

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

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January 18, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December, 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



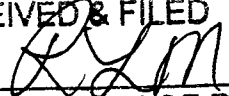
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co., Inc.
Docket No. 020003-GU
January 18, 2002

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$393.70	\$403.15	\$9.45	2.34	\$1,366.50	\$1,219.32	(\$147.18)	-12.07
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$87,995.67	\$83,010.56	(\$4,985.11)	-6.01	\$811,792.53	\$809,512.78	(\$2,279.75)	-0.28
5	DEMAND	\$11,507.20	\$11,507.20	\$0.00	0.00	\$159,905.04	\$153,360.84	(\$6,544.20)	-4.27
6	OTHER	\$0.00	(\$53,824.00)	(\$53,824.00)	100.00	(\$24,838.62)	(\$73,255.21)	(\$48,416.59)	66.09
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$99,896.57	\$41,096.91	(\$58,799.66)	-143.08	\$948,225.45	\$890,837.73	(\$57,387.72)	-6.44
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$28.61	\$0.00	(\$28.61)	ERR	\$613.09	\$497.58	(\$115.50)	-23.21
14	TOTAL THERM SALES	\$48,105.73	\$41,096.91	(\$7,008.82)	-17.05	\$980,063.84	\$966,746.29	(\$13,317.55)	-1.38
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	67,026	(87,974)	-131.25	611,000	469,055	(141,945)	-30.26
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	181,980	158,720	(23,260)	-14.65	1,236,074	1,211,411	(24,663)	-2.04
19	DEMAND	155,000	155,000	0	0.00	673,000	583,000	(90,000)	-15.44
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	155,000	67,026	(87,974)	-131.25	611,000	469,055	(141,945)	-30.26
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	45	0	(45)	ERR	723	534	(189)	-35.42
27	TOTAL THERM SALES	75,830	67,026	(8,804)	-13.14	1,285,226	1,273,719	(11,507)	-0.90
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00254	0.00601	0.00347	57.77	0.00224	0.00260	0.00036	13.97
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.48355	0.52300	0.03945	7.54	0.65675	0.66824	0.01149	1.72
32	DEMAND (5/19)	0.07424	0.07424	0.00000	0.00	0.23760	0.26305	0.02545	9.68
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.64449	0.61315	-0.03135	-5.11	0.73779	0.69940	-0.03839	-5.49
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.63439	ERR	ERR	ERR	0.84762	0.93163	0.08400	9.02
40	TOTAL THERM SALES (11/27)	1.31738	0.61315	-0.70423	-114.85	0.73779	0.69940	-0.03839	-5.49
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.33862	0.63439	-0.70423	-111.01	0.75903	0.72064	-0.03839	-5.33
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.38002	0.65401	-0.72601	-111.01	0.78251	0.74293	-0.03958	-5.33
45	PGA FACTOR ROUNDED TO NEAREST .001	1.38	0.654	(1)	-111.01	0.783	0.743	(0)	-5.38

DOCUMENT NUMBER - DATE

00749 JAN 22 88

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 THROUGH: DECEMBER 01
 CURRENT MONTH: DECEMBER 2001

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	155,000	\$393.70	0.00254
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	155,000	\$393.70	0.00254
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	180,030	\$89,862.69	0.49915
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(43,630)	(\$10,645.72)	0.24400
21 Imbalance Cashout - Transporting Customers	45,580	\$8,778.70	0.19260
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	181,980	\$87,995.67	0.48355
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,507.20	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,507.20	0.07424
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$87,996	\$83,011	(4,985)	-0.06	\$811,793	\$809,513	(2,280)	-0.00	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$11,901	(\$41,914)	(53,815)	1.28	\$136,433	\$81,325	(55,108)	-0.68	
3 TOTAL	\$99,897	\$41,097	(58,800)	-1.43	\$948,225	\$890,838	(57,388)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$48,106	\$41,097	(7,009)	-0.17	\$980,064	\$966,746	(13,318)	-0.01	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$25,619)	(\$25,619)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$45,971	\$38,962	(7,009)	-0.18	\$954,445	\$941,127	(13,318)	-0.01	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$53,926)	(\$2,135)	51,791	-24.26	\$6,219	\$50,290	44,070	0.88	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$93)	(\$65)	29	-0.45	(\$3,243)	(\$3,185)	58	-0.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$33,139)	(\$40,831)	(7,692)	0.19	(\$113,619)	(\$113,619)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$25,619	\$25,619	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$85,023)	(\$40,896)	44,128	-1.08	(\$85,023)	(\$40,896)	44,128	-1.08	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(33,139)	(40,831)	(7,692)	0.19					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(84,930)	(40,831)	44,099	-1.08					
14 TOTAL (12+13)	(118,069)	(81,662)	36,407	-0.45					
15 AVERAGE (50% OF 14)	(59,034)	(40,831)	18,204	-0.45					
16 INTEREST RATE - FIRST DAY OF MONTH	2.04	2.04	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.76	1.76	0.00	0.00					
18 TOTAL (16+17)	3.80	3.80	0.00	0.00					
19 AVERAGE (50% OF 18)	1.90	1.90	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.16	0.16	0.00	0.00					
21 INTEREST PROVISION (15x20)	(93)	(65)	29	-0.45					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 01 Through DECEMBER 01

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$948,225.45
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$954,444.84
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$6,219.39
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$3,242.73)
5 FOR THE PERIOD (3+4)		\$2,976.65
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JANUARY THRU DECEMBER 2001 E-4 Line 4 Col.4 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY THROUGH DECEMBER 2002 PERIOD		\$46,800.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY THRU DECEMBER 2003 PERIOD (5-6)		(\$43,823.35)

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2001 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2001

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT	0	0		\$220.10	\$11,507.20	\$173.60	ERR	
2	"	PRIOR	SJNG	FT	180,030	180,030	\$89,862.69				49.92	
3	"	AC	SJNG	CO	45,580	45,580	\$8,778.70				19.26	
4	"	SJNG	FGT	CO	(43,630)	(43,630)	(\$10,645.72)				24.40	
5												
6												
7												
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27												
28												
29												
30												
TOTAL					181,980	0	181,980	\$87,995.67	\$220.10	\$11,507.20	\$173.60	54.89

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY			SCHEDULE A-4		
FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001								
MONTH: DECEMBER								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1. PRIOR	DRN#716	513	501	15,903	15,520	5.23	5.36	
2. PRIOR	CITY GATE	500	488	500	488	3.40	3.48	
3. PRIOR	CITY GATE	300	293	300	293	3.20	3.28	
4. PRIOR	CITY GATE	300	293	300	293	3.10	3.18	
5. PRIOR	CITY GATE	500	488	1,000	976	3.10	3.18	
6.								
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25.								
26.	GRAND TOTAL:	2,113	2,062	18,003	17,569			
27.				WEIGHTED AVERAGE		3.61	3.70	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	51,713	96,429	44,716	0.86	931,787	895,819	(35,968)	-0.04	
COMMERCIAL	3,536	9,291	5,755	1.63	96,731	86,312	(10,419)	-0.11	
COMMERCIAL LARGE VOL. 1	12,018	24,143	12,125	1.01	223,466	224,288	822	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	67,267	129,863	62,596	0.93	1,251,984	1,206,419	(45,565)	-0.04	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	587,290	828,582	241,292	0.41	9,438,399	9,942,984	504,585	0.05	
INTERRUPTIBLE	0	0	0	ERR	8,910	560	(8,350)	-0.94	
LARGE INTERRUPTIBLE	8,563	0	(8,563)	-1.00	24,332	0	(24,332)	-1.00	
TOTAL INTERRUPTIBLE	595,853	828,582	232,729	0.39	9,471,641	9,943,544	471,903	0.05	
TOTAL THERM SALES	663,120	958,445	295,325	0.45	10,723,625	11,149,963	426,338	0.04	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,068	3,213	145	0.05	3,115	3,213	98	0.03	
COMMERCIAL	212	220	8	0.04	216	220	4	0.02	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	41	38	(3)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,322	3,471	149	0.04	3,372	3,471	99	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,326	3,475	149	0.04	3,376	3,475	99	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	17	30	13	0.78	25	23	(2)	-0.07	
COMMERCIAL	17	42	26	1.53	37	33	(5)	-0.12	
COMMERCIAL LARGE VOL. 1	286	635	349	1.22	454	492	38	0.08	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	146,823	207,146	60,323	0.41	196,633	207,146	10,512	0.05	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: January 10, 2002

Net Due Date: **January 20, 2002**

Invoice Identifier: 45675

Invoice Total Amount: **\$393.70**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 400002553 Beg Date: 12/01/2001 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0112		15,500	393.70		
Total for Contract 3635:							15,500	\$393.70		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	27.90	421.60
1999	0.0075	7.75	401.45
2000	0.0072	3.10	396.80
2001	0.007	0.00	393.70
2002	0.0055	0.00	393.70



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45593

Invoice Total Amount: \$11,507.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 400002553 Beg Date: 12/01/2001 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	15,500	11,507.20		
Total for Contract 3635:								15,500	\$11,507.20		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wired 1/9/02
Acct # 232*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	131.75	11638.95
1999	0.0076	117.80	11625.00
2000	0.0066	102.30	11609.50
2001	0.003	46.50	11553.70
2002	0.0022	34.10	11541.30

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 23094
 Invoice Date: January 11, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/ 01	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,300	\$ 3.10000	\$4,030.00	\$0.00	\$0.00	\$4,030.00
	ST. JOE OVERSTREET 68141	300	\$ 3.20000	\$960.00	\$0.00	\$0.00	\$960.00
	ST. JOE OVERSTREET 68141	500	\$ 3.40000	\$1,700.00	\$0.00	\$0.00	\$1,700.00
	CS #11 MOUNT VERNON 716	15,903	\$ 5.23000	\$83,172.69	\$0.00	\$0.00	\$83,172.69
	Invoice Total:	18,003		\$89,862.69	\$0.00	\$0.00	\$89,862.69
					NET DUE:		\$89,862.69

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

TOTAL P.01

JAN-11-2002 14:32 FROM PRIOR ENERGY

TO 18502298392

P.01/01

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
 Phone: (901) 763-6514
 Fax: (901) 763-7273

DATE: **December 3, 2001**
 DELINQUENT: **December 23, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37230**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 12/20/01

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	November 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-30	\$0.03676	\$0.03676	677,230	\$24,894.97
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.65401			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	631,650	(\$2,469.75)
Gross Receipts Tax		2.50%			\$635.63
Port St Joe Utility Tax	November 2001				\$25.00
NET GAS BILL					\$26,085.85 ✓
Cash Out	November 2001	\$0.19260	\$0.19260	(45,580)	(\$8,778.70)
	November 2001	\$0.00000			

Acct #801

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$17,307.15
 =====

A **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$259.61**



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER	INVOICE NO.	12042001
=====		
FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 1188 HOUSTON, TX. 77251-1188	DATE: 04-DECEMBER-2001	
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: HILDA LINDLEY	PHONE: 713-853-5663	FAX: 713-646-8000
=====		

INVOICE FOR BOOK-OUT FOR MONTH OF: OCTOBER 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 2001	CASH-OUT MARKET DELIVERIES	4363	\$2.4400	\$10,645.72

TOTAL THIS STATEMENT	=====
	\$10,645.72
	=====

*Rec 12/26/01
Acct #801*

SEND REMITTANCE TO	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32457
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FOR FUTHER INFORMATION CALL	DONNA PARKER (850) 229-8216
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DUE UPON RECEIPT - DELINQUENT AFTER: 14-DECEMBER-2001