

ORIGINAL



020003-GU

January 18, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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- AUS
- CAF
- CMP
- COM 5
- CTR
- ECR
- GCL
- OPC
- MMS
- SEC 1
- OTH

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00748 JAN 22 08  
FPSC-COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 01 through DECEMBER 01

	CURRENT MONTH: December 01				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$118,807	\$159,415	\$40,608	25.47	\$1,833,396	\$1,640,264	(\$193,132)	(11.77)	
2 NO NOTICE SERVICE	\$61,383	\$61,383	(\$0)	(0.00)	\$497,217	\$497,218	\$1	0.00	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$7,076,461	\$18,116,153	\$11,039,692	60.94	
4 COMMODITY (Other)	\$6,934,432	\$3,922,343	(\$3,012,089)	(76.79)	\$123,164,946	\$84,239,337	(\$38,925,609)	(46.21)	
5 DEMAND	\$3,491,090	\$3,729,585	\$238,495	6.39	\$34,592,829	\$34,325,953	(\$266,876)	(0.78)	
6 OTHER	\$138,301	\$75,000	(\$63,301)	(84.40)	\$1,013,471	\$865,000	(\$148,471)	(17.16)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$53,614	\$51,166	(\$2,448)	(4.78)	\$775,625	\$727,561	(\$48,064)	(6.61)	
8 DEMAND	\$471,988	\$448,546	(\$23,442)	(5.23)	\$6,342,700	\$6,135,800	(\$206,900)	(3.37)	
9 OTHER	\$178,324	\$136,060	(\$42,264)	(31.06)	\$1,635,494	\$1,641,808	\$6,314	0.38	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,040,088	\$7,311,954	(\$2,728,134)	(37.31)	\$159,424,502	\$131,178,757	(\$28,245,745)	(21.53)	
12 NET UNBILLED	\$368,183	\$0	(\$368,183)	0.00	(\$4,161,073)	\$0	\$4,161,073	0.00	
13 COMPANY USE	\$5,704	\$0	(\$5,704)	0.00	\$136,737	\$0	(\$136,737)	0.00	
14 TOTAL THERM SALES (11)	\$8,285,851	\$7,311,954	(\$973,897)	(13.32)	\$177,670,835	\$131,768,045	(\$45,902,790)	(34.84)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	32,720,299	29,732,462	(2,987,837)	(10.05)	480,728,980	360,752,942	(119,976,038)	(33.26)	
16 NO NOTICE SERVICE	10,403,910	10,403,910	0	0.00	84,274,040	84,274,040	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	11,484,740	26,524,150	15,039,410	56.70	
18 COMMODITY (Other)	28,637,379	17,665,030	(10,972,349)	(62.11)	301,755,970	152,900,190	(148,855,780)	(97.35)	
19 DEMAND	79,666,476	83,914,809	4,248,333	5.06	790,214,789	750,284,934	(39,929,855)	(5.32)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,644,770	12,067,432	(577,338)	(4.78)	194,312,680	181,328,602	(12,984,078)	(7.16)	
22 DEMAND	12,698,080	12,067,432	(630,648)	(5.23)	196,685,810	181,328,602	(15,357,208)	(8.47)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	28,637,379	17,665,030	(10,972,349)	(62.11)	313,240,710	179,424,340	(133,816,370)	(74.58)	
25 NET UNBILLED	979,124	0	(979,124)	0.00	(4,682,790)	-	4,682,790	0.00	
26 COMPANY USE	14,780	0	(14,780)	0.00	209,204	-	(209,204)	0.00	
27 TOTAL THERM SALES (24)	22,057,844	17,665,030	(4,392,814)	(24.87)	296,898,216	179,424,340	(117,473,876)	(65.47)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00363	0.00536	0.00173	32.28	0.00381	0.00455	0.00073	16.12
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.61616	0.68301	0.06684	9.79
31 COMMODITY (Other)	(4/18)	0.24215	0.22204	(0.02011)	(9.06)	0.40816	0.55094	0.14278	25.92
32 DEMAND	(5/19)	0.04382	0.04444	0.00062	1.40	0.04378	0.04575	0.00197	4.31
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	0.00000	0.00	0.00399	0.00401	0.00002	0.52
35 DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03225	0.03384	0.00159	4.70
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.35059	0.41392	0.06333	15.30	0.50895	0.73111	0.22216	30.39
38 NET UNBILLED	(12/25)	0.37603	0.00000	(0.37603)	0.00	0.88859	0.00000	(0.88859)	0.00
39 COMPANY USE	(13/26)	0.38592	0.00000	(0.38592)	0.00	0.65361	0.00000	(0.65361)	0.00
40 TOTAL THERM SALES	(11/27)	0.45517	0.41392	(0.04125)	(9.97)	0.53697	0.73111	0.19414	26.55
41 TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.48152	0.44027	(0.04125)	(9.37)	0.56332	0.75746	0.19414	25.63
43 REVENUE TAX FACTOR		1.00503	1.00504	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48394	0.44249	(0.04145)	(9.37)	0.56615	0.76127	0.19512	25.63
45 PGA FACTOR ROUNDED TO NEAREST .001		48.394	44.249	(4.14500)	(9.37)	56.615	76.127	19.51200	25.63

For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01				PERIOD TO DATE				
		CURRENT MONTH: December 01								
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$39,943	\$57,501	\$17,558	30.54	\$571,490	\$594,582	\$23,092	3.88	
2	NO NOTICE SERVICE	\$28,341	\$28,341	\$0	0.00	\$219,809	\$219,809	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$2,565,632	\$6,893,830	\$4,328,198	62.78	
4	COMMODITY (Other)	\$2,331,356	\$1,414,789	(\$916,567)	(64.78)	\$40,070,231	\$30,239,181	(\$9,831,050)	(32.51)	
5	DEMAND	\$1,611,836	\$1,721,949	\$110,113	6.39	\$15,274,193	\$15,197,016	(\$77,177)	(0.51)	
6	OTHER	\$46,497	\$27,053	(\$19,444)	(71.87)	\$307,593	\$309,650	\$2,057	0.66	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$18,025	\$18,456	\$431	2.34	\$236,437	\$262,873	\$9,991	3.80	
8	DEMAND	\$217,917	\$207,094	(\$10,823)	(5.23)	\$2,773,480	\$2,675,777	(\$83,375)	(3.12)	
9	OTHER	\$59,953	\$49,077	(\$10,876)	0.00	\$492,394	\$511,144	\$18,980	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,762,078	\$2,975,006	(\$787,072)	(26.46)	\$55,506,637	\$50,004,277	(\$5,502,360)	(11.00)	
12	NET UNBILLED	\$159,290	\$0	(\$159,290)	0.00	(\$1,210,819)	\$0	\$1,210,819	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,399,472	\$2,975,006	\$575,534	19.35	\$46,817,155	\$50,218,875	\$3,401,720	6.77	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	11,000,565	10,724,499	(276,066)	(2.57)	145,202,928	130,393,710	(14,809,218)	(11.36)	
16	NO NOTICE SERVICE	4,803,485	4,803,485	0	0.00	37,256,078	37,256,078	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	3,905,951	10,266,761	6,360,810	61.96	
18	COMMODITY (Other)	9,627,887	6,371,776	(3,256,111)	(51.10)	91,573,139	55,091,671	(36,481,468)	(66.22)	
19	DEMAND	36,782,012	38,743,467	1,961,455	5.06	349,310,416	332,761,991	(16,548,425)	(4.97)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,251,172	4,352,723	101,551	2.33	58,183,145	65,035,276	6,852,131	10.54	
22	DEMAND	5,862,704	5,571,533	(291,171)	(5.23)	86,106,133	79,294,475	(6,811,658)	(8.59)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,627,887	6,371,776	(3,256,111)	(51.10)	95,479,090	65,358,430	(30,120,660)	(46.09)	
25	NET UNBILLED	470,101	0	(470,101)	0.00	(1,291,392)	-	1,291,392	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,541,676	6,371,776	1,830,100	28.72	60,133,909	65,358,430	5,224,521	7.99	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00363	0.00536	0.00173	32.28	0.00394	0.00456	0.00062	13.69
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.65685	0.67147	0.01462	2.18
31	COMMODITY (Other)	(4/18)	0.24215	0.22204	(0.02011)	(9.06)	0.43758	0.54889	0.11131	20.28
32	DEMAND	(5/19)	0.04382	0.04444	0.00062	1.40	0.04373	0.04567	0.00194	4.25
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	0.00000	0.00	0.00406	0.00404	(0.00002)	(0.54)
35	DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03221	0.03374	0.00153	4.55
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.39075	0.46690	0.07616	16.31	0.58135	0.76508	0.18373	24.01
38	NET UNBILLED	(12/25)	0.33884	0.00000	(0.33884)	0.00	0.93761	0.00000	(0.93761)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.82835	0.46690	0.07616	16.31	0.92305	0.76508	(0.15797)	(20.65)
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.85470	0.49325	(0.36144)	(73.28)	0.94940	0.79143	(0.15797)	(19.96)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.85899	0.49573	(0.36326)	(73.28)	0.95418	0.79541	(0.15877)	(19.96)
45	PGA FACTOR ROUNDED TO NEAREST .001		85.899	49.573	(36.32601)	(73.28)	95.418	79.541	(15.87675)	(19.96)

For Commercial Customers

FOR THE PERIOD OF:

JANUARY 01 through DECEMBER 01

	CURRENT MONTH: December 01				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$78,864	\$101,914	\$23,050	22.62	\$1,261,908	\$1,045,682	(\$216,226)	(20.68)	
2 NO NOTICE SERVICE	\$33,043	\$33,042	(\$1)	(0.00)	\$277,407	\$277,409	\$2	0.00	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$4,510,829	\$11,222,323	\$6,711,494	59.80	
4 COMMODITY (Other)	\$4,603,076	\$2,507,554	(\$2,095,522)	(83.57)	\$83,094,711	\$54,000,156	(\$29,094,555)	(53.88)	
5 DEMAND	\$1,879,254	\$2,007,636	\$128,382	6.39	\$19,318,637	\$19,128,937	(\$189,700)	(0.99)	
6 OTHER	\$91,805	\$47,948	(\$43,857)	(91.47)	\$705,877	\$555,352	(\$150,525)	(27.10)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$35,589	\$32,710	(\$2,879)	(8.80)	\$539,186	\$464,688	(\$74,498)	(16.03)	
8 DEMAND	\$254,071	\$241,452	(\$12,619)	(5.23)	\$3,669,220	\$3,460,022	(\$109,198)	(3.16)	
9 OTHER	\$118,372	\$86,983	(\$31,389)	0.00	\$1,143,101	\$945,646	(\$197,455)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,278,010	\$4,336,949	(\$1,941,061)	(44.76)	\$103,917,862	\$81,359,504	(\$22,558,358)	(27.73)	
12 NET UNBILLED	\$208,893	\$0	(\$208,893)	0.00	(\$2,950,254)	\$0	\$2,950,254	0.00	
13 COMPANY USE	\$5,704	\$0	(\$5,704)	0.00	\$136,737	\$0	(\$136,737)	0.00	
14 TOTAL THERM SALES (11)	\$5,886,380	\$4,336,949	(\$1,549,431)	(35.73)	\$130,853,680	\$81,734,192	(\$49,119,488)	(60.10)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	21,719,734	19,007,963	(2,711,771)	(14.27)	335,526,052	230,359,232	(105,166,820)	(45.65)	
16 NO NOTICE SERVICE	5,600,425	5,600,425	0	0.00	47,017,965	47,017,965	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	7,578,789	16,257,389	8,678,600	53.38	
18 COMMODITY (Other)	19,009,492	11,293,254	(7,716,238)	(68.33)	210,182,831	97,808,519	(112,374,312)	(114.89)	
19 DEMAND	42,884,464	45,171,342	2,286,878	5.06	440,904,373	417,522,943	(23,381,430)	(5.60)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,393,598	7,714,709	(678,889)	(8.80)	136,129,535	116,293,326	(19,836,209)	(17.06)	
22 DEMAND	6,835,376	6,495,899	(339,477)	(5.23)	110,579,677	102,034,127	(8,545,550)	(8.38)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	19,009,492	11,293,254	(7,716,238)	(68.33)	217,761,620	114,065,910	(103,695,710)	(90.91)	
25 NET UNBILLED	509,023	0	(509,023)	0.00	(3,391,398)	-	3,391,398	0.00	
26 COMPANY USE	14,780	0	(14,780)	0.00	209,204	-	(209,204)	0.00	
27 TOTAL THERM SALES (24)	17,516,168	11,293,254	(6,222,914)	(55.10)	236,764,307	114,065,910	(122,698,397)	(107.57)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00363	0.00536	0.00173	32.28	0.00376	0.00454	0.00078	17.15
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.59519	0.69029	0.09510	13.78
31 COMMODITY (Other)	(4/18)	0.24215	0.22204	(0.02011)	(9.06)	0.39534	0.55210	0.15676	28.39
32 DEMAND	(5/19)	0.04382	0.04444	0.00062	1.40	0.04382	0.04582	0.00200	4.36
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	(0.00000)	(0.00)	0.00396	0.00400	0.00003	0.88
35 DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03228	0.03391	0.00163	4.82
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.33026	0.38403	0.05377	14.00	0.47721	0.71327	0.23606	33.10
38 NET UNBILLED	(12/25)	0.41038	0.00000	(0.41038)	0.00	0.86992	0.00000	(0.86992)	0.00
39 COMPANY USE	(13/26)	0.38592	0.00000	(0.38592)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.35841	0.38403	0.05377	14.00	0.43891	0.71327	0.27436	38.47
41 TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.38476	0.41038	0.02562	6.24	0.46526	0.73962	0.27436	37.09
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38670	0.41244	0.02575	6.24	0.46760	0.74334	0.27574	37.09
45 PGA FACTOR ROUNDED TO NEAREST .001		38.670	41.244	2.57466	6.24	46.760	74.334	27.57390	37.09

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 01 through DECEMBER 01  
CURRENT MONTH: December 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,806,730	\$112,766	\$0.00378
2 Commodity Pipeline (SNG/SO GA)	7,344,240	\$38,453	\$0.00524
3 Commodity Pipeline (SNG/SO GA) Prior Month Adj.	(2,004,220)	(\$17,028)	\$0.00850
4 Commodity Pipeline-(FGT)-Nov'01 Accrual Adj.	(2,319,450)	(\$14,928)	\$0.00644
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(44,933)	(\$191)	\$0.00424
6 Cashouts-Peoples' Transportation Customers-Prior Month Adj.	(62,068)	(\$267)	\$0.00430
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	32,720,299	\$118,807	\$0.00363
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	28,111,117	\$6,773,195	\$0.24094
20 City of Sunrise	22,687	\$10,639	\$0.46895
21 Purchases-3rd Party Suppliers-November '01 Accrual Adj.	(970,489)	(\$211,316)	\$0.21774
22 Cashouts-Peoples' Transportation Customers	454,393	\$96,413	\$0.21218
23 Okaloosa	392,710	\$113,136	\$0.28809
24 Imbalance Cashout (FGT)-Oct'01	544,110	\$134,939	\$0.24800
25 Purchases-3rd Party Suppliers-Prior Month Adj.	1,450	\$10,151	\$7.00090
26 NCTS Program Cashouts	19,333	\$4,679	\$0.24200
27 Cashouts-Peoples' Transportation Customers-Prior Month Adj.	62,068	\$2,596	\$0.04183
28 TOTAL COMMODITY (Other)	28,637,379	\$6,934,432	\$0.24215
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	103,340,670	\$4,355,716	\$0.04215
30 Demand (SNG/SO GA)	11,067,000	\$484,516	\$0.04197
31 Temporary Relinquishment Credit-(FGT)	(36,866,590)	(\$1,346,389)	\$0.03652
32 Demand (FGT)-Prior Month Adj.	(270,000)	(\$10,036)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-Nov'01 Accrual Adj.	186,000	\$6,914	\$0.03717
34 Capacity Discount-Transportation Customer	2,092,650	\$19,441	\$0.00929
35 Demand-Due 3rd Party Supplier-Prior Month Adj.	178,814	\$3,258	\$0.01822
36 Cashouts-Peoples' Transportation Customers-Prior Month Adj.	(62,068)	(\$2,329)	\$0.03753
37			
38 TOTAL DEMAND	79,666,476	\$3,491,090	\$0.04382
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$48,118	\$0.00000
40 Legal Fees	0	\$11,487	\$0.00000
41 Odorant Charges/Testing Charges/Other	0	\$35,165	\$0.00000
42 Transportation Trailer Charges	0	43,532	
43			
44 TOTAL OTHER	0	\$138,301	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH:		DECEMBER 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,750,404	\$3,786,283	(\$2,964,121)	(\$0.78286)	\$128,469,176	\$100,713,682	(\$27,755,494)	(\$0.27659)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,283,980	3,525,671	241,691	0.06855	\$30,818,589	\$30,465,074	(353,515)	(0.01160)
3 TOTAL	10,034,384	7,311,954	(2,722,430)	(0.37233)	\$159,287,765	\$131,178,756	(28,109,009)	(0.21428)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,285,851	7,311,954	(973,897)	(0.13319)	\$177,670,835	\$131,768,045	(45,902,790)	(0.34836)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$3,805,920)	(\$3,805,920)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,968,691	6,994,794	(973,897)	(0.13923)	\$173,864,915	\$127,962,125	(45,902,790)	(0.35872)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,065,692)	(317,160)	1,748,532	(5.61309)	\$14,577,150	(\$3,216,631)	(17,793,781)	5.63181
8 INTEREST PROVISION-THIS PERIOD (21)	2,427	4,451	2,024	0.45481	(\$262,925)	\$101,129	364,054	3.59989
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,398,816	2,796,351	397,535	0.14216	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$3,805,920	\$3,805,920	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	652,710	2,800,802	2,148,092	0.76696	652,710	2,800,802	2,148,092	0.76696
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	652,710	2,800,802	2,148,092	0.76696	\$652,710	\$2,800,802	\$2,148,092	\$0.76696
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,398,816	2,796,351	397,535	0.14216	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	650,284	2,796,351	2,146,067	0.76745				
15 TOTAL (13+14)	3,049,100	5,592,702	2,543,602	0.45481				
16 AVERAGE (50% OF 15)	1,524,550	2,796,351	1,271,801	0.45481				
17 INTEREST RATE - FIRST DAY OF MONTH	2.04	2.04	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.78	1.78	0	0.00000				
19 TOTAL (17+18)	3.820	3.820	0	0.00000				
20 AVERAGE (50% OF 19)	1.910	1.910	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.159	0.159	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,427	\$4,451	\$2,024	\$0.45481				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	DECEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE		21,798,340		\$92,424.96			\$0.42	
2	DECEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE			12,644,770				\$0.42	
3	DECEMBER'01	FGT	PGS	FTS-2 COMM. PIPELINE		8,008,390		53,613.82			\$0.25	
4	DECEMBER'01	FGT	PGS	FTS-1 DEMAND		52,344,320		20,341.31			\$3.72	
5	DECEMBER'01	FGT	PGS	FTS-1 DEMAND			12,698,080			\$1,945,638.37	\$3.72	
6	DECEMBER'01	FGT	PGS	FTS-2 DEMAND		14,129,760				471,987.65	\$7.53	
7	DECEMBER'01	FGT	PGS	NO NOTICE		10,403,910				1,063,688.77	\$0.59	
8	DECEMBER'01	SONAT/SO GA	PGS	COMM. PIPELINE		7,344,240				61,383.07	\$0.52	
9	DECEMBER'01	SONAT/SO GA	PGS	DEMAND		11,067,000		38,453.29			\$4.20	
10	DECEMBER'01	AQUILA	PGS	COMM. OTHER		968,870				464,515.73	\$25.00	
11	DECEMBER'01	BALGAS	PGS	COMM. OTHER		1,647		242,180.72			\$141.01	
11	DECEMBER'01	BP ENERGY	PGS	COMM. OTHER		284,350		2,322.37			\$25.61	
12	DECEMBER'01	CORAL	PGS	COMM. OTHER		623,130		72,828.71			\$22.61	
13	DECEMBER'01	DUKE ENERGY	PGS	COMM. OTHER		1,200,490		140,891.56			\$23.45	
14	DECEMBER'01	DYNEGY	PGS	COMM. OTHER		325,120		281,489.61			\$19.64	
15	DECEMBER'01	EL PASO	PGS	COMM. OTHER		3,694,550		63,844.49			\$23.21	
16	DECEMBER'01	EXXON	PGS	COMM. OTHER		6,007,490		857,437.94			\$22.40	
17	DECEMBER'01	MORGAN STANLEY	PGS	COMM. OTHER		0		1,345,576.39			#DIV/0!	
18	DECEMBER'01	NOBLE	PGS	COMM. OTHER		410,620		255,750.00			\$24.73	
19	DECEMBER'01	PRIOR ENERGY	PGS	COMM. OTHER		9,558,730		101,556.13			\$22.89	
20	DECEMBER'01	RELIANT	PGS	COMM. OTHER		2,234,410		9,558,730			\$24.60	
21	DECEMBER'01	TEA	PGS	COMM. OTHER		152,530		2,234,410			\$30.07	
22	DECEMBER'01	TEXACO	PGS	COMM. OTHER		835,740		45,859.00			\$21.45	
23	DECEMBER'01	UNOCAL	PGS	COMM. OTHER		1,178,510		179,265.92			\$24.28	
24	DECEMBER'01	WESTERN	PGS	COMM. OTHER		634,930		286,097.72			\$25.28	
25	DECEMBER'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,092,650				19,440.72	\$0.93	
26	DECEMBER'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER		19,333		4,678.56			\$24.20	
27	DECEMBER'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		454,393		96,413.06		0.00	\$21.22	
28	Totals	**This report excludes prior month/period adjustments.			155,773,453	25,342,850	181,116,303	\$6,874,287.01	\$204,833.38	\$4,026,654.31	\$0.00	\$6.13

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AQUILA	DRN# 716	222	217	6,887	6,717	2.56000	2.62483
2 AQUILA	DRN# 716	161	157	5,000	4,877	2.60000	2.66585
3 AQUILA	DRN# 716	968	944	30,000	29,259	2.64000	2.70686
4 AQUILA	DRN# 6489	323	315	10,000	9,753	2.01000	2.06090
5 AQUILA	DRN# 6489	161	157	5,000	4,877	1.96000	2.00964
6 AQUILA	DRN# 6489	161	157	5,000	4,877	2.49500	2.55819
7 AQUILA	DRN# 7995	161	157	5,000	4,877	2.68000	2.74787
8 AQUILA	DRN# 7995	484	472	15,000	14,630	2.12500	2.17882
9 AQUILA	DRN# 7995	484	472	15,000	14,630	2.98000	3.05547
10 BP ENERGY	DRN# 716	401	391	12,435	12,128	2.13500	2.18907
11 BP ENERGY	DRN# 716	194	189	6,000	5,852	2.63000	2.69661
12 BP ENERGY	DRN# 7995	323	315	10,000	9,753	3.05000	3.12724
13 CORAL	DRN# 716	304	297	9,433	9,200	1.92000	1.96863
14 CORAL	DRN# 716	331	323	10,253	10,000	2.78000	2.85041
15 CORAL	DRN# 7995	165	161	5,127	5,000	2.18000	2.23521
16 CORAL	DRN# 7995	968	944	30,000	29,259	2.12500	2.17882
17 CORAL	DRN# 7995	242	236	7,500	7,315	2.58000	2.64534
18 DUKE	DRN# 716	290	283	9,000	8,778	2.12000	2.17369
19 DUKE	DRN# 716	387	378	12,000	11,704	2.13500	2.18907
20 DUKE	DRN# 6489	161	157	5,000	4,877	1.83500	1.88147
21	SUBTOTAL	6,891	6,721	213,635	208,358	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170



FOR THE PERIOD OF:      January-01      Through      December-01  
 PRESENT MONTH:      December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	DUKE	DRN# 6489	968	944	30,000	29,259	2.16000	2.21470
23	DUKE	DRN# 6489	496	484	15,381	15,001	2.58000	2.64534
24	DUKE	DRN# 6489	166	161	5,133	5,006	2.11000	2.16344
25	DUKE	DRN# 6489	179	174	5,535	5,398	2.60000	2.66585
26	DUKE	DRN# 7995	258	252	8,000	7,802	1.97000	2.01989
27	DUKE	DRN# 7995	323	315	10,000	9,753	2.60000	2.66585
28	DUKE	DRN# 7995	323	315	10,000	9,753	2.95500	3.02984
29	DUKE	DRN# 7995	323	315	10,000	9,753	2.66000	2.72737
30	DYNEGY	DRN# 716	396	386	12,281	11,978	2.13500	2.18907
31	DYNEGY	DRN# 716	275	268	8,512	8,302	1.83500	1.88147
32	DYNEGY	DRN# 7995	290	283	9,000	8,778	1.80000	1.84559
33	DYNEGY	DRN# 7995	88	86	2,719	2,652	2.13500	2.18907
34	ELPASO	DRN# 716	4,000	3,901	124,000	120,937	2.28500	2.34287
35	ELPASO	DRN# 716	418	407	12,946	12,626	2.99000	3.06572
36	ELPASO	DRN# 6489	5,000	4,877	155,000	151,172	2.18750	2.24290
37	ELPASO	DRN# 7995	331	323	10,253	10,000	2.40000	2.46078
38	ELPASO	DRN# 7995	290	283	9,000	8,778	2.31000	2.36850
39	ELPASO	DRN# 7995	529	516	16,405	16,000	2.60000	2.66585
40		SUBTOTAL	14,650	14,289	454,165	442,947	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41 ELPASO	DRN# 7995	164	160	5,079	4,954	2.51000	2.57357
42 ELPASO	DRN# 7995	339	331	10,507	10,247	2.58000	2.64534
43 ELPASO	DRN# 7995	847	826	26,265	25,616	2.60500	2.67097
44 EXXON	DRN# 157740	10,000	9,753	310,000	302,343	2.27250	2.33005
45 NOBLE	DRN# 716	484	472	15,000	14,630	2.13500	2.18907
46 NOBLE	DRN# 716	206	201	6,381	6,223	2.35000	2.40952
47 NOBLE	DRN# 716	206	201	6,381	6,223	2.48500	2.54793
48 NOBLE	DRN# 6489	323	315	10,000	9,753	3.00000	3.07598
49 NOBLE	DRN# 6489	106	104	3,300	3,218	2.63000	2.69661
50 PRIOR	DRN# 716	157	153	4,857	4,737	2.12000	2.17369
51 PRIOR	DRN# 716	226	220	7,000	6,827	2.52000	2.58382
52 PRIOR	DRN# 716	265	258	8,205	8,002	2.60500	2.67097
53 PRIOR	DRN# 716	1,413	1,378	43,810	42,728	2.33500	2.39414
54 PRIOR	DRN# 716	6,582	6,420	204,048	199,008	2.33500	2.39414
55 PRIOR	DRN# 716	8	8	242	236	2.62000	2.68635
56 PRIOR	DRN# 716	8	8	242	236	2.59500	2.66072
57 PRIOR	DRN# 716	39	38	1,210	1,180	2.58500	2.65047
58 PRIOR	DRN# 716	8	8	242	236	2.93500	3.00933
59	SUB TOTAL	21,380	20,852	662,769	646,399	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 PRIOR	DRN# 716	14	14	442	431	2.64000	2.70686
61 PRIOR	DRN# 716	43	42	1,326	1,293	2.62500	2.69148
62 PRIOR	DRN# 716	714	697	22,141	21,594	2.27000	2.32749
63 PRIOR	DRN# 7995	27	26	842	821	2.12000	2.17369
64 PRIOR	DRN# 7995	17	16	513	500	2.95000	3.02471
65 PRIOR	DRN# 7995	40	39	1,230	1,200	3.00000	3.07598
66 PRIOR	DRN# 7995	2,004	1,955	62,139	60,604	2.33500	2.39414
67 PRIOR	DRN# 23422	145	142	4,500	4,389	1.71500	1.75843
68 PRIOR	DRN# 23422	48	47	1,500	1,463	2.10000	2.15318
69 PRIOR	DRN# 23422	48	47	1,500	1,463	2.01000	2.06090
70 PRIOR	DRN# 23422	48	47	1,500	1,463	1.92000	1.96863
71 PRIOR	DRN# 23422	48	47	1,500	1,463	1.76000	1.80457
72 PRIOR	DRN# 23422	145	142	4,500	4,389	2.12000	2.17369
73 PRIOR	DRN# 23422	48	47	1,500	1,463	2.33500	2.39414
74 PRIOR	DRN# 23422	48	47	1,500	1,463	2.56000	2.62483
75 PRIOR	DRN# 23422	48	47	1,500	1,463	2.50500	2.56844
76 PRIOR	DRN# 23422	48	47	1,500	1,463	2.40000	2.46078
77 PRIOR	DRN# 23422	145	142	4,500	4,389	2.43500	2.49667
78	SUB TOTAL	3,682	3,591	114,133	111,314	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:      January-01      Through      December-01  
 PRESENT MONTH:      December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	PRIOR	DRN# 23422	48	47	1,500	1,463	2.56500	2.62996
80	PRIOR	DRN# 23422	48	47	1,500	1,463	2.53500	2.59920
81	PRIOR	DRN# 23422	41	40	1,258	1,227	2.62000	2.68635
82	PRIOR	DRN# 23422	41	40	1,258	1,227	2.59500	2.66072
83	PRIOR	DRN# 23422	203	198	6,290	6,135	2.58500	2.65047
84	PRIOR	DRN# 23422	41	40	1,258	1,227	2.93500	3.00933
85	PRIOR	DRN# 23422	34	33	1,058	1,032	2.64000	2.70686
86	PRIOR	DRN# 23422	102	100	3,174	3,096	2.62500	2.69148
87	PRIOR	DRN# 25809	87	85	2,691	2,625	1.72250	1.76612
88	PRIOR	DRN# 25809	29	28	897	875	2.10750	2.16087
89	PRIOR	DRN# 25809	29	28	897	875	2.01750	2.06859
90	PRIOR	DRN# 25809	29	28	897	875	1.92750	1.97631
91	PRIOR	DRN# 25809	29	28	897	875	1.76750	1.81226
92	PRIOR	DRN# 25809	87	85	2,691	2,625	2.12750	2.18138
93	PRIOR	DRN# 25809	29	28	897	875	2.34250	2.40183
94	PRIOR	DRN# 25809	29	28	897	875	2.56750	2.63252
95	PRIOR	DRN# 25809	29	28	897	875	2.51250	2.57613
96	PRIOR	DRN# 25809	29	28	897	875	2.40750	2.46847
97		SUBTOTAL	963	939	29,854	29,117	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PRIOR	DRN# 25809	87	85	2,691	2,625	2.44250	2.50436
99 PRIOR	DRN# 25809	29	28	897	875	2.57250	2.63765
100 PRIOR	DRN# 25809	29	28	897	875	2.54250	2.60689
101 PRIOR	DRN# 25809	29	28	897	875	2.62750	2.69404
102 PRIOR	DRN# 25809	29	28	897	875	2.60250	2.66841
103 PRIOR	DRN# 25809	145	141	4,485	4,374	2.59250	2.65816
104 PRIOR	DRN# 25809	29	28	897	875	2.94250	3.01702
105 PRIOR	DRN# 25809	29	28	897	875	2.64750	2.71455
106 PRIOR	DRN# 25809	87	85	2,691	2,625	2.63250	2.69917
107 RELIANT	DRN# 6489	198	194	6,152	6,000	2.70000	2.76838
108 RELIANT	DRN# 6489	161	157	5,000	4,877	2.95000	3.02471
109 RELIANT	DRN# 7995	1,452	1,416	45,000	43,889	2.35000	2.40952
110 RELIANT	DRN# 7995	161	157	5,000	4,877	2.20000	2.25572
111 RELIANT	DRN# 7995	161	157	5,000	4,877	2.00000	2.05065
112 RELIANT	DRN# 7995	968	944	30,000	29,259	2.12500	2.17882
113 RELIANT	DRN# 7995	645	629	20,000	19,506	2.35000	2.40952
114 RELIANT	DRN# 7995	323	315	10,000	9,753	2.56000	2.62483
115 RELIANT	DRN# 7995	323	315	10,000	9,753	2.60000	2.66585
116	SUBTOTAL	4,884	4,763	151,401	147,661	2.31777	2.37647

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
116 RELIANT	DRN# 7995	806	787	25,000	24,383	2.58000	2.64534
117 RELIANT	DRN# 7995	806	787	25,000	24,383	2.60500	2.67097
118 RELIANT	DRN# 7995	323	315	10,000	9,753	2.71000	2.77863
119 RELIANT	DRN# 7995	53	52	1,653	1,612	2.32500	2.38388
120 RELIANT	DRN# 7995	171	167	5,304	5,173	2.52000	2.58382
121 RELIANT	DRN# 7995	161	157	5,000	4,877	2.96000	3.03496
122 RELIANT	DRN# 7995	331	323	10,253	10,000	2.67500	2.74275
123 RELIANT	DRN# 7995	164	160	5,079	4,954	2.56000	2.62483
124 TEA	DRN# 716	331	323	10,253	10,000	3.00000	3.07598
125 TEA	DRN# 241390	161	157	5,000	4,877	3.02000	3.09648
126 TEXACO	DRN# 99522	1,679	1,638	52,049	50,763	2.14500	2.19932
127 TEXACO	DRN# 179841	1,017	992	31,525	30,746	2.14500	2.19932
128 UNOCAL	DRN# 716	65	63	2,000	1,951	2.56000	2.62483
129 UNOCAL	DRN# 716	83	81	2,585	2,521	2.35000	2.40952
130 UNOCAL	DRN# 7995	161	157	5,000	4,877	2.30000	2.35825
131 UNOCAL	DRN# 7995	258	252	8,000	7,802	2.56000	2.62483
132 UNOCAL	DRN# 7995	97	94	3,000	2,926	2.65000	2.71711
133 UNOCAL	DRN# 7995	97	94	3,000	2,926	2.35000	2.40952
134	SUBTOTAL	6,765	6,597	209,701	204,521	2.31777	2.37647

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
135 UNOCAL	DRN# 23422	113	110	3,500	3,414	1.91000	1.95837
136 UNOCAL	DRN# 23422	161	157	5,000	4,877	1.75000	1.79432
137 UNOCAL	DRN# 23422	484	472	15,000	14,630	2.11000	2.16344
138 UNOCAL	DRN# 23422	290	283	9,000	8,778	2.32500	2.38388
139 UNOCAL	DRN# 23422	290	283	9,000	8,778	2.55000	2.61458
140 UNOCAL	DRN# 23422	294	287	9,126	8,901	2.49500	2.55819
141 UNOCAL	DRN# 23422	81	79	2,500	2,438	2.58500	2.65047
142 UNOCAL	DRN# 23422	323	315	10,000	9,753	2.63000	2.69661
143 UNOCAL	DRN# 23422	1,005	980	31,140	30,371	2.61500	2.68123
144 WESTERN	DRN# 7995	323	315	10,000	9,753	2.10000	2.15318
145 WESTERN	DRN# 7995	117	114	3,633	3,543	1.92000	1.96863
146 WESTERN	DRN# 7995	277	271	8,600	8,388	2.32000	2.37876
147 WESTERN	DRN# 7995	323	315	10,000	9,753	2.58000	2.64534
148 WESTERN	DRN# 7995	178	173	5,507	5,371	2.95000	3.02471
149 WESTERN	DRN# 7995	442	431	13,700	13,362	2.64000	2.70686
150 WESTERN	DRN# 7995	66	65	2,053	2,002	2.17000	2.22496
151 WESTERN	DRN# 7995	323	315	10,000	9,753	2.99000	3.06572
152 EXXON	DRN# 18450	9,379	9,147	290,749	283,567	2.20500	2.26084
153	SUBTOTAL	14,468	14,111	448,508	437,430	2.31777	2.37647

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170

FOR THE PERIOD OF:  
PRESENT MONTH:

January-01  
December-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
153	PRIOR	DRN# 18300	75	73	2,313	2,256	2.42000	2.48129
154	PRIOR	DRN# 18300	25	24	771	752	2.54000	2.60433
155	PRIOR	DRN# 18300	25	24	771	752	2.55000	2.61458
156	PRIOR	DRN# 18300	25	24	771	752	2.63500	2.70173
157	PRIOR	DRN# 18300	25	24	771	752	2.61000	2.67610
158	PRIOR	DRN# 18300	124	121	3,855	3,760	2.65500	2.72224
159	PRIOR	DRN# 18300	25	24	771	752	2.97500	3.05034
160	PRIOR	DRN# 18300	25	24	771	752	2.66000	2.72737
161	PRIOR	DRN# 18300	75	73	2,313	2,256	2.68000	2.74787
162	PRIOR	DRN# 22900	574	560	17,794	17,354	2.23000	2.28648
163	PRIOR	DRN# 601900	14,426	14,070	447,206	436,160	2.21000	2.26597
164	PRIOR	DRN# 18450	79	77	2,450	2,389	1.95000	1.99938
165	PRIOR	DRN# 18450	196	191	6,074	5,924	2.30000	2.35825
166	PRIOR	DRN# 18450	202	197	6,262	6,107	2.52000	2.58382
167	PRIOR	DRN# 18450	404	394	12,525	12,216	2.42000	2.48129
168	PRIOR	DRN# 18450	269	263	8,349	8,143	2.56000	2.62483
169	PRIOR	DRN# 18450	269	263	8,349	8,143	2.55000	2.61458
170	PRIOR	DRN# 18450	150	147	4,665	4,550	2.64000	2.70686
171		SUBTOTAL	16,993	16,573	526,781	513,770	2.31777	2.37647
172		TOTAL	90,676	88,436	2,810,947	2,741,517	2.31777	2.37647

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 821,101 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 817,530 dth's moved on the Southern Natural Gas pipeline shown on lines 152 THRU 170





ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413	1.0403	1.0403	1.0403	1.0384	1.0285
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059	1.058	1.058	1.058	1.056	1.046
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502	1.0453	1.0453	1.0443	1.0413	1.0335
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068	1.063	1.063	1.062	1.059	1.051

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492	1.0443	1.0433	1.0423	1.0394	1.0315
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067	1.062	1.061	1.060	1.057	1.049
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472	1.0453	1.0413	1.0384	1.0354	1.0276
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065	1.063	1.059	1.056	1.053	1.045

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433	1.0403	1.0325
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061	1.058	1.050
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433	1.0403	1.0325
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061	1.058	1.050



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
December-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,344,320	19	1,945,638.37	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	(270,000)	19	(10,035.90)	5
3 FTS-1 VOL. RELINQ. CREDIT-Nov'01 Accrual Adj.	DEMAND	186,000	19	6,913.62	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,129,760	19	1,063,688.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,798,340	15	92,424.96	1
5a FTS-1 USAGE CHARGE-Nov'01 Accrual Adj.	COMM. PIPELINE	(2,319,450)	15	(11,623.64)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,008,390	15	20,341.31	1
6a FTS-2 USAGE CHARGE-Nov'01 Accrual Adj.	COMM. PIPELINE	0	15	(3,304.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	544,110	18	\$134,939.28	4
8 TOTAL FGT		<u>104,825,380</u>		<u>\$3,300,365.83</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,344,240	15	38,453.29	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	22,687	18	10,638.98	4
12 OKALOOSA	COMM. OTHER	392,710	18	113,135.63	4
13 ADMINISTRATIVE COSTS	OTHER			48,118.31	6
14 LEGAL FEES	OTHER			11,486.77	6
15 ODORANT CHARGES	OTHER			35,164.60	6
16 BALGAS	COMM. OTHER	1,647	18	2,322.37	4
17 TRANSPORT TRAILER CHARGES	OTHER			43,531.81	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	454,393	18	96,413.06	4
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER*	62,068	18	2,596.24	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE*	(62,068)	15	(266.83)	1
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND*	(62,068)	19	(2,329.41)	5
22 NCTS PROGRAM C/O'S	COMM. OTHER	19,333	18	4,678.56	4
23 AQUILA	COMM. OTHER	968,870	18	242,180.72	4
24 BP ENERGY	COMM. OTHER	284,350	18	72,828.71	4
25 CORAL ENERGY	COMM. OTHER	623,130	18	140,891.56	4
26 DUKE ENERGY	COMM. OTHER	1,200,490	18	281,489.61	4
27 DYNEGY	COMM. OTHER	325,120	18	63,844.49	4
28 EL PASO	COMM. OTHER	3,694,550	18	857,437.94	4
29 EXXON	COMM. OTHER	6,007,490	18	1,345,576.39	4
30 NOBLE	COMM. OTHER	410,620	18	101,556.13	4
31 PRIOR	COMM. OTHER	9,558,730	18	2,187,975.09	4
32 RELIANT	COMM. OTHER	2,234,410	18	549,623.72	4
33 TEA	COMM. OTHER	152,530	18	45,859.00	4
34 TEXACO	COMM. OTHER	835,740	18	179,265.92	4
35 UNOCAL	COMM. OTHER	1,178,510	18	286,097.72	4
36 WESTERN	COMM. OTHER	634,930	18	160,496.02	4
37 MORGAN STANLEY	COMM. OTHER	0	18	255,750.00	4
38 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,440.72	5
39 CITRUS TRADING CORP.	COMM. PIPELINE*	(44,933)	15	(190.52)	1
40 CITRUS TRADING CORP.	DEMAND*	178,814	19	3,258.04	5
41 NOV'01 ACCRUAL ADJ.	COMM. OTHER	(970,489)	18	(211,316.11)	4
42 PRIOR	COMM. OTHER*	93,900	18	34,743.00	4
43 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	(92,450)	18	(24,591.70)	4
44 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(2,004,220)	15	(17,028.04)	1
45 TOTAL		<u>151,428,064</u>		<u>\$10,744,013.35</u>	

\*Prior Month Adjustment



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45419

Invoice Total Amount: \$2,007,021.44

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518 *Wire Trf 1/11/02*  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		8,988,667	3,341,087.52		
		RDM		0.0590			1,040,391	61,383.07		
		RD1		0.3687	0.0030		-939,300	-349,137.81		RC2
		RD1		0.3687	0.0030		-217,000	-80,658.90	361439698	RC2
		RD1		0.3687	0.0030		-461,900	-171,688.23	606252393	RC2
		RD1		0.3687	0.0030		-59,675	-22,181.20	612075846	RC2
		RD1		0.3687	0.0030		-1,023	-380.25	157220096	RC2
		RD1		0.3687	0.0030		-5,952	-2,212.36	157220096	RC2
		RD1		0.3687	0.0030		-8,959	-3,330.06	005705256	RC2
		RD1		0.3687	0.0030		-28,613	-10,635.45	157220096	RC2
		RD1		0.3687	0.0030		-19,654	-7,305.39	157220096	RC2
		RD1		0.3687	0.0030		-23,126	-8,595.93	157220096	RC2
		RD1		0.3687	0.0030		-89,311	-33,196.90	157220096	RC2
		RD1		0.3687	0.0030		6,588	2,448.76	157220096	RC2



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

**Net Due Date:** January 11, 2002

Invoice Identifier: 45419

**Invoice Total Amount:** \$2,007,021.44

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 12/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 12/31/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 4334	RD1		0.3687	0.0030		0.3717	-45,136	-16,777.05	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16119 AWARD 4336	RD1		0.3687	0.0030		0.3717	-60,140	-22,354.04	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16119 AWARD 4336	RD1		0.3687	0.0030		0.3717	23,630	8,783.27	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 4360	RD1		0.3687	0.0030		0.3717	-589	-218.93	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 4362	RD1		0.3687	0.0030		0.3717	-13,826	-5,139.12	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0030		0.3717	-103,447	-38,451.25	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16119 AWARD 4365	RD1		0.3687	0.0030		0.3717	-99,820	-37,103.09	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0030		0.3717	-10,075	-3,744.88		RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 4372	RD1		0.3687	0.0030		0.3717	-5,053	-1,878.20	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0030		0.3717	-14,756	-5,484.81	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 4364	RD1		0.3687	0.0030		0.3717	-2,542	-944.86	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 4369	RD1		0.3687	0.0030		0.3717	-2,914	-1,083.13	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0030		0.3717	-465,000	-172,840.50	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 6112 AT POI 16208 AWARD 10034	RD1		0.3687	0.0030		0.3717	-24,800	-9,218.16	612075846	RC2

2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45419

Invoice Total Amount: \$2,007,021.44

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0030		0.3717	-138,539	-51,494.95	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0030		0.3717	-127,100	-47,243.07	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0030		0.3717	-46,035	-17,111.21	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0030		0.3717	-4,030	-1,497.95	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0030		0.3717	-434	-161.32		RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16119 AWARD 10112	RD1		0.3687	0.0030		0.3717	-18,569	-6,902.10	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6115 AT POI 16119 AWARD 10113	RD1		0.3687	0.0030		0.3717	-26,629	-9,898.00	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16201 AWARD 10114	RD1		0.3687	0.0030		0.3717	-31,372	-11,660.97	008427692	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 10115	RD1		0.3687	0.0030		0.3717	-127,999	-47,577.23	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10125	RD1		0.3687	0.0030		0.3717	-27,683	-10,289.77	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 10126	RD1		0.3687	0.0030		0.3717	-165,168	-61,392.95	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 10127	RD1		0.3687	0.0030		0.3717	-24,924	-9,264.25	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10129	RD1		0.3687	0.0030		0.3717	-9,889	-3,675.74	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16146 AWARD 10130	RD1		0.3687	0.0030		0.3717	-172,577	-64,146.87	792028024	RC2

W



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

**Net Due Date: January 11, 2002**

Invoice Identifier: 45419

**Invoice Total Amount: \$2,007,021.44**

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 12/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 12/31/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 10132	RD1		0.3687	0.0030		0.3717	-38,564	-14,334.24	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16195 AWARD 10135	RD1		0.3687	0.0030		0.3717	-620	-230.45	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10151	RD1		0.3687	0.0030		0.3717	-17,940	-6,668.30	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10153	RD1		0.3687	0.0030		0.3717	-28,830	-10,716.11		RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10162	RD1		0.3687	0.0030		0.3717	-47,040	-17,484.77	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10167	RD1		0.3687	0.0030		0.3717	-27,900	-10,370.43		RC2

F



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** January 01, 2002

**Net Due Date:** January 11, 2002

**Invoice Identifier:** 45419

**Invoice Total Amount:** \$2,007,021.44

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 12/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 12/31/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5047:</b>										6,274,823	\$2,007,021.4

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	37632.75	2044654.1
1999	0.0076	31985.40	2039006.8
2000	0.0066	25710.58	2032732.0
2001	0.003	3121.22	2010142.6
2002	0.0022	0.00	2007021.4

5



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45599

Invoice Total Amount: \$1,063,688.77

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire to 1/11/02*  
*01-90-000-23202-000*

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0103	0.7545	1,313,873	991,317.18		
		RD1		0.7618		0.0224	0.7394	31,527	23,311.06		
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE									
		RD1		0.3887			0.3887	-26,350	-10,242.25	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-837	-640.14	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-5,115	-3,911.95		RC2
		RD1		0.7618	0.0030		0.7648	-20,708	-15,837.48	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-20,305	-15,529.26		RC2
		RD1		0.7618	0.0030		0.7648	-22,320	-17,070.34	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-33,573	-25,676.63		RC2
		RD1		0.7618	0.0030		0.7648	-77,593	-59,343.13	606252393	RC2
		RD1		0.7618	0.0030		0.7648	10,370	7,930.98	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-111,693	-85,422.81	606252393	RC2
		RD1		0.7618	0.0030		0.7648	2,892	2,211.80	606252393	RC2
		RD1		0.7618	0.0030		0.7648	-527	-403.05	606252393	RC2

6



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45599

Invoice Total Amount: \$1,063,688.77

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ CTRC 5479 AT POI 16195 AWARD 4361		RD1		0.7618	0.0030		-17,825	-13,632.56	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 5786 AT POI 71403 AWARD 4366		RD1		0.7618	0.0030		-119,536	-91,421.13		RC2
TEMP RELINQ CR -ACQ CTRC 6134 AT POI 71403 AWARD 4371		RD1		0.7618	0.0030		-9,083	-6,946.68		RC2
TEMP RELINQ CR -ACQ CTRC 6147 AT POI 16195 AWARD 4363		RD1		0.7618	0.0030		-3,782	-2,892.47	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 6222 AT POI 16195 AWARD 4368		RD1		0.7618	0.0030		-3,782	-2,892.47	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 5626 AT POI 16195 AWARD 4368		RD1		0.7618	0.0030		504	385.46	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 6064 AT POI 16115 AWARD 10035		RD1		0.7618	0.0030		-24,800	-18,967.04	004328568	RC2
TEMP RELINQ CR -ACQ CTRC 5832 AT POI 16195 AWARD 10124		RD1		0.7618	0.0030		-4,991	-3,817.12	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 6134 AT POI 71403 AWARD 10128		RD1		0.7618	0.0030		-4,061	-3,105.85		RC2
TEMP RELINQ CR -ACQ CTRC 6147 AT POI 16195 AWARD 10131		RD1		0.7618	0.0030		-1,674	-1,280.28	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 5479 AT POI 16195 AWARD 10133		RD1		0.3717			-5,177	-1,924.29	606252393	RC2
TEMP RELINQ CR -ACQ CTRC 6222 AT POI 16195 AWARD 10152		RD1		0.7618	0.0030		-5,958	-4,556.68	606252393	RC2
		RD1		0.7618		0.0224	573,500	424,045.90		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45599

Invoice Total Amount: \$1,063,688.77

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5319:</b>										1,412,976	\$1,063,688.7

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	13433.50	1077122.2
1999	0.0076	12161.82	1075850.5
2000	0.0066	10748.84	1074437.6
2001	0.003	5662.13	1069350.9
2002	0.0022	4531.75	1068220.5

8



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**COPY**

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45386

Invoice Total Amount: \$2,006,503.77

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 44917      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1	RES	0.3687	0.0030		0.3717	8,698,710	3,233,310.51		
		RDM	RES	0.0590			0.0590	705,000	41,595.00		
		NO NOTICE RESERVATION CHARGE									
		RD1	RES	0.3687	0.0030		0.3717	-909,000	-337,875.30	824893101	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5344 AT POI 60953									
		RD1	RES	0.3687	0.0030		0.3717	-700	-260.19	106949985	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5557 AT POI 16134									
		RD1	RES	0.3687	0.0030		0.3717	-210,000	-78,057.00	005212600	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5227 AT POI 16151									
		RD1	RES	0.3687	0.0030		0.3717	-447,000	-166,149.90	004100665	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5228 AT POI 16195									
		RD1	RES	0.3687	0.0030		0.3717	-57,750	-21,465.68	617382817	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5223 AT POI 16209									
		RD1	RES	0.3687	0.0030		0.3717	-990	-367.98	792028024	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-5,760	-2,140.99	005705256	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 8133 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-8,670	-3,222.64	001220904	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5217 AT POI 16121									
		RD1	RES	0.3687	0.0030		0.3717	-27,690	-10,292.37	137570735	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-19,020	-7,069.73	004328568	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-22,380	-8,318.65	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-86,430	-32,126.03	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16119									



**Florida Gas Transmission Company**  
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**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45386

Invoice Total Amount: \$2,006,503.77

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 44917      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1	RES	0.3687	0.0030		0.3717	-43,680	-16,235.86	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-58,200	-21,632.94	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-570	-211.87	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-13,380	-4,973.35	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1	RES	0.3687	0.0030		0.3717	-100,110	-37,210.89	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-96,600	-35,906.22	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5710 AT POI 59963		RD1	RES	0.3687	0.0030		0.3717	-9,750	-3,624.08	006291694	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-4,890	-1,817.61	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5225 AT POI 16208		RD1	RES	0.3687	0.0030		0.3717	-14,280	-5,307.88	001317452	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-2,460	-914.38	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-2,820	-1,048.19	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6218 AT POI 16151		RD1	RES	0.3687	0.0030		0.3717	-450,000	-167,265.00	077580223	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6112 AT POI 16208		RD1	RES	0.3687	0.0030		0.3717	-24,000	-8,920.80	876314329	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-134,070	-49,833.82	006288799	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45386

Invoice Total Amount: \$2,006,503.77

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 400002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 44917      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Rep'l Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 16149		RD1	RES	0.3687	0.0030		0.3717	-123,000	-45,719.10	059000885	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5220 AT POI 16173		RD1	RES	0.3687	0.0030		0.3717	-44,550	-16,559.24	039010590	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5214 AT POI 16182		RD1	RES	0.3687	0.0030		0.3717	-3,900	-1,449.63	617225727	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1	RES	0.3687	0.0030		0.3717	-420	-156.11	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-13,500	-5,017.95	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-19,410	-7,214.70	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-7,050	-2,620.49	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16161		RD1	RES	0.3687	0.0030		0.3717	-95,280	-35,415.58	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16203		RD1	RES	0.3687	0.0030		0.3717	-24,150	-8,976.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16146		RD1	RES	0.3687	0.0030		0.3717	-72,420	-26,918.51	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16203		RD1	RES	0.3687	0.0030		0.3717	-96,660	-35,928.52	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-18,270	-6,790.96	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-630	-234.17	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1	RES	0.3687	0.0030		0.3717	-14,280	-5,307.88	960624542	RC2



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Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 45386

Invoice Total Amount: \$2,006,503.77

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 44917      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
		RD1	RES	0.3687	0.0030		0.3717	-28,830	-10,716.11	174073023	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766									
		RD1	RES	0.3687	0.0030		0.3717	-15,008	-5,578.47	005705256	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-4,956	-1,842.15	792028024	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119									
		RD1	RES	0.3687	0.0030		0.3717	-52,920	-19,670.36	005092820	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5226 AT POI 16197									
		RD1	RES	0.3717			0.3717	-27,000	-10,035.90	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 28713									

12



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2001 12:00:00  
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P.O. Box 1188  
Houston, TX 77251-1188

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
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Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
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ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 44917      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
<b>Total for Contract 5047:</b>								<b>5,991,276</b>	<b>\$2,006,503.7</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	34986.02	2041489.7
1999	0.0076	29593.87	2036097.6
2000	0.0066	23602.59	2030106.3
2001	0.003	2034.00	2008537.7
2002	0.0022	0.00	2006503.7

Late Payment Charges are assessed on past due balances paid after the invoice date.

13



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

*This invoice reversed.*

**Invoice**

Strat D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

**Net Due Date: December 11, 2001**

Invoice Identifier: 44917

**Invoice Total Amount: \$2,016,539.67**

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 11/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 11/30/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		8,698,710	3,233,310.51		
		RDM		0.0590			705,000	41,595.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-909,000	-337,875.30	824893101	RC2
		RD1		0.3687	0.0030		-700	-260.19	106949985	RC2
		RD1		0.3687	0.0030		-210,000	-78,057.00	005212600	RC2
		RD1		0.3687	0.0030		-447,000	-166,149.90	004100665	RC2
		RD1		0.3687	0.0030		-57,750	-21,465.68	617382817	RC2
		RD1		0.3687	0.0030		-990	-367.98	792028024	RC2
		RD1		0.3687	0.0030		-5,760	-2,140.99	005705256	RC2
		RD1		0.3687	0.0030		-8,670	-3,222.64	001220904	RC2
		RD1		0.3687	0.0030		-27,690	-10,292.37	137570735	RC2
		RD1		0.3687	0.0030		-19,020	-7,069.73	004328568	RC2
		RD1		0.3687	0.0030		-22,380	-8,318.65	017128898	RC2
		RD1		0.3687	0.0030		-86,430	-32,126.03	968786749	RC2

H



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1		0.3687	0.0030		0.3717	-43,680	-16,235.86	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1		0.3687	0.0030		0.3717	-58,200	-21,632.94	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		0.3717	-570	-211.87	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-13,380	-4,973.35	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1		0.3687	0.0030		0.3717	-100,110	-37,210.89	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		0.3717	-96,600	-35,906.22	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5710 AT POI 59963		RD1		0.3687	0.0030		0.3717	-9,750	-3,624.08	006291694	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-4,890	-1,817.61	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5225 AT POI 16208		RD1		0.3687	0.0030		0.3717	-14,280	-5,307.88	001317452	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,460	-914.38	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,820	-1,048.19	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6218 AT POI 16151		RD1		0.3687	0.0030		0.3717	-450,000	-167,265.00	077580223	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6112 AT POI 16208		RD1		0.3687	0.0030		0.3717	-24,000	-8,920.80	876314329	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119		RD1		0.3687	0.0030		0.3717	-134,070	-49,833.82	006288799	RC2

15



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 16149		RD1		0.3687	0.0030		0.3717	-123,000	-45,719.10	059000885	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5220 AT POI 16173		RD1		0.3687	0.0030		0.3717	-44,550	-16,559.24	039010590	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5214 AT POI 16162		RD1		0.3687	0.0030		0.3717	-3,900	-1,449.63	617225727	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1		0.3687	0.0030		0.3717	-420	-156.11	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119		RD1		0.3687	0.0030		0.3717	-13,500	-5,017.95	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1		0.3687	0.0030		0.3717	-19,410	-7,214.70	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1		0.3687	0.0030		0.3717	-7,050	-2,620.49	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16161		RD1		0.3687	0.0030		0.3717	-95,280	-35,415.58	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16203		RD1		0.3687	0.0030		0.3717	-24,150	-8,976.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16146		RD1		0.3687	0.0030		0.3717	-72,420	-26,918.51	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16203		RD1		0.3687	0.0030		0.3717	-96,660	-35,928.52	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119		RD1		0.3687	0.0030		0.3717	-18,270	-6,790.96	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		0.3717	-630	-234.17	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-14,280	-5,307.88	960624542	RC2



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
		RD1		0.3687	0.0030		0.3717	-28,830	-10,716.11	174073023	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766							
		RD1		0.3687	0.0030		0.3717	-15,008	-5,578.47	005705256	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119							
		RD1		0.3687	0.0030		0.3717	-4,956	-1,842.15	792028024	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119							
		RD1		0.3687	0.0030		0.3717	-52,920	-19,670.36	005092820	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5226 AT POI 16197							

17



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5047:									6,018,276	\$2,016,539.6		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	35215.52	2051755.1
1999	0.0076	29799.07	2046338.7
2000	0.0066	23780.79	2040320.4
2001	0.003	2115.00	2018654.6
0	0	0.00	0.00

18



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR December 2001

12-Jan-02

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	734,424	\$0.05236	\$38,453.29
2	DEMAND	ACCRUED	1,106,700	\$0.41973	\$464,515.73
3	TOTAL	ACCRUED	1,841,124		\$502,969.02



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Dec 13, 2001	Jan 10, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3431.43	3431.43CR	0.00	0.00	0.00	2885.42	2885.42

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 93305111588 DEC 01 SERVICE ADDRESS: 1 JACARANDA SQUARE  
 PO SP32961 DUE 12-26 MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
 ATT. TRAN. PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH AB For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 12/19/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 13, 2001	Jan 10, 2002	2885.42
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3431.43	3431.43CR	0.00	0.00	0.00	2885.42

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/15/01-12/13/01	28	83438	77222	6216
	TOTAL GAS USED					6216

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,885.42

COPY

RECEIVED  
DEC 21 2001  
ACCOUNTS PAYABLE

Total Current Charges 2,885.42  
 Unpaid Balance 0.00  
 Total Amount Due 2,885.42

CURRENT CHARGES PAST DUE AFTER Jan 10, 2002

20

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 9 - 11, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 9.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Nov 15, 2001	Dec 13, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3421.17	3421.17CR	0.00	0.00	0.00	3431.43	3431.43

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE  
INVOICE 93305111588 NOV 01  
SP 32961 DUE 12-6  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH *AB*  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 11/21/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 15, 2001	Dec 13, 2001	3431.43
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3421.17	3421.17CR	0.00	0.00	0.00	3431.43

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/16/01-11/15/01	30	77222	70427	6795
TOTAL GAS USED						6795

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,431.43
Total Current Charges	3,431.43
Unpaid Balance	0.00
Total Amount Due	3,431.43
CURRENT CHARGES PAST DUE AFTER Dec 13, 2001	
21	

**MESSAGES**

--



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Dec 06, 2001	Jan 03, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2015.74	2015.74CR	0.00	0.00	0.00	1838.26	1838.26

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO L VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 132663128434 DEC 01 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
 PO SP 32961 DUE 12-18 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT TRAN  
 ENTERED                      AUTH                     

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 12/12/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 06, 2001	Jan 03, 2002	1838.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2015.74	2015.74CR	0.00	0.00	0.00	1838.26

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/08/01-12/06/01	28	65704	61573	4131
	TOTAL GAS USED					4131

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	1,838.26

COPY

**RECEIVED**  
 DEC 14 2001  
 ACCOUNTS PAYABLE

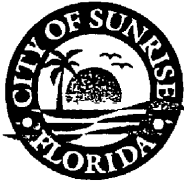
Total Current Charges 1,838.26  
 Unpaid Balance 0.00  
 Total Amount Due 1,838.26

CURRENT CHARGES PAST DUE AFTER Jan 03, 2002

22

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 9 - 11, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 9.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

				ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
				10001-74500	01-01	Nov 28, 2001	Dec 27, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE		
2455.02	2455.02CR	0.00	0.00	0.00	2483.87	2483.87		

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO ..... VENDOR 1007583 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 1000174500 NOV 01 SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
 33601-2562 SP 32961 DUE 12-13 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED

AUTH AB

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 12/05/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 28, 2001	Dec 27, 2001	2483.87
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2455.02	2455.02CR	0.00	0.00	0.00	2483.87

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/30/01-11/28/01	29	32944	27399	5545
	TOTAL GAS USED					5545

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,483.87

**RECEIVED**  
DEC 10 2001  
ACCOUNTS PAYABLE

**COPY**

Total Current Charges 2,483.87  
 Unpaid Balance 0.00  
 Total Amount Due 2,483.87

CURRENT CHARGES PAST DUE AFTER Dec 27, 2001

23

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 9 - 11, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 9.



# Okaloosa Gas District

NOV 26 2001

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 11/16/01

INVOICE NO: 107

01 VENDOR 60126/08

SERVICE PERIOD: THROUGH OCTOBER 31, 2001

ENTERED 11/16/01

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 11/26/01

COPY

NOV 30 2001

0016408 SP 35088

DATE	AMOUNT	SUE DATE	AMOUNT
107	01 14 000 232	02	00 0 32550.00

Ⓟ

24



# Okaloosa Gas District

CO 01 0016408

11/16

NOV 26 2001

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 11/16/01

INVOICE NO: 107 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH OCTOBER 31, 2001

16,021 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.03	=	\$80,585.63
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	=	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	=	0.00
			<u>\$80,585.63</u>

AMOUNT DUE BY: 11/26/01

## COPY

NOV 30 2001

DATE:							
107	01	14	000	232	02	00	0
							80585.63

*A*  
25



October 19, 2001

TECO People's Gas  
Attn: Mike Walsh  
15779 W Dixie Highway  
N Miami Beach, FL 33162

COPY

RE: Plateau's Restaurant

Dear Mike,

Following is a breakdown of the unpaid invoices for Plateau's Restaurant:

<u>DATE</u>	<u>INVOICE #</u>	<u>GALLONS</u>	<u>\$ AMOUNT</u>
08/23/00	330765	85.3	102.13
09/28/00	331674	104.0	124.52
10/02/00	331715	75.0	89.79
10/05/00	331566	161.1	192.89
10/09/00	331577	55.1	65.98
10/30/00	332583	115.1	140.11
11/06/00	338873	107.9	131.49
11/20/00	339018	98.9	120.72
11/27/00	339683	107.4	130.89
12/04/00	340009	123.7	150.41
12/11/00	340039	124.6	154.15
12/18/00	340203	116.6	144.41
12/26/00	340776	126.8	163.61
01/02/01	340833	111.1	168.61
01/08/01	340707	112.5	170.71
01/15/01	347472	116.2	176.24
01/20/01	347532	62.4	95.71

**TOTAL**

*1,803.7 X .91333*

*1,647.4 amount*

**\$2,322.37**

*MW*

We appreciate your help in getting these invoices paid. If you have any questions, please call our office at (941)278-3111.

Sincerely,

*01-90-000-232-02-00-0-\$2,322.37 MW*

Rosemarie Trosterud  
Teco Propane

APPROVED FOR PAYMENT  
BY MR JARBOE.

*26*



MARLIN ENERGY, INC.  
5238 State Road 54  
NEW PORT RICHEY, FL 34652

INVOICE NUMBER **PG-0112**

(727) 817-0186

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CO 01 VENDOR 0017414  
INVOICE SP32890.00 12-3  
All 3  
ENTERED 8/3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/26/01	12/6/01
DESCRIPTION		AMOUNT
<b>December 2001</b>		
<b>Supplementary Agreement No. 001</b>		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
<b>Supplementary Agreement No. 002</b>		
One (1) 7-Tube Trailer		6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
1.2 mmcf/day Compressor		6,300.00
<b>Subtotal</b>		<b>\$ 33,055.06</b>
<b>Sales Tax</b>		
<b>Total Invoice Amount</b>		<b>\$ 33,055.06</b>
<b>Payment Received</b>		<b>0.00</b>
<b>TOTAL DUE</b>		<b>\$ 33,055.06</b>

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019000080403-000  
Fullent  
12/5/01

**RECEIVED**  
DEC 05 2001  
ACCOUNTS PAYABLE

Check No:

27

# invoice

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011116**

(727) 817-0186

PAGE: 1

*Grubbs*  
 11/30/01

0190 000 80403 - \$00

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/16/01	11/26/01
DESCRIPTION		AMOUNT
<b>**Service thru 11/15/01**</b>		
<b>October 28 &amp; 30, 3001 - Flagger</b> Services = \$161.50 per trip: 1 hour/day @ \$25/hour Mileage: 182 miles @ \$.75/mile *****	CO 01 0017414 INVOICE PO 11-25 AUTH	\$ 323.00
<b>November 1, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 380 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour Flagger = \$161.50 per trip	ENTERED AUTH	1,076.50
<b>November 3, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 384 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,113.75
<b>November 5, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,060.75
<b>Subtotal</b> <b>Sales Tax</b> <b>Total Invoice Amount</b> <b>Payment Received</b> Check No:		Continued Continued Continued Continued Continued
<b>TOTAL DUE</b>		<b>Continued</b>

COPY

28

# invoice

**ENERGY, INC.**  
 State Road 54  
 PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011116**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>11/16/01</b>	<b>11/26/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>November 7, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 403 miles @ \$1.50/mile CDL/HAZMAT Driver = 13 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 1,186.00
<b>November 8, 2001 - Relocate Trailer in St. Petersburg (Paintball)</b> Tractor Usage = 1 day @ \$95/day Mileage = 62 miles @ \$1.50/mile CDL/HAZMAT Driver = 6.5 hours @ \$25/hour *****		350.50
<b>November 9 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 386 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour Flagger = \$161.50 per trip		1,098.00
<b>November 11, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 392 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour Flagger = \$161.50 per trip		1,119.50
<b>Subtotal</b> <b>Sales Tax</b> <b>Total Invoice Amount</b> <b>Payment Received</b> <b>CHECK No:</b>		Continued Continued Continued Continued <b>Continued</b> 29
<b>TOTAL DUE</b>		

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# invoice

**ENERGY, INC.**  
 State Road 54  
 PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011116**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>11/16/01</b>	<b>11/26/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>November 12, 2001 - Switched out Trailers in Engelwood</b> Tractor Usage = 1 day @ \$95/day Mileage = 280 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour *****		\$ 765.00
<b>November 13, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 379 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,131.25
<b>November 15, 2001 - Switched out Ft. Myers &amp; Setup Mango</b> Tractor Usage = 1 day @ \$95/day Mileage = 414 miles @ \$1.50/mile CDL/HAZMAT Driver = 15 hours @ \$25/hour Flagger = \$161.50 per trip		1,252.50
<b>Subtotal</b>		\$ 10,476.75
<b>Sales Tax</b>		
<b>Total Invoice Amount</b>		\$ 10,476.75
<b>Payment Received</b>		0.00
Check No:	<b>TOTAL DUE</b>	\$ 10,476.75

COPY

30

TO: PEOPLE GAS SYSTEM, A DIVISION  
ACCOUNT NO: 0579404A3  
702 NORTH FRANKLIN ST.  
TAMPA FL33602USA

INVOICE NO: E020617

VALUE DATE: DECEMBER 10, 2001

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OZW464  
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW  
TRADE DATE: SEPTEMBER 24, 2001  
QUANTITY: 310000.0000 ✓  
ORDER NO: PJ5VBQ PJ5VBP  
LEG: FLOAT ✓ FIX  
PRICE: 2.2300000 2.7100000 ✓  
SOURCE: IFERC S. NAT GAS CO. - TX  
PRC PERIOD: 12/03/01 -- 12/03/01

DUE AMOUNT: 148,800.00

DUE TOTAL ( USD ) 148,800.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL  
NY ABA NO. 026001122  
MS CAPITAL GROUP INC.  
NUMBER 10289720010  
*Wire Transfer*  
*12-10-01*

REGARDS,  
SUNNY CHENG  
212-761-2641  
MORGAN STANLEY CAPITAL GROUP INC.  
1212-761-3084

*#01-90-000-232-02-00-0*  
*Q*

$$\begin{array}{r} 2.71 \\ - 2.23 \\ \hline 0.48 \end{array} \times 310,000 = \$148,800$$
  
*10,000 MMbbl/D*  
*31 Days in Dec*

*Authorized to pay*  
*H.B. Caldwell*  
*12/6/01*

**COPIES**



PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 2001

12-Jan-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,544,278	0.04240	\$107,877.39
2	FTS-1-NO NOTICE	ACCRUED	(364,444)	0.04240	(\$15,452.43)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,179,834</u>		<u>\$92,424.96</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>800,839</u>	<u>0.02540</u>	<u>\$20,341.31</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,980,673</u>		<u>\$112,766.27</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-01**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	68,870.0	0.25600	\$17,630.72
2 AQUILA	50,000.0	0.26000	\$13,000.00
3 AQUILA	300,000.0	0.26400	\$79,200.00
4 AQUILA	100,000.0	0.20100	\$20,100.00
5 AQUILA	50,000.0	0.19600	\$9,800.00
6 AQUILA	50,000.0	0.24950	\$12,475.00
7 AQUILA	50,000.0	0.26800	\$13,400.00
8 AQUILA	150,000.0	0.21250	\$31,875.00
9 AQUILA	150,000.0	0.29800	\$44,700.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>968,870.0</u>		<u>\$242,180.72</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY.OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	124,350.0	0.21350	\$26,548.71
2 BP ENERGY	60,000.0	0.26300	\$15,780.00
3 BP ENERGY	100,000.0	0.30500	\$30,500.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>284,350.0</u>		<u>\$72,828.71</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	94,330.0	0.19200	\$18,111.36
2 CORAL	102,530.0	0.27800	\$28,503.34
3 CORAL	51,270.0	0.21800	\$11,176.86
4 CORAL	300,000.0	0.21250	\$63,750.00
5 CORAL	75,000.0	0.25800	\$19,350.00
6 CORAL	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>623,130.0</u>		<u>\$140,891.56</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	90,000.0	0.21200	\$19,080.00
2 DUKE	120,000.0	0.21350	\$25,620.00
3 DUKE	50,000.0	0.18350	\$9,175.00
4 DUKE	300,000.0	0.21600	\$64,800.00
5 DUKE	153,810.0	0.25800	\$39,682.98
6 DUKE	51,330.0	0.21100	\$10,830.63
7 DUKE	155,350.0	0.26000	\$40,391.00
8 DUKE	80,000.0	0.19700	\$15,760.00
9 DUKE	100,000.0	0.29550	\$29,550.00
10 DUKE	100,000.0	0.26600	\$26,600.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,200,490.0</u>		<u>\$281,489.61</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	90,000.0	0.18000	\$16,200.00
2 DYNEGY	85,120.0	0.18350	\$15,619.49
3 DYNEGY	150,000.0	0.21350	\$32,025.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>325,120.0</u>		<u>\$63,844.49</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	1,240,000.0	0.22850	\$283,340.00
2 EL PASO	129,460.0	0.29900	\$38,708.54
3 EL PASO	1,550,000.0	0.21875	\$339,062.50
4 EL PASO	102,530.0	0.24000	\$24,607.20
5 EL PASO	90,000.0	0.23100	\$20,790.00
6 EL PASO	164,050.0	0.26000	\$42,653.00
7 EL PASO	50,790.0	0.25100	\$12,748.29
8 EL PASO	105,070.0	0.25800	\$27,108.06
9 EL PASO	262,650.0	0.26050	\$68,420.35
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,694,550.0</u>		<u>\$857,437.94</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	3,100,000.0	0.22725	\$704,475.00
2 EXXON (SONAT)	2,907,490.0	0.22050	\$641,101.39
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,007,490.0</u>		<u>\$1,345,576.39</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	150,000.0	0.21350	\$32,025.00
2 NOBLE	63,810.0	0.23500	\$14,995.35
3 NOBLE	63,810.0	0.24850	\$15,856.78
4 NOBLE	100,000.0	0.30000	\$30,000.00
5 NOBLE	33,000.0	0.26300	\$8,679.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>410,620.0</u>		<u>\$101,556.13</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	56,990.0	0.21200	\$12,081.88
2 PRIOR	70,000.0	0.25200	\$17,640.00
3 PRIOR	82,050.0	0.26050	\$21,374.05
4 PRIOR	3,099,970.0	0.23350	\$723,843.03
5 PRIOR	15,000.0	0.26200	\$3,930.00
6 PRIOR	15,000.0	0.25950	\$3,892.50
7 PRIOR	75,000.0	0.25850	\$19,387.50
8 PRIOR	15,000.0	0.29350	\$4,402.50
9 PRIOR	15,000.0	0.26400	\$3,960.00
10 PRIOR	45,000.0	0.26250	\$11,812.50
11 PRIOR	221,410.0	0.22700	\$50,260.07
12 PRIOR	45,000.0	0.17150	\$7,717.50
13 PRIOR	15,000.0	0.21000	\$3,150.00
14 PRIOR	15,000.0	0.20100	\$3,015.00
15 PRIOR	15,000.0	0.19200	\$2,880.00
16 PRIOR	15,000.0	0.17600	\$2,640.00
17 TOTAL:	<u>3,815,420.0</u>		<u>\$891,986.52</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	45,000.0	0.21200	\$9,540.00
2 PRIOR	15,000.0	0.23350	\$3,502.50
3 PRIOR	15,000.0	0.25600	\$3,840.00
4 PRIOR	15,000.0	0.25050	\$3,757.50
5 PRIOR	15,000.0	0.24000	\$3,600.00
6 PRIOR	45,000.0	0.24350	\$10,957.50
7 PRIOR	15,000.0	0.25650	\$3,847.50
8 PRIOR	15,000.0	0.25350	\$3,802.50
9 PRIOR	26,910.0	0.17225	\$4,635.24
10 PRIOR	8,970.0	0.21075	\$1,890.43
11 PRIOR	8,970.0	0.20175	\$1,809.70
12 PRIOR	8,970.0	0.19275	\$1,728.97
13 PRIOR	8,970.0	0.17675	\$1,585.45
14 PRIOR	26,910.0	0.21275	\$5,725.11
15 TOTAL:	<u>269,700.0</u>		<u>\$60,222.39</u>

43

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	8,970.0	0.23425	\$2,101.22
2 PRIOR	8,970.0	0.25675	\$2,303.05
3 PRIOR	8,970.0	0.25125	\$2,253.71
4 PRIOR	8,970.0	0.24075	\$2,159.53
5 PRIOR	26,910.0	0.24425	\$6,572.76
6 PRIOR	8,970.0	0.25725	\$2,307.53
7 PRIOR	8,970.0	0.25425	\$2,280.62
8 PRIOR	8,970.0	0.26275	\$2,356.87
9 PRIOR	8,970.0	0.26025	\$2,334.44
10 PRIOR	44,850.0	0.25925	\$11,627.35
11 PRIOR	8,970.0	0.29425	\$2,639.42
12 PRIOR	8,970.0	0.26475	\$2,374.81
13 PRIOR	26,910.0	0.26325	\$7,084.06
14 PRIOR	12,300.0	0.30000	\$3,690.00
15 TOTAL:	<u>200,670.00</u>		<u>\$52,085.37</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	5,130.0	0.29500	\$1,513.35
2 PRIOR (SONAT)	23,130.0	0.24200	\$5,597.46
3 PRIOR (SONAT)	7,710.0	0.25400	\$1,958.34
4 PRIOR (SONAT)	7,710.0	0.25500	\$1,966.05
5 PRIOR (SONAT)	7,710.0	0.26350	\$2,031.58
6 PRIOR (SONAT)	7,710.0	0.26100	\$2,012.31
7 PRIOR (SONAT)	38,550.0	0.26550	\$10,235.00
8 PRIOR (SONAT)	7,710.0	0.29750	\$2,293.72
9 PRIOR (SONAT)	7,710.0	0.26600	\$2,050.86
10 PRIOR (SONAT)	23,130.0	0.26800	\$6,198.84
11 PRIOR (SONAT)	177,940.0	0.22300	\$39,680.62
12 PRIOR (SONAT)	4,472,060.0	0.22100	\$988,325.26
13 PRIOR (SONAT)	24,500.0	0.19500	\$4,777.50
14 PRIOR (SONAT)	60,740.0	0.23000	\$13,970.20
15 TOTAL:	<u>4,871,440.0</u>		<u>\$1,082,611.08</u>

45

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
PEOPLES GAS SYSTEM

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	62,620.0	0.25200	\$15,780.24
2 PRIOR (SONAT)	125,250.0	0.24200	\$30,310.50
3 PRIOR (SONAT)	83,490.0	0.25600	\$21,373.44
4 PRIOR (SONAT)	83,490.0	0.25500	\$21,289.95
5 PRIOR (SONAT)	46,650.0	0.26400	\$12,315.60
6	0.0	0.26400	\$0.00
7	0.0	0.21700	\$0.00
8	0.0	0.29900	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>401,500.0</u>		<u>\$101,069.73</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	650,000.0	0.23500	\$152,750.00
2 RELIANT	50,000.0	0.22000	\$11,000.00
3 RELIANT	50,000.0	0.20000	\$10,000.00
4 RELIANT	300,000.0	0.21250	\$63,750.00
5 RELIANT	100,000.0	0.25600	\$25,600.00
6 RELIANT	100,000.0	0.26000	\$26,000.00
7 RELIANT	250,000.0	0.25800	\$64,500.00
8 RELIANT	250,000.0	0.26050	\$65,125.00
9 RELIANT	100,000.0	0.27100	\$27,100.00
10 RELIANT	16,530.0	0.23250	\$3,843.23
11 RELIANT	53,040.0	0.25200	\$13,366.08
12 RELIANT	50,000.0	0.29600	\$14,800.00
13 RELIANT	102,530.0	0.26750	\$27,426.78
14 RELIANT	50,790.0	0.25600	\$13,002.24
15 TOTAL:	<u>2,122,890.0</u>		<u>\$518,263.32</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	61,520.0	0.27000	\$16,610.40
2 RELIANT	50,000.0	0.29500	\$14,750.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>111,520.0</u>		<u>\$31,360.40</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEA	102,530.0	0.30000	\$30,759.00
2	TEA	50,000.0	0.30200	\$15,100.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>152,530.0</u>		<u>\$45,859.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	835,740.0	0.21450	\$179,265.92
2	0.0	0.22100	\$0.00
3	0.0	0.22000	\$0.00
4	0.0	0.30600	\$0.00
5	0.0	0.19850	\$0.00
6	0.0	0.20500	\$0.00
7	0.0	0.18200	\$0.00
8	0.0	0.21800	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>835,740.0</u>		<u>\$179,265.92</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-01

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	20,000.0	0.25600	\$5,120.00
2 UNOCAL	25,850.0	0.23500	\$6,074.75
3 UNOCAL	50,000.0	0.23000	\$11,500.00
4 UNOCAL	80,000.0	0.25600	\$20,480.00
5 UNOCAL	30,000.0	0.26500	\$7,950.00
6 UNOCAL	30,000.0	0.23500	\$7,050.00
7 UNOCAL	35,000.0	0.19100	\$6,685.00
8 UNOCAL	50,000.0	0.17500	\$8,750.00
9 UNOCAL	150,000.0	0.21100	\$31,650.00
10 UNOCAL	90,000.0	0.23250	\$20,925.00
11 UNOCAL	90,000.0	0.25500	\$22,950.00
12 UNOCAL	91,260.0	0.24950	\$22,769.37
13 UNOCAL	25,000.0	0.25850	\$6,462.50
14 UNOCAL	100,000.0	0.26300	\$26,300.00
15 UNOCAL	311,400.0	0.26150	\$81,431.10
16 TOTAL:	<u>1,178,510.0</u>		<u>\$286,097.72</u>

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	0.21000	\$21,000.00
2 WESTERN	36,330.0	0.19200	\$6,975.36
3 WESTERN	86,000.0	0.23200	\$19,952.00
4 WESTERN	100,000.0	0.25800	\$25,800.00
5 WESTERN	55,070.0	0.29500	\$16,245.65
6 WESTERN	137,000.0	0.26400	\$36,168.00
7 WESTERN	20,530.0	0.21700	\$4,455.01
8 WESTERN	100,000.0	0.29900	\$29,900.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>634,930.0</u>		<u>\$160,496.02</u>

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AQUILA	ACCRUED:	100,000.0	0.26950	\$26,950.00
2	ACTUAL:	100,000.0	0.26950	\$26,950.00
3 AQUILA	ACCRUED:	70,000.0	0.19300	\$13,510.00
4	ACTUAL:	70,000.0	0.19300	\$13,510.00
5 AQUILA	ACCRUED:	50,000.0	0.25650	\$12,825.00
6	ACTUAL:	50,000.0	0.25650	\$12,825.00
7 AQUILA	ACCRUED:	100,000.0	0.17900	\$17,900.00
8	ACTUAL:	100,000.0	0.17900	\$17,900.00
9 AQUILA	ACCRUED:	150,000.0	0.20800	\$31,200.00
10	ACTUAL:	150,000.0	0.20800	\$31,200.00
11 AQUILA	ACCRUED:	100,000.0	0.23750	\$23,750.00
12	ACTUAL:	100,000.0	0.23750	\$23,750.00
13 AQUILA	ACCRUED:	50,000.0	0.29800	\$14,900.00
14	ACTUAL:	50,000.0	0.29800	\$14,900.00
15 AQUILA	ACCRUED:	50,000.0	0.20450	\$10,225.00
16	ACTUAL:	50,000.0	0.20450	\$10,225.00
17 AQUILA	ACCRUED:	150,000.0	0.16500	\$24,750.00
18	ACTUAL:	150,000.0	0.16500	\$24,750.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 BP ENERGY	ACCRUED:	57,760.0	0.26150	\$15,104.24
20	ACTUAL:	57,760.0	0.26150	\$15,104.24
21 BP ENERGY	ACCRUED:	82,040.0	0.19300	\$15,833.72
22	ACTUAL:	82,040.0	0.19300	\$15,833.72
23 BRIDGELINE	ACCRUED:	50,000.0	0.30000	\$15,000.00
24	ACTUAL:	50,000.0	0.30000	\$15,000.00
25 BRIDGELINE	ACCRUED:	50,000.0	0.23900	\$11,950.00
26	ACTUAL:	50,000.0	0.23900	\$11,950.00
27 BRIDGELINE	ACCRUED:	102,530.0	0.22850	\$23,428.11
28	ACTUAL:	102,530.0	0.22850	\$23,428.11
29 BRIDGELINE	ACCRUED:	23,280.0	0.16500	\$3,841.20
30	ACTUAL:	23,280.0	0.16500	\$3,841.20
31 BRIDGELINE	ACCRUED:	1,025,300.0	0.19200	\$196,857.60
32	ACTUAL:	1,025,300.0	0.19200	\$196,857.60
33 BRIDGELINE	ACCRUED:	75,660.0	0.18400	\$13,921.44
34	ACTUAL:	75,660.0	0.18400	\$13,921.44
35 BRIDGELINE	ACCRUED:	125,970.0	0.21900	\$27,587.43
36	ACTUAL:	125,970.0	0.21900	\$27,587.43
37 BRIDGELINE	ACCRUED:	150,000.0	0.17300	\$25,950.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	150,000.0	0.17300	\$25,950.00
39 BRIDGELINE	ACCRUED:	155,060.0	0.18300	\$28,375.98
40	ACTUAL:	155,060.0	0.18300	\$28,375.98
39 DUKE	ACCRUED:	105,060.0	0.18000	\$18,910.80
40	ACTUAL:	105,060.0	0.18000	\$18,910.80
41 DUKE	ACCRUED:	70,000.0	0.29800	\$20,860.00
42	ACTUAL:	70,000.0	0.29800	\$20,860.00
43 DUKE	ACCRUED:	38,000.0	0.29600	\$11,248.00
44	ACTUAL:	38,000.0	0.29600	\$11,248.00
45 DUKE	ACCRUED:	100,000.0	0.19400	\$19,400.00
46	ACTUAL:	100,000.0	0.19400	\$19,400.00
47 DUKE	ACCRUED:	92,280.0	0.20300	\$18,732.84
48	ACTUAL:	92,280.0	0.20300	\$18,732.84
49 DUKE	ACCRUED:	500,000.0	0.20850	\$104,250.00
50	ACTUAL:	500,000.0	0.20850	\$104,250.00
51 DUKE	ACCRUED:	40,160.0	0.22200	\$8,915.52
52	ACTUAL:	40,160.0	0.22200	\$8,915.52
53 DUKE	ACCRUED:	70,000.0	0.22200	\$15,540.00
54	ACTUAL:	70,000.0	0.22200	\$15,540.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 DUKE	ACCRUED:	42,000.0	0.29800	\$12,516.00
56	ACTUAL:	42,000.0	0.29800	\$12,516.00
57 BRIDGELINE	ACCRUED:	38,800.0	0.19200	\$7,449.60
58	ACTUAL:	38,800.0	0.19200	\$7,449.60
59 DYNEGY	ACCRUED:	65,320.0	0.29850	\$19,498.02
60	ACTUAL:	65,320.0	0.29850	\$19,498.02
61 DYNEGY	ACCRUED:	50,000.0	0.27150	\$13,575.00
62	ACTUAL:	50,000.0	0.27150	\$13,575.00
63 DYNEGY	ACCRUED:	118,330.0	0.23750	\$28,103.38
64	ACTUAL:	118,330.0	0.23750	\$28,103.38
65 DYNEGY	ACCRUED:	100,000.0	0.22950	\$22,950.00
66	ACTUAL:	100,000.0	0.22950	\$22,950.00
67 EL PASO	ACCRUED:	1,200,000.0	0.31150	\$373,800.00
68	ACTUAL:	1,200,000.0	0.31150	\$373,800.00
69 ELPASO	ACCRUED:	30,900.0	0.31100	\$9,609.90
70	ACTUAL:	30,900.0	0.31100	\$9,609.90
71 ELPASO	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	15,660.0	0.16600	\$2,599.56
73 EXXON	ACCRUED:	2,999,290.0	0.31125	\$933,529.02

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	2,999,290.0	0.31125	\$933,529.01
75 EXXON	ACCRUED:	2,813,700.0	0.30850	\$868,026.60
76	ACTUAL:	2,813,700.0	0.30850	\$868,026.46
77 NOBLE	ACCRUED:	210,480.0	0.20150	\$42,411.73
78	ACTUAL:	0.0	0.00000	\$0.00
79 NOBLE	ACCRUED:	146,260.0	0.24300	\$35,541.18
80	ACTUAL:	0.0	0.00000	\$0.00
81 NOBLE	ACCRUED:	146,270.0	0.22100	\$32,325.67
82	ACTUAL:	0.0	0.00000	\$0.00
83 NOBLE	ACCRUED:	208,440.0	0.18300	\$38,144.52
84	ACTUAL:	0.0	0.00000	\$0.00
85 NOBLE	ACCRUED:	64,210.0	0.24300	\$15,603.03
86	ACTUAL:	0.0	0.00000	\$0.00
87 NOBLE	ACCRUED:	64,210.0	0.22100	\$14,190.41
88	ACTUAL:	0.0	0.00000	\$0.00
89 PRIOR	ACCRUED:	4,500,000.0	0.30900	\$1,390,500.00
90	ACTUAL:	4,500,000.0	0.30895	\$1,390,282.55
91 PRIOR	ACCRUED:	172,200.0	0.31100	\$53,554.20
92	ACTUAL:	172,200.0	0.31100	\$53,554.20

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
93 PRIOR	ACCRUED:	50,000.0	0.29700	\$14,850.00
94	ACTUAL:	50,000.0	0.29700	\$14,850.00
95 PRIOR	ACCRUED:	50,000.0	0.28700	\$14,350.00
96	ACTUAL:	50,000.0	0.28700	\$14,350.00
97 PRIOR	ACCRUED:	50,000.0	0.27300	\$13,650.00
98	ACTUAL:	50,000.0	0.27300	\$13,650.00
99 PRIOR	ACCRUED:	30,000.0	0.26950	\$8,085.00
100	ACTUAL:	30,000.0	0.26950	\$8,085.00
101 PRIOR	ACCRUED:	120,000.0	0.24400	\$29,280.00
102	ACTUAL:	120,000.0	0.24400	\$29,280.00
103 PRIOR	ACCRUED:	120,000.0	0.23850	\$28,620.00
104	ACTUAL:	120,000.0	0.23850	\$28,620.00
105 PRIOR	ACCRUED:	100,000.0	0.25650	\$25,650.00
106	ACTUAL:	100,000.0	0.25650	\$25,650.00
107 PRIOR	ACCRUED:	50,000.0	0.20700	\$10,350.00
108	ACTUAL:	50,000.0	0.20700	\$10,350.00
109 PRIOR	ACCRUED:	28,500.0	0.20150	\$5,742.75
110	ACTUAL:	28,500.0	0.20150	\$5,742.75
111 PRIOR	ACCRUED:	50,000.0	0.17950	\$8,975.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
112	ACTUAL:	50,000.0	0.17950	\$8,975.00
113 PRIOR	ACCRUED:	500,000.0	0.18700	\$93,500.00
114	ACTUAL:	500,000.0	0.18700	\$93,500.00
115 PRIOR	ACCRUED:	37,700.0	0.19650	\$7,408.05
116	ACTUAL:	37,700.0	0.19650	\$7,408.05
117 PRIOR	ACCRUED:	190,000.0	0.22100	\$41,990.00
118	ACTUAL:	190,000.0	0.22100	\$41,990.00
119 PRIOR	ACCRUED:	74,240.0	0.23750	\$17,632.00
120	ACTUAL:	74,240.0	0.23750	\$17,632.00
121 PRIOR	ACCRUED:	1,499,060.0	0.31950	\$478,949.67
122	ACTUAL:	1,499,060.0	0.31950	\$478,949.67
123 PRIOR	ACCRUED:	769,320.0	0.31400	\$241,566.48
124	ACTUAL:	769,320.0	0.31400	\$241,566.48
125 PRIOR	ACCRUED:	205,060.0	0.23050	\$47,266.33
126	ACTUAL:	205,060.0	0.21575	\$44,241.70
127 PRIOR	ACCRUED:	205,060.0	0.20100	\$41,217.05
128	ACTUAL:	205,060.0	0.21575	\$44,241.69
129 RELIANT	ACCRUED:	100,000.0	0.30900	\$30,900.00
130	ACTUAL:	100,000.0	0.30900	\$30,900.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
131 RELIANT	ACCRUED:	150,000.0	0.25900	\$38,850.00
132	ACTUAL:	150,000.0	0.25900	\$38,850.00
133 RELIANT	ACCRUED:	50,000.0	0.24200	\$12,100.00
134	ACTUAL:	50,000.0	0.24200	\$12,100.00
135 RELIANT	ACCRUED:	30,000.0	0.23100	\$6,930.00
136	ACTUAL:	30,000.0	0.23100	\$6,930.00
137 RELIANT	ACCRUED:	100,000.0	0.20700	\$20,700.00
138	ACTUAL:	100,000.0	0.20700	\$20,700.00
139 RELIANT	ACCRUED:	150,000.0	0.16350	\$24,525.00
140	ACTUAL:	150,000.0	0.16350	\$24,525.00
141 RELIANT	ACCRUED:	50,000.0	0.27800	\$13,900.00
142	ACTUAL:	50,000.0	0.27800	\$13,900.00
143 RELIANT	ACCRUED:	500,000.0	0.20850	\$104,250.00
144	ACTUAL:	500,000.0	0.20850	\$104,250.00
145 RELIANT	ACCRUED:	100,000.0	0.18300	\$18,300.00
146	ACTUAL:	100,000.0	0.18300	\$18,300.00
147 RELIANT	ACCRUED:	150,000.0	0.22000	\$33,000.00
148	ACTUAL:	150,000.0	0.22000	\$33,000.00
149 RELIANT	ACCRUED:	100,000.0	0.23900	\$23,900.00
150	ACTUAL:	100,000.0	0.23900	\$23,900.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
151 RELIANT	ACCRUED:	89,840.0	0.22500	\$20,214.00
152	ACTUAL:	89,840.0	0.22500	\$20,214.00
153 RELIANT	ACCRUED:	100,000.0	0.18300	\$18,300.00
154	ACTUAL:	100,000.0	0.18300	\$18,300.00
155 RELIANT	ACCRUED:	100,000.0	0.24200	\$24,200.00
156	ACTUAL:	100,000.0	0.24200	\$24,200.00
157 RELIANT	ACCRUED:	102,530.0	0.20200	\$20,711.06
158	ACTUAL:	102,530.0	0.20200	\$20,711.06
159 RELIANT	ACCRUED:	80,000.0	0.19300	\$15,440.00
160	ACTUAL:	80,000.0	0.19300	\$15,440.00
161 RELIANT	ACCRUED:	100,000.0	0.27800	\$27,800.00
162	ACTUAL:	100,000.0	0.27800	\$27,800.00
163 TEA	ACCRUED:	100,000.0	0.25300	\$25,300.00
164	ACTUAL:	0.0	0.00000	\$0.00
165 TEXACO	ACCRUED:	630,880.0	0.30450	\$192,103.11
166	ACTUAL:	630,880.0	0.30450	\$192,102.95
167 UNOCAL	ACCRUED:	102,530.0	0.24300	\$24,914.79
168	ACTUAL:	102,530.0	0.24300	\$24,914.79
169 UNOCAL	ACCRUED:	90,720.0	0.22100	\$20,049.12
170	ACTUAL:	90,720.0	0.22100	\$20,049.12

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
171 UNOCAL	ACCRUED:	50,000.0	0.22000	\$11,000.00
172	ACTUAL:	50,000.0	0.22000	\$11,000.00
173 UNOCAL	ACCRUED:	50,000.0	0.30600	\$15,300.00
174	ACTUAL:	50,000.0	0.30600	\$15,300.00
175 UNOCAL	ACCRUED:	55,060.0	0.19850	\$10,929.41
176	ACTUAL:	55,060.0	0.19850	\$10,929.41
177 UNOCAL	ACCRUED:	50,000.0	0.20500	\$10,250.00
178	ACTUAL:	50,000.0	0.20500	\$10,250.00
179 UNOCAL	ACCRUED:	50,000.0	0.18200	\$9,100.00
180	ACTUAL:	50,000.0	0.18200	\$9,100.00
181 UNOCAL	ACCRUED:	50,000.0	0.21800	\$10,900.00
182	ACTUAL:	50,000.0	0.21800	\$10,900.00
183 WESTERN	ACCRUED:	50,000.0	0.29900	\$14,950.00
184	ACTUAL:	50,000.0	0.29900	\$14,950.00
185 WESTERN	ACCRUED:	100,000.0	0.23900	\$23,900.00
186	ACTUAL:	100,000.0	0.23900	\$23,900.00
187 WESTERN	ACCRUED:	102,530.0	0.22900	\$23,479.37
188	ACTUAL:	102,530.0	0.22900	\$23,479.37
189 WESTERN	ACCRUED:	41,020.0	0.22100	\$9,065.42
190	ACTUAL:	41,020.0	0.22100	\$9,065.42

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

November-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
191 WESTERN	ACCRUED:	40,530.0	0.23800	\$9,646.14
192	ACTUAL:	<u>40,530.0</u>	0.23800	<u>\$9,646.14</u>
193 TOTAL ACCRUED:		24,448,090.0		\$6,677,034.89
194 TOTAL ACTUAL:		23,523,880.0		\$6,475,900.16
195	ADJUSTMENT:	<u><u>-924,210.0</u></u>		<u><u>-\$201,134.73</u></u>

63

-Invoice-

**AQUILA**

XXXXXXXXXXXXXXXXXXXX  
A UtilCorp United Company

**PEOPLES GAS SYSTEM, DIV. TAMPA ELECT**  
702 North Franklin Street  
  
Tampa, FL 33601-2562  
USA

Inv No: 100676K01  
Date: 12/07/2001  
Currency: US\$

Agree No: 303501  
Attention:  
Phone: 813-228-4149  
Fax: 813-228-4194

To invoice for Nov 2001 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
	FGT	MMBTU	82,000	176,010.00
			<u>82,000</u>	<u>\$176,010.00</u>
	Cash Received			0.00
	Due Amount			<u>\$176,010.00</u>

COPY

*Wire Trf 12/21/2001*

Remit By : WIRE Due Date: 12/25/2001  
Bank: THE NORTHERN TRUST COMPANY  
Branch: CHICAGO, IL  
ABA Number : 071-000-152  
Account of: AQUILA ENERGY MARKETING CORPORATION  
Account Number: 80330

Direct Inquiries to:  
AQUILA ENERGY MARKETING CORPORATION  
1100 WALNUT, SUITE 3100  
KANSAS CITY, MO 64106  
Attn: COMMODITY ACCOUNTING  
Phone: (816) 527-1020  
Fax: (816) 527-1076

*01-90-000-23202-000*

Summary Page 1 of 1

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**-Invoice Detail-**

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1584352
Point Ref: 3637							5319
02	02		MMBTU	5,000	2.98000	5,000	14,900.00
						5,000	\$14,900.00
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1612036
Point Ref: 4446							5047
16	16		MMBTU	5,000	2.04500	5,000	10,225.00
						5,000	\$10,225.00
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1614686
Point Ref: 10832							5047
17	19		MMBTU	5,000	1.65000	15,000	24,750.00
						15,000	\$24,750.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1617296
Point Ref: 3477							5047
20	20		MMBTU	7,000	1.93000	7,000	13,510.00
						7,000	\$13,510.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1629811
Point Ref: 5059							5047
28	28		MMBTU	15,000	2.08000	15,000	31,200.00
						15,000	\$31,200.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1595726
Point Ref: 5439							5319
08	08		MMBTU	5,000	2.69500	5,000	13,475.00
						5,000	\$13,475.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1632660
Point Ref: 5473							5319
29	29		MMBTU	10,000	2.37500	10,000	23,750.00
						10,000	\$23,750.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1620252
Point Ref: 6398							5047 <i>s/m 5319</i>
21	21		MMBTU	5,000	2.56500	5,000	12,825.00
						5,000	\$12,825.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1625931
Point Ref: 7641							5319
27	27		MMBTU	10,000	1.79000	10,000	17,900.00
						10,000	\$17,900.00
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1598362
Point Ref: 10618							5319
09	09		MMBTU	5,000	2.69500	5,000	13,475.00
						5,000	\$13,475.00
FGT Total:						82,000	\$176,010.00

65-

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC

PO BOX 2562

TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1020489  
Invoice Date 12/04/2001  
Contract # 143296  
Delivery Month Nov 2001  
Due Date 12/14/2001

Remit: US \$ WIRE *Wire Trf 12/14/01*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000

*01-90-000-23202-000*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Nov 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	5,776	2.6150	15,104.24
CS #8 ZACHARY ( 0025412 )	8,204	1.9300	15,833.72
<b>Total Amount Due</b>	<b>13,980</b>		<b>30,937.96</b>

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

Or Email: melonctt@bp.com

For BP use only: 125329 00

*66*



Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Attention Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2562

Invoice Number 1020469  
Invoice Date 12/04/2001  
Contract # 143286  
Delivery Month Nov 2001  
Due Date 12/14/2001

Payment Method US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Nov 2001

Calculations are based on nominated quantities

BP Amoco ID 1266284 / 1266274  
Meter Name## CS #11 MOUNT VERNON (0025308)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/21/2001	2.6150 ✓	5,776 ✓	15,104.24 ✓
<b>Totals</b>	<b>2.6150</b>	<b>5,776</b>	<b>15,104.24</b>

BP Amoco ID 1266284 / 1266388  
Meter Name## CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/23/2001	1.9300 ✓	2,051 ✓	3,958.43 ✓
11/24/2001	1.9300 ✓	2,051 ✓	3,958.43 ✓
11/25/2001	1.9300 ✓	2,051 ✓	3,958.43 ✓
11/26/2001	1.9300 ✓	2,051 ✓	3,958.43 ✓
<b>Totals</b>	<b>1.9300</b>	<b>8,204</b>	<b>15,833.72</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313  
Or Email: melonctt@bp.com

For BP use only: 125329 00

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SAP ID: 3000011735

**SALES INVOICE**

<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>Wire 12/26/01</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062087  <i>01-90-000-23202-000</i> <b>Contact:</b> Doug Wilkinson <b>Telephone:</b> (713) 345-5996 <b>Fax:</b> (713) 646-6074	<b>Invoice Number:</b> 1306SA  <b>Invoice Date:</b> December 6, 2001  <b>Due Date:</b> December 26, 2001 <b>Payment Method:</b> Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
<b>Delivery Date</b> Delivery Period Nov-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT														
43	11/05	11/05	Cost of Gas ✓	SA-1155088			5,000	5,000	MMBtu ✓	\$3.00000 USD	MMBtu ✓	\$15,000.00	\$15,000.00 ✓	
44	11/14	11/14	✓	SA-1170135			5,000	5,000	MMBtu ✓	\$2.39000 USD	MMBtu ✓	\$11,950.00	\$11,950.00 ✓	
45	11/15	11/15	✓	SA-1170135			10,253	10,253	MMBtu ✓	\$2.28500 USD	MMBtu ✓	\$23,428.11	\$23,428.11 ✓	
46	11/17	11/18	✓	SA-1170135			1,552	1,552	MMBtu ✓	\$1.65000 USD	MMBtu ✓	\$2,560.80	\$2,560.80 ✓	
54	11/19	11/19	✓	SA-1170135			15,000	15,000	MMBtu ✓	\$1.73000 USD	MMBtu ✓	\$25,950.00	\$25,950.00 ✓	
53	11/19	11/19	✓	SA-1170135			776	776	MMBtu ✓	\$1.65000 USD	MMBtu ✓	\$1,280.40	\$1,280.40 ✓	
55	11/27	11/27	✓	SA-1170135			7,566	7,566	MMBtu ✓	\$1.84000 USD	MMBtu ✓	\$13,921.44	\$13,921.44 ✓	
52	11/28	11/28	✓	SA-1170135			12,597	12,597	MMBtu ✓	\$2.19000 USD	MMBtu ✓	\$27,587.43	\$27,587.43 ✓	
<b>Pre-tax Sub-total:</b>							<u>57,744</u>	<u>57,744</u>				<u>\$121,678.18</u>		
<b>Delivery Period Nov-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A</b>														
47	11/22	11/22	Cost of Gas	SA-1170135			20,506	20,506	MMBtu	\$1.92000 USD	MMBtu	\$39,371.52	\$39,371.52	
48	11/23	11/23		SA-1170135			20,506	20,506	MMBtu	\$1.92000 USD	MMBtu	\$39,371.52	\$39,371.52	
49	11/24	11/24		SA-1170135			20,506	20,506	MMBtu	\$1.92000 USD	MMBtu	\$39,371.52	\$39,371.52	
50	11/25	11/25		SA-1170135			20,506	20,506	MMBtu	\$1.92000 USD	MMBtu	\$39,371.52	\$39,371.52	
51	11/26	11/26		SA-1170135			20,506	20,506	MMBtu	\$1.92000 USD	MMBtu	\$39,371.52	\$39,371.52	
56	11/27	11/27		SA-1170135			15,506	15,506	MMBtu	\$1.83000 USD	MMBtu	\$28,375.98	\$28,375.98	
<b>Pre-tax Sub-total:</b>							<u>118,036</u>	<u>118,036</u>				<u>\$225,233.58</u>		
<b>Invoice Total:</b>							<u>175,780</u>	<u>175,780</u>	MMBtu				<u>\$346,911.76</u>	

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USD *P*

# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. Bank: Citibank ABA: 021000089 Acct: 40668734  Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 2306 Delivery Period: Nov-01 Invoice Date: December 11, 2001 Due Date: December 21, 2001 Payment Method: Wire
---	---	---

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
<b>Delivery Date</b>														
<b>Delivery Period:</b>	Nov-01	Nov-01	<b>Contract:</b>	96003918	<b>P/L:</b>	FGT	<b>Point:</b>	59963 - ORLANDO TURNPIKE						
11/01	11/30	11/30	Cost of Gas	SA-22844			29,931	29,931	MMBtu	\$2.2000	MMBtu	\$65,848.20	\$65,848.20	
<b>Pre-tax Sub-total:</b>							29,931	29,931				\$65,848.20	\$65,848.20	
11/01	11/30	11/30	LE RIDER - CITRUS									(\$76,029.59)		
11/01	11/30	11/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$3,258.05		
11/01	11/30	11/30	TRANSPORTATION USAGE REIMBURSEMENT									(\$190.52)		
												(\$72,962.06)		
<b>Invoice Total:</b>							29,931	29,931					(\$7,113.86)	USD

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CITRUS TRADING CORP.  
 LE RIDER REIMBURSEMENT CALCULATION  
 PEOPLES GAS SYSTEMS  
 FOR THE PRODUCTION MONTH - NOVEMBER 2001

LE Rider Customers' Measured Volumes at City Gate:	33,705.3
Add: FGT Fuel @ 2.47% ((33705.3/.9753)-33705.3)	853.6
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u>34,558.9</u>
Volumes Released to Citrus at City Gate:	29,250.0
Confirmed Delivery Volume at City Gate:	29,212.0
Less: LE Rider Measured Volume at City Gate:	33,705.3
People's Volumes @ City Gate:	<u>(4,493.3)</u>

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	29,931.0	\$2.20	\$65,848.20
Commodity Fuel (Due Peoples Gas)	(34,558.9)	\$2.20	(\$76,029.58) <sup>58</sup>
Reservation Fees (Due Peoples Gas)	(4,493.3)	\$0.3717	(\$1,670.15)
Usage Charges (Due Peoples Gas)	(4,493.3)	\$0.0424	(\$190.52)
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	22,336.7	\$0.2200	\$4,914.07
Unused (Excess) Capacity (Due Citrus Trading)	38.0	\$0.3717	\$14.12
Amount Due Peoples Gas			(\$7,113.86)

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COPY

Peoples Gas System, Inc.  
 ATTN: ED ELLIOTT  
 111 MADISON STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601

Invoice No: SR01110541  
 Customer No: 211829-01  
 Customer Fax: (813) 275-3768  
*Wire Trf 12/21/01*  
 Payment By wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 9102771269  
*01-90-000-23202-000*  
 Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

Invoice Date: December 6, 2001  
 Payment Terms: Due December 25, 2001  
 unless otherwise provided in effective contract

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,800	2.9600	11,248.00
11/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,200	2.9800	12,516.00
11/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	7,000	2.9800	20,860.00
11/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	9,228	2.0300	18,732.84
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	<del>10,000</del>	<del>1.9400</del>	19,400.00
11/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	50,000	2.0850	104,250.00
11/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	3,880	1.9200	7,449.60
11/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	10,506	1.8000	18,910.80
11/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	11,016	2.2200	24,455.52
<b>** Invoice Totals</b>				<b>109,630</b>		<b>\$237,822.76</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

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DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA  
 SUITE 5800  
 HOUSTON, TEXAS 77002-5050  
 PHONE: 713-507-6400  
 FAX: 713-767-0090

INVOICE NO.: 215779-00

INVOICE DATE: 12-07-01

CONTRACT NO.: 3497

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

TERMS: Net Due On or Before  
 12-20-01

Volumes: MMBTUs  
 Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated November 2001 Volumes of  
 Natural Gas Purchased from  
 DYNEGY MARKETING AND TRADE via

COPY

FLORIDA GAS TRANSMISSION COMPANY

ZONE 2 POOL	10,000	2.295000	22,950.00
ZONE 2 POOL	11,833	2.375000	28,103.38
ZONE 2 POOL	5,000	2.715000	13,575.00

Wire To: BANK ONE, NA *Wire Trf 12/20/01*  
 Chicago, IL  
 ABA #071000013 ACCOUNT #55-53911  
 CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
 Daniel H. Britton at (713)-767-5122.  
 Support for your payment should be Faxed to (713)-507-3787.  
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 26,833 MMBTUs 64,628.38

*01-90-000-23202-000*

*CA*

73

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: I0111S0079  
Invoice Date: 12/08/2001  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF NOVEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
JT 25309	CS #11 - MOUNT VERNON	Downstream K#:	5319					Prod Type: GAS
Deal-Order-Rev Nbr: 10262001000160-0001-00								
		BASE COMMODITY	01	30	120,000	MMBTU	\$3.1150	\$373,800.00
ILE 94410 - P	FLORIDA - MOBILE BAY INTER POOL	Downstream K#:						Prod Type: GAS
Deal-Order-Rev Nbr: 10312001000009-0001-00								
		BASE COMMODITY	01	30	3,090	MMBTU	\$3.1100	\$9,609.90

Total Base Commodity 123,090 Net Amount Due \$383,409.90 *(Signature)*

TERMS: Pay by Wire Transfer on or before December 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Pat Godfrey  
Phone: 713-420-7129  
Fax: 713-420-2108

*Wire Trf 12/21/01*  
SEND PAYMENT TO:

El Paso Merchant Energy, L.P.  
Wells Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

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*01-90-000-21202-000*



1-01 3:00  
El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

COPY

Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Mr. Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: I0111S0056  
Invoice Date: 12/08/2001  
Contract Nbr: SLS01515  
Contract Date: 04/01/1998  
Customer #: 827

SOLD DURING THE MONTH OF NOVEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 16188	CFG - LAKE WALES							
Deal-Order-Rev Nbr: 11262001000061-0001-00								
		BASE COMMODITY	27	27	0	MMBTU	\$2.0900	\$0.00
SNG PSNG1579	EPME TIER 1 POOL Z3							
Deal-Order-Rev Nbr: 11162001000043-0001-00								
		BASE COMMODITY	17	19	1,566	MMBTU	\$1.6600	\$2,599.56

Total Base Commodity 1,566 Net Amount Due \$2,599.56

TERMS: Pay by Wire Transfer on or before December 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Pat Godfrey  
Phone: 713-420-7129  
Fax: 713-420-2108

Wire Trf 12/21/01

SEND PAYMENT TO:

01-90-000-23202-000

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

*Handwritten signature/initials*

75

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

*Wire Trf 12/21/01*

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Accl# 30439217

*01-90-000-232-02-000*

*KE*

INVOICE # GS01110060/D

INVOICE DATE 12/11/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 12/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2001	43595/0	FLORIDA	MOBILE BAY		ACTUAL	299,929	\$3.112500	5933,529.01

*10*

*Copy*

**COPY**

*76*

TOTAL

299,929

5933,529.01

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3736

PLEASE CREDIT TO YOUR ACCOUNT. PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

DEL-11-1007-11-1720 (711) 1007-11-1720 06:01 011999 040 918000000000 713 656 8292 96%

(FRA) 110 010 0170

1.0001000

P.02

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation

P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

*Wire Tap 12/21/01*

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217

*01-90-000-23202-000*

*CE*

INVOICE # GS01110091 / 0

INVOICE DATE 12/11/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 12/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2001	43594/0	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	276,681	\$3.085000	\$853,560.89
Nov/2001	44492/0	SOUTHERN	SNG POOL		ACTUAL	4,689	\$3.085000	\$14,465.57

77

TOTAL

281,370

\$868,026.46

*(Signature)*

PLEASE DIRECT INQUIRIES TO:

Mark A. Davis  
 713 656-7788

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22938  
 Invoice Date: December 11, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	5,000	\$ 1.79500	\$8,975.00	\$0.00	\$0.00	\$8,975.00
	CS #11 MOUNT VERNON 716	50,000	\$ 1.87000	\$93,500.00	\$0.00	\$0.00	\$93,500.00
	CS #11 MOUNT VERNON 716	3,770	\$ 1.96500	\$7,408.05	\$0.00	\$0.00	\$7,408.05
	CS #8 ZACHARY 7995	2,850	\$ 2.01500	\$5,742.75	\$0.00	\$0.00	\$5,742.75
	CS #11 MOUNT VERNON 716	5,000	\$ 2.07000	\$10,350.00	\$0.00	\$0.00	\$10,350.00
	CS #11 MOUNT VERNON 716	41,012	\$ 2.15000 <i>S/AL 2.1575</i>	\$88,175.80	\$0.00	\$0.00	\$88,175.80
	CS #11 MOUNT VERNON 716	19,000	\$ 2.21000	\$41,990.00	\$0.00	\$0.00	\$41,990.00
	CS #11 MOUNT VERNON 716 <i>S/AL 7424</i>	7,566	\$ 2.37500	\$17,969.25	\$0.00	\$0.00	\$17,969.25
	CS #11 MOUNT VERNON 716	12,000	\$ 2.38500	\$28,620.00	\$0.00	\$0.00	\$28,620.00
	CS #11 MOUNT VERNON 716	10,000	\$ 2.44000	\$24,400.00	\$0.00	\$0.00	\$24,400.00
	CS #8 ZACHARY 7995	2,000	\$ 2.44000	\$4,880.00	\$0.00	\$0.00	\$4,880.00
	CS #11 MOUNT VERNON 716	10,000	\$ 2.56500	\$25,650.00	\$0.00	\$0.00	\$25,650.00
	CS #11 MOUNT VERNON 716	3,000	\$ 2.69500	\$8,085.00	\$0.00	\$0.00	\$8,085.00
	CS #11 MOUNT VERNON 716	5,000	\$ 2.73000	\$13,650.00	\$0.00	\$0.00	\$13,650.00
	CS #11 MOUNT VERNON 716	5,000	\$ 2.87000	\$14,350.00	\$0.00	\$0.00	\$14,350.00
	CS #11 MOUNT VERNON 716	5,000	\$ 2.97000	\$14,850.00	\$0.00	\$0.00	\$14,850.00
	CS #11 MOUNT VERNON 716 <i>S/AL 205,928</i>	206,140	\$ 3.14000	\$647,279.60	\$0.00	\$0.00	\$647,279.60
	CS #8 ZACHARY 7995	20,910	\$ 3.14000 <i>VARIOUS</i>	\$65,657.40	\$0.00	\$0.00	\$65,657.40

78

Price Energy	MMBTU	Unit Price	Cont. Dis
Balance Forward	413,248.0		\$ 1,121,532.85
'54 11 Mt. Vernon 716 Val. Correction (41,012.0)		(2.1500)	(\$ 88,175.80)
'54 11 Mt. Vernon 716 Revised Val.	41,012.0	2.1575	\$ 88,483.39
'54 11 Mt. Vernon 716 Val. Correction (7,566.0)		(2.3750)	(\$ 17,969.25)
'54 11 Mt. Vernon 716 Revised Val.	7,424.0	2.3750	\$ 17,632.00
'54 11 Mt. Vernon 716 Value Correction (206,140.0)		(\$ 3.1400)	(\$ 647,279.60)
'54 11 Mt. Vernon 716 Revised Val & Rate	69,972.0	\$ 3.1400	\$ 19,712.08
'54 11 Mt. Vernon 716 Revised Val & Rate	135,956.0	\$ 3.1950	\$ 434,379.42
'54 11 Mt. Vernon 716 Rate Correction (20,910)		(\$ 3.1400)	(\$ 65,657.40)
'54 11 Mt. Vernon 716 Revised Rate	6,960.0	\$ 3.1400	\$ 21,854.40
'54 11 Mt. Vernon 716 Revised Rate	13,950.0	(\$ 3.1950)	\$ 44,570.25

6

.....

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

COPY

Invoice Number: 22938  
Invoice Date: December 11, 2001  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	413,248		\$1,121,532.85	\$0.00	\$0.00	\$1,121,532.85
							<del>NET DUE: \$1,121,532.85</del>

*Revised Total 412,894.0 MMBtu* *811,29,082<sup>34</sup>*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 12/20/01*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

*01-90-000-23302-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

08

*(D)*

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

COPY

Invoice Number: 23000  
Invoice Date: December 11, 2001  
Due Date: Net 10

P.01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 01	Pipeline: Southern Natural Gas Company						
	SNG XPT —	-5,519	\$ 0.03940	\$-217.45	\$0.00	\$0.00	\$-217.45 ✓
	PSNG226	450,000 ✓	\$ 3.09000 ✓	\$1,390,500.00	\$0.00	\$0.00	\$1,390,500.00 ✓
	PGS	17,220 ✓	\$ 3.11000 ✓	\$53,554.20	\$0.00	\$0.00	\$53,554.20 ✓
	Invoice Total:	461,701		\$1,443,836.75	\$0.00	\$0.00	\$1,443,836.75
					<b>NET DUE:</b>		<b>\$1,443,836.75</b>

2514700703

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Ultim Trf 12/21/2001*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

*01-90-000-23202-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

*(Signature)*

PKLJK

DEC-11-2001 13:03

DEC-11-2001 16:54

18

# Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No. 1963-GSI-0007  
Invoice No: 11-1122281  
Invoice Date: 12/14/2001  
Due Date: 12/25/2001  
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter. 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/16/2001 ✓	185594	200111	Norm	10,253 ✓	2.0200 ✓	1	20,711.06 US\$ ✓
11/20/2001 ✓	185594	200111	Norm	8,000 ✓	1.9300 ✓	1	15,440.00 US\$ ✓
11/21/2001 ✓	185594	200111	Norm	10,000 ✓	2.7800 ✓	1	27,800.00 US\$ ✓
Amount Due				28,253			63,951.06 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter. 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/1/2001 ✓	182764	200111	Norm	10,000 ✓	3.0900 ✓	1	30,900.00 US\$ ✓
11/10/2001 ✓	182764	200111	Norm	5,000 ✓	2.5900 ✓	1	12,950.00 US\$ ✓
11/11/2001 ✓	182764	200111	Norm	5,000 ✓	2.5900 ✓	1	12,950.00 US\$ ✓
11/12/2001 ✓	182764	200111	Norm	5,000 ✓	2.5900 ✓	1	12,950.00 US\$ ✓
11/14/2001 ✓	182764	200111	Norm	5,000 ✓	2.4200 ✓	1	12,100.00 US\$ ✓
11/15/2001 ✓	182764	200111	Norm	3,000 ✓	2.3100 ✓	1	6,930.00 US\$ ✓
11/16/2001 ✓	182764	200111	Norm	10,000 ✓	2.0700 ✓	1	20,700.00 US\$ ✓
11/17/2001 ✓	182764	200111	Norm	15,000 ✓	1.6350 ✓	1	24,525.00 US\$ ✓
11/21/2001 ✓	182764	200111	Norm	5,000 ✓	2.7800 ✓	1	13,900.00 US\$ ✓
11/22/2001 ✓	182764	200111	Norm	50,000 ✓	2.0850 ✓	1	104,250.00 US\$ ✓
11/27/2001 ✓	182764	200111	Norm	10,000 ✓	1.8300 ✓	1	18,300.00 US\$ ✓
11/27/2001 ✓	182764	200111	Norm	10,000 ✓	1.8300 ✓	1	18,300.00 US\$ ✓
11/28/2001 ✓	182764	200111	Norm	15,000 ✓	2.2000 ✓	1	33,000.00 US\$ ✓
11/29/2001 ✓	182764	200111	Norm	10,000 ✓	2.4200 ✓	1	24,200.00 US\$ ✓
11/29/2001 ✓	182764	200111	Norm	10,000 ✓	2.3900 ✓	1	23,900.00 US\$ ✓
11/30/2001 ✓	182764	200111	Norm	8,984 ✓	2.2500 ✓	1	20,214.00 US\$ ✓
Amount Due				176,984			390,069.00 US\$

Total Amount Due

205,237 MMBTU

454,020.06 US\$ ✓

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

01-90-000-23202-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344

82





**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:  
*Wire Trf 12/21/01*  
THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

*01-90-000-23202-000*

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2001112439	12/06/2001	11/2001	90020829	DIEDRA WILLIAMS (713)752-4647 <i>19</i>

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	98	25,740	\$3.0450	\$78,378.30
FGT	MUSTANG ISLAND 759	99	37,350 ✓	\$3.0450 ✓	\$113,730.75 ✓

Total Amount Due \$192,109.05

*FGT Matagorda - Volume correction - (25,740.0) (3.0450) (78,378.30)*  
*FGT Matagorda - Revised Volume - 25,738.0 3.0450 78,372.1*  
*Revised Total \$ 192,102.96*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

*83*

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-5546	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER
----------------------------	----------------------	-------	--------------------------------------

CUSTOMER COPY

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200111-1-0160  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 10-Dec-2001  
 Due Date: 25-Dec-2001  
 Production Month: 11/2001

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**COPY**

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2001)						
FGT	23422	Sabine Plant / Johnson's Bayou Nom		25,506 Dth	\$2.21436	\$56,479.41
FGT	25412	Station 8	Act	24,325 Dth	\$2.30067	\$55,963.91
				<u>Current Totals</u>	49,831 Dth	<u>\$112,443.32</u>

Recap:  
 Commodity Total \$112,443.32  
Net amount Due \$112,443.32

For Questions Please Contact  
 Marlene Sincik @ (281) 287-7618  
 Fax: (281) 287-7327

*Wire Trf 12/21/01*

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #: 99430  
 ABA# 071000152

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

01-90-000-23202-000

Invoice Number: 200111-1-0160

Customer ID: TECOPEOPLES

84



# Western Gas Resources, Inc.

Invoice No 145241  
 Invoice Date 12/10/01  
 Due Date 12/25/01  
 Terms Latter 25th/15 day  
 Page 1 of 1

9934.18781  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
 702 N FRANKLIN ST  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Trf 12/21/01*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922

ABA #1110-00012

*DAWN*

*01-90-000-23202-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of November 2001	
FGT 7995 4,102 ✓ dry mmbtu X 2.210000 price =	9,065.42
FGT 7995 10,253 ✓ dry mmbtu X 2.290000 price =	23,479.37
FGT 7995 4,053 ✓ dry mmbtu X 2.380000 price =	9,646.14
FGT 7995 10,000 - dry mmbtu X 2.390000 price =	23,900.00
FGT 7995 5,000 - dry mmbtu X 2.990000 price =	14,950.00
Sub-total \$81,040.93 Volume Sub-total: 33,408	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	85 <i>[Signature]</i>
Billing Inquiries: DAWN GRAFF	Total \$81,040.93 USD

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2001

12-Jan-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 FTS-1-USAGE	ACCRUED	2,728,447	0.04240	\$115,686.15	
2		2,728,447	0.04174	\$113,896.97	
3 FTS-1-NO NOTICE	ACCRUED	110,739	0.04240	\$4,695.33	
4	ACTUAL	(121,206)	0.04240	(\$5,139.13)	
5 FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00	
6	ACTUAL	0	0.00000	\$0.00	
7 TOTAL FTS-1	ACCRUED	2,839,186		\$120,381.48	
8	ACTUAL	2,607,241		\$108,757.84	
9	DIFFERENCE	(231,945)		(\$11,623.64)	
10 FTS-2-USAGE	ACCRUED	740,587	0.02540	\$18,810.91	
11	ACTUAL	740,587	0.02094	\$15,506.90	
12	DIFFERENCE	0		(\$3,304.01)	
13 GRAND TOTAL	ACCRUED	3,579,773		\$139,192.39	
14	ACTUAL	3,347,828		\$124,264.74	
15	DIFFERENCE	(231,945)		(\$14,927.65)	

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2001

12-Jan-02

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,600)	0.37170	(\$6,913.62)
2		ACTUAL	0	#DIV/0!	\$0.00
3		DIFFERENCE	18,600		\$6,913.62
4	TOTAL	ACCRUED	(18,600)		(\$6,913.62)
5		ACTUAL	0		\$0.00
6		DIFFERENCE	18,600		\$6,913.62



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45220

Invoice Total Amount: \$113,896.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Wire Tap
12/20/01

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 11/01/2001

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 11/30/2001

Contact Phone: (713) 853-1591

Chg 01-90-000-23202-000

Table with columns: Rec Loc, Del Loc, Chrg Type, Acct Adj Mthd, Base, Surc, Rates (Disc, Net), Quantity, Amount Due, Repl Qty ID, Repl Rel Cd. Contains multiple rows of gas system data.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001  
Net Due Date: December 20, 2001  
Invoice Identifier: 45220  
Invoice Total Amount: \$113,896.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 11/01/2001 Contact Name: Cynthia Rivers  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0112		28,458	1,206.62		
716 CS #11 MOUNT VERNON	3173 PGS-ST PETERSBURG	COT		0.0312	0.0112		3,054	129.49		
7995 CS #8 ZACHARY	3173 PGS-ST PETERSBURG	COT		0.0312	0.0112		366	15.52		
716 CS #11 MOUNT VERNON	3096 MINUTE MAID PLYMOUTH	COT		0.0312	0.0112		2,123	90.02		
7995 CS #8 ZACHARY	3096 MINUTE MAID PLYMOUTH	COT		0.0312	0.0112		65	2.76		
	3190 CUTRALE AUBURDALE	COT		0.0312	0.0112		84,979	3,603.11		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0112		7,798	330.64		
716 CS #11 MOUNT VERNON	68141 ST. JOE OVERSTREET	COT		0.0312	0.0112		20,350	862.84		
7995 CS #8 ZACHARY	68141 ST. JOE OVERSTREET	COT		0.0312	0.0112		2,775	117.66		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		23,885	1,012.72		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		12,596	534.07		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0112		200,735	8,511.16		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0112		272,638	11,559.85		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0112		342,063	14,503.47		
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		149,760	6,349.82		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		118,006	5,003.45		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		54,544	2,312.67		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		147,264	6,243.99		
	253067 PGS LAKEWOOD RANCH	COT		0.0312	0.0112		887	37.61		
	280955 TECO - POLK POWER	COT		0.0312	0.0112		29,963	1,270.43		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0112		64,945	2,753.67		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0042		255,601	9,048.28		

69



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45220

Invoice Total Amount: \$113,896.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 5047:									2,728,447	\$113,896.97		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6700.36	120597.33
1999	0.0075	3153.38	117050.35
2000	0.0072	2334.85	116231.82
2001	0.007	1789.16	115686.13
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

06





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45223

Invoice Total Amount: \$5,139.13

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf 12/20/01*

Bill Pty Duns: 006922736

Svc Req K: 5064      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: OB      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0112		0.0424	-121.206	-5.139.13		

Total for Contract 5064: -121,206      -\$5,139.13

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-5139.13
1999	0.0075	0.00	-5139.13
2000	0.0072	0.00	-5139.13
2001	0.007	0.00	-5139.13
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45369

Invoice Total Amount: \$15,506.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
12/20/01*

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0112		62,547	1,588.69		
	3117 PGS-OCALA	COT		0.0142	0.0112		99,017	2,515.03		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0112		51,023	1,295.98		
USAGE CHARGES	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0042		128,413	2,362.80		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0112		2,000	50.80		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0042		114,860	2,113.42		
	3190 CUTRALE AUBURNDALE	COT		0.0142	0.0112		4,000	101.60		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0042		206,727	3,803.78		
	280955 TECO - POLK POWER	COT		0.0142	0.0112		50,000	1,270.00		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0042		22,000	404.80		

*92*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45369

Invoice Total Amount: \$15,506.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 400002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Repl Due	Repl Rel Cd
						Total for Contract 5319:		740,587	\$15,506.90	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4637.06	20143.96
1999	0.0075	3674.29	19181.19
2000	0.0072	3452.12	18959.02
2001	0.007	3304.00	18810.90
0	0	0.00	0.00

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 SONA/SOUTH GEORGIA PIPELINE  
 IN DTH'S  
 FOR NOVEMBER 2001

12-Jan-02

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(9,245)	2.66000	(\$24,591.70)
3		DIFFERENCE	(9,245)		(\$24,591.70)
4	COMMODITY-PIPELINE	ACCRUED	911,155	\$0.05953	\$54,240.90
5		ACTUAL	710,733	0.05236	\$37,212.86
6		DIFFERENCE	(200,422)		(\$17,028.04)
7	DEMAND	ACCRUED	1,071,000	\$0.43372	\$464,515.73
8		ACTUAL	1,071,000	0.43372	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,982,155		\$518,756.63
11		ACTUAL	1,772,488		\$477,136.89
12		DIFFERENCE	(209,667)		(\$41,619.74)

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2001  
Billing Month : NOV

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	177,559.31 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	299,577.58 ✓
TOTAL		477,136.89

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Trf 12/21/01*  
WIRE INSTRUCTIONS:  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453

*01-90-000-23202-000*

*95*

*[Signature]*

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : NOV.  
 Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : NOV.  
 Billing Year : 2001  
 Service Type : RESERVATION FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	5,519	0.00800	44.15
0	2	705,428	0.01900	13,403.13
1	2	16,704	0.01100	183.74
<b>Total Deliveries</b>		<u>727,651</u>		<u>13,631.02</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	727,651	0.00700	5,093.56
SCRM	722,132	0.01200	8,665.59
ACA	722,132	0.00210	1,516.48
GSR COMMODITY ZONE 2	722,132	0.00040	288.85
<b>Total Surcharges</b>			<u>15,564.48</u>
<b>Total Commodity &amp; Surcharges</b>			<u>29,195.50</u>

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : ISNG153

Billing Month : NOV.  
Billing Year : 2001  
Service Type : INTERRUPTIBLE TF  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
3	2	1,004	0.17700	177.71
Total Deliveries		<u>1,004</u>		<u>177.71</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,004	0.00700	7.03
SCRM	1,004	0.01200	12.05
ACA	1,004	0.00210	2.11
GSR COMMODITY ZONE 2	1,004	0.00040	0.40
Total Surcharges			<u>21.59</u>
Total Commodity & Surcharges			<u>199.30</u>

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : NOV.  
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

99

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : NOV.  
 Billing Year : 2001  
 Service Type : FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	710,733	0.01100	7,818.06
Total Deliveries		<u>710,733</u>		<u>7,818.06</u>
Net Commodity & Surcharges				<u>7,818.06</u>

100

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2001  
 Billing Month: NOV

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	737,891	728,655	0	0	0	9,236	1.26754000	0
ESTIMATED IMBALANCE	737,891	728,655	0	0	0	9,236	1.26754000	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	9,236	2.170	100.000	(2.66)	(24,567.76)
<b>Total</b>	1.00000	9,236				(24,567.76)

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	736,889	727,631	9,258	0	0
PEOPLES GAS SYS	ISNG153	1,002	1,024	(22)	0	0
<b>Total</b>		737,891	728,655		0	0
Less Pool Transaction		0	0			
<b>Net</b>		737,891	728,655	9,236		

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV4047

Version: 17

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : NOV.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OP TAMPA ELECT

Billing Year : 2001

Transaction	Serv.Package	Description	Original	Date	Point Code	Receipt Zone	Delivery Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type ID.	Month-Year.			Low Tolerance	High Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N		11/01 cash out adj for backhaul fue	nov-01	08-DEC-01	0	2	(23.94)	9,236	(2.6600)	9,245	(2.6600)
Total								(23.94)	9,236		9,245	

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# INVOICE

PRIOR ENERGY CORPORATION  
605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Manager, Gas Accounting  
702 North Franklin Street  
Tampa, FL 33602  
FAX: 813-228-4194

## COPY

Invoice Number: 22149-B  
Invoice Date: November 29, 2001  
Due Date: Net 10

Mo / YR	Volume	Price	Gross Amount	Net Amount
Apr-01				
Southern Natural Gas Pipeline				
Volume adjustment	9,390 \$	3.70 \$	34,743.00	\$ 34,743.00

Amount Due Prior Energy ==>

**\$ 34,743.00**

*Wire Trf. 12/21/01*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX  
ABA: #111000012  
ACCT OF: Prior Energy Corporation  
ACCT #: #3751873622

*01-90-000-23202-000*

*103*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45179

Invoice Total Amount: \$134,939.28

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518 12/20/01  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: Cash In/Cash Out Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers  
Svc Code: Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		2.4800			18,771	46,552.08		
CIO - NET NO NOTICE IMBALANCE		NNI		2.4800			35,640	88,387.20		

Total Cash In / Cash Out: 54,411 \$134,939.28

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance  
NNI = IO - Net No Notice Imbalance

01.90000-232-02-00-0  
*[Signature]*

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Late Payment Charges are assessed on past due balances paid after the invoice date.

CASHRPT1  
12-17-01  
08:49 AM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - October 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(20,391)	(3,513)	0	0	0	7,606,245	(23,904)	0	1.00	Yes
FTS-1						6,168,174				
FTS-2						1,601,943				
Receipt	17,713	1,058	0	0	0	4,351,422	18,771	0	1.00	Yes
FTS-1						3,152,721				
FTS-2						1,198,701				
No Notice	59,544	0	0	0	0	0	59,544	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(23,904)					
No Notice	23,904					
NETTING						
CASH-IN-CASH-OUT						
Receipt	18,771	1.0000	2.4800			46,552.08
No Notice	35,640	1.0000	2.4800			88,367.20
TOTAL AMOUNT:						134,939.28

(+) Due Transporter  
(-) Due Shipper

11:35

Batch Processor

93%

P.02

105