



ORIGINAL

January 18, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

020003-GU

RE: Chesapeake Utilities Corporation – Docket # ~~010003-GU~~

Dear Ms. Bayo:

Attached please find 10 copies of our December 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

AUS	_____
CAF	_____
CMP	_____
COM	5 _____
CTR	_____
ECR	_____
GCL	_____
OPC	_____
MMS	_____
SEC	1 _____
OTH	_____ <i>Comer pz</i>

02 JAN 23 AM 9 33

DISTRIBUTION CENTER

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER DATE
00806 JAN 23 2002
FPSC-COMMISSION CLERK

ORIGINAL

COMPANY: FL DIV CUC

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE			
	JAN 01		DECEMBER		JAN 01		DECEMBER	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	2,050	3,261	(1,211)	-37.14	31,089	35,668	(4,579)	-12.84
2 NO NOTICE SERVICE	3,043	3,043	0	0.00	26,175	26,175	0	0.00
3 SWING SERVICE		0	0	0.00	281,873	0	281,873	0.00
4 COMMODITY (Other)	167,260	259,212	(91,952)	-35.47	6,072,054	8,254,594	(2,182,540)	-26.44
5 DEMAND	43,565	53,276	(9,711)	-18.23	1,411,657	1,738,133	(326,476)	-18.78
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	215,918	318,792	(102,874)	-32.27	7,821,448	10,054,570	(2,233,122)	-22.21
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	258,756	489,700	(230,944)	-47.16	7,681,621	11,976,006	(4,294,385)	-35.86
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	554,470	829,870	(275,400)	-33.19	12,066,510	12,674,602	(608,092)	-4.80
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	515,840	0	0.00	4,436,460	4,436,460	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	238,960	0	238,960	0.00
18 COMMODITY (Other) COMMODITY	539,090	829,870	(290,780)	-35.04	10,407,391	11,930,302	(1,522,911)	-12.77
19 DEMAND BILLING DETERMINANTS ONLY	1,008,740	1,253,330	(244,590)	-19.52	23,503,030	26,697,306	(3,194,276)	-11.96
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	539,090	829,870	(290,780)	-35.04	10,646,351	11,930,302	(1,283,951)	-10.76
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	440,773	830,000	(389,227)	-46.89	8,306,721	11,915,532	(3,608,811)	-30.29
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.370	0.393	-0.023	-5.91	0.258	0.281	-0.024	-8.45
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	117.958	0.000	117.958	0.00
31 COMMODITY (Other) (4/18)	31.026	31.235	-0.209	-0.67	58.344	69.190	-10.846	-15.68
32 DEMAND (5/19)	4.319	4.251	0.068	1.60	6.006	6.511	-0.504	-7.75
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.052	38.415	1.638	4.26	73.466	84.278	-10.812	-12.83
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	48.986	38.409	10.578	27.54	94.158	84.382	9.776	11.59
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	53.789	43.212	10.578	24.48	98.961	89.185	9.776	10.96
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	54.060	43.429	10.631	24.48	99.459	89.634	9.825	10.96
45 PGA FACTOR ROUNDED TO NEAREST .001	54.060	43.429	10.631	24.48	99.459	89.634	9.825	10.96

DOCUMENT NUMBER-DATE

00806 JAN 23 88

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	2,050	3,261	(1,211)	-37.14	31,089	29,574	1,515	5.12	
2 NO NOTICE SERVICE	3,043	3,043	0	0.00	26,175	22,751	3,424	15.05	
3 SWING SERVICE	0	0	0	0.00	281,873	0	281,873	0.00	
4 COMMODITY (Other)	167,260	259,212	(91,952)	-35.47	6,072,054	6,665,794	(593,740)	-8.91	
5 DEMAND	43,565	53,276	(9,711)	-18.23	1,411,657	1,610,687	(199,030)	-12.36	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	215,918	318,792	(102,874)	-32.27	7,821,448	8,328,806	(507,358)	-6.09	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	258,756	489,700	(230,944)	-47.16	7,685,621	9,985,076	(2,299,455)	-23.03	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	554,470	829,870	(275,400)	-33.19	12,066,510	11,527,480	539,030	4.68	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	515,840	0	0.00	4,436,460	3,568,467	867,993	24.32	
17 SWING SERVICE COMMODITY	0	0	0	0.00	238,960	0	238,960	0.00	
18 COMMODITY (Other) COMMODITY	539,090	829,870	(290,780)	-35.04	10,407,391	10,038,880	368,511	3.67	
19 DEMAND BILLING DETERMINANTS ONLY	1,008,740	1,253,330	(244,590)	-19.52	23,503,030	22,644,533	858,497	3.79	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	539,090	829,870	(290,780)	-35.04	10,646,351	10,038,880	607,471	6.05	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	440,773	830,000	(389,227)	-46.89	8,306,721	10,024,110	(1,717,389)	-17.13	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.370	0.393	-0.023	-5.91	0.258	0.257	0.001	0.43	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.638	-0.048	-7.46	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	117.958	0.000	117.958	0.00	
31 COMMODITY (Other) (4/18)	31.026	31.235	-0.209	-0.67	58.344	66.400	-8.056	-12.13	
32 DEMAND (5/19)	4.319	4.251	0.068	1.60	6.006	7.113	-1.107	-15.56	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	40.052	38.415	1.638	4.26	73.466	82.965	-9.499	-11.45	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	48.986	38.409	10.578	27.54	94.158	83.088	11.070	13.32	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	53.789	43.212	10.578	24.48	98.961	87.891	11.070	12.60	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	54.060	43.429	10.631	24.48	99.459	88.333	11.126	12.60	
45 PGA FACTOR ROUNDED TO NEAREST .001	54.060	43.429	10.631	24.48	99.459	88.333	11.126	12.60	

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	167,260	259,212	91,952	35.474%	6,496,191	8,390,516	1,894,325	22.577%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	48,658	59,580	10,922	18.332%	1,581,052	1,956,397	375,345	19.186%
3 TOTAL	215,918	318,792	102,874	32.270%	8,077,243	10,346,913	2,269,670	21.936%
4 FUEL REVENUES (NET OF REVENUE TAX)	258,756	489,700	230,944	47.160%	7,920,628	12,333,599	4,412,971	35.780%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(917,676)	(917,676)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	182,283	413,227	230,944	55.888%	7,002,952	11,415,923	4,412,971	38.656%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(33,635)	94,435	128,070	135.62%	(1,074,291)	1,069,010	2,143,301	200.494%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,247)	3,003	5,250	174.846%	(95,439)	35,489	130,929	368.925%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,448,396)	1,821,093	3,269,489	179.534%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	917,676	917,676	0	0.000%
10a Adjusment	110,686	0	(110,686)	0.000%	1,190,153	0	(1,190,153)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,297,119)	1,995,004	3,292,123	165.018%	(1,297,119)	1,995,002	3,292,122	165.018%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,448,396)	1,821,093	3,269,489	179.534%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,405,558)	1,992,001	3,397,559	170.560%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(2,853,954)	3,813,094	6,667,048	174.846%				
15 AVERAGE (50% OF 14)	(1,426,977)	1,906,547	3,333,524	174.846%				
16 INTEREST RATE - FIRST DAY OF MONTH	2.020%	2.020%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.760%	1.760%	0.000	0.000%				
18 TOTAL (16+17)	3.780%	3.780%	0	0.000%				
19 AVERAGE (50% OF 18)	1.890%	1.890%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.158%	0.158%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(2,247)	3,003	5,250	174.846%				

	BILLING DETERM/ THERMS	INVOICE AMOUNT		COST PER THERM
COMMODITY (Pipeline) Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	832,070	3,227		0.00388
2 No Notice Commodity Adjustment	(277,600)	(1,177)		0.00424
3 Commodity Pipeline-Scheduled PTS	0	0		0.00000
4 Commodity Adjustments- Scheduled by Others	0	0		0.00000
5 Commodity Adjustments - Off System Sales	0	0		0.00000
6 Commodity Pipeline-FTS to storage	0	0		0.00000
7 FGT Refund	0	0		0.00000
8 TOTAL COMMODITY (Pipeline)	554,470	2,050		0.00370
	Line 15, Schedule A-1	Line 1, Schedule A-1		Line 28, Schedule A-1

SWING SERVICE Schedule A-1				
9 Swing Service-Scheduled	0	0		0.00000
10 Alert Day Volumes-FGT	0	0		0.00000
11 Operational Flow Order Volumes-FGT	0	0		0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0		0.00000
13 Other - Prior Period Adjustment	0	0		0.00000
14 Other	0	0		0.00000
15				
16 TOTAL SWING SERVICE	0	0		0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1		Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1				
17 Commodity Other-Scheduled	912,950	300,940		0.32963
18 Misc cashout - FGT	(1,011,470)	(230,615)		0.22800
19 Imbalance Cashout-Other Shippers	0	0		0.00000
20 Imbalance Cashout-Transporting Customers	637,610	118,449		0.18577
21 Prior Period Adjustment	0	0		0.00000
22 Commodity Adjustments- Scheduled by Others	0	(21,514)		0.00000
23 Commodity Adjustment - Off System Sales	0	0		0.00000
24 TOTAL COMMODITY (Other)	539,090	167,260		0.31026
	Line 18, Schedule A-1	Line 4, Schedule A-1		Line 31, Schedule A-1

DEMAND Schedule A-1				
25 Demand (Pipeline)-Entitlement	9,045,490	355,098		0.03926
26 Less Relinquished to Others	(8,036,750)	(311,533)		0.03876
27 Demand adjustments- Prior Period	0	0		0.00000
28 Demand adjustments- Scheduled by Others	0	0		0.00000
29 Demand adjustments- Off System Sales	0	0		0.00000
30 Demand Adjustments - FGT refund	0	0		0.00000
31 TOTAL DEMAND	1,008,740	43,565		0.04319
	Line 19, Schedule A-1	Line 5, Schedule A-1		Line 32, Schedule A-1

OTHER Schedule A-1				
32 FGT - Refund	N/A	0		0.00000
33 Peak Shaving	N/A	0		0.00000
34 Correct taxes on cashouts	N/A	0		0.00000
35 Off System Sales Transaction Charge	N/A	0		0.00000
36 Transfer flex balance per PSC		0		0.00000
37 Other		0		0.00000
38				
39 TOTAL OTHER	0	0		0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1		Line 33, Schedule A-1

COMPANY:		FL DIV CUC		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE			SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 010003-GU CHESAPEAKE UTILITIES CORP. JAW-1 PAGE ____ OF ____					
ACTUAL FOR THE PERIOD OF:		JAN 01		Through			DEC 01					
PRESENT MONTH:		DECEMBER										
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 DECEMBER	DUKE		FTS-1	587,760	0	587,760	\$135,322	\$2,804	\$22,059		27.253	
2 DECEMBER	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000	
3 DECEMBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000	
4 DECEMBER	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000	
5 DECEMBER	PRIOR		FTS-1	173,910	0	173,910	\$88,427	\$0	\$0		50.846	
6 DECEMBER	PRIOR		FTS-2	151,280	0	151,280	\$77,190	\$384	\$11,570		58.927	
7 DECEMBER												
8 DECEMBER	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000	
9 DECEMBER	EL PASO		DELIVERED	0		0		\$0	\$0		0.000	
10												
11												
12 TOTAL				912,950	0	912,950	\$300,939	\$3,188	\$33,629	0 0	36.996	

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

MONTH:

DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	700	679	21,700	21,049	2.19	2.26
23 DUKE	ZONE 2 POOL	836	811	25,916	25,139	2.28	2.35
24 DUKE	ZONE 3 POOL	408	396	12,648	12,269	2.27	2.34
25		0	0	0	0	0.00	0.00
26 PRIOR	MOPS	275	267	8,525	8,269	4.94	5.09
27	CS # 11	800	776	24,800	24,056	4.98	5.13
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	3,019	2,928	93,589	90,782	3.22	3.31

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DECEMBER		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	181,703	295,657	113,954	62.71%	2,478,649	2,603,825	125,176	5.05%
COMMERCIAL	213,653	426,760	213,107	99.74%	3,654,074	5,017,540	1,363,466	37.31%
COMMERCIAL LARGE VOLUME	12,080	118,278	106,198	879.12%	684,429	1,260,000	575,571	84.10%
INDUSTRIAL	33,337	3,312,058	3,278,721	9835.08%	1,837,697	28,679,501	26,841,804	1460.62%
INTERRUPTIBLE	0	652,738	652,738	0.00%	0	6,690,000	6,690,000	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	440,773	4,805,491	4,364,718	990.24%	8,654,849	44,250,866	35,596,017	411.28%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	9,558,755	0	(8,906,017)	-93.17%	105,770,425	0	(105,770,425)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	4,070,830	4,070,830	0.00%	0	52,500,000	52,500,000	0.00%
SPECIAL CONTRACT TRANSP	0	1,909,360	1,909,360	0.00%	0	20,650,001	20,650,001	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	2,176,840	0	(2,176,840)	-100.00%
TOTAL TRANSPORTATION	9,558,755	5,980,190	(3,578,565)	-37.44%	107,947,265	73,150,001	(34,797,264)	-32.24%
TOTAL THERMS	9,999,528	10,785,681	786,153	7.86%	116,602,114	117,400,867	798,753	0.69%
NUMBER OF CUSTOMERS					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,587	10,559	972	10.14%	112,540	118,363	5,823	5.17%
COMMERCIAL	666	940	274	41.14%	8,960	10,945	1,985	22.15%
COMMERCIAL LARGE VOLUME	4	20	16	400.00%	126	240	114	90.48%
INDUSTRIAL	2	20	18	900.00%	106	240	134	126.42%
INTERRUPTIBLE	0	4	4	0.00%	0	59	59	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,259	11,543	1,284	12.52%	121,732	129,847	8,115	6.67%
NUMBER OF CUSTOMERS - TRANSPORTATION					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	329	0	(329)	-100.00%	2,426	0	(2,426)	-100.00%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	2	24	22	1100.00%
SPECIAL CONTRACT TRANSP	3	3	0	0.00%	3	21	18	600.00%
OFF SYSTEM SALES	0	0	0	0.00%	9	0	(9)	-100.00%
TOTAL TRANSPORTATION	334	5	(329)	-98.50%	2,440	45	(2,395)	-98.16%
TOTAL CUSTOMERS	10,593	11,548	955	9.02%	124,172	129,892	5,720	4.61%
THERM USE PER CUSTOMER								
RESIDENTIAL	19	28	9	47.74%	22	22	(0)	-0.12%
COMMERCIAL	321	454	133	41.52%	408	458	51	12.41%
COMMERCIAL LARGE VOLUME	3,020	5,914	2,894	95.82%	5,432	5,250	(182)	-3.35%
INDUSTRIAL	16,669	165,603	148,934	893.51%	17,337	119,498	102,161	589.27%
FIRM TRANSPORTATION	29,054	0	(29,054)	-100.00%	43,599	0	(43,599)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	163,185	163,185	0.00%	0	113,390	113,390	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,035,415	2,035,415	0.00%	0	2,187,500	2,187,500	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	241,871	0	(241,871)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.055	1.053	1.052	1.046	1.044	1.041	1.039	1.036	1.028	1.031	1.039
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	1.06172	1.05867	1.05663	1.05358	1.04545	1.04850	1.05663

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Dec-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Dec-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057& 5837& 5970)	838,550	0.03717		31,168.87	31,168.87		80450	31,168.87
RESERVATION CHARGE-FTS-2 (3609)	170,190	0.07284		12,396.13	12,396.13		80450	12,396.13
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000		0.00	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	515,840	0.00590		3,043.46	3,043.46		80430	3,043.46
NO NOTICE USAGE CHARGES	(277,600)	0.00424		(1,177.02)	(1,177.02)		80440	(1,177.02)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	680,790	0.00418		2,843.18	2,843.18		80440	2,843.18
USAGE CHARGE-FTS-2	151,280	0.00254		384.25	384.25		80440	384.25
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000		0.00	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	912,950	0.32963		300,939.94	300,939.94		80415	300,939.94
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000		0.00	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD		0.00000		(21,514.08)	(21,514.08)		4894	(21,514.08) (A)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00 (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(1,011,470)	0.22800		(230,615.16)	(230,615.16)		80435	(230,615.16)
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	2,736,367	0.05523		151,132.36	151,132.36		80435	151,132.36 (A)
IMBALANCE CASHOUT/CUC SALES	(2,098,757)	0.01557		(32,682.76)	(32,682.76)		48921	(32,682.76) (A)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	0	0.00000		0.00	0.00		80435	0.00
REVENUE SHARING - PIPELINE INTEREST				0.00	0.00		80490	0.00
				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				215,919.17	215,919.17	0.00	SUBTOTAL FTS-1	215,919.17
ITS - 1 SERVICE								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				215,919.17	215,919.17	0.00	TOTAL GAS COSTS	215,919.17
LESS INTEREST				0.00	0.00	0.00		
FIRM TRANSPORTATION PURCHASES	539,090			0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH			LINE 5	0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	539,090		LINE 16	215,919.17	215,919.17	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	12,296,360			0.40053				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	12,835,450							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	832,070	*						
NO NOTICE ALLOCATED	(277,600)	Input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation						
INTERR. TRANSPORTATION-ALLOC.	0							
THIRD PARTY TRANSPORTATION	12,277,440	*		80,880	MISC ADJUST - Sale to Pesco on system for Peace River			
INC/DEC IN OPERATOR ACCT	(726,840)	Input - FGT Sheet		0	MISC ADJUST			
TOTAL MEASURED THERMS PER FGT BILL	12,105,070	Ties to FGT Measured		726,840	FGT OPERATOR ACCT			
				277,600	NNTS			
				18,920	MISC ADJUST - Per Delivery Point Schedule			
					MISC ADJUST - Per Delivery Point Schedule			
DIFFERENCE	730,360			637,610	IMBALANCE CASHOUT WITH CUSTOMERS			
				(1,011,470)	IMBALANCE CASHOUT WITH FGT			

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 01/18/2002
Peninsula Energy Services P O Box 960 Winter Haven, Fl 33882-0960	Due Date 01/28/2002
Attention: Barry Porter	

Production Month of: Oct-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Dec-01	CUC	Pesco Pool	8,088	\$ 2.6600	\$ 21,514.08

Total			8,088	\$	21,514.08

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45690

Invoice Total Amount: \$2,346.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0112		3,100	131.44		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0112		9,300	394.32		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0112		9,300	394.32		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0112		16,709	708.46		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0112		6,200	262.88		
	3199 CUC-LAKE WALES	COT		0.0312	0.0112		4,874	206.66		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0112		6,200	262.88		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0112		4,650	197.16		
	255520 CUC-WEST	COT		0.0312	0.0112		1,550	65.72		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0042		4,646	164.47		
	312190 CUC ARCADIA	COT		0.0312	0.0042		1,550	54.87		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45690

Invoice Total Amount: \$2,843.18

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								68,079	\$2,843.18		

✓ ✓

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	165.92	3009.10
1999	0.0075	77.41	2920.59
2000	0.0072	56.99	2900.17
2001	0.007	43.37	2886.55
2002	0.0055	0.00	2843.18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45499

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID:	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	1,860	691.36		
		RD1		0.3687	0.0030		0.3717	-1,860	-691.36		RC2

TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16268 AWARD 4165

Total for Contract 5837:

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45700

Invoice Total Amount: \$1,177.02

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0112		0.0424	-27,760	-1,177.02	

Total for Contract 5131: -27,760 -\$1,177.02

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1177.02
1999	0.0075	0.00	-1177.02
2000	0.0072	0.00	-1177.02
2001	0.007	0.00	-1177.02
2002	0.0055	41.64	-1135.38



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Next Due Date: January 01, 2002

Invoice Identifier: 45421

Invoice Total Amount: \$34,212.66

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	853,089	317,093.18		
		RDM		0.0590			0.0590	51,584	3,043.40		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-775	-288.07	611767658	RC2
		RD1		0.3687	0.0030		0.3717	-1,085	-403.29	611767658	RC2
		RD1		0.3687	0.0030		0.3717	-3,751	-1,394.25	001213214	RC2
		RD1		0.3687	0.0030		0.3717	-10,323	-3,837.06	036411387	RC2
		RD1		0.3687	0.0030		0.3717	-8,153	-3,030.47	036411387	RC2
		RD1		0.3687	0.0030		0.3717	-1,023	-380.25		RC2
		RD1		0.3687	0.0030		0.3717	-448	-166.52	001213214	RC2
		RD1		0.3687	0.0030		0.3717	-2,511	-933.34		RC2
		RD1		0.3687	0.0030		0.3717	-1,643	-610.70		RC2
		RD1		0.3687	0.0030		0.3717	-7,254	-2,696.31		RC2
		RD1		0.3687	0.0030		0.3717	-155	-57.61		RC2
		RD1		0.3687	0.0030		0.3717	-62	-23.05	611767658	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002
Next Due Date: January 01, 2002
Invoice Identifier: 45421
Invoice Total Amount: \$2,212.38

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 4169	RD1		0.3687	0.0030		0.3717	-186	-69.14	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 4169	RD1		0.3687	0.0030		0.3717	-62	-23.05	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5209 AT POI 16199 AWARD 4175	RD1		0.3687	0.0030		0.3717	-7,285	-2,707.83	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5210 AT POI 16192 AWARD 4176	RD1		0.3687	0.0030		0.3717	-11,935	-4,436.24	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16187 AWARD 4177	RD1		0.3687	0.0030		0.3717	-3,906	-1,451.86	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5208 AT POI 16199 AWARD 4168	RD1		0.3687	0.0030		0.3717	-30,752	-11,430.52	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5208 AT POI 16199 AWARD 4200	RD1		0.3687	0.0030		0.3717	-22,878	-8,503.75	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 4302	RD1		0.3687	0.0030		0.3717	-19,592	-7,282.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 4319	RD1		0.3687	0.0030		0.3717	-868	-322.64		RC2
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16192 AWARD 4388	RD1		0.3687	0.0030		0.3717	-1,085	-403.29	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16192 AWARD 4389	RD1		0.3687	0.0030		0.3717	-5,239	-1,947.34	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16187 AWARD 4391	RD1		0.3687	0.0030		0.3717	-1,519	-564.61	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 4390	RD1		0.3687	0.0030		0.3717	-4,929	-1,832.11	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5412 AT POI 60923 AWARD 4392	RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Net Due Date: January 14, 2002

Invoice Identifier: 45421

Invoice Total Amount: \$36,212.36

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 16193 AWARD 4393	RD1		0.3687	0.0030		0.3717	-93,000	-34,568.10	015954860	RC2
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 60923 AWARD 4393	RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40		RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 62991 AWARD 4387	RD1		0.3687	0.0030		0.3717	-9,300	-3,456.81		RC2
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0030		0.3717	-9,362	-3,479.86	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16188 AWARD 10038	RD1		0.3687	0.0030		0.3717	-19,282	-7,167.12	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16199 AWARD 10038	RD1		0.3687	0.0030		0.3717	-6,200	-2,304.54	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0030		0.3717	-310	-115.23		RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0030		0.3717	-13,330	-4,954.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16189 AWARD 10041	RD1		0.3687	0.0030		0.3717	-2,170	-806.59	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16189 AWARD 10042	RD1		0.3687	0.0030		0.3717	-7,998	-2,972.86	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 6025 AT POI 16184 AWARD 10058	RD1		0.3687	0.0030		0.3717	-651	-241.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10063	RD1		0.3687	0.0030		0.3717	-217	-80.66		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0030		0.3717	-775	-288.07		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0030		0.3717	-1,705	-633.75	036411387	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002
Net Due Date: January 11, 2002
Invoice Identifier: 45421
Invoice Total Amount: \$36,212.36

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0030		0.3717	-775	-288.07	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0030		0.3717	-1,550	-576.14	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16192 AWARD 10119	RD1		0.3687	0.0030		0.3717	-217	-80.66	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10117	RD1		0.3687	0.0030		0.3717	-217	-80.66		RC2
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16192 AWARD 10120	RD1		0.3687	0.0030		0.3717	-620	-230.45	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16189 AWARD 10116	RD1		0.3687	0.0030		0.3717	-2,604	-967.91	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 16188 AWARD 10136	RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10136	RD1		0.3687	0.0030		0.3717	-79,918	-29,705.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10123	RD1		0.3687	0.0030		0.3717	-1,860	-691.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10123	RD1		0.3687	0.0030		0.3717	-31,000	-11,522.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10123	RD1		0.3687	0.0030		0.3717	-6,200	-2,304.54		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10123	RD1		0.3687	0.0030		0.3717	-9,300	-3,456.81		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10123	RD1		0.3687	0.0030		0.3717	-15,500	-5,761.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 10123	RD1		0.3687	0.0030		0.3717	-16,244	-6,037.89	611767658	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Net Due Date: January 01, 2002

Invoice Identifier: 45421

Invoice Total Amount: \$39,212.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10123	RD1		0.3687	0.0030		-31,000	-11,522.70	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10123	RD1		0.3687	0.0030		-21,700	-8,065.89	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0030		-3,100	-1,152.27	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0030		-46,500	-17,284.05	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0030		-186	-69.14	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10154	RD1		0.3687	0.0030		-3,024	-1,124.02	036411387	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45421

Invoice Total Amount: \$34,212.33

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
						Disc	Net				
Total for Contract 5057:											
										135,439	\$34,212.33

(-769,634) (225,924.31)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	899.71	35112.04
1999	0.0076	777.82	34990.15
2000	0.0066	642.38	34854.71
2001	0.003	154.80	34367.13
2002	0.0022	46.45	34258.78



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45668

Invoice Total Amount: \$984.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID:	Repl Rel Cd
				Base	Surc	Disc				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0112		4,650	118.11		
	28809 CUC-HAINES CITY	COT		0.0142	0.0112		7,750	196.85		
	3194 CUC-WINTERHAVEN/FGT	COT		0.0142	0.0112		1,178	29.92		
	3204 CUC-BARTOW A/FGT	COT		0.0142	0.0112		1,550	39.37		
Total for Contract 3609:							15,128	\$384.25		

✓ ✓

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	27.23	411.48
1999	0.0075	7.56	391.81
2000	0.0072	3.02	387.27
2001	0.007	0.00	384.25
2002	0.0055	0.00	384.25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45582

Invoice Total Amount: \$12,396.13

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 12/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030	0.0125	0.7523	49,600	37,314.08	
TEMP RELINQ CR - ACQ	CTRC 5413 AT POI 60923 AWARD 2635	RD1		0.7618	0.0030		0.7648	-31,000	-23,708.80	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16187 AWARD 2924	RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	611767658 RC2

Total for Contract 3609: **17,019** **\$12,396.13**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	242.40	12638.53
1999	0.0076	227.08	12623.21
2000	0.0066	210.07	12606.20
2001	0.003	148.80	12544.93
2002	0.0022	135.18	12531.31



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR01120868**
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment By wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: January 10, 2002
 Payment Terms: Due January 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
12/01	5430 - ZONE 2	25306	Pooling\Zone 1 CS #7	21,700	2.1900	47,523.00
12/01	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	25,916	2.2800	59,088.48
12/01	5430 - ZONE 2	716	Pooling\Zone 3 CS #11	12,648	2.2700	28,710.96
** Invoice Totals				60,264		\$135,322.44

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Sales Detail

Partner: CHESA

Invoice: SR01120868

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	700	2.19	1	836	2.28	1	408	2.27
2	700	2.19	2	836	2.28	2	408	2.27
3	700	2.19	3	836	2.28	3	408	2.27
4	700	2.19	4	836	2.28	4	408	2.27
5	700	2.19	5	836	2.28	5	408	2.27
6	700	2.19	6	836	2.28	6	408	2.27
7	700	2.19	7	836	2.28	7	408	2.27
8	700	2.19	8	836	2.28	8	408	2.27
9	700	2.19	9	836	2.28	9	408	2.27
10	700	2.19	10	836	2.28	10	408	2.27
11	700	2.19	11	836	2.28	11	408	2.27
12	700	2.19	12	836	2.28	12	408	2.27
13	700	2.19	13	836	2.28	13	408	2.27
14	700	2.19	14	836	2.28	14	408	2.27
15	700	2.19	15	836	2.28	15	408	2.27
16	700	2.19	16	836	2.28	16	408	2.27
17	700	2.19	17	836	2.28	17	408	2.27
18	700	2.19	18	836	2.28	18	408	2.27
19	700	2.19	19	836	2.28	19	408	2.27
20	700	2.19	20	836	2.28	20	408	2.27
21	700	2.19	21	836	2.28	21	408	2.27
22	700	2.19	22	836	2.28	22	408	2.27
23	700	2.19	23	836	2.28	23	408	2.27
24	700	2.19	24	836	2.28	24	408	2.27
25	700	2.19	25	836	2.28	25	408	2.27
26	700	2.19	26	836	2.28	26	408	2.27
27	700	2.19	27	836	2.28	27	408	2.27
28	700	2.19	28	836	2.28	28	408	2.27
29	700	2.19	29	836	2.28	29	408	2.27
30	700	2.19	30	836	2.28	30	408	2.27
31	700	2.19	31	836	2.28	31	408	2.27
	21,700	2.19		25,916	2.28		12,648	2.27

Amount: \$47,523.00

Amount: \$59,088.48

Amount: \$28,710.96

Total Volume: 60,264

Total Amount: \$135,322.44

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 863.294.3885

Invoice Number: 23085
 Invoice Date: January 10, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/01	Pipeline: Florida Gas Transmission						
	MOPS 25809	8,525	\$ 4.94000	\$42,113.50	\$0.00	\$0.00	\$42,113.50
	CS #11 MOUNT VERNON 716	24,800	\$ 4.98000	\$123,504.00	\$0.00	\$0.00	\$123,504.00
	Invoice Total:	33,325		\$165,617.50	\$0.00	\$0.00	\$165,617.50
NET DUE:							\$165,617.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

JAN-10-2002 18:12 FROM PRIOR ENERGY TO 18632943895 P.01/01

TOTAL 0 21

Chesapeake Utilities Corporation

PRIOR 5057

December-01

BASELOAD

DRN # Description Upstream # Pricing Date	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 2 Pool Dynergy	Zone 3 Pool Dynergy	Total Deliveries	FGT's Fuel	Total Receipts
12/01/01	275						300	561	14	575
12/02/01	275						300	561	14	575
12/03/01	275						300	561	14	575
12/04/01	275						300	561	14	575
12/05/01	275						300	561	14	575
12/06/01	275						300	561	14	575
12/07/01	275						300	561	14	575
12/08/01	275						300	561	14	575
12/09/01	275						300	561	14	575
12/10/01	275						300	561	14	575
12/11/01	275						300	561	14	575
12/12/01	275						300	561	14	575
12/13/01	275						300	561	14	575
12/14/01	275						300	561	14	575
12/15/01	275						300	561	14	575
12/16/01	275						300	561	14	575
12/17/01	275						300	561	14	575
12/18/01	275						300	561	14	575
12/19/01	275						300	561	14	575
12/20/01	275						300	561	14	575
12/21/01	275						300	561	14	575
12/22/01	275						300	561	14	575
12/23/01	275						300	561	14	575
12/24/01	275						300	561	14	575
12/25/01	275						300	561	14	575
12/26/01	275						300	561	14	575
12/27/01	275						300	561	14	575
12/28/01	275						300	561	14	575
12/29/01	275						300	561	14	575
12/30/01	275						300	561	14	575
12/31/01	275	-	-	-	-	-	300	561	14	575
TOTAL	8,525	-	-	-	-	-	9,300	17,391		17,825
\$/Dt	\$ 4.9400	\$ 2.2000	\$ 2.2000	\$ 2.3000	\$ 2.2900	\$ 2.2800	\$ 4.9800			
Total Cost	\$ 42,113.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,314.00			\$ 88,427.50
NYMEX Price	\$ -						\$ 4.9800			

Chesapeake Utilities Corporation

PRIOR 3609

December-01

BASELOAD

DRN #	Zone 1 Pool	Zone 1 Johnsons Bayou	Zone 2 Pool	Zone 2 Pool NYMEX	Zone 3 Pool NYMEX	Total Deliveries	FGT's Fuel	Total Receipts
Description Upstream # Pricing Date								
12/01/01	-	-	-	-	500	488	12	500
12/02/01	-	-	-	-	500	488	12	500
12/03/01	-	-	-	-	500	488	12	500
12/04/01	-	-	-	-	500	488	12	500
12/05/01	-	-	-	-	500	488	12	500
12/06/01	-	-	-	-	500	488	12	500
12/07/01	-	-	-	-	500	488	12	500
12/08/01	-	-	-	-	500	488	12	500
12/09/01	-	-	-	-	500	488	12	500
12/10/01	-	-	-	-	500	488	12	500
12/11/01	-	-	-	-	500	488	12	500
12/12/01	-	-	-	-	500	488	12	500
12/13/01	-	-	-	-	500	488	12	500
12/14/01	-	-	-	-	500	488	12	500
12/15/01	-	-	-	-	500	488	12	500
12/16/01	-	-	-	-	500	488	12	500
12/17/01	-	-	-	-	500	488	12	500
12/18/01	-	-	-	-	500	488	12	500
12/19/01	-	-	-	-	500	488	12	500
12/20/01	-	-	-	-	500	488	12	500
12/21/01	-	-	-	-	500	488	12	500
12/22/01	-	-	-	-	500	488	12	500
12/23/01	-	-	-	-	500	488	12	500
12/24/01	-	-	-	-	500	488	12	500
12/25/01	-	-	-	-	500	488	12	500
12/26/01	-	-	-	-	500	488	12	500
12/27/01	-	-	-	-	500	488	12	500
12/28/01	-	-	-	-	500	488	12	500
12/29/01	-	-	-	-	500	488	12	500
12/30/01	-	-	-	-	500	488	12	500
12/31/01	-	-	-	-	500	488	12	500
TOTAL	-	-	-	-	15,500	15,128		15,500
\$/Dt	\$ 2.2000	\$ 4.9800	\$ 2.2900	\$ 4.9800	\$ 4.9800			
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ 77,190.00			\$ 77,190.00
NYMEX Price		\$ 4.9800		\$ 4.9800	\$ 4.9800			