue	568	470	392	305	317	264	284	294	436	500	\$3,832

Unbundling Costs:

Total Ongoing Cost Originally filed	\$58,500
Additional Acquisition Cost @ 0.00201 per Therm	\$2,741
Total Ongoing Costs	<u>\$61,241</u>
Total Initial Cost Originally filed	\$22,864
Additional Acquisition Cost @ 0.00078 per Therm	\$1,064
Total Initial Costs	<u>\$23,928</u>