



January 18, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of December 2001 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed are revisions to September, October, and November 2001's Schedule A-6.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER - DATE

00744 JAN 22 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of January 2002 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

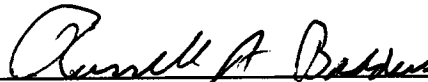
Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

John T. Butler, Esquire
Steel, Hector & Davis LLP
200 S. Biscayne Blvd, Ste 4000
Miami FL 33131-2398

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

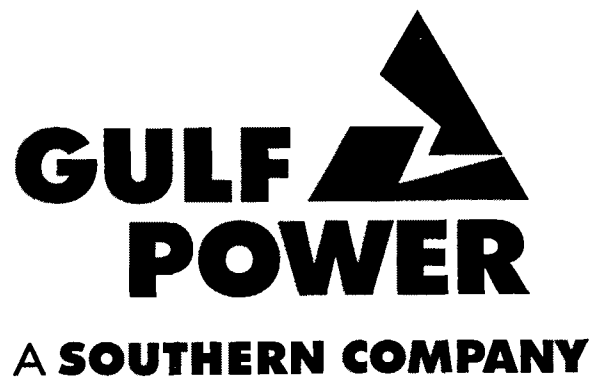


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 020001-E1

**ACTUAL MONTHLY FUEL FILING
DECEMBER 2001**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2001
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	12,727,345	15,573,538	(2,846,193)	(18.28)	796,430,000	1,008,960,000	(212,530,000)	(21.06)	1.5980	1.5435	0.05	3.53
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	12,727,345	15,573,538	(2,846,193)	(18.28)	796,430,000	1,008,960,000	(212,530,000)	(21.06)	1.5980	1.5435	0.05	3.53
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,615,018	1,953,000	662,018	33.90	192,631,369	106,886,000	85,745,369	80.22	1.3575	1.8272	(0.47)	(25.71)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	376,309	-	376,309	19.27	18,998,512	0	18,998,512	#N/A	1.9807	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	2,991,327	1,953,000	1,038,327	53.17	211,629,881	106,886,000	104,743,881	98.00	1.4135	1.8272	(0.41)	(22.64)
13 Total Available MWH (Line 5 + Line 12)	15,718,672	17,526,538	(1,807,866)	(10.32)	1,008,059,881	1,115,846,000	(107,786,119)	(9.66)				
14 Fuel Cost of Economy Sales (A6)	(391,611)	(314,000)	(77,611)	24.72	(22,759,125)	(17,817,000)	(4,942,125)	(27.74)	(1.7207)	(1.7624)	0.04	2.37
15 Gain on Economy Sales (A6)	(58,456)	(27,000)	(31,456)	116.50	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,327,442)	(1,192,000)	(135,442)	11.36	(71,341,539)	(57,485,000)	(13,856,539)	(24.10)	(1.8607)	(2.0736)	0.21	10.27
17 Fuel Cost of Other Power Sales (A6)	(654,376)	(2,332,000)	1,677,624	(71.94)	(74,368,486)	(140,340,000)	65,971,514	47.01	(0.8799)	(1.6617)	0.78	47.05
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,431,885)	(3,865,000)	1,433,115	37.08	(168,469,150)	(215,642,000)	47,172,850	21.88	(1.4435)	(1.7923)	0.35	19.46
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,286,787	13,661,538	(374,751)	(2.74)	839,590,731	900,204,000	(60,613,269)	(6.73)	1.5825	1.5176	0.06	4.28
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	31,605	35,755	(4,150)	(11.61)	1,997,164	2,356,000	(358,836)	15.23	1.5825	1.5176	0.06	4.28
23 T & D Losses *	726,582	753,413	(26,831)	(3.56)	45,913,524	49,645,000	(3,731,476)	7.52	1.5825	1.5176	0.06	4.28
24 TERRITORIAL KWH SALES	13,286,787	13,661,538	(374,751)	(2.74)	791,680,043	848,203,000	(56,522,957)	6.66	1.6783	1.6106	0.07	4.20
25 Wholesale KWH Sales	497,072	476,747	20,325	4.26	29,617,407	29,600,000	17,407	(0.06)	1.6783	1.6106	0.07	4.20
26 Jurisdictional KWH Sales	12,789,715	13,184,791	(395,076)	(3.00)	762,062,636	818,603,000	(56,540,364)	(6.91)	1.6783	1.6106	0.07	4.20
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,807,621	13,203,250	0	0.00	762,062,636	818,603,000	(56,540,364)	6.91	1.6807	1.6129	0.07	4.20
28 TRUE-UP	387,727	387,727	0	0.00	762,062,636	818,603,000	(56,540,364)	6.91	0.0509	0.0474	0.00	7.38
29 TOTAL JURISDICTIONAL FUEL COST	13,195,348	13,590,977	(395,629)	(2.91)	762,062,636	818,603,000	(56,540,364)	(6.91)	1.7316	1.6603	0.07	4.29
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7593	1.6868	0.07	4.30
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	762,062,636	818,603,000	(56,540,364)	(6.91)	0.0020	0.0019	0.00	5.26
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7613	1.6887	0.07	4.30
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.761	1.689		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
DECEMBER 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,727,345
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,615,018
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	376,309
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(2,431,885)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,286,787</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	196,688,083	199,947,293	(3,259,210)	(1.63)	11,423,135,000	12,669,590,000	(1,246,455,000)	(9.84)	1.7218	1.5782	0.14	9.10
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	196,688,083	199,947,293	(3,259,210)	(1.63)	11,423,135,000	12,669,590,000	(1,246,455,000)	(9.84)	1.7218	1.5782	0.14	9.10
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	64,403,918	53,410,000	10,993,918	20.58	2,363,262,846	1,609,687,000	753,575,846	46.82	2.7252	3.3180	(0.59)	(17.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,441,067	210,570	3,230,497	1,534.17	115,754,578	8,940,000	106,814,578	1,194.79	2.9727	2.3554	0.62	26.21
12 TOTAL COST OF PURCHASED POWER	67,844,985	53,620,570	14,224,415	26.53	2,479,017,424	1,618,627,000	860,390,424	53.16	2.7368	3.3127	(0.58)	(17.38)
13 Total Available MWH (Line 5 + Line 12)	264,533,068	253,567,863	10,965,205	4.32	13,902,152,424	14,288,217,000	(386,064,576)	(2.70)				
14 Fuel Cost of Economy Sales (A6)	(4,550,937)	(4,815,000)	264,063	(5.48)	(173,890,673)	(193,085,000)	19,194,327	9.94	(2.6171)	(2.4937)	(0.12)	(4.95)
15 Gain on Economy Sales (A6)	(1,624,622)	(1,047,000)	(577,622)	55.17	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(24,479,139)	(21,464,000)	(3,015,139)	14.05	(1,280,063,000)	(1,045,364,000)	(234,699,000)	(22.45)	(1.9123)	(2.0533)	0.14	6.87
-17 Fuel Cost of Other Power Sales (A6)	(18,566,149)	(43,126,000)	24,559,851	(56.95)	(1,256,339,984)	(1,863,676,000)	607,336,016	32.59	(1.4778)	(2.3140)	0.84	36.14
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(49,220,847)	(70,452,000)	21,231,153	30.14	(2,710,293,657)	(3,102,125,000)	391,831,343	12.63	(1.8161)	(2.2711)	0.46	20.03
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	215,312,221	183,115,863	32,196,358	17.58	11,191,858,767	11,186,092,000	5,766,767	0.05	1.9238	1.637	0.29	17.52
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	457,477	351,267	106,210	30.24	23,779,873	21,458,000	2,321,873	(10.82)	1.9238	1.6370	0.29	17.52
23 T & D Losses *	12,444,363	10,656,019	1,788,344	16.78	646,863,660	650,948,000	(4,084,340)	0.63	1.9238	1.6370	0.29	17.52
24 TERRITORIAL KWH SALES	215,312,221	183,115,863	32,196,358	17.58	10,521,215,234	10,513,686,000	7,529,234	(0.07)	2.0465	1.7417	0.30	17.50
25 Wholesale KWH Sales	7,113,291	6,190,399	922,892	14.91	347,970,520	356,114,000	(8,143,480)	2.29	2.0442	1.7383	0.31	17.60
26 Jurisdictional KWH Sales	208,198,930	176,925,464	31,273,466	17.68	10,173,244,714	10,157,572,000	15,672,714	0.15	2.0465	1.7418	0.30	17.49
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	208,490,409	177,173,160	31,317,249	17.68	10,173,244,714	10,157,572,000	15,672,714	(0.15)	2.0494	1.7442	0.31	17.50
28 TRUE-UP	4,652,730	4,652,730	0	0.00	10,173,244,714	10,157,572,000	15,672,714	(0.15)	0.0457	0.0458	(0.00)	(0.22)
29 TOTAL JURISDICTIONAL FUEL COST	213,143,139	181,825,890	31,317,249	17.22	10,173,244,714	10,157,572,000	15,672,714	0.15	2.0951	1.7900	0.31	17.04
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1286	1.8186	0.31	17.05
32 GPIF Reward / (Penalty) **	183,840	183,840	0	0.00	10,173,244,714	10,157,572,000	15,672,714	0.15	0.0018	0.0018	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1304	1.8204	0.31	17.03
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.130	1.820		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	12,557,398.24	15,421,025	(2,863,626.76)	(18.57)	195,554,954.41	198,152,168	(2,597,213.59)	(1.31)	
1a Other Generation	169,947.40	152,513	17,434.40	11.43	1,133,129.54	1,795,125	(661,995.46)	(36.88)	
2 Fuel Cost of Power Sold	(2,431,885.48)	(3,865,000)	1,433,114.52	(37.08)	(49,220,846.14)	(70,452,000)	21,231,153.86	(30.14)	
3 Fuel Cost - Purchased Power	2,615,017.76	1,953,000	662,017.76	33.90	64,403,916.90	53,410,000	10,993,916.90	20.58	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	376,309.00	0	376,309.00	#N/A	3,441,067.00	210,570	3,230,497.00	1,534.17	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	13,286,786.92	13,661,538	(374,751.08)	(2.74)	215,312,221.71	183,115,863	32,196,358.71	17.58	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	13,286,786.92	13,661,538	(374,751.08)	(2.74)	215,312,221.71	183,115,863	32,196,358.71	17.58	
B. KWH Sales									
1 Jurisdictional Sales	762,062,636	818,603,000	(56,540,364)	(6.91)	10,173,244,714	10,157,572,000	15,672,714	0.15	
2 Non-Jurisdictional Sales	29,617,407	29,600,000	17,407	0.06	347,970,520	356,114,000	(8,143,480)	(2.29)	
3 Total Territorial Sales	791,680,043	848,203,000	(56,522,957)	(6.66)	10,521,215,234	10,513,686,000	7,529,234	0.07	
4 Juris. Sales as % of Total Terr. Sales	96.2589	96.5103	(0.2514)	(0.26)	96.6927	96.6129	0.0798	0.08	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	14,851,486.65	14,666,766	184,720.90	1.26	183,435,991.60	181,991,873	1,444,118.69	0.79
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(4,652,730.00)	(4,652,728)	(2.00)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(180,951.96)	(180,952)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>14,448,679.82</u>	<u>14,263,960</u>	<u>184,719.82</u>	1.30	<u>178,602,309.64</u>	<u>177,158,193</u>	<u>1,444,116.64</u>	0.82
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,286,786.92	13,661,538	(374,751.08)	(2.74)	215,312,221.71	183,115,863	32,196,358.71	17.58
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.2589</u>	<u>96.5103</u>	<u>(0.2514)</u>	(0.26)	<u>96.6927</u>	<u>96.6129</u>	<u>0.0798</u>	0.08
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>12,807,620.54</u>	<u>13,203,250</u>	<u>(395,629.46)</u>	(3.00)	<u>208,490,409.01</u>	<u>177,173,142</u>	<u>31,317,267.01</u>	17.68
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,641,059.28	1,060,710	580,349.28	54.71	(29,888,099.37)	(14,949)	(29,873,150.37)	199,833.77
8 Interest Provision for the Month	(38,281.12)	5,701	(43,982.12)	(771.48)	(311,616.76)	83,743	(395,359.76)	(472.11)
9 Beginning True-Up & Interest Provision	(25,060,320.46)	2,856,545	(27,916,865.46)	(977.29)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	0.00	<u>4,652,730.00</u>	<u>4,652,730</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(23,069,814.80)</u>	<u>4,310,684</u>	<u>(27,380,498.80)</u>	(635.18)	<u>(23,291,796.66)</u>	<u>4,310,684</u>	<u>(27,602,480.66)</u>	(640.33)
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(23,069,814.80)</u>	<u>4,310,684</u>	<u>(27,380,498.80)</u>	(635.18)	<u>(23,069,814.80)</u>	<u>4,310,684</u>	<u>(27,380,498.80)</u>	(635.18)

5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

		CURRENT MONTH			
		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	
D. <i>Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(25,060,320.46)	2,856,545.00	(27,916,865.46)	(977.29)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(23,031,533.68)	4,304,983.00	(27,336,516.68)	(635.00)
3	Total of Beginning & Ending True-Up Amts.	(48,091,854.14)	7,161,528.00	(55,253,382.14)	(771.53)
4	Average True-Up Amount	(24,045,927.07)	3,580,764	(27,626,691.07)	(771.53)
5	Interest Rate -				
	1st Day of Reporting Business Month	2.04	2.04	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	1.78	1.78	0.0000	
7	Total (D5+D6)	3.82	3.82	0.0000	
8	Annual Average Interest Rate	1.91	1.91	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1592	0.1592	0.0000	
10	Interest Provision (D4*D9)	(38,281.12)	5,701.00	(43,982.12)	(771.48)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
DECEMBER 2001

CURRENT MONTH

PERIOD - TO - DATE

FUEL COST-NET GEN.(\$)	DIFFERENCE				DIFFERENCE			
	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	60,213	52,722	7,491	14.21	474,650	604,951	(130,301)	(21.54)
3 COAL excluding Scherer	11,286,674	14,516,252	(3,229,578)	(22.25)	168,257,639	175,540,970	(7,283,331)	(4.15)
3a COAL at Scherer	1,184,647	787,873	396,774	50.36	22,502,694	16,932,117	5,570,577	32.90
4 GAS	5,650	5,785	(135)	(2.33)	3,355,830	2,098,145	1,257,685	59.94
4a GAS (B.L.)	14,918	58,393	(43,475)	(74.45)	438,598	569,786	(131,188)	(23.02)
6 OTHER - C.T.	5,296	-	5,296	#N/A	525,539	2,406,188	(1,880,649)	(78.16)
6a OTHER GENERATION	169,947	152,513	17,434	11.43	1,133,133	1,795,136	(662,003)	(36.88)
7 TOTAL (\$)	<u>12,727,345</u>	<u>15,573,538</u>	<u>(2,846,193)</u>	<u>(18.28)</u>	<u>196,688,083</u>	<u>199,947,293</u>	<u>(3,259,210)</u>	<u>(1.63)</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL (Total)	787,884	1,000,210	(212,326)	(21.23)	11,289,850	12,508,400	(1,218,550)	(9.74)
11 GAS	(1,282)	40	(1,322)	(3,305.00)	63,202	26,920	36,282	134.78
13 OTHER - C.T.	22	-	22	#N/A	5,640	31,750	(26,110)	(82.24)
13a OTHER GENERATION	<u>9,806</u>	<u>8,710</u>	<u>1,096</u>	<u>12.58</u>	<u>64,443</u>	<u>102,520</u>	<u>(38,077)</u>	<u>(37.14)</u>
14 TOTAL (MWH)	<u>796,430</u>	<u>1,008,960</u>	<u>(212,530)</u>	<u>(21.06)</u>	<u>11,423,135</u>	<u>12,669,590</u>	<u>(1,246,455)</u>	<u>(9.84)</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,915	1,688	227	13.45	13,488	19,654	(6,167)	(31.38)
17 COAL (TON) (1)	287,027	403,230	(116,203)	(28.82)	4,360,069	4,870,369	(510,300)	(10.48)
18 GAS (MCF)	7,556	8,856	(1,300)	(14.68)	1,134,898	508,404	626,494	123.23
20 OTHER - C.T. (BBL)	149	-	149	#N/A	13,700	75,882	(62,182)	(81.95)
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	9,970	0	9,970	#N/A	14,753	0	14,753	#N/A
23 COAL + B.L. (OIL & GAS)	8,266,529	10,207,890	(1,941,361)	(19.02)	116,833,994	127,790,405	(10,956,411)	(8.57)
24 GAS	7,866	581	7,285	1,253.87	1,085,876	424,512	661,364	155.79
26 OTHER - C.T.	867	0	867	#N/A	79,701	447,667	(367,966)	(82.20)
27 TOTAL (MMBTU)	<u>8,285,232</u>	<u>10,208,471</u>	<u>(1,923,239)</u>	<u>(18.84)</u>	<u>118,014,324</u>	<u>128,662,584</u>	<u>(10,648,260)</u>	<u>(8.28)</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.93	99.14	(0.21)	(0.21)	98.83	98.73	0.10	0.10
31 GAS	(0.16)	0.00	(0.16)	#N/A	0.55	0.21	0.34	161.90
33 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.06	0.25	(0.19)	(76.00)
33a OTHER GENERATION	<u>1.23</u>	<u>0.86</u>	<u>0.37</u>	<u>43.02</u>	<u>0.56</u>	<u>0.81</u>	<u>(0.25)</u>	<u>(30.86)</u>
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$) / UNIT								
36 LIGHTER OIL (\$/BBL)	31.43	31.23	0.20	0.64	35.19	30.78	4.41	14.33
37 COAL (\$/TON) (1)	39.32	36.00	3.32	9.22	38.59	36.04	2.55	7.08
38 GAS (ALL) (\$/MCF)	2.72	7.25	(4.53)	(62.48)	3.34	5.25	(1.91)	(36.38)
40 OTHER - C.T. (\$/BBL)	35.53	#N/A	#N/A	#N/A	38.36	31.71	6.65	20.97
FUEL COST (\$) / MMBTU								
42 LIGHTER OIL	6.04	#N/A	#N/A	#N/A	32.17	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.52	1.50	0.02	1.33	1.64	1.51	0.13	8.61
44 GAS - Generation	0.72	9.96	(9.24)	(92.77)	3.09	4.94	(1.85)	(37.45)
46 OTHER - C.T.	<u>6.11</u>	<u>#N/A</u>	<u>#N/A</u>	<u>#N/A</u>	<u>6.59</u>	<u>5.37</u>	<u>1.22</u>	<u>22.72</u>
47 TOTAL (\$/MMBTU)	<u>1.54</u>	<u>1.53</u>	<u>0.01</u>	<u>0.65</u>	<u>1.66</u>	<u>1.56</u>	<u>0.10</u>	<u>6.41</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,492	10,206	286	2.80	10,349	10,216	133	1.30
51 GAS - Generation	(6,136)	14,525	(20,661)	(142.24)	17,181	15,769	1,412	8.95
53 OTHER - C.T.	<u>39,409</u>	<u>#N/A</u>	<u>#N/A</u>	<u>#N/A</u>	<u>14,131</u>	<u>14,100</u>	<u>31</u>	<u>0</u>
54 TOTAL (BTU/KWH)	<u>10,533</u>	<u>10,118</u>	<u>415.00</u>	<u>4.10</u>	<u>10,390</u>	<u>10,155</u>	<u>235</u>	<u>2.31</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.59	1.54	0.05	3.25	1.70	1.55	0.15	9.68
58 GAS	(0.44)	14.46	(14.90)	(103.04)	5.31	7.79	(2.48)	(31.84)
60 OTHER - C.T.	24.07	#N/A	#N/A	#N/A	9.32	7.58	1.74	22.96
60a OTHER GENERATION	<u>1.73</u>	<u>1.75</u>	<u>(0.02)</u>	<u>(1.14)</u>	<u>1.76</u>	<u>1.75</u>	<u>0.01</u>	<u>0.57</u>
61 TOTAL (¢ / KWH)	<u>1.60</u>	<u>1.54</u>	<u>0.06</u>	<u>3.90</u>	<u>1.72</u>	<u>1.58</u>	<u>0.14</u>	<u>8.86</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(94)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,041	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,041	0	0		0.00
4	Crist 2	24.0	(59)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,041	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,041	0	0		0.00
7	Crist 3	35.0	(73)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,041	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,041	0	0		0.00
10	Crist 4	78.0	(231)	(0.4)	71.5	(0.6)	0	Coal	0	0	0	0	#N/A	#N/A
11			0					Gas-G	0	1,041	0	0	#N/A	#N/A
12								Gas-S	0	1,041	0	0		#N/A
13								Oil-S	0	138,342	0	0		#N/A
14	Crist 5	80.0	42	0.1	51.6	0.2	85,595	Coal	152	11,805	3,595	5,775	13.75	37.93
15			31					Gas-G	0	1,041	0	0	#N/A	#N/A
16								Gas-S	0	1,041	0	0		#N/A
17								Oil-S	18	138,342	103	592		33.24
18	Crist 6	302.0	105,614	47.0	99.8	47.1	11,252	Coal	50,577	11,748	1,188,369	1,918,456	1.82	37.93
19			0					Gas-G	0	1,041	0	0	#N/A	#N/A
20								Gas-S	0	1,041	0	0		#N/A
21								Oil-S	254	138,342	1,476	8,448		33.26
22	Crist 7	477.0	199,047	56.1	99.5	56.4	10,598	Coal	89,699	11,759	2,109,543	3,402,375	1.71	37.93
23			0					Gas-G	7,556	1,041	7,866	20,568	#DIV/0!	2.72
24								Gas-S	0	1,041	0	0		#N/A
25								Oil-S	104	138,342	606	3,467		33.27
26	Scherer 3 (2)	210.3	59,735	38.2	93.2	41.0	10,221	Coal	0	11,305	610,531	1,184,647	1.98	#N/A
27								Oil-S	729	138,000	4,228	23,443		32.14
28	Schol 1	46.0	(249)	(0.7)	6.5	(11.3)	#N/A	Coal	3	0	0	99	#N/A	33.00
29								Oil-S	6	138,500	34	206		35.39
30	2	46.0	(175)	(0.5)	100.0	(0.5)	#N/A	Coal	0	0	0	0	#N/A	#N/A
31								Oil-S	1	138,500	6	38		35.08
32	Smith 1	162.0	81,067	67.3	100.0	67.3	10,237	Coal	34,281	12,104	829,878	1,435,317	1.77	41.87
33								Oil-S	21	138,500	122	573		27.38
34	2	189.0	65,948	46.9	100.0	46.9	10,700	Coal	29,156	12,101	705,624	1,220,716	1.85	41.87
35								Oil-S	241	138,500	1,404	6,611		27.39
36	3		(1,087)											
37	A	32.0	22	0.1	100.0	0.1	39,409	Oil	149	138,500	867	5,296	24.07	35.53
38	Other Generation	0.0	9,806		0.0				0	0		169,947	1.73	#N/A
39	Daniel 1 (1)	253.5	123,191	65.3	99.7	65.5	10,371	Coal	54,744	11,669	1,277,615	2,212,691	1.80	40.42
40								Oil-S	3	139,663	18	91		30.45
41	Daniel 2 (1)	255.0	153,895	81.1	99.2	81.8	10,016	Coal	66,074	11,664	1,541,374	2,670,636	1.74	40.42
42								Oil-S	336	139,663	1,973	10,273		30.54
43	Total	2,213.8	796,430	48.4	94.4	51.2	10,533				8,285,232	14,300,265	1.80	

8

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 (3) Gas burned at Crist 5 was inadvertently booked to Crist 7. Correction to be made in January.

201 Scherer Oil Inventory Adjustment	6,471
(37,659) Daniel Coal Inventory Adjustment	(1,564,430)
Schol Coal Inventory Adjustment	
Scherer Coal Inventory Adjustment	
Daniel Railcar Lease Premium	(8,349)
Daniel Railcar Track Deprec.	(6,612)
Recoverable Fuel	12,727,345
	1.60

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
14 PURCHASES:								
15 UNITS (BBL)	1,552	1,681	(129)	(7.67)	13,081	19,577	(6,496)	(33.18)
16 UNIT COST (\$/BBL)	26.67	31.69	(5.02)	(15.84)	34.08	31.71	2.37	7.47
17 AMOUNT (\$)	41,395	53,266	(11,871)	(22.29)	445,843	620,785	(174,942)	(28.18)
18 BURNED:								
19 UNITS (BBL)	2,030	1,688	342	20.26	15,224	19,654	(4,430)	(22.54)
20 UNIT COST (\$/BBL)	31.50	31.23	0.27	0.86	36.00	30.78	5.22	16.96
21 AMOUNT (\$)	63,934	52,722	11,212	21.27	548,086	604,951	(56,865)	(9.40)
22 ENDING INVENTORY:								
23 UNITS (BBL)	6,254	8,473	(2,219)	(26.19)	6,254	8,473	(2,219)	(26.19)
24 UNIT COST (\$/BBL)	32.53	30.87	1.66	5.38	32.53	30.87	1.66	5.38
25 AMOUNT (\$)	203,400	261,589	(58,189)	(22.24)	203,400	261,589	(58,189)	(22.24)
26 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
27 PURCHASES:								
28 UNITS (TONS)	286,916	407,358	(120,442)	(29.57)	4,751,269	4,823,105	(71,836)	(1.49)
29 UNIT COST (\$/TON)	40.99	36.11	4.88	13.51	39.02	36.12	2.90	8.03
30 AMOUNT (\$)	11,759,921	14,710,271	(2,950,350)	(20.06)	185,398,563	174,222,586	11,175,977	6.41
31 BURNED:								
32 UNITS (TONS)	287,027	403,230	(116,203)	(28.82)	4,360,069	4,870,369	(510,300)	(10.48)
33 UNIT COST (\$/TON)	39.37	36.00	3.37	9.36	38.63	36.04	2.59	7.19
34 AMOUNT (\$)	11,301,636	14,516,252	(3,214,616)	(22.14)	168,437,181	175,540,970	(7,103,789)	(4.05)
35 ENDING INVENTORY:								
36 UNITS (TONS)	673,711	609,629	64,082	10.51	673,711	609,629	64,082	10.51
37 UNIT COST (\$/TON)	39.49	36.17	3.32	9.18	39.49	36.17	3.32	9.18
38 AMOUNT (\$)	26,604,247	22,048,289	4,555,958	20.66	26,604,247	22,048,289	4,555,958	20.66
39 DAYS SUPPLY	35	32	3	9.38	35	32	3	9.38
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
40 PURCHASES:								
41 UNITS (MMBTU)	501,312	339,270	162,042	47.76	15,094,914	6,815,715	8,279,199	121.47
42 UNIT COST (\$/MMBTU)	2.18	1.62	0.56	34.57	1.90	1.62	0.28	17.28
43 AMOUNT (\$)	1,091,219	548,036	543,183	99.11	28,741,266	11,008,140	17,733,126	161.09
44 BURNED:								
45 UNITS (MMBTU)	610,531	488,584	121,947	24.96	11,882,235	10,506,754	1,375,481	13.09
46 UNIT COST (\$/MMBTU)	1.94	1.61	0.33	20.50	1.89	1.61	0.28	17.39
47 AMOUNT (\$)	1,184,647	787,873	396,774	50.36	22,502,694	16,932,117	5,570,577	32.90
48 ENDING INVENTORY:								
49 UNITS (MMBTU)	3,467,416	7,526,673	(4,059,257)	(53.93)	3,467,416	7,526,673	(4,059,257)	(53.93)
50 UNIT COST (\$/MMBTU)	1.94	1.61	0.33	20.50	1.94	1.61	0.33	20.50
51 AMOUNT (\$)	6,728,023	12,139,237	(5,411,214)	(44.58)	6,728,023	12,139,237	(5,411,214)	(44.58)
52 DAYS SUPPLY	79	147	(68)	(46.26)	79	147	(68)	(46.26)
GAS								
59 PURCHASES:								
60 UNITS (MCF)	(7,556)	8,856	(16,412)	(185.32)	1,109,787	508,404	601,383	118.29
61 UNIT COST (\$/MCF)	(0.18)	7.25	(7.43)	(102.48)	3.18	5.25	(2.07)	(39.43)
62 AMOUNT (\$)	1,365	64,178	(62,813)	(97.87)	3,533,926	2,667,942	865,984	32.46
63 BURNED:								
64 UNITS (MCF)	7,556	8,856	(1,300)	(14.68)	1,134,898	508,404	626,494	123.23
65 UNIT COST (\$/MCF)	2.72	7.25	(4.53)	(62.48)	3.34	5.25	(1.91)	(36.38)
66 AMOUNT (\$)	20,568	64,178	(43,610)	(67.95)	3,794,430	2,667,942	1,126,488	42.22
67 ENDING INVENTORY:								
68 UNITS (MCF)	62,866	0	62,866	#N/A	62,866	0	62,866	#N/A
69 UNIT COST (\$/MCF)	2.72	#N/A	#N/A	#N/A	2.72	#N/A	#N/A	#N/A
70 AMOUNT (\$)	171,125	0	171,125	#N/A	171,125	0	171,125	#N/A
OTHER - C.T. OIL								
71 PURCHASES:								
72 UNITS (BBL)	0	0	0	#N/A	21,861	75,881	(54,020)	(71.19)
73 UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	36.08	31.63	4.00	12.65
74 AMOUNT (\$)	0	0	0	#N/A	788,737	2,400,465	(1,611,728)	(67.14)
75 BURNED:								
76 UNITS (BBL)	149	0	149	#N/A	13,700	75,882	(62,182)	(81.95)
77 UNIT COST (\$/BBL)	35.53	#N/A	#N/A	#N/A	38.36	31.71	6.65	20.97
78 AMOUNT (\$)	5,296	0	5,296	#N/A	525,538	2,406,188	(1,880,650)	(78.16)
79 ENDING INVENTORY:								
80 UNITS (BBL) *	13,282	8,571	4,711	54.96	13,282	8,571	4,711	54.96
81 UNIT COST (\$/BBL)	35.54	31.64	3.90	12.33	35.54	31.64	3.90	12.33
82 AMOUNT (\$) *	472,059	271,172	200,887	74.08	472,059	271,172	200,887	74.08
83 DAYS SUPPLY	166	107	59	1				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	139,469,000	0	139,469,000	1.66	1.85	2,316,000	2,587,000
2	Various Unit Power Sales	57,485,000	0	57,485,000	2.07	2.28	1,192,000	1,313,000
3	Various Economy Sales	17,817,000	0	17,817,000	1.76	1.92	314,000	342,000
4	Gain on Econ. Sales		0	0	N/A	N/A	27,000	34,000
5	Various Other Sales	871,000	0	871,000	1.84	1.72	16,000	15,000
6	TOTAL ESTIMATED SALES	215,642,000	0	215,642,000	1.79	1.99	3,865,000	4,291,000
ACTUAL								
7	Southern Company Interchange	70,789,546	0	70,789,546	1.71	1.88	1,213,146	1,332,795
8	A.E.C. Economy	1,746,624	0	1,746,624	1.63	2.17	28,415	37,854
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	147,965	0	147,965	1.81	3.18	2,681	4,712
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CALPINE External	0	0	0	#N/A	#N/A	0	0
15	CARGILE External	3,647,151	0	3,647,151	1.81	2.07	65,871	75,567
16	CINERGY External	0	0	0	#N/A	#N/A	0	0
17	CMS External	0	0	0	#N/A	#N/A	0	0
18	CONSTELL External	57,096	0	57,096	1.81	2.16	1,032	1,233
19	CORAL External	0	0	0	#N/A	#N/A	0	0
20	CPL External	176,947	0	176,947	1.71	2.34	3,017	4,143
21	DETM External	539,288	0	539,288	1.66	2.47	8,936	13,309
22	DUKE Economy	0	0	0	#N/A	#N/A	0	0
23	DYNEGY External	323,374	0	323,374	1.77	2.08	5,711	6,727
24	EKOCH External	505,604	0	505,604	1.64	2.17	8,296	10,994
25	ELPASO External	522,538	0	522,538	1.73	2.32	9,032	12,113
26	ENRON External	794,088	0	794,088	1.84	2.92	14,584	23,225
27	ENTERGY Economy/Other	58,860	0	58,860	1.83	2.40	1,078	1,413
28	EPMC External	0	0	0	#N/A	#N/A	0	0
29	FPC UPS, Economy	13,505,594	0	13,505,594	1.88	2.15	254,503	290,014
30	FPL UPS, External	46,301,216	0	46,301,216	1.86	2.13	860,102	984,203
31	JEA UPS, Economy	11,506,111	0	11,506,111	1.85	2.12	212,745	243,387
32	KOCH External	0	0	0	#N/A	#N/A	0	0
33	LG&E External	0	0	0	#N/A	#N/A	0	0
34	LPM External	2,026,950	0	2,026,950	1.67	2.22	33,925	44,986
35	MIRANT External	517,400	0	517,400	1.74	2.24	9,004	11,579
36	MORGAN External	4,484,892	0	4,484,892	1.75	2.18	78,509	97,693
37	NRG Economy, External	186,366	0	186,366	1.63	2.35	3,034	4,375
38	OGE External	0	0	0	#N/A	#N/A	0	0
39	OPC Economy	292,448	0	292,448	1.66	2.22	4,867	6,498
40	ORLANDO External	0	0	0	#N/A	#N/A	0	0
41	PGET External	0	0	0	#N/A	#N/A	0	0
42	RELIANT External	135,004	0	135,004	1.62	2.19	2,186	2,954
43	SCE&G Economy, External	508,386	0	508,386	1.68	2.40	8,524	12,176
44	SEMPRA External	40,469	0	40,469	1.78	4.40	720	1,780
45	SEPA External	218,520	0	218,520	1.93	2.36	4,223	5,151
46	TAL Economy	28,618	0	28,618	1.71	2.30	490	659
47	TEA External	1,222,881	0	1,222,881	1.68	2.29	20,498	28,000
48	TECO External	0	0	0	#N/A	#N/A	0	0
49	TVA External	1,759,176	0	1,759,176	N/A	N/A	28,378	39,415
50	TXU External	81,007	0	81,007	N/A	N/A	1,492	1,998
51	VEPCO External	0	0	0	N/A	N/A	0	0
52	WILLIAMS External	2,766,091	0	2,766,091	1.72	2.26	47,598	62,442
53	Less: Flow-Thru Energy	(38,789,157)	0	(38,789,157)	1.64	1.64	(635,213)	(635,213)
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
55	AEC/BRMC	74,641	0	74,641	1.79	1.79	1,333	1,333
56	SEPA	981,552	981,552	0	0.00	0.00	0	0
57	U.P.S. Adjustment	0	0	0	N/A	N/A	(398)	(398)
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	58,456	73,070
60	Other transactions including adj.	41,311,904	32,838,220	8,473,684	0.18	0.18	75,110	75,110
61	TOTAL ACTUAL SALES	168,469,150	33,819,772	134,649,378	1.44	1.71	2,431,885	2,875,297
62	Difference in Amount	(47,172,850)	33,819,772	(80,992,622)	(0.35)	(0.28)	(1,433,115)	(1,415,703)
63	Difference in Percent	(21.88)	#N/A	(37.56)	(19.55)	(14.07)	(37.08)	(32.99)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

PERIOD TO DATE

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD								
ESTIMATED										
1	So. Co. Interchange	1,833,685,000	0	1,833,685,000	2.31	2.61	42,408,000	47,946,000		
2	Various Unit Power Sales	1,045,364,000	0	1,045,364,000	2.05	2.27	21,464,000	23,739,000		
3	Various Economy Sales	193,085,000	0	193,085,000	2.49	2.70	4,815,000	5,212,000		
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,047,000	1,101,000		
5	Various Other Sales	29,991,000	0	29,991,000	2.39	2.52	718,000	755,000		
6	TOTAL ESTIMATED SALES	3,102,125,000	0	3,102,125,000	2.27	2.54	70,452,000	78,753,000		
ACTUAL										
7	Southern Company Interchange	962,891,689	0	962,891,689	2.59	3.37	24,922,328	32,413,403		
8	A.E.C. Economy	9,425,180	0	9,425,180	2.23	2.94	209,783	277,242		
9	AEP External	9,407,705	0	9,407,705	3.25	4.61	305,938	433,380		
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879		
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652		
12	AQUILA External	1,589,960	0	1,589,960	3.16	4.88	50,168	77,647		
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325		
14	CALPINE External	88,296	0	88,296	1.54	1.93	1,359	1,707		
15	CARGILE External	11,027,147	0	11,027,147	2.33	2.66	257,356	293,489		
16	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980		
17	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538		
18	CONSTELL External	253,099	0	253,099	2.54	3.62	6,434	9,173		
19	CORAL External	740,801	0	740,801	2.52	4.04	18,665	29,931		
20	CPL External	890,911	0	890,911	2.44	4.07	21,762	36,274		
21	DETM External	4,189,074	0	4,189,074	2.55	3.83	106,849	160,548		
22	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557		
23	DYNEGY External	3,915,790	0	3,915,790	2.43	4.00	95,228	156,439		
24	EKOCH External	1,158,196	0	1,158,196	2.19	3.29	25,397	38,143		
25	ELPASO External	2,231,033	0	2,231,033	2.39	5.02	53,338	111,991		
26	ENRON External	6,175,268	0	6,175,268	2.87	4.73	177,176	291,992		
27	ENTERGY Economy/Other	21,707,028	0	21,707,028	2.52	3.76	547,786	815,197		
28	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622		
29	FPC UPS, Economy	303,684,614	0	303,684,614	1.91	2.18	5,801,189	6,618,072		
30	FPL UPS, Economy	804,908,285	0	804,908,285	1.89	2.15	15,213,362	17,336,803		
31	JEA UPS, Economy	170,934,131	0	170,934,131	1.89	2.15	3,226,992	3,673,525		
32	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347		
33	LG&E External	331,078	0	331,078	2.48	4.19	8,212	13,868		
34	LPM External	11,261,298	0	11,261,298	2.34	3.26	263,953	366,609		
35	MIRANT External	950,766	0	950,766	1.96	2.73	18,674	25,981		
36	MORGAN External	14,839,130	0	14,839,130	2.14	2.73	318,133	405,760		
37	NRG Economy/External	1,959,490	0	1,959,490	2.40	3.43	46,946	67,152		
38	OGE External	18,982	0	18,982	2.63	4.50	500	854		
39	OPC Economy	10,042,199	0	10,042,199	2.46	3.44	247,135	345,597		
40	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246		
41	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781		
42	RELIANT External	1,947,112	0	1,947,112	2.73	3.88	53,143	75,576		
43	SCE&G Economy, External	10,448,197	0	10,448,197	3.62	4.87	378,677	508,740		
44	SEMPRA External	371,626	0	371,626	2.26	3.54	8,392	13,168		
45	SEPA External	545,190	0	545,190	1.56	1.84	8,479	10,051		
46	TAL Economy	535,970	0	535,970	3.03	4.49	16,259	24,053		
47	TEA External	19,432,362	0	19,432,362	2.92	4.36	568,082	846,582		
48	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141		
49	TVA External	15,553,679	0	15,553,679	2.43	3.70	378,298	575,393		
50	TXU External	307,469	0	307,469	2.63	3.65	8,075	11,214		
51	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939		
52	WILLIAMS External	6,753,278	0	6,753,278	2.14	2.97	144,661	200,744		
53	Less: Flow-Thru Energy	(315,653,247)	0	(315,653,247)	2.21	2.21	(6,978,840)	(6,978,840)		
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0		
55	AEC/BRMC	3,182,351	0	3,182,351	1.96	1.96	62,237	62,237		
56	SEPA	11,647,944	11,647,944	0	0.00	0.00	0	0		
57	U.P.S. Adjustment	0	0	0	N/A	N/A	221,337	221,337		
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,624,622	1,640,848		
60	Other transactions including adj.	594,271,247	487,629,910	106,641,337	0.09	0.09	560,424	560,420		
61	TOTAL ACTUAL SALES	2,710,293,657	499,277,854	2,211,015,803	1.82	2.29	49,220,847	62,114,307		
62	Difference in Amount	(391,831,343)	499,277,854	(891,109,197)	(0.45)	(0.25)	(21,231,153)	(16,638,693)		
63	Difference in Percent	(12.63)	#N/A	11 (28.73)	(19.82)	(9.84)	(30.14)	(21.13)		

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: DECEMBER 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	-			0	#N/A	#N/A	0
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	156,512			1.93	1.93	3,023
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Solutia	COG 1	18,687,000			1.98	1.98	370,619
5	International Paper	COG 1	155,000			1.72	1.72	2,667
6	TOTAL		18,998,512			1.98	1.98	376,309

13

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		8,940,000	0	0	8,940,000	2.36	2.36	210,570
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	1,790,578	0	0	0	2.85	2.85	51,055
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	Solutia	COG 1	113,492,000	0	0	0	2.98	2.98	3,377,178
5	International Paper	COG 1	472,000	0	0	0	2.72	2.72	12,834
6	TOTAL		115,754,578				2.97	2.97	3,441,067

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2001**

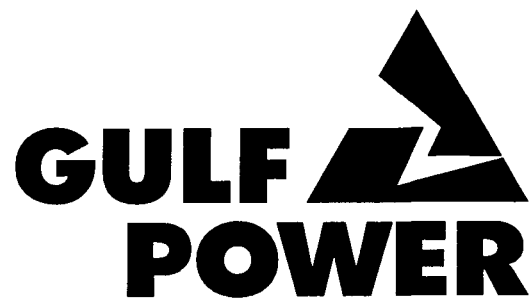
(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	87,486,000	1.74	1,518,000	880,888,000	2.03	17,881,000
2	Unit Power Sales	3,150,000	1.90	60,000	33,184,000	2.80	930,000
3	Economy Energy	3,779,000	1.93	73,000	65,633,000	3.30	2,169,000
4	Other Purchases	<u>12,471,000</u>	2.42	<u>302,000</u>	<u>629,982,000</u>	5.15	<u>32,430,000</u>
5	TOTAL ESTIMATED PURCHASES	<u><u>106,886,000</u></u>	1.83	<u><u>1,953,000</u></u>	<u><u>1,609,687,000</u></u>	3.32	<u><u>53,410,000</u></u>
<u>ACTUAL</u>							
6	Southern Company Interchange	178,153,951	1.75	3,116,073	1,570,392,701	2.62	41,190,771
7	Non-Associated Companies	37,943,343	0.56	211,510	901,560,190	3.33	29,990,760
8	Alabama Electric Co-op	0	#N/A	0	3,680,000	3.21	118,017
9	Other Wheeled Energy	7,639,129	N/A	N/A	80,375,773	N/A	N/A
10	Other Transactions	35,577,103	N/A	18,747	501,887,429	N/A	998,125
11	Less: Flow-Thru Energy	<u>(66,682,157)</u>	1.10	<u>(731,312)</u>	<u>(694,633,247)</u>	1.14	<u>(7,893,755)</u>
12	TOTAL ACTUAL PURCHASES	<u><u>192,631,369</u></u>	1.36	<u><u>2,615,018</u></u>	<u><u>2,363,262,846</u></u>	2.73	<u><u>64,403,918</u></u>
13	Difference in Amount	85,745,369	(0.47)	662,018	753,575,846	(0.59)	10,993,918
15	Difference in Percent	80.22	(25.68)	33.90	46.82	(17.77)	20.58

14

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 020001-E1

**REVISED PAGES TO
MONTHLY FUEL FILING
SEPTEMBER 2001**



A SOUTHERN COMPANY

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	119,475,000	0	119,475,000	2.35	2.61	2,802,000	3,122,000
2	Various Unit Power Sales	112,236,000	0	112,236,000	2.01	2.23	2,254,000	2,501,000
3	Various Economy Sales	11,941,000	0	11,941,000	2.70	2.96	323,000	354,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	55,000	55,000
5	Various Other Sales	1,102,000	0	1,102,000	2.63	2.72	29,000	30,000
6	TOTAL ESTIMATED SALES	244,754,000	0	244,754,000	2.23	2.48	5,463,000	6,062,000
ACTUAL								
7	Southern Company Interchange	11,379,598	0	11,379,598	2.57	2.55	292,078	290,445
8	A.E.C. Economy	203,432	0	203,432	2.25	2.43	4,578	4,950
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	11,184	0	11,184	2.43	3.40	272	380
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CARGILE External	622,036	0	622,036	2.26	2.52	14,059	15,692
15	CINERGY External	0	0	0	#N/A	#N/A	0	0
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	58,864	0	58,864	3.74	3.40	2,201	2,001
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	268,909	0	268,909	2.37	2.76	6,361	7,423
21	DUKE Economy	0	0	0	#N/A	#N/A	0	0
22	DYNEGY External	53,194	0	53,194	2.53	3.34	1,348	1,778
23	EKOCH External	109,332	0	109,332	2.42	3.00	2,651	3,282
24	ELPASO External	6,843	0	6,843	2.50	2.76	171	189
25	ENRON External	303,510	0	303,510	2.51	2.60	7,623	7,868
26	ENTERGY Economy/Other	14,715	0	14,715	2.37	2.80	349	412
27	EPMC External	0	0	0	#N/A	#N/A	0	0
28	FPC UPS, Economy	24,914,785	0	24,914,785	1.85	2.12	461,330	529,428
29	FPL UPS, External	65,814,547	0	65,814,547	1.84	2.12	1,213,335	1,392,998
30	JEA UPS, Economy	13,399,378	0	13,399,378	1.84	2.11	246,858	283,359
31	KOCH External	0	0	0	#N/A	#N/A	0	0
32	LG&E External	0	0	0	#N/A	#N/A	0	0
33	LPM External	668,718	0	668,718	2.34	2.75	15,622	18,381
34	MIRANT External	5,739	0	5,739	2.54	3.33	146	191
35	MORGAN External	1,355,252	0	1,355,252	2.56	2.73	34,726	36,951
36	NRG Economy, External	0	0	0	#N/A	#N/A	0	0
37	OGE External	0	0	0	#N/A	#N/A	0	0
38	OPC Economy	1,394,746	0	1,394,746	2.23	2.73	31,053	38,024
39	ORLANDO External	0	0	0	#N/A	#N/A	0	0
40	PGET External	7,357	0	7,357	2.04	2.50	150	184
41	RELIANT External	7,652	0	7,652	2.25	2.71	172	207
42	SCE&G Economy, External	28,988	0	28,988	2.28	2.86	661	830
43	SEMPRA External	0	0	0	#N/A	#N/A	0	0
44	SEPA External	0	0	0	#N/A	#N/A	0	0
45	TAL Economy	38,185	0	38,185	2.31	2.97	881	1,133
46	TEA External	372,133	0	372,133	2.63	3.42	9,776	12,736
47	TECO External	0	0	0	#N/A	#N/A	0	0
48	TVA External	581,243	0	581,243	N/A	N/A	14,142	19,297
49	TXU External	14,714	0	14,714	N/A	N/A	419	574
50	VEPCO External	0	0	0	N/A	N/A	0	0
51	WILLIAMS External	163,192	0	163,192	2.47	2.99	4,024	4,875
52	Less: Flow-Thru Energy	(11,111,024)	0	(11,111,024)	1.62	1.62	(179,766)	(179,766)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	986,760	0	986,760	1.87	1.87	18,411	18,411
55	SEPA	847,968	847,968	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	31,779	31,779
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	(39,495)	(49,369)
59	Other transactions including adj.	57,651,111	48,939,945	8,711,166	0.04	0.04	24,686	24,685
60	TOTAL ACTUAL SALES	170,173,061	49,787,913	120,385,148	1.30	1.48	2,220,601	2,519,348
61	Difference in Amount	(74,580,939)	49,787,913	(124,368,852)	(0.93)	(1.00)	(3,242,399)	(3,542,652)
62	Difference in Percent	(30.47)	#N/A	(50.81)	(41.70)	(40.32)	(59.35)	(58.44)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

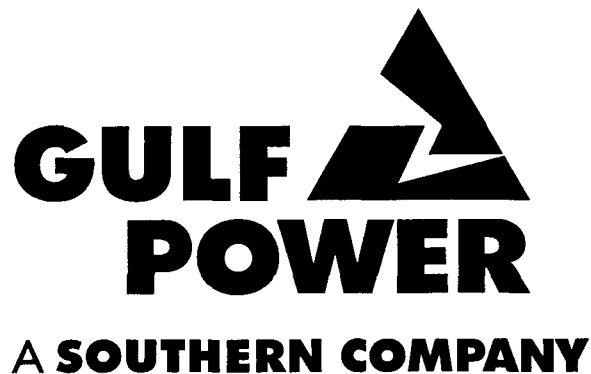
PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,216,777,000	0	1,216,777,000	2.62	2.97	31,881,000	36,196,000
2	Various Unit Power Sales	856,069,000	0	856,069,000	2.07	2.29	17,726,000	19,620,000
3	Various Economy Sales	94,394,000	0	94,394,000	2.94	3.13	2,771,000	2,953,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	825,000	825,000
5	Various Other Sales	27,446,000	0	27,446,000	2.44	2.58	671,000	709,000
6	TOTAL ESTIMATED SALES	2,194,686,000	0	2,194,686,000	2.45	2.75	53,874,000	60,303,000
<i>ACTUAL</i>								
7	Southern Company Interchange	682,641,789	0	682,641,789	2.83	3.86	19,309,743	26,341,226
8	A.E.C. Economy	6,342,440	0	6,342,440	2.44	3.27	155,026	207,093
9	AEP External	9,396,301	0	9,396,301	3.25	4.61	305,655	433,038
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,429,193	0	1,429,193	3.30	5.07	47,105	72,476
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CARGILE External	3,009,635	0	3,009,635	3.22	3.83	96,862	115,386
15	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
16	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL External	188,425	0	188,425	2.78	4.08	5,246	7,697
18	CORAL External	702,611	0	702,611	2.52	4.08	17,679	28,647
19	CPL External	559,972	0	559,972	2.78	4.98	15,562	27,878
20	DETM External	3,358,430	0	3,358,430	2.71	4.14	91,142	138,920
21	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
22	DYNEGY External	3,133,153	0	3,133,153	2.55	4.40	79,750	137,847
23	EKOCH External	381,117	0	381,117	3.02	5.27	11,495	20,097
24	ELPASO External	1,605,490	0	1,605,490	2.62	6.04	42,016	96,909
25	ENRON External	5,313,563	0	5,313,563	3.03	4.90	160,967	260,249
26	ENTERGY Economy/Other	21,187,148	0	21,187,148	2.54	3.77	538,253	799,081
27	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
28	FPC UPS, Economy	260,323,296	0	260,323,296	1.90	2.17	4,954,351	5,656,050
29	FPL UPS, Economy	684,137,587	0	684,137,587	1.88	2.15	12,889,827	14,689,884
30	JEA UPS, Economy	144,579,110	0	144,579,110	1.88	2.14	2,720,962	3,098,192
31	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
32	LG&E External	308,638	0	308,638	2.50	4.26	7,716	13,159
33	LPM External	7,942,150	0	7,942,150	2.55	3.64	202,893	288,816
34	MIRANT External	251,184	0	251,184	2.39	3.97	5,992	9,980
35	MORGAN External	6,075,756	0	6,075,756	2.44	3.32	148,288	201,538
36	NRG Economy/External	1,581,831	0	1,581,831	2.54	3.66	40,185	57,945
37	OGE External	18,982	0	18,982	2.63	4.50	500	854
38	OPC Economy	7,936,440	0	7,936,440	2.56	3.67	203,247	290,899
39	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
40	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781
41	RELIANT External	1,622,810	0	1,622,810	2.93	4.20	47,521	68,178
42	SCE&G Economy, External	9,051,541	0	9,051,541	3.78	5.16	342,112	467,141
43	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
44	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
45	TAL Economy	507,352	0	507,352	3.11	4.61	15,769	23,394
46	TEA External	16,178,779	0	16,178,779	3.13	4.75	505,629	768,163
47	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
48	TVA External	13,306,701	0	13,306,701	2.55	3.92	339,100	521,531
49	TXU External	218,884	0	218,884	2.94	4.10	6,427	8,966
50	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
51	WILLIAMS External	2,339,586	0	2,339,586	2.60	4.13	60,783	96,587
52	Less: Flow-Thru Energy	(217,446,967)	0	(217,446,967)	2.37	2.37	(5,160,590)	(5,160,590)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	2,666,022	0	2,666,022	1.96	1.96	52,165	52,165
55	SEPA	9,058,544	9,058,544	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	168,397	168,397
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,520,223	1,510,349
59	Other transactions including adj.	463,181,132	378,019,374	85,161,758	0.10	0.10	447,726	447,722
60	TOTAL ACTUAL SALES	2,160,075,781	387,077,918	1,772,997,863	1.88	2.42	40,629,990	52,324,159

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 020001-E1

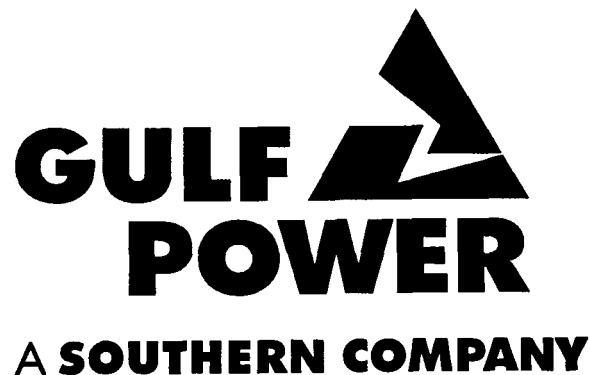
**REVISED PAGES TO
MONTHLY FUEL FILING
OCTOBER 2001**



**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 020001-E1

**REVISED PAGES TO
MONTHLY FUEL FILING
NOVEMBER 2001**



**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	260,674,000	0	260,674,000	1.74	1.94	4,547,000	5,050,000
2	Various Unit Power Sales	31,229,000	0	31,229,000	1.74	1.93	543,000	603,000
3	Various Economy Sales	43,021,000	0	43,021,000	2.02	2.27	869,000	976,000
4	Gain on Econ. Sales		0	0	N/A	N/A	77,000	96,000
5	Various Other Sales	807,000	0	807,000	1.86	1.86	15,000	15,000
6	TOTAL ESTIMATED SALES	335,731,000	0	335,731,000	1.80	2.01	6,051,000	6,740,000
ACTUAL								
7	Southern Company Interchange	119,064,721	0	119,064,721	1.91	2.06	2,269,945	2,456,424
8	A.E.C. Economy	974,496	0	974,496	1.85	2.30	18,041	22,427
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	0	0	0	#N/A	#N/A	0	0
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CALPINE External	88,296	0	88,296	1.54	1.93	1,359	1,707
15	CARGILE External	1,850,231	0	1,850,231	2.11	2.39	39,084	44,143
16	CINERGY External	0	0	0	#N/A	#N/A	0	0
17	CMS External	0	0	0	#N/A	#N/A	0	0
18	CONSTELL External	7,578	0	7,578	2.06	3.21	156	243
19	CORAL External	0	0	0	#N/A	#N/A	0	0
20	CPL External	146,414	0	146,414	2.06	2.75	3,010	4,026
21	DETM External	124,121	0	124,121	2.10	2.67	2,602	3,311
22	DUKE Economy	0	0	0	#N/A	#N/A	0	0
23	DYNEGY External	400,254	0	400,254	2.08	2.56	8,322	10,266
24	EKOCH External	271,475	0	271,475	2.07	2.60	5,606	7,052
25	ELPASO External	54,888	0	54,888	2.12	2.96	1,165	1,622
26	ENRON External	23,324	0	23,324	2.03	2.70	474	630
27	ENTERGY Economy/Other	409,518	0	409,518	1.79	3.27	7,335	13,401
28	EPMC External	0	0	0	#N/A	#N/A	0	0
29	FPC UPS, Economy	6,302,526	0	6,302,526	1.98	2.23	125,074	140,239
30	FPL UPS, External	16,851,504	0	16,851,504	1.93	2.19	325,185	369,400
31	JEA UPS, Economy	4,249,996	0	4,249,996	1.88	2.13	80,065	90,701
32	KOCH External	0	0	0	#N/A	#N/A	0	0
33	LG&E External	11,036	0	11,036	2.04	3.50	225	386
34	LPM External	737,958	0	737,958	1.85	2.35	13,656	17,374
35	MIRANT External	182,182	0	182,182	2.02	2.43	3,678	4,422
36	MORGAN External	3,762,293	0	3,762,293	2.03	2.43	76,542	91,394
37	NRG Economy, External	191,293	0	191,293	1.95	2.53	3,727	4,832
38	OGE External	0	0	0	#N/A	#N/A	0	0
39	OPC Economy	917,256	0	917,256	1.88	2.45	17,280	22,449
40	ORLANDO External	0	0	0	#N/A	#N/A	0	0
41	PGET External	0	0	0	#N/A	#N/A	0	0
42	RELIANT External	189,298	0	189,298	1.82	2.35	3,436	4,444
43	SCE&G Economy, External	0	0	0	#N/A	#N/A	0	0
44	SEMPRA External	0	0	0	#N/A	#N/A	0	0
45	SEPA External	0	0	0	#N/A	#N/A	0	0
46	TAL Economy	0	0	0	#N/A	#N/A	0	0
47	TEA External	1,314,385	0	1,314,385	1.94	2.32	25,450	30,513
48	TECO External	0	0	0	#N/A	#N/A	0	0
49	TVA External	116,247	0	116,247	N/A	N/A	2,380	3,109
50	TXU External	7,578	0	7,578	N/A	N/A	156	250
51	VEPCO External	0	0	0	N/A	N/A	0	0
52	WILLIAMS External	1,198,658	0	1,198,658	2.11	2.42	25,282	29,044
53	Less: Flow-Thru Energy	(38,404,705)	0	(38,404,705)	1.78	1.78	(681,733)	(681,733)
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
55	AEC/BRMC	55,947	0	55,947	1.84	1.84	1,029	1,029
56	SEPA	809,248	809,248	0	0.00	0.00	0	0
57	U.P.S. Adjustment	0	0	0	N/A	N/A	(7,952)	(7,952)
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	31,475	39,344
60	Other transactions including adj.	36,919,095	29,414,567	7,504,528	0.05	0.05	16,719	16,719
61	TOTAL ACTUAL SALES	158,827,111	30,223,815	128,603,296	1.52	1.73	2,418,773	2,741,216
62	Difference in Amount	(176,903,889)	30,223,815	(207,127,704)	(0.28)	(0.28)	(3,632,227)	(3,998,784)
63	Difference in Percent	(52.69)	#N/A	(61.69)	(15.56)	(13.93)	(60.03)	(59.33)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,694,216,000	0	1,694,216,000	2.37	2.68	40,092,000	45,359,000
2	Various Unit Power Sales	987,879,000	0	987,879,000	2.05	2.27	20,272,000	22,426,000
3	Various Economy Sales	175,268,000	0	175,268,000	2.57	2.78	4,501,000	4,870,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,020,000	1,067,000
5	Various Other Sales	29,120,000	0	29,120,000	2.41	2.54	702,000	740,000
6	TOTAL ESTIMATED SALES	2,886,483,000	0	2,886,483,000	2.31	2.58	66,587,000	74,462,000
<i>ACTUAL</i>								
7	Southern Company Interchange	892,102,143	0	892,102,143	2.66	3.48	23,709,182	31,080,608
8	A.E.C. Economy	7,678,556	0	7,678,556	2.36	3.12	181,368	239,388
9	AEP External	9,407,705	0	9,407,705	3.25	4.61	305,938	433,380
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,441,995	0	1,441,995	3.29	5.06	47,487	72,935
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CALPINE External	88,296	0	88,296	1.54	1.93	1,359	1,707
15	CARGILE External	7,379,996	0	7,379,996	2.59	2.95	191,485	217,922
16	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
17	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
18	CONSTELL External	196,003	0	196,003	2.76	4.05	5,402	7,940
19	CORAL External	740,801	0	740,801	2.52	4.04	18,665	29,931
20	CPL External	713,964	0	713,964	2.63	4.50	18,745	32,131
21	DETM External	3,649,786	0	3,649,786	2.68	4.03	97,913	147,239
22	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
23	DYNEGY External	3,592,416	0	3,592,416	2.49	4.17	89,517	149,712
24	EKOCH External	652,592	0	652,592	2.62	4.16	17,101	27,149
25	ELPASO External	1,708,495	0	1,708,495	2.59	5.85	44,306	99,878
26	ENRON External	5,381,180	0	5,381,180	3.02	4.99	162,592	268,767
27	ENTERGY Economy/Other	21,648,168	0	21,648,168	2.53	3.76	546,708	813,784
28	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,822
29	FPC UPS, Economy	290,179,020	0	290,179,020	1.91	2.18	5,546,686	6,328,058
30	FPL UPS, Economy	758,607,069	0	758,607,069	1.89	2.16	14,353,260	16,352,600
31	JEA UPS, Economy	159,428,020	0	159,428,020	1.89	2.15	3,014,247	3,430,138
32	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
33	LG&E External	331,078	0	331,078	2.48	4.19	8,212	13,868
34	LPM External	9,234,348	0	9,234,348	2.49	3.48	230,028	321,623
35	MIRANT External	433,366	0	433,366	2.23	3.32	9,670	14,402
36	MORGAN External	10,354,238	0	10,354,238	2.31	2.98	239,624	308,067
37	NRG Economy/External	1,773,124	0	1,773,124	2.48	3.54	43,912	62,777
38	OGE External	18,982	0	18,982	2.63	4.50	500	854
39	OPC Economy	9,749,751	0	9,749,751	2.48	3.48	242,268	339,099
40	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
41	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781
42	RELIANT External	1,812,108	0	1,812,108	2.81	4.01	50,957	72,622
43	SCE&G Economy, External	9,939,811	0	9,939,811	3.72	5.00	370,153	496,564
44	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
45	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
46	TAL Economy	507,352	0	507,352	3.11	4.61	15,769	23,394
47	TEA External	18,209,481	0	18,209,481	3.01	4.50	547,584	818,582
48	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
49	TVA External	13,794,503	0	13,794,503	2.54	3.89	349,920	535,978
50	TXU External	226,462	0	226,462	2.91	4.07	6,583	9,216
51	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
52	WILLIAMS External	3,987,187	0	3,987,187	2.43	3.47	97,063	138,302
53	Less: Flow-Thru Energy	(276,864,090)	0	(276,864,090)	2.29	2.29	(6,343,627)	(6,343,627)
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
55	AEC/BRMC	3,107,710	0	3,107,710	1.96	1.96	60,904	60,904
56	SEPA	10,666,392	10,666,392	0	0.00	0.00	0	0
57	U.P.S. Adjustment	0	0	0	N/A	N/A	221,735	221,735
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,566,166	1,567,778
60	Other transactions including adj.	552,959,343	454,791,690	98,167,653	0.09	0.09	485,314	485,310
61	TOTAL ACTUAL SALES	2,541,824,507	465,458,082	2,076,366,425	1.84	2.33	46,788,962	59,239,010
62	Difference in Amount	(344,658,493)	465,458,082	(810,116,575)	(0.47)	(0.25)	(19,798,038)	(15,222,990)
63	Difference in Percent	(11.94)	#N/A	(28.07)	(20.35)	(9.69)	(29.73)	(20.44)