

January 22, 2002

John T. Butler, P.A.
305.577.2939
jbutler@steelhector.com

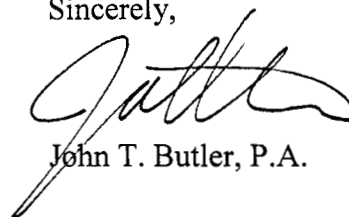
Blanca S. Bayó
Director, Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of December, 2001.

Sincerely,



John T. Butler, P.A.

cc: All Parties of Record (w/enclosures)

DOCUMENT NUMBER DATE

00747 JAN 22 02

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of December, 2001, has been furnished by U.S. mail this 22nd day of January, 2002, to the following:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Robert Vandiver, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Thomas A. Cloud, Esq.
Gray, Harris & Robinson, P.A.
301 East Pine Street, Suite 1400
Orlando, Florida 32801

By: _____



John T. Butler, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: DECEMBER 2001

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	111,117,948	147,939,170	(36,821,222)	(24.9)	5,758,213	5,835,640	(77,427)	(1.3)	1.9297	2.5351	(0.6054)	(23.9)
2	Nuclear Fuel Disposal Costs	1,566,475	1,746,523	(180,048)	(10.3)	1,685,051	1,879,801	(194,750)	(10.4)	0.0930	0.0929	0.0001	0.1
3	Coal Car Investment	303,351	303,351	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	198,583	198,583	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,210,765)	(2,450,625)	1,239,860	(50.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	111,975,592	147,737,003	(35,761,411)	(24.2)	5,758,213	5,835,640	(77,427)	(1.3)	1.9446	2.5316	(0.5870)	(23.2)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,337,364	14,567,720	(230,356)	(1.6)	892,934	980,277	(87,343)	(8.9)	1.6056	1.4861	0.1195	8.0
7	Energy Cost of Florida Economy/OS Purchases (A9)	3,049,231	5,142,787	(2,093,555)	(40.7)	138,819	156,984	(18,165)	(11.6)	2.1966	3.2760	(1.0794)	(32.9)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)							73,957	NA	2.4103	3.7000	(1.2897)	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	10,694,938	12,608,400	(1,913,462)	(15.2)	606,888	592,544	14,344	2.4	1.7623	2.1278	(0.3655)	(17.2)
12	TOTAL COST OF PURCHASED POWER	30,581,412	33,420,027	(2,838,614)	(8.5)	1,742,358	1,759,565	(17,207)	(1.0)	1.7552	1.8993	(0.1441)	(7.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	142,557,004	181,157,029	(38,600,025)	(21.3)	7,500,571	7,595,205	(94,634)	(1.2)	1.9006	2.3852	(0.4846)	(20.3)
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,066,237)	(5,091,250)	4,025,014	(79.1)	(42,099)	(125,000)	82,901	(66.3)	2.5327	4.0730	(1.5403)	(37.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(242,829)	(143,170)	(99,659)	69.6	(66,101)	(46,083)	(20,018)	43.4	0.3674	0.3107	0.0567	18.2
17	Revenues from Off-System Sales (A6)	(174,077)	(83,887)	(90,190)	107.5								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,309,066)	(5,234,420)	3,925,355	(75.0)	(108,200)	(171,083)	62,883	(36.8)	1.2099	3.0596	(1.8497)	(60.5)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	141,073,862	175,838,723	(34,764,861)	(19.8)	7,392,371	7,424,122	(31,751)	(0.4)	1.9084	2.3685	(0.4601)	(19.4)
21	Net Unbilled Sales *	(5,531,593)	(9,793,661)	4,262,068	NA	(289,855)	(413,496)	123,641	NA	(0.0779)	(0.1372)	0.0593	NA
22	Company Use *	217,289	294,711	(77,422)	NA	11,386	12,443	(1,057)	NA	0.0031	0.0041	(0.0010)	NA
23	T & D Losses *	9,684,281	14,481,790	(4,797,509)	NA	507,456	611,433	(103,977)	NA	0.1364	0.2029	(0.0665)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	141,073,862	175,838,723	(34,764,861)	(19.8)	7,097,364,409	7,136,302,000	(38,937,591)	(0.5)	1.9877	2.4640	(0.4763)	(19.3)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,945	14,190	(4,246)	(29.9)	500,687	576,000	(75,313)	(13.1)	1.9877	2.4640	(0.4763)	(19.3)
26	Jurisdictional KWH Sales	141,063,916	175,824,533	(34,760,617)	(19.8)	7,096,863,722	7,135,726,000	(38,862,278)	(0.5)	1.9877	2.4640	(0.4763)	(19.3)
26a	Jurisdictional Loss Multiplier									1.00046	1.00046	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	141,128,806	175,905,412	(34,776,606)	(19.8)	7,096,863,722	7,135,726,000	(38,862,278)	(0.5)	1.9886	2.4651	(0.4765)	(19.3)
28	TRUE-UP **	30,117,677	30,117,677	0	NA	7,096,863,722	7,135,726,000	(38,862,278)	(0.5)	0.4244	0.4221	0.0023	0.5
29	TOTAL JURISDICTIONAL FUEL COST	171,246,483	206,023,089	(34,776,606)	(16.9)	7,096,863,722	7,135,726,000	(38,862,278)	(0.5)	2.4130	2.8872	(0.4742)	(16.4)
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.4515	2.9333	(0.4818)	(16.4)
32	GPIF **							(38,862,278)	(0.5)	0.0082	0.0081	0.0001	1.2
33	Fuel Factor Including GPIF									2.4597	2.9414	(0.4817)	(16.4)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.460	2.941	(0.481)	(16.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2001 THROUGH DECEMBER 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,201,131,567	2,322,240,248	(121,108,681)	(5.2)	80,797,388	80,653,113	144,275	0.2	2.7243	2.8793	(0.1550)	(5.4)
2 Nuclear Fuel Disposal Costs	22,389,953	22,368,756	21,197	0.1	24,069,938	23,997,759	72,179	0.3	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Car Investment	3,613,013	3,613,013	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,933,597	6,104,000	(170,403)	(2.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,479,059	2,479,059	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(35,139,721)	(36,760,737)	1,621,016	(4.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,200,407,468	2,320,044,339	(119,636,871)	(5.2)	80,797,388	80,653,113	144,275	0.2	2.7234	2.8766	(0.1532)	(5.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	171,313,943	171,886,145	(572,202)	(0.3)	11,237,462	11,367,238	(129,776)	(1.1)	1.5245	1.5121	0.0124	0.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	38,256,432	39,716,970	(1,460,538)	(3.7)	1,093,904	1,103,924	(10,020)	(0.9)	3.4972	3.5978	(0.1006)	(2.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	37,589,185	40,949,395	(3,360,210)	(8.2)	924,521	940,499	(15,978)	(1.7)	4.0658	4.3540	(0.2882)	(6.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	126,613,930	143,095,628	(16,481,698)	(11.5)	6,347,068	6,836,146	(489,078)	(7.2)	1.9948	2.0932	(0.0984)	(4.7)
12 TOTAL COST OF PURCHASED POWER	373,773,490	395,648,138	(21,874,648)	(5.5)	19,602,955	20,247,807	(644,852)	(3.2)	1.9067	1.9540	(0.0473)	(2.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,574,180,958	2,715,692,477	(141,511,519)	(5.2)	100,400,343	100,900,920	(500,577)	(0.5)	2.5639	2.6914	(0.1275)	(4.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(61,799,710)	(76,799,072)	14,999,362	(19.5)	(1,504,584)	(1,757,016)	252,432	(14.4)	4.1074	4.3710	(0.2636)	(6.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,032,780)	(1,844,130)	(188,650)	10.2	(502,211)	(500,046)	(2,165)	0.4	0.4048	0.3688	0.0360	9.8
17 Revenues from Off-System Sales (A6)	(17,846,596)	(17,026,999)	(819,597)	4.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(81,679,086)	(95,670,201)	13,991,115	(14.6)	(2,006,795)	(2,257,062)	250,267	(11.1)	4.0701	4.2387	(0.1686)	(4.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,492,501,874	2,620,022,273	(127,520,398)	(4.9)	98,393,548	98,643,858	(250,310)	(0.3)	2.5332	2.6560	(0.1228)	(4.6)
21 Net Unbilled Sales *	7,419,591	2,102,737	5,316,854	NA	292,894	79,169	213,725	NA	0.0082	0.0023	0.0059	NA
22 Company Use *	3,596,827	3,870,928	(274,101)	NA	141,988	145,743	(3,755)	NA	0.0040	0.0042	(0.0002)	NA
23 T & D Losses *	176,750,438	172,226,066	4,524,372	NA	6,977,358	6,484,415	492,943	NA	0.1959	0.1889	0.0070	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,492,501,874	2,620,022,273	(127,520,399)	(4.9)	90,221,149,121	91,154,286,697	(933,137,576)	(1.0)	2.7627	2.8743	(0.1116)	(3.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	174,751	(921,606)	1,096,358	(119.0)	6,233,063	6,431,990	(198,927)	(3.1)	2.7627	2.8743	(0.1116)	(3.9)
26 Jurisdictional KWH Sales	2,492,327,122	2,620,943,880	(128,616,757)	(4.9)	90,214,916,058	91,147,854,707	(932,938,649)	(1.0)	2.7627	2.8743	(0.1116)	(3.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,493,478,210	2,622,154,129	(128,675,919)	(4.9)	90,214,916,058	91,147,854,707	(932,938,649)	(1.0)	2.7639	2.8768	(0.1129)	(3.9)
28 TRUE-UP **	335,809,756	335,809,756	0	NA	90,214,916,058	91,147,854,707	(932,938,649)	(1.0)	0.3722	0.3684	0.0038	1.0
29 TOTAL JURISDICTIONAL FUEL COST	2,829,287,966	2,957,963,885	(128,675,919)	(4.4)	90,214,916,058	91,147,854,707	(932,938,649)	(1.0)	3.1362	3.2452	(0.1091)	(3.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1862	3.2971	(0.1109)	(3.4)
32 GPIF **	6,973,751	6,973,751	0	NA	90,214,916,058	91,147,854,707	(932,938,649)	(1.0)	0.0077	0.0077	0.0000	NA
33 Fuel Factor Including GPIF									3.194	3.305	(0.1109)	(3.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.194	3.305	(0.111)	(3.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: December 2001										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 111,117,948	\$ 147,939,170	\$ (36,821,222)	(24.9) %	\$ 2,201,131,567	\$ 2,322,240,248	\$ (121,108,681)	(5.2) %
	b	Nuclear Fuel Disposal Costs	1,566,475	1,746,523	(180,048)	(10.3) %	22,389,953	22,368,756	21,197	0.1 %
	c	Coal Cars Depreciation & Return	303,351	303,351	0	0.0 %	3,613,013	3,613,013	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	198,583	198,583	0	0.0 %	2,479,059	2,479,059	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	5,933,597	6,104,000	(170,403)	(2.8) %
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,309,066)	(5,234,420)	3,925,354	(75.0) %	(63,832,493)	(78,643,204)	14,810,711	(18.8) %
	b	Revenues from Off-System Sales	(174,077)	(83,887)	(90,190)	107.5 %	(17,846,596)	(17,026,999)	(819,597)	4.8 %
3	a	Fuel Cost of Purchased Power (Per A7)	14,337,364	14,567,720	(230,356)	(1.6) %	171,313,943	171,886,145	(572,202)	(0.3) %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,694,938	12,608,400	(1,913,462)	(15.2) %	126,613,930	143,095,627	(16,481,697)	(11.5) %
4		Energy Cost of Economy Purchases (Per A9)	5,549,111	6,243,907	(694,796)	N/A	75,845,618	80,666,364	(4,820,746)	(6.0) %
5		Total Fuel Costs & Net Power Transactions	\$ 142,284,627	\$ 178,289,347	\$ (36,004,720)	(20.2) %	\$ 2,527,641,592	\$ 2,656,783,009	\$ (129,141,418)	(4.9) %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,769,906)	\$ (2,450,625)	\$ 680,719	(27.8) %	\$ (33,542,341)	\$ (35,228,705)	\$ 1,686,364	(4.8) %
	b	Variable cost of power sold	(29,532)	0	(29,532)	N/A	(424,162)	(384,986)	(39,176)	10.2 %
	c	Inventory Adjustments	(87,023)	0	(87,023)	N/A	(1,209,438)	(1,213,656)	4,218	(0.3) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(639,475)	66,608	(706,083)	(1060.1) %
	e	Incremental Plant Security Costs per Order No. PSC -01-2516	675,696	0	675,696	N/A	675,696	-	675,696	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 141,073,862	\$ 175,838,722	\$ (34,764,860)	(19.8) %	\$ 2,492,501,872	\$ 2,620,022,270	\$ (127,520,399)	(4.9) %
kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,096,863,722	7,135,726,000	(38,862,278)	(0.5) %	90,214,916,058	91,147,854,707	(932,938,649)	(1.0) %
2		Sale for Resale (excluding FKEC & CKW)	500,687	576,000	(75,313)	(13.1) %	6,233,063	6,431,990	(198,927)	(3.1) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,097,364,409	7,136,302,000	(38,937,591)	(0.5) %	90,221,149,121	91,154,286,697	(933,137,576)	(1.0) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	66,020,423	77,440,000	(11,419,577)	(14.7) %	959,228,787	979,146,000	(19,917,213)	(2.0) %
5		Total Sales (Excluding RTP Incremental)	7,163,384,832	7,213,742,000	(50,357,168)	(0.7) %	91,180,377,908	92,133,432,697	(953,054,789)	(1.0) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99295 %	99.99193 %	0.00102 %	0.0 %	99.99309 %	99.99294 %	0.00015 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		December 2001					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 211,834,556	\$ 213,164,815	\$ (1,330,259)	(0.6) %	\$ 2,957,962,854	\$ 2,983,253,608	\$ (25,290,754)	(0.8) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Prior Period True-up Provision (b)	(21,583,558)	(21,583,558)	0	0.0 %	(259,002,688)	(259,002,688)	0	0.0 %
a2	Prior Period True-up Provision	(8,534,119)	(8,534,119)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(6,973,752)	(6,973,752)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(304)	(271)	(33)	12.2 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 181,135,733	\$ 182,465,992	\$ (1,330,259)	(0.7) %	\$ 2,615,179,039	\$ 2,640,469,826	\$ (25,290,787)	(1.0) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 141,073,862	\$ 175,838,722	\$ (34,764,860)	(19.8) %	\$ 2,492,501,872	\$ 2,620,022,270	\$ (127,520,399)	(4.9) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	(13,466)	0	(13,466)	N/A	(113,836)	(82,535)	(31,301)	37.9 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	5,933,597	0	5,933,597	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	141,087,328	175,838,722	(34,751,394)	(19.8) %	2,486,682,112	2,620,104,805	(127,489,098)	(4.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99295 %	99.99193 %	0.00102 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 141,128,808	\$ 175,905,411	\$ (34,776,603)	(19.8) %	\$ 2,493,471,988	\$ 2,628,612,023	\$ (135,140,035)	(5.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 40,006,925	\$ 6,560,581	\$ 33,446,344	509.8 %	\$ 121,707,051	\$ 11,857,803	\$ 109,849,248	926.4 %
8	Interest Provision for the Month (Line D10)	147,046	(3,036)	150,082	(4944.1) %	(4,906,426)	(5,284,865)	378,439	(7.2) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	76,646,654	15,393	76,631,261	N/A	0	-	0	N/A
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,534,119)	(8,534,119)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	-	-	0	N/A
	b Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	0	0.0 %	76,807,071	76,807,071	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 116,800,625	\$ 6,572,938	\$ 110,227,687	1677.0 %	\$ 116,800,625	\$ 6,572,938	\$ 110,227,687	1677.0 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 68,112,535	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 116,653,579	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 184,766,114	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 92,383,057	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.04000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.82000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.91000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.15917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 147,046	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 20, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EL.								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EL.								
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	32,122,178	63,754,950	(31,632,772)	(49.6)	993,639,285	1,026,235,942	(32,596,657)	(3.2)
2 * LIGHT OIL	594,493	315,070	279,423	NA	14,088,154	17,279,154	(3,190,999)	NA
3 COAL	8,754,777	10,510,880	(1,756,103)	(16.7)	104,731,935	110,132,695	(5,400,760)	(4.9)
4 ** GAS	65,021,443	67,602,230	(2,580,787)	(3.8)	1,018,816,753	1,095,520,822	(76,704,069)	(7.0)
5 NUCLEAR	4,625,056	5,756,040	(1,130,984)	(19.6)	69,855,439	73,071,636	(3,216,197)	(4.4)
6 TOTAL (\$)	111,117,948	147,939,170	(36,821,222)	(24.9)	2,201,131,567	2,322,240,248	(121,108,680)	(5.2)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,072,023	1,660,607	(588,584)	(35.4)	25,802,011	25,954,163	(152,152)	(0.6)
8 LIGHT OIL	8,347	3,875	4,472	NA	161,593	208,679	(47,086)	NA
9 COAL	554,281	633,390	(79,110)	(12.5)	6,266,830	6,497,671	(230,841)	(3.6)
10 GAS	2,438,511	1,657,967	780,544	47.1	24,497,016	23,994,841	502,175	2.1
11 NUCLEAR	1,685,051	1,879,801	(194,750)	(10.4)	24,069,938	23,997,759	72,179	0.3
12 TOTAL (MWH)	5,758,213	5,835,640	(77,427)	(1.3)	80,797,388	80,653,113	144,275	0.2
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,699,076	2,602,043	(902,967)	(34.7)	40,994,892	41,111,366	(116,473)	(0.3)
14 * LIGHT OIL (Bbl)	16,504	8,406	8,098	NA	381,359	462,311	(80,951)	NA
15 *** COAL (TON)	71,208	69,959	1,249	1.8	772,666	779,214	(6,548)	(0.8)
16 ** GAS (MCF)	21,350,034	13,288,166	8,061,868	60.7	212,955,990	209,117,384	3,838,606	1.8
17 NUCLEAR (MMBTU)	18,326,003	20,093,392	(1,767,389)	(8.8)	262,850,564	260,921,540	1,929,024	0.7
18 HEAVY OIL	10,867,105	16,653,072	(5,785,967)	(34.7)	260,958,241	262,192,748	(1,234,507)	(0.5)
19 LIGHT OIL	95,010	48,775	46,235	NA	2,195,828	2,677,548	(481,720)	NA
20 COAL	5,481,097	6,422,235	(941,138)	(14.7)	61,112,685	64,954,934	(3,842,249)	(5.9)
21 GAS	22,159,869	13,288,166	8,871,703	66.8	222,327,090	214,250,654	8,076,436	3.8
22 NUCLEAR	18,326,003	20,093,392	(1,767,389)	(8.8)	262,850,563	260,921,539	1,929,024	0.7
23 TOTAL (MMBTU)	56,929,084	56,505,640	423,444	0.7	809,444,407	804,997,423	4,446,984	0.6
GENERATION MIX (%MWH)								
24 HEAVY OIL	18.62	28.46	(9.84)	(34.6)	31.93	32.18	(0.25)	(0.8)
25 LIGHT OIL	0.14	0.07	0.08	NA	0.20	0.26	(0.06)	NA
26 COAL	9.63	10.85	(1.23)	(11.3)	7.76	8.06	(0.30)	(3.7)
27 GAS	42.35	28.41	13.94	49.1	30.32	29.75	0.57	1.9
28 NUCLEAR	29.26	32.21	(2.95)	(9.2)	29.79	29.75	0.04	0.1
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	18.9057	24.5019	(5.5962)	(22.8)	24.2381	24.9623	(0.7242)	(2.9)
31 * LIGHT OIL (\$/Bbl)	36.0203	37.4816	(1.4612)	NA	36.9419	37.3756	(0.4337)	NA
32 *** COAL (\$/TON)	25.4129	35.6875	(10.2745)	(28.8)	34.7820	31.3210	3.4610	11.1
33 ** GAS (\$/MCF)	3.0455	5.0874	(2.0419)	(40.1)	4.7842	5.2388	(0.4546)	(8.7)
34 NUCLEAR (\$/MMBTU)	0.2524	0.2865	(0.0341)	(11.9)	0.2658	0.2801	(0.0143)	(5.1)
35 * HEAVY OIL	2.9559	3.8284	(0.8725)	(22.8)	3.8077	3.9141	(0.1064)	(2.7)
36 * LIGHT OIL	6.2572	6.4597	(0.2025)	NA	6.4159	6.4533	(0.0375)	NA
37 COAL	1.5973	1.6366	(0.0394)	(2.4)	1.6939	1.6955	0.0182	1.1
38 ** GAS	2.9342	5.0874	(2.1532)	(42.3)	4.5825	5.1133	(0.5308)	(10.4)
39 NUCLEAR	0.2524	0.2865	(0.0341)	(11.9)	0.2658	0.2801	(0.0143)	(5.1)
40 TOTAL (\$/MMBTU)	1.9519	2.6181	(0.6663)	(25.4)	2.7193	2.8848	(0.1655)	(5.7)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,137	10,028	109	1.1	10,114	10,102	12	0.1
42 LIGHT OIL	11,383	12,587	(1,204)	NA	13,589	12,831	758	NA
43 COAL	9,889	10,139	(251)	(2.5)	9,752	9,997	(245)	(2.5)
44 GAS	9,087	8,015	1,073	13.4	9,076	8,929	147	1.6
45 NUCLEAR	10,876	10,689	187	1.7	10,920	10,873	48	0.4
46 TOTAL (BTU/KWH)	9,887	9,683	204	2.1	10,018	9,981	37	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	2.9964	3.8393	(0.8428)	(22.0)	3.8510	3.9540	(0.1030)	(2.6)
48 * LIGHT OIL	7.1225	8.1308	(1.0083)	NA	8.7183	8.2803	0.4381	NA
49 COAL	1.5795	1.6595	(0.0800)	(4.8)	1.6712	1.6950	(0.0237)	(1.4)
50 ** GAS	2.6664	4.0774	(1.4110)	(34.6)	4.1589	4.5657	(0.4067)	(8.9)
51 NUCLEAR	0.2745	0.3062	(0.0317)	(10.4)	0.2902	0.3045	(0.0143)	(4.7)
52 TOTAL (¢/KWH)	1.9297	2.5351	(0.6054)	(23.9)	2.7243	2.8793	(0.1550)	(5.4)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	394	36,319	43.6	96.1	70.2	10,307	#6 OIL	54,729 BBLs	6,398	350,156	1,132,643	3.1186	20.70
2 # 1		90,480					GAS	921,835 MCF	1,038	956,773	2,807,361	3.1027	3.05
3 # 2	394	35,062	44.1	88.0	64.2	10,359	#6 OIL	52,925 BBLs	6,398	338,614	1,095,309	3.1239	20.70
4 # 2		97,140					GAS	993,262 MCF	1,038	1,030,907	3,024,885	3.1139	3.05
5 FT. MYERS # 1	141	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2	397	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7 LAUDERDALE # 4	422	439	94.6	99.7	94.6	8,118	#2 OIL	592 BBLs	5,537	3,278	17,354	0.0000	29.31
8 # 4		283,455					GAS	2,217,715 MCF	1,038	2,301,323	6,752,537	2.3822	3.04
9 # 5	422	1,574	95.4	99.7	95.4	7,924	#2 OIL	2,111 BBLs	5,537	11,689	61,882	0.0000	29.31
10 # 5		290,718					GAS	2,220,612 MCF	1,038	2,304,329	6,761,358	2.3257	3.04
11 MANATEE # 1	798	310,352	52.5	100.0	52.5	10,293	#6 OIL	499,691 BBLs	6,393	3,194,525	9,242,815	2.9782	18.50
12 # 2	798	46,726	11.6	27.1	43.7	11,104	#6 OIL	81,157 BBLs	6,393	518,837	1,501,166	3.2127	18.50
13 MARTIN # 1	814	147,971	48.2	91.5	56.4	10,538	#6 OIL	228,858 BBLs	6,414	1,467,895	4,523,104	3.0568	19.76
14 # 1		146,863					GAS	1,579,434 MCF	1,038	1,638,979	4,809,089	3.2745	3.04
15 # 2	806	131,946	43.3	91.0	52.3	9,975	#6 OIL	205,322 BBLs	6,414	1,316,935	4,057,943	3.0755	19.76
16 # 2		147,913					GAS	1,421,149 MCF	1,038	1,474,726	4,327,138	2.9255	3.04
17 # 3	448	0	99.0	98.9	99.0	7,332	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
18 # 3		321,150					GAS	2,269,035 MCF	1,038	2,354,578	6,908,798	2.1513	3.04
19 # 4	448	0	100.2	100.0	100.2	7,232	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
20 # 4		326,138					GAS	2,272,820 MCF	1,038	2,358,505	6,920,321	2.1219	3.04
21 #8A	149	960	12.4	99.3	95.0	11,223	#2 OIL	1,803 BBLs	5,787	10,434	65,177	6.7914	36.15
22 #8A		12,790					GAS	138,660 MCF	1,038	143,888	422,196	3.3009	3.04
23 #8B	149	916	11.2	99.9	90.2	10,551	#2 OIL	1,699 BBLs	5,787	9,832	61,418	6.7065	36.15
24 #8B		12,254					GAS	124,429 MCF	1,038	129,120	378,864	3.0917	3.04
25 PT EVERGLADES # 1	211	1,561	1.4	55.7	32.2	20,429	#6 OIL	4,518 BBLs	6,360	28,734	80,884	5.1802	17.90
26 # 1		839					GAS	19,558 MCF	1,038	20,295	59,550	7.1011	3.04
27 # 2	211	28,238	26.6	100.0	65.8	10,278	#6 OIL	45,045 BBLs	6,360	286,486	806,420	2.8558	17.90
28 # 2		15,717					GAS	159,280 MCF	1,038	165,285	484,979	3.0857	3.04
29 # 3	390	61,104	42.4	100.0	65.6	10,693	#6 OIL	97,602 BBLs	6,360	620,749	1,747,323	2.8596	17.90
30 # 3		63,708					GAS	687,989 MCF	1,038	713,926	2,094,800	3.2881	3.04
31 # 4	402	63,415	37.8	94.5	65.9	10,468	#6 OIL	101,392 BBLs	6,360	644,853	1,815,174	2.8624	17.90
32 # 4		53,937					GAS	562,380 MCF	1,038	583,582	1,712,345	3.1747	3.04

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	82,619	63.5	94.9	66.3	10,451	#6 OIL	129,561 BBLs	6.408	830,227	2,366,870	2.8648	18.27
2 # 3		49,152					GAS	527,063 MCF	1.038	546,933	1,604,810	3.2650	3.04
3 # 4	280	-78	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6.408	0	0	0.0000	0.00
4 # 4		-78					GAS	0 MCF	1.038	0	0	0.0000	0.00
5 SANFORD # 3	142	1,916	4.6	55.5	58.4	13,766	#6 OIL	3,555 BBLs	6.359	22,606	76,130	3.9734	21.41
6 # 3		2,974					GAS	43,078 MCF	1.038	44,711	131,191	4.4113	3.05
7 # 4	371	14,651	7.2	56.2	52.1	11,744	#6 OIL	25,881 BBLs	6.359	164,577	554,239	3.7830	21.41
8 # 4		8,239					GAS	100,446 MCF	1.038	104,253	305,899	3.7126	3.05
9 # 5		0					GAS	0 MCF	1.038	0	0	0.0000	0.00
10 # 5	381	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*							
11 TURKEY POINT # 1	394	55,718	47.5	99.6	62.9	9,889	#6 OIL	85,188 BBLs	6.408	545,885	1,575,310	2.8273	18.49
12 # 1		92,063					GAS	882,327 MCF	1.038	915,591	2,686,525	2.9181	3.04
	**	*	**			*							
13 # 2	394	54,504	41.9	99.6	61.7	10,204	#6 OIL	83,649 BBLs	6.408	536,026	1,546,850	2.8381	18.49
14 # 2		72,803					GAS	735,332 MCF	1.038	763,054	2,238,952	3.0754	3.04
15 CUTLER # 5	71	0	0.2	100.0	21.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		117					GAS	6,998 MCF	1.038	7,262	21,308	18.2121	3.04
17 # 6	144	0	1.1	100.0	48.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		1,215					GAS	20,503 MCF	1.038	21,276	62,428	5.1381	3.04
19 FT MYERS 1-12	552	2,633	0.6	99.5	65.7	16,062	#2 OIL	7,284 BBLs	5.806	42,291	285,033	10.8254	39.13
20 LAUDERDALE 1-12	342	0	0.8	99.4	77.0	19,322	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,932					GAS	35,975 MCF	1.038	37,331	109,537	5.6696	3.04
22 13-24	342	0	0.4	86.5	49.2	27,432	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,074					GAS	28,392 MCF	1.038	29,462	86,447	8.0491	3.04
24 EVERGLADES 1-12	342	0	1.4	97.4	66.6	19,356	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		3,708					GAS	69,165 MCF	1.038	71,773	210,596	5.6795	3.04
26 FT MYERS CT 2A	149	34,847	28.3	100.0	90.0	10,053	GAS	336,730 MCF	1.040	350,300	1,027,850	2.9496	3.05
27 2B	149	31,896	25.2	100.0	89.9	9,636	GAS	295,440 MCF	1.040	307,346	901,814	2.8274	3.05
28 2C	149	26,812	20.9	97.1	89.2	9,563	GAS	246,470 MCF	1.040	256,403	752,337	2.8060	3.05
29 2D	149	28,565	22.9	100.0	89.0	10,070	GAS	276,516 MCF	1.040	287,660	844,051	2.9548	3.05
30 2E	149	27,586	24.2	89.4	85.3	11,055	GAS	293,151 MCF	1.040	304,965	894,828	3.2438	3.05
31 2F	149	15,920	11.6	90.6	59.1	10,586	GAS	162,003 MCF	1.040	168,532	494,506	3.1062	3.05

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PUTNAM	# 1	239					#6 OIL	B BLS						
2	# 1		64.5	99.3	83.7	9,872	#2 OIL	577 B BLS	5.809	3,352	22,012	5.9897	38.15	
3	# 1	110,529					GAS	1,051,577 MCF	1.038	1,091,432	3,202,478	2.8974	3.05	
4	# 2	239					#6 OIL	B BLS						
5	# 2		38.7	78.8	65.3	10,218	#2 OIL	749 B BLS	5.809	4,351	28,574	6.1449	38.15	
6	# 2	66,055					GAS	650,707 MCF	1.038	675,369	1,981,666	3.0000	3.05	
7 ST JOHNS (1)	# 1	(A) 127	(B) 90,351	96.2	99.9	96.6	(B) PET COKE / COAL	35,226 TONS	24.492	862,755	886,726	0.9814	25.17	
8	# 1						COAL ONLY	28,976 TONS	24.476	709,212	769,698		26.56	
9	# 1		318				#2 OIL	528 B BLS	5.749	3,035	15,935	5.0125	30.18	
10	# 2	(A) 127	(B) 90,109	95.7	99.8	95.9	(B) PET COKE / COAL	35,982 TONS	23.924	860,833	922,877	1.0242	25.65	
	# 2						COAL ONLY	30,171 TONS	24.476	738,470	814,076		26.98	
11	# 2		65				#2 OIL	108 B BLS	5.749	623	3,272	5.0181	30.18	
12 SCHERER	# 4	(A) 642	373,821	79.3	91.3	86.9	10,052	COAL	(C) 3,757,509 MMBTU	---	3,757,509	6,945,174	1.8579	1.85
13	# 4		609					#2 OIL	1,053 B BLS	5.817	6,125	33,837	5.5525	32.13
14 TURKEY POINT	# 3	693	521,255	104.5	100.0	104.5	10,830	NUCLEAR	5,645,108 MMBTU	---	5,645,108	1,532,884	0.2941	0.27
15	# 4	693	518,799	104.0	100.0	104.0	10,877	NUCLEAR	5,643,092 MMBTU	---	5,643,092	1,382,281	0.2664	0.24
16 ST LUCIE	# 1	839	616,781	102.1	100.0	102.1	10,756	NUCLEAR	6,634,186 MMBTU	---	6,634,186	1,601,807	0.2597	0.24
		***	***	****	****	****	***		***					
17	# 2	714	28,216	12.3	13.8	58.8	14,305	NUCLEAR	403,617 MMBTU	---	403,617	108,084	0.3831	0.27
18														
19														
20 SYSTEM TOTALS		17,034	5,758,213	----	----	----	9,887	----	1,715,580 B BLS	----	56,929,084	111,117,948	1.9297	----
21									21,350,034 MCF					
22 *** EXCLUDES PARTICIPANTS									3,757,509 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS									71,208 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									18,326,003 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	1,219,917	54.7	81.5	71.4	9,890	#6 OIL	1,844,191 BBLs	6.354	11,717,487	46,493,284	3.8112	25.21
2 # 1		692,227					GAS	6,906,739 MCF	1.042	7,194,452	30,129,266	4.3525	4.36
3 # 2	394	1,311,518	57.1	91.6	69.3	9,864	#6 OIL	1,965,655 BBLs	6.351	12,484,506	49,514,165	3.7753	25.19
4 # 2		671,311					GAS	6,786,469 MCF	1.042	7,073,542	30,187,194	4.4968	4.45
5 FT. MYERS # 1	141	257,963	20.1	51.8	33.1	10,294	#6 OIL	413,202 BBLs	6.427	2,655,526	9,315,281	3.6111	22.54
6 # 2	397	1,596,145	45.0	75.8	49.7	9,698	#6 OIL	2,408,940 BBLs	6.426	15,479,409	54,678,685	3.4257	22.70
7 LAUDERDALE # 4	422	2,572	81.4	92.5	88.3	7,893	#2 OIL	3,556 BBLs	5.615	19,966	108,237	0.0000	30.44
8 # 4		2,997,105					GAS	22,635,993 MCF	1.045	23,655,454	113,721,501	3.7944	5.02
9 # 5	422	6,011	82.4	91.6	86.6	7,840	#2 OIL	8,189 BBLs	5.611	45,950	238,823	0.0000	29.16
10 # 5		3,034,538					GAS	22,733,020 MCF	1.047	23,793,008	122,267,069	4.0292	5.38
11 MANATEE # 1	798	3,392,408	48.2	93.4	55.1	10,365	#6 OIL	5,528,912 BBLs	6.360	35,162,509	130,904,291	3.8587	23.68
12 # 2	798	3,044,411	43.2	82.9	51.6	10,318	#6 OIL	4,943,541 BBLs	6.354	31,411,111	122,540,444	4.0251	24.79
13 MARTIN # 1	814	1,787,354	44.3	94.6	53.8	10,469	#6 OIL	2,851,036 BBLs	6.373	18,168,804	73,437,655	4.1087	25.76
14 # 1		1,397,258					GAS	14,527,381 MCF	1.044	15,171,140	68,471,810	4.9004	4.71
15 # 2	806	1,810,386	46.1	94.5	53.2	10,351	#6 OIL	2,867,459 BBLs	6.371	18,267,257	73,592,885	4.0650	25.66
16 # 2		1,492,640					GAS	15,242,465 MCF	1.045	15,922,368	74,110,335	4.9651	4.86
17 # 3	448	0	87.6	90.1	93.8	7,124	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		3,424,035					GAS	23,303,737 MCF	1.047	24,392,820	127,707,179	3.7297	5.48
19 # 4	448	0	90.6	98.0	94.0	7,034	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		3,548,923					GAS	23,879,413 MCF	1.045	24,962,966	121,130,178	3.4132	5.07
21 #8A	149	8,867	22.0	95.3	91.3	11,789	#2 OIL	20,842 BBLs	5.787	120,613	836,964	9.4394	40.16
22 #8A		173,573					GAS	1,950,276 MCF	1.041	2,030,203	8,049,913	4.6378	4.13
23 #8B	149	5,165	21.8	95.0	89.9	11,477	#2 OIL	3,376 BBLs	5.787	19,537	127,091	2.4606	37.65
24 #8B		161,896					GAS	1,822,797 MCF	1.041	1,897,859	7,150,386	4.4167	3.92
25 PT EVERGLADES # 1	211	602,794	34.3	94.7	53.5	11,158	#6 OIL	1,046,762 BBLs	6.342	6,638,705	25,478,441	4.2267	24.34
26 # 1		41,568					GAS	528,757 MCF	1.043	551,313	2,339,239	5.6276	4.42
27 # 2	211	748,437	43.9	93.6	66.2	10,505	#6 OIL	1,225,140 BBLs	6.343	7,770,760	29,252,076	3.9084	23.88
28 # 2		77,140					GAS	866,066 MCF	1.041	901,517	3,417,056	4.4297	3.95
29 # 3	390	1,419,244	51.1	82.5	65.0	10,123	#6 OIL	2,211,964 BBLs	6.347	14,040,270	52,336,153	3.6876	23.66
30 # 3		343,563					GAS	3,654,622 MCF	1.041	3,804,281	15,010,208	4.3690	4.11
31 # 4	402	1,511,757	53.5	93.4	67.6	10,242	#6 OIL	2,386,733 BBLs	6.344	15,141,587	57,238,247	3.7862	23.98
32 # 4		389,699					GAS	4,158,594 MCF	1.042	4,333,200	17,787,335	4.5644	4.28

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	1,309,243	62.9	86.1	70.3	10,242	#6 OIL	2,074,513 BBLs	6.382	13,239,626	47,844,361	3.6544	23.06
2 # 3		232,235					GAS	2,449,345 MCF	1.041	2,548,564	9,890,525	4.2588	4.04
3 # 4	280	1,254,396	59.0	78.8	68.0	10,201	#6 OIL	1,984,012 BBLs	6.381	12,659,472	46,918,880	3.7404	23.65
4 # 4		215,484					GAS	2,240,555 MCF	1.042	2,334,536	9,711,039	4.5066	4.33
5 SANFORD # 3	142	414,970	36.4	93.1	60.6	11,162	#6 OIL	716,754 BBLs	6.360	4,558,233	16,893,351	4.0710	23.57
6 # 3		48,051					GAS	586,236 MCF	1.041	610,090	2,478,541	5.1581	4.23
7 # 4	371	1,067,450	41.3	83.0	61.0	10,754	#6 OIL	1,753,338 BBLs	6.361	11,152,119	41,232,198	3.8627	23.52
8 # 4		306,271					GAS	3,465,110 MCF	1.045	3,621,060	17,707,273	5.7816	5.11
9 # 5		167,430					GAS	1,847,546 MCF	1.047	1,935,107	10,175,348	6.0774	5.51
10 # 5	381	1,124,880	38.1	87.4	52.1	10,497	#6 OIL	1,828,348 BBLs	6.361	11,630,647	43,902,287	3.9028	24.01
	**	*	**			*			*				
11 TURKEY POINT # 1	394	944,454	47.0	96.8	61.4	10,109	#6 OIL	1,444,956 BBLs	6.378	9,216,405	35,347,526	3.7426	24.46
12 # 1		694,029					GAS	7,039,642 MCF	1.044	7,346,876	33,118,187	4.7719	4.70
	**	*	**			*			*				
13 # 2	394	984,362	44.7	89.0	63.0	10,028	#6 OIL	1,499,434 BBLs	6.378	9,563,808	36,719,073	3.7302	24.49
14 # 2		572,783					GAS	5,798,431 MCF	1.044	6,051,778	27,240,828	4.7559	4.70
15 CUTLER # 5	71	-43	10.9	99.9	41.4	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		68,336					GAS	911,711 MCF	1.046	953,197	4,427,195	6.4786	4.86
17 # 6	144	-36	14.0	99.8	40.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		177,511					GAS	2,147,097 MCF	1.045	2,243,299	10,142,471	5.7137	4.72
19 FT MYERS 1-12	552	82,190	1.6	94.7	59.6	14,806	#2 OIL	209,477 BBLs	5.809	1,216,916	8,263,859	10.0546	39.45
20 LAUDERDALE 1-12	342	6,638	2.1	95.0	83.5	19,136	#2 OIL	21,117 BBLs	5.558	117,366	640,721	9.6530	30.34
21 1-12		58,145					GAS	1,073,255 MCF	1.046	1,122,340	5,329,947	9.1666	4.97
22 13-24	342	7,919	1.9	93.3	80.1	15,956	#2 OIL	21,872 BBLs	5.588	122,224	636,403	8.0366	29.10
23 13-24		51,304					GAS	787,604 MCF	1.045	822,724	3,709,807	7.2310	4.71
24 EVERGLADES 1-12	342	10,990	2.1	95.9	75.9	16,772	#2 OIL	29,241 BBLs	5.576	163,038	933,230	8.4915	31.92
25 1-12		53,497					GAS	880,260 MCF	1.043	918,532	4,039,929	7.5517	4.59
26 FT MYERS CT 2A	149	272,724	20.7	92.8	79.8	11,563	GAS	3,032,293 MCF	1.040	3,153,532	13,436,679	4.9268	4.43
27 2B	149	253,909	19.3	88.8	78.6	11,359	GAS	2,774,134 MCF	1.040	2,884,260	12,353,259	4.8652	4.45
28 2C	149	289,964	22.1	94.2	81.0	12,038	GAS	3,354,206 MCF	1.041	3,490,513	15,137,990	5.2206	4.51
29 2D	149	281,469	28.6	98.1	86.9	11,849	GAS	3,212,039 MCF	1.038	3,335,037	13,331,801	4.7365	4.15
30 2E	149	269,087	27.2	95.7	83.2	11,479	GAS	2,977,593 MCF	1.037	3,088,794	12,267,162	4.5588	4.12
31 2F	149	194,120	22.2	92.4	82.6	11,524	GAS	2,157,067 MCF	1.037	2,237,086	8,709,951	4.4869	4.04

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		4,307	46.8	91.7	75.5	9,714	#2 OIL	10,717 BBLs	5.809	62,256	396,347	9.2015	36.98
3 # 1		972,052					GAS	9,042,947 MCF	1.042	9,422,201	38,997,655	4.0119	4.31
4 # 2	239						#6 OIL	BBLs					
5 # 2		19,383	42.6	88.9	71.1	9,810	#2 OIL	37,987 BBLs	5.809	220,667	1,375,087	7.0944	36.20
6 # 2		871,933					GAS	8,182,592 MCF	1.042	8,523,441	34,955,253	4.0089	4.27
7 ST JOHNS (1) # 1	(A) 127	(B) 997,161	89.8	92.9	96.4	(B) 9,342	PET COKE / COAL	373,464 TONS	24.943	9,315,253	13,009,058	1.3046	34.83
8 # 1							COAL ONLY	319,168 TONS	24.483	7,814,202	12,146,127		38.06
9 # 1		2,464					#2 OIL	4,032 BBLs	5.885	23,727	142,393	5.7801	35.32
10 # 2	(A) 127	(B) 1,019,970	92.2	95.4	96.2	(B) 9,258	PET COKE / COAL	399,201 TONS	23.652	9,441,902	13,865,763	1.3594	34.73
# 2							COAL ONLY	338,217 TONS	24.483	8,280,644	12,894,217		38.12
11 # 2		3,781					#2 OIL	6,204 BBLs	5.792	35,938	223,086	5.9003	35.96
12 SCHERER # 4	(A) 642	(C) 4,249,700	75.6	82.9	83.1	9,967	COAL	42,355,530 MMBTU	---	42,355,530	77,857,115	1.8321	1.84
13 # 4		2,515					#2 OIL	4,750 BBLs	5.817	27,630	165,913	0.0000	0.00
14 TURKEY POINT # 3	693	5,526,515	91.2	89.4	98.4	11,043	NUCLEAR	61,028,065 MMBTU	---	61,028,065	17,099,079	0.3094	0.28
15 # 4	693	6,105,610	100.6	98.2	102.2	11,016	NUCLEAR	67,259,933 MMBTU	---	67,259,933	17,261,010	0.2827	0.26
16 ST LUCIE # 1	839	6,709,906	91.2	89.6	97.6	10,805	NUCLEAR	72,503,053 MMBTU	---	72,503,053	19,173,298	0.2857	0.26
# 2	714	5,727,907	91.4	90.3	97.7	10,835	NUCLEAR	62,059,512 MMBTU	---	62,059,512	16,322,053	0.2850	0.26
18													
19													
20 SYSTEM TOTALS	16,289	80,797,388	----	----	----	10,018	----	41,376,251 BBLs	----	809,444,407	2,201,131,566	2.7243	----
21								212,955,990 MCF					
22 *** EXCLUDES PARTICIPANTS								42,355,530 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								772,666 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								262,850,563 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF DEC 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,525,651	2,602,046	76,395-	2.9-	41,143,300	42,553,373	1,410,073-	3.3-
3	UNIT COST (\$/BBL)	17.2773	23.9227	6.6454-	27.8-	23.0949	24.9762	1.8813-	7.5-
4	AMOUNT (\$)	43,636,481	62,248,000	18,611,519-	29.9-	950,198,485	1,062,822,000	112,623,515-	10.6-
5	BURNED								
6	UNITS (BBL)	1,698,493	2,602,046	903,553-	34.7-	40,935,062	42,553,373	1,618,311-	3.8-
7	UNIT COST (\$/BBL)	18.9037	24.5019	5.5982-	22.8-	24.2468	24.9157	.6689-	2.7-
8	AMOUNT (\$)	32,107,863	63,755,043	31,647,180-	49.6-	992,543,171	1,060,248,482	67,705,311-	6.4-
9	ENDING INVENTORY								
10	UNITS (BBL)	4,541,691	3,200,003	1,341,688	41.9	4,541,691	3,200,003	1,341,688	41.9
11	UNIT COST (\$/BBL)	19.4094	23.9845	4.5751-	19.1-	19.4094	23.9845	4.5751-	19.1-
12	AMOUNT (\$)	88,151,371	76,750,330	11,401,041	14.9	88,151,371	76,750,330	11,401,041	14.9
13	OTHER USAGE (\$)	100,148-				5,345,232			
14	DAYS SUPPLY	80							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	24,466	8,406	16,060	100.0 +	546,012	462,622	83,390	18.0
17	UNIT COST (\$/BBL)	34.2422	36.8784	2.6362-	7.1-	39.2969	34.3218	4.9751	14.5
18	AMOUNT (\$)	837,770	310,000	527,770	100.0 +	21,456,598	15,878,000	5,578,598	35.1
19	BURNED								
20	UNITS (BBL)	17,005	8,406	8,599	100.0 +	390,000	493,692	103,692-	21.0-
21	UNIT COST (\$/BBL)	35.8497	37.4811	1.6314-	4.4-	37.1576	34.0231	3.1345	9.2
22	AMOUNT (\$)	609,624	315,066	294,558	93.5	14,491,455	16,796,918	2,305,463-	13.7-
23	ENDING INVENTORY								
24	UNITS (BBL)	408,423	334,048	74,375	22.3	408,423	334,048	74,375	22.3
25	UNIT COST (\$/BBL)	33.8866	34.4076	.5210-	1.5-	33.8866	34.4076	.5210-	1.5-
26	AMOUNT (\$)	13,840,081	11,493,805	2,346,276	20.4	13,840,081	11,493,805	2,346,276	20.4
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	58,579	69,959	11,380-	16.3-	787,479	634,229	153,250	24.2
31	UNIT COST (\$/TON)	22.8781	35.1063	12.2282-	34.8-	35.0432	42.7716	7.7284-	18.1-
32	AMOUNT (\$)	1,340,175	2,456,000	1,115,825-	45.4-	27,595,779	27,127,000	468,779	1.7
33	BURNED								
34	UNITS (TON)	71,208	69,959	1,249	1.8	772,666	634,229	138,437	21.8
35	UNIT COST (\$/TON)	25.4129	35.6875	10.2746-	28.8-	34.7819	42.8851	8.1032-	18.9-
36	AMOUNT (\$)	1,809,603	2,496,659	687,056-	27.5-	26,874,821	27,198,945	324,124-	1.2-
37	ENDING INVENTORY								
38	UNITS (TON)	97,084	45,217	51,867	100.0 +	97,084	45,217	51,867	100.0 +
39	UNIT COST (\$/TON)	33.2579	35.5102	2.2523-	6.3-	33.2579	35.5102	2.2523-	6.3-
40	AMOUNT (\$)	3,228,811	1,605,664	1,623,147	100.0 +	3,228,811	1,605,664	1,623,147	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF DEC 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	2,552,744	4,677,978	2,125,234-	45.4-	38,483,187	50,183,492	11,700,305-	23.3
45	U. COST (\$/MMBTU)	1.9867	1.7031	.2836	16.7	1.8983	1.7045	.1938	11.4
46	AMOUNT (\$)	5,071,411	7,967,000	2,895,589-	36.3-	73,052,645	85,539,000	12,486,355-	14.6
47	BURNED								
48	UNITS (MMBTU)	3,757,509	4,677,978	920,469-	19.7-	42,355,530	50,183,493	7,827,963-	15.6
49	U. COST (\$/MMBTU)	1.8483	1.7132	.1351	7.9	1.8382	1.7083	.1299	7.6
50	AMOUNT (\$)	6,945,174	8,014,217	1,069,043-	13.3-	77,857,115	85,726,956	7,869,841-	9.2
51	ENDING INVENTORY								
52	UNITS (MMBTU)	724,683	2,905,525	2,180,842-	75.1-	724,683	2,905,525	2,180,842-	75.1
53	U. COST (\$/MMBTU)	1.8496	1.7132	.1364	8.0	1.8496	1.7132	.1364	8.0
54	AMOUNT (\$)	1,340,389	4,977,721	3,637,332-	73.1-	1,340,389	4,977,721	3,637,332-	73.1
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>>>							
58	UNITS (MMBTU)	22,159,869	13,288,152	8,871,717	66.8	222,327,090	184,849,101	37,477,989	20.3
59	U. COST (\$/MMBTU)	2.9342	5.0654	2.1312-	42.1-	4.5825	4.9443	.3618-	7.3
60	AMOUNT (\$)	65,021,443	67,309,670	2,288,227-	3.4-	18,816,754	913,951,580	104,865,174	11.5
61	BURNED	<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	18,326,003	20,093,393	1,767,390-	8.8-	262,850,564	253,222,764	9,627,800	3.8
63	U. COST (\$/MMBTU)	.2524	.2865	.0341-	11.9-	.2650	.2917	.0267-	9.2
64	AMOUNT (\$)	4,625,056	5,756,039	1,130,983-	19.6-	69,656,674	73,861,122	4,204,448-	5.7
65	BURNED	<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	3,424	100	3,324	100.0 +	49,869	1,200	48,669	100.0
71	UNIT COST (\$/GAL)	.2380-	1.0000	1.2380-	123.8-	1.0694	1.0000	.0694	6.9
72	AMOUNT (\$)	815-	100	915-	915.0-	53,330	1,200	52,130	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0 CURRENT MONTH AND (42,000) BARRELS \$(518,627) PERIOD-TO-DATE
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,046,474.55 CURRENT MONTH AND \$21,869,954 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Dec-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$22,691.30)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
	\$16,717.28	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
429	\$9,185.97	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(2,661)	(\$55,068.52)	CANAVERAL - TEMP/CAL ADJUSTMENT
23	\$425.27	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(2,465)	(\$48,716.42)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(4,674)	(\$100,147.72)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

SJRPP - 2001- COAL

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---	---	---	8/30/01	---	---
Tons per survey	---	---	---	427,283	---	---
Tons per books	---	---	---	400,159	---	---
Tons Difference	---	---	---	27,124	---	---
Adjustment tons within 3% of survey	---	---	---	14,306	---	---
Adjustment \$ (20% ownership)	---	---	---	\$ 114,210.51	---	---

SCHERER 4 - 2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01	--	--
Sep-01	--	--
Oct-01	(46,898)	\$ (87,355.56)
Nov-01	--	--
Dec-01	--	--

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

SJRPP - 2001 - PET COKE

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	::	::	::	8/30/01	--	--
Tons per survey	::	::	::	117,088	--	--
Tons per books	::	::	::	82,403	--	--
Tons Difference	::	::	::	34,685	--	--
Adjustment tons within 3% of survey	::	::	::	31,172	--	--
Adjustment \$ (20% ownership)	--	--	--	\$ 103,990.23	--	--

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	125,000 46,083	0 0	125,000 46,083	4.073 0.311	4.745 0.000	5,091,250 143,170	5,756,250 143,170	83,887 0	
TOTAL		171,083	0	171,083	3.060	3.448	5,234,420	5,899,420 *	83,887	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPPA (SL 1)		39,078	0	39,078	0.376	0.376	146,962	146,962	0	
OUC (SL 1)		27,023	0	27,023	0.355	0.355	95,867	95,867	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,150	0	1,150	2.531	3.543	29,103	40,750	11,648	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA ENERGY MARKETING CORPORATION	OS	0	0	0	0.000	0.000	0	0	(102)	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	124	0	124	2.986	3.944	3,703	4,891	905	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	(3,460)	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	13,299	0	13,299	2.519	3.959	334,983	526,457	34,728	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	(758)	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	(6,874)	
DYNEGY POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	(526)	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(54)	
ENRON POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	(116)	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,100	0	1,100	2.634	2.891	28,972	31,800	3,010	
FLORIDA POWER CORPORATION	OS	1,050	0	1,050	2.709	3.635	28,444	38,163	13,353	
LG & E ENERGY MARKETING, INC.	OS	850	0	850	2.735	3.865	23,249	32,850	8,027	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	250	0	250	2.693	3.200	6,733	8,000	1,268	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(181)	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	725	0	725	2.759	3.693	20,001	26,775	3,737	
ORLANDO UTILITIES COMMISSION	OS	1,075	0	1,075	2.018	3.216	21,695	34,575	80,827	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	(2,292)	
RELIANT ENERGY SERVICES, INC.	OS	1,270	0	1,270	2.757	3.435	35,013	43,625	(60,891)	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	(356)	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(1,223)	
TAMPA ELECTRIC COMPANY	OS	3,088	0	3,088	2.698	3.626	83,300	111,985	29,049	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	(7,176)	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(893)	
THE ENERGY AUTHORITY	OS	18,118	0	18,118	2.489	3.173	451,042	574,929	72,509	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(81)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		66,101	0	66,101	0.367	0.367	242,829	242,829	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		42,099	0	42,099	2.533	3.503	1,066,237	1,474,798	174,077	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6o)							0			
TOTAL		108,200	0	108,200	1.210	1.587	1,309,066	1,717,627 *	174,077	
CURRENT MONTH:										
DIFFERENCE		(62,883)	0	(62,883)	(1.850)	(1.861)	(3,925,355)	(4,181,793)	90,190	
DIFFERENCE (%)		(36.8)	0.0	(36.8)	(60.5)	(54.0)	(75.0)	(70.9)	107.5	
PERIOD TO DATE:										
ACTUAL		2,006,795	0	2,006,795	3.212	4.338	64,449,373	87,056,750	17,846,598	
ESTIMATED		2,257,062	0	2,257,062	3.508	4.528	79,173,302	102,209,721	17,027,001	
DIFFERENCE		(250,267)	0	(250,267)	(0.296)	(0.190)	(14,723,929)	(15,152,971)	819,597	
DIFFERENCE (%)		(11.1)	0.0	(11.1)	(8.4)	(4.2)	(18.6)	(14.8)	4.8	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

-

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2001

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.568		10,826,010
ST. LUCIE RELIABILITY		19,325	0	0	19,325	0.299		57,800
SJRPP		270,521	0	0	270,521	1.362		3,683,910
TOTAL		980,277	0	0	980,277	1.486		14,567,720
ACTUAL:								
SOUTHERN COMPANIES	UPS	648,745	0	0	648,745	1.612		10,457,769
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(25,969)
		648,745	0	0	648,745	1.608		10,431,800
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(2,928)	0	0	(2,928)			(12,236)
		(2,928)	0	0	(2,928)	0.418		(12,236)
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(2,025)	0	0	(2,025)			20,145
		(2,025)	0	0	(2,025)	(0.995)		20,145
JACKSONVILLE ELECTRIC AUTHORITY	UPS	266,114	0	0	266,114	1.532		4,078,162
PRIOR MONTH ADJUSTMENT		(16,972)	0	0	(16,972)			(180,507)
		249,142	0	0	249,142	1.564		3,897,655
ST. LUCIE PARTICIPATION SUB-TOTAL		(4,953)	0	0	(4,953)	(0.160)		7,909
TOTAL		892,934	0	0	892,934	1.606		14,337,364
CURRENT MONTH:								
DIFFERENCE		(87,343)	0	0	(87,343)	0.120		(230,356)
DIFFERENCE (%)		(8.9)	0.0	0.0	(8.9)	8.0		(1.6)
PERIOD TO DATE:								
ACTUAL		11,237,462	0	0	11,237,462	1.524		171,313,943
ESTIMATED		11,367,238	0	0	11,367,238	1.512		171,886,145
DIFFERENCE		(129,776)	0	0	(129,776)	0.012		(572,202)
DIFFERENCE (%)		(1.1)	0.0	0.0	(1.1)	0.8		(0.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	7,701,286	0	0	7,701,286	1.627		125,331,232
FMPA (SL 2)		292,979	0	0	292,979	0.395		1,156,275
OUC (SL 2)		202,600	0	0	202,600	0.353		714,181
JACKSONVILLE ELECTRIC AUTHORITY	UPS	3,040,597	0	0	3,040,597	1.451		44,112,255
ST. LUCIE PARTICIPATION SUB-TOTAL		495,579	0	0	495,579	0.377		1,870,456
TOTAL		11,237,462	0	0	11,237,462	1.524		171,313,943

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		592,544	0	0	592,544	2.128	2.128	12,608,400
TOTAL		592,544	0	0	592,544	2.128	2.128	12,608,400
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,833	0	0	5,833	2.099	2.099	122,456
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,773	0	0	39,773	2.011	2.011	799,810
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,267	0	0	37,267	1.997	1.997	744,133
CEDAR BAY GENERATING COMPANY		133,917	0	0	133,917	1.433	1.433	1,918,541
INDIANTOWN COGENERATION		228,707	0	0	228,707	2.206	2.206	5,045,274
FLORIDA CRUSHED STONE		85,424	0	0	85,424	1.706	1.706	1,457,110
GEORGIA PACIFIC CORPORATION		37,703	0	0	37,703	0.058	0.058	21,947
MM TOMOKA FARMS		1,753	0	0	1,753	2.535	2.535	44,440
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,308	0	0	35,308	1.444	1.444	510,006
TROPICANA PRODUCTS, INC.		481	0	0	481	2.346	2.346	11,285
U.S. SUGAR CORPORATION - BRYANT		722	0	0	722	2.761	2.761	19,936
TOTAL		606,888	0	0	606,888	1.762	1.762	10,694,938
CURRENT MONTH:								
DIFFERENCE		14,344	0	0	14,344	(0.366)	(0.366)	(1,913,462)
DIFFERENCE (%)		2.4	0.0	0.0	2.4	(17.2)	(17.2)	(15.2)
PERIOD TO DATE:								
ACTUAL		6,347,068	0	0	6,347,068	1.995	1.995	126,613,930
ESTIMATED		6,836,146	0	0	6,836,146	2.109	2.109	144,203,985
DIFFERENCE		(489,078)	0	0	(489,078)	(0.115)	(0.115)	(17,590,055)
DIFFERENCE (%)		(7.2)	0.0	0.0	(7.2)	(5.4)	(5.4)	(12.2)

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		68,992	0	0	68,992	2.205	2.205	1,521,070
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		428,582	0	0	428,582	2.237	2.237	9,587,625
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		426,486	0	0	426,486	2.235	2.235	9,530,837
CEDAR BAY GENERATING COMPANY		1,661,911	0	0	1,661,911	1.560	1.560	25,925,722
INDIANTOWN COGENERATION		2,294,177	0	0	2,294,177	2.236	2.236	51,302,765
FLORIDA CRUSHED STONE		860,094	0	0	860,094	1.617	1.617	13,905,848
GEORGIA PACIFIC CORPORATION		47,394	0	0	47,394	0.752	0.752	356,234
MM TOMOKA FARMS		20,206	0	0	20,206	3.241	3.241	654,957
OKEELANTA POWER L.P.		175,430	0	0	175,430	3.365	3.365	5,902,918
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		353,741	0	0	353,741	1.502	1.502	5,311,581
TROPICANA PRODUCTS, INC.		5,767	0	0	5,767	3.030	3.030	174,746
U.S. SUGAR CORPORATION - BRYANT		4,288	0	0	4,288	3.093	3.093	132,628
CYPRESS ENERGY		0	0	0	0	0.000	0.000	2,306,999
TOTAL		6,347,068	0	0	6,347,068	1.995	1.995	126,613,930

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	156,984	3.276	5,142,787	4.073	6,393,947	1,251,160
NON-FLORIDA	OS	29,760	3.700	1,101,120	4.073	1,212,125	111,005
TOTAL		186,744	3.344	6,243,907	4.073	7,606,072	1,362,165
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	40	2.092	837	2.382	953	116
FLORIDA POWER CORPORATION	OS	35,350	1.874	662,449	2.492	881,063	218,615
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,625	2.405	63,143	2.781	73,000	9,857
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,110	2.520	53,178	2.759	58,223	5,045
THE ENERGY AUTHORITY	OS	98,694	2.300	2,269,626	2.684	2,649,351	379,725
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	700	1.574	11,018	2.083	14,581	3,563
AMERICAN ELECTRIC POWER SERVICE CORPORATION - PRIOR MO ADJ	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL -ALLIANT, LLC	OS	24,471	2.554	625,096	2.971	727,027	101,931
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adjust.)	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC (prior month adjustment)	OS	720	2.200	15,840	3.104	22,349	6,509
DUKE ENERGY TRADING & MARKETING, LLC	OS	21,400	2.410	515,739	2.809	601,209	85,471
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	2,517	1.844	46,414	2.176	54,764	8,350
EL PASO MERCHANT ENERGY, LP (prior mo adj)	OS	2,575	3.002	77,314	3.292	84,763	7,449
ENRON POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	400	2.325	9,300	2.805	11,220	1,920
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	19,106	2.306	440,592	2.600	496,757	56,165
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	2,163	2.445	52,895	2.667	57,698	4,803
NRG POWER MARKETING, INC.	OS	200	2.000	4,000	2.272	4,544	544
OGLETHORPE POWER CORPORATION	OS	3,967	1.846	73,218	2.345	93,016	19,799
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	1,511	2.401	36,282	2.877	43,479	7,197
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	424	1.885	7,992	3.479	14,752	6,760
SOUTHERN COMPANY SERVICES, INC.	OS	7,675	2.637	202,366	2.958	227,033	24,667
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO. (prior mo adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	15,888	2.403	381,814	2.718	431,890	50,076
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		138,819	2.197	3,049,231	2.638	3,662,590	613,358
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		103,717	2.410	2,499,879	2.782	2,885,083	385,203
TOTAL		242,536	2.288	5,549,111	2.700	6,547,672	998,562
CURRENT MONTH:							
DIFFERENCE		55,792	(1.056)	(694,796)	(1.373)	(1,058,400)	(363,603)
DIFFERENCE (%)		29.9	(31.6)	(11.1)	(33.7)	(13.9)	(26.7)
PERIOD TO DATE:							
ACTUAL		2,018,425	3.758	75,845,618	4.481	90,442,463	14,596,846
ESTIMATED		2,044,424	3.946	80,666,364	4.909	100,354,633	19,688,267
DIFFERENCE		(25,999)	(0.188)	(4,820,746)	(0.428)	(9,912,170)	(5,091,421)
DIFFERENCE (%)		(1.3)	(4.8)	(6.0)	(8.7)	(9.9)	(25.9)