



Florida Power
A Progress Energy Company

January 24, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 the month of December 2001.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd
Enclosures
cc: Parties of record

DOCUMENT NUMBER 00938 JAN 24 02
FPSC-COMMUNICATIONS SECTION

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 2001 have been furnished to the following individuals by regular U.S. Mail this 24th day of January, 2002.

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	46,336,818	55,657,039	(9,320,221)	(16.8)	2,387,940	2,588,681	(200,741)	(7.8)	1.9405	2.1500	(0.2095)	(9.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	503,230	543,990	(40,760)	(7.5)	564,898	581,808	(16,910)	(2.9)	0.0891	0.0935	(0.0044)	(4.7)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,686,844)	522,000	(4,208,844)	(806.3)	(137,397)	0	(137,397)	0.0	2.6834	0.0000	2.6834	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	43,157,368	56,723,029	(13,565,661)	(23.9)	2,250,543	2,588,681	(338,138)	(13.1)	1.9176	2.1912	(0.2736)	(12.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,834,794	3,653,127	181,667	5.0	220,403	213,617	6,786	3.2	1.7399	1.7101	0.0298	1.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	20,428	0	20,428	0.0	580	0	580	0.0	3.5220	0.0000	3.5220	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	580,217	1,183,201	(602,984)	(51.0)	19,437	31,978	(12,541)	(39.2)	2.9851	3.7000	(0.7149)	(19.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,215,229	13,220,645	(5,416)	(0.0)	613,237	648,064	(34,827)	(5.4)	2.1550	2.0400	0.1150	5.6
12 TOTAL COST OF PURCHASED POWER	17,650,667	18,056,973	(406,306)	(2.3)	853,657	893,659	(40,002)	(4.5)	2.0677	2.0206	0.0471	2.3
13 TOTAL AVAILABLE MWH					3,104,200	3,482,340	(378,140)	(10.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	3,072	0	3,072	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(500,430)	(4,062,465)	3,562,035	(87.7)	(22,227)	(113,995)	91,768	(80.5)	2.2515	3.5637	(1.3122)	(36.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(918,334)	(334,117)	0	0.0	(22,227)	(113,995)	91,768	(80.5)	4.1316	0.2931	3.8385	1,309.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,268,445)	(6,635,289)	1,366,844	(20.6)	(202,591)	(186,605)	(15,986)	8.6	2.6005	3.5558	(0.9553)	(26.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,684,137)	(11,031,871)	4,347,734	(39.4)	(224,818)	(300,600)	75,782	(25.2)	2.9731	3.6700	(0.6969)	(19.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(804)	0	(804)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	54,123,898	63,748,131	(9,624,233)	(15.1)	2,878,579	3,181,740	(303,161)	(9.5)	1.8802	2.0036	(0.1234)	(6.2)
21 NET UNBILLED	474,495	2,584,134	(2,109,639)	(81.6)	(25,236)	(128,977)	103,741	(80.4)	0.0179	0.0901	(0.0722)	(80.1)
22 COMPANY USE	251,269	300,534	(49,265)	(16.4)	(13,364)	(15,000)	1,636	(10.9)	0.0095	0.0105	(0.0010)	(9.5)
23 T & D LOSSES	3,670,303	3,412,186	258,117	7.6	(195,205)	(170,306)	(24,899)	14.6	0.1388	0.1190	0.0198	16.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	54,123,898	63,748,131	(9,624,233)	(15.1)	2,644,774	2,867,457	(222,683)	(7.8)	2.0464	2.2232	(0.1768)	(8.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,098,715)	(1,584,801)	486,086	(30.7)	(53,646)	(71,266)	17,640	(24.8)	2.0481	2.2232	(0.1751)	(7.9)
26 JURISDICTIONAL KWH SALES	53,025,183	62,163,330	(9,138,147)	(14.7)	2,591,128	2,796,171	(205,043)	(7.3)	2.0464	2.2232	(0.1768)	(8.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	53,142,368	62,393,335	(9,250,967)	(14.8)	2,591,128	2,796,171	(205,043)	(7.3)	2.0509	2.2314	(0.1805)	(8.1)
28 PRIOR PERIOD TRUE-UP	29,616,622	2,300,742	27,315,880	1,187.3	2,591,128	2,796,171	(205,043)	(7.3)	1.1430	0.0823	1.0607	1,288.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,591,128	2,796,171	(205,043)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,591,128	2,796,171	(205,043)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	82,758,991	64,694,077	18,064,914	27.9	2,591,128	2,796,171	(205,043)	(7.3)	3.1939	2.3137	0.8802	38.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1962	2.3154	0.8808	38.0
32 GPIF	181,922	181,921			2,591,128	2,796,171			0.0070	0.0065	0.0005	7.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.203	2.322	0.881	38.0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWELVE MONTH PERIOD ENDING - DECEMBER, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	811,016,062	868,919,614	(57,903,552)	(6.7)	32,639,455	33,887,979	(1,248,524)	(3.7)	2.4848	2.5641	(0.0793)	(3.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,582,155	5,583,023	(868)	(0.0)	5,869,900	5,971,148	(101,248)	(1.7)	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,718,468	0	1,718,468	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(44,699,741)	8,234,000	(52,933,741)	(642.9)	(1,396,871)	0	(1,396,871)	0.0	3.2000	0.0000	3.2000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	773,616,944	882,736,637	(109,119,693)	(12.4)	31,242,584	33,887,979	(2,645,395)	(7.8)	2.4762	2.6049	(0.1287)	(4.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	57,804,609	44,878,324	12,926,285	28.8	3,300,914	2,610,225	690,689	26.5	1.7512	1.7193	0.0319	1.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,423,559	0	1,423,559	0.0	22,773	0	22,773	0.0	6.2511	0.0000	6.2511	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	44,174,859	23,126,018	21,048,841	91.0	638,492	578,000	60,492	10.5	6.9186	4.0010	2.9176	72.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	173,898,770	149,783,042	24,115,728	16.1	6,656,752	7,184,410	(527,658)	(7.3)	2.6124	2.0848	0.5276	25.3
12 TOTAL COST OF PURCHASED POWER	277,301,796	217,787,384	59,514,412	27.3	10,618,931	10,372,635	246,296	2.4	2.6114	2.0996	0.5118	24.4
13 TOTAL AVAILABLE MWH					41,861,515	44,260,614	(2,399,099)	(5.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(162,352)	0	(162,352)	0.0	(3,476)	0	(3,476)	0.0	4.6706	0.0000	4.6706	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(3,476)	0	(3,476)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(23,389,950)	(50,746,119)	27,356,169	(53.9)	(876,525)	(1,307,000)	430,475	(32.9)	2.6685	3.8826	(1.2141)	(31.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(10,283,715)	(12,067,824)	1,784,109	(14.8)	(876,525)	(1,307,000)	430,475	(32.9)	1.1732	0.9233	0.2499	27.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(109,220,267)	(128,477,587)	19,257,320	(15.0)	(2,908,397)	(3,061,375)	152,978	(5.0)	3.7553	4.1967	(0.4414)	(10.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(143,056,283)	(191,291,530)	48,235,247	(25.2)	(3,788,398)	(4,368,375)	579,977	(13.3)	3.7762	4.3790	(0.6028)	(13.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(5,105)	0	(5,105)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	907,862,457	909,232,491	(1,370,034)	(0.2)	38,068,012	39,892,239	(1,824,227)	(4.6)	2.3848	2.2792	0.1056	4.6
21 NET UNBILLED	(12,193,315)	4,344,246	(16,537,561)	(380.7)	511,293	(36,327)	547,620	(1,507.5)	(0.0336)	0.0116	(0.0452)	(389.7)
22 COMPANY USE	3,351,565	4,034,948	(683,383)	(16.9)	(140,539)	(180,000)	39,461	(21.9)	0.0092	0.0108	(0.0016)	(14.8)
23 T & D LOSSES	52,200,792	50,556,993	1,643,799	3.3	(2,188,896)	(2,214,744)	25,848	(1.2)	0.1440	0.1350	0.0090	6.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	907,862,457	909,232,491	(1,370,034)	(0.2)	36,249,870	37,461,168	(1,211,298)	(3.2)	2.5045	2.4271	0.0774	3.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(22,683,613)	(18,653,626)	(4,029,987)	21.6	(931,874)	(959,483)	27,609	(2.9)	2.4342	1.9441	0.4901	25.2
26 JURISDICTIONAL KWH SALES	885,178,845	890,578,865	(5,400,020)	(0.6)	35,317,996	36,501,685	(1,183,689)	(3.2)	2.5063	2.4398	0.0665	2.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	887,119,668	889,356,423	(2,236,755)	(0.3)	35,317,996	36,501,685	(1,183,689)	(3.2)	2.5118	2.4365	0.0753	3.1
28 PRIOR PERIOD TRUE-UP	54,924,784	27,608,904	27,315,880	98.9	35,317,996	36,501,685	(1,183,689)	(3.2)	0.1555	0.0756	0.0799	105.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,317,996	36,501,685	(1,183,689)	(3.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,317,996	36,501,685	(1,183,689)	(3.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	942,044,452	916,965,327	25,079,125	2.7	35,317,996	36,501,685	(1,183,689)	(3.2)	2.6673	2.5121	0.1552	6.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6692	2.5139	0.1553	6.2
32 GPIF	2,183,064	2,183,063			35,317,996	36,501,685			0.0062	0.0060	0.0002	96.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.675	2.520	0.156	6.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2001

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$46,336,818	\$55,657,039	(\$9,320,221)	(16.8)	\$811,016,063	\$868,919,614	(\$57,903,551)	(6.7)
1a. NUCLEAR FUEL DISPOSAL COST	\$503,230	543,990	(40,760)	(7.5)	5,582,155	5,583,023	(868)	(0.0)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	1,718,468	0	1,718,468	100.0
2 . FUEL COST OF POWER SOLD	(\$500,430)	(4,062,465)	3,562,035	(87.7)	(23,552,301)	(50,746,119)	27,193,818	(53.6)
2a. GAIN ON POWER SALES	(\$915,262)	(334,117)	(581,145)	173.9	(10,283,715)	(12,067,824)	1,784,109	(14.8)
3 . FUEL COST OF PURCHASED POWER	\$3,834,794	3,653,127	181,667	5.0	57,804,609	44,878,324	12,926,285	28.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,215,229	13,220,645	(5,416)	(0.0)	173,898,770	149,783,042	24,115,728	16.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$600,644	1,183,201	(582,557)	(49.2)	45,598,417	23,126,018	22,472,399	97.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	63,079,186	69,861,420	(6,782,234)	(9.7)	1,061,782,466	1,029,476,078	32,306,387	3.1
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,268,445)	(6,835,289)	1,366,844	(20.6)	(109,220,267)	(128,477,587)	19,257,320	(15.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,686,844)	522,000	(4,208,844)	(809.3)	(44,699,741)	8,234,000	(52,933,741)	(642.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$54,123,898	\$63,748,131	(\$9,624,234)	(15.1)	\$907,862,458	\$909,232,491	(\$1,370,034)	(0.2)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,012	0	1,012	22,088	0	22,088
PIPELINE EXPENSES (Wholesale Portion)	2,453	0	2,453	41,178	0	41,178
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,030	0	2,030	31,070	0	31,070
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(69,765)	0	(69,765)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	177,973	522,000	(344,027)	2,473,967	8,234,000	(5,760,033)
EMISSIONS	0	0	0	195,446	0	195,446
TANK BOTTOM ADJUSTMENT (Grossed up)	(15,389)	0	(15,389)	(15,389)	0	(15,389)
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,850,759)	0	(3,850,759)	(47,378,337)	0	(47,378,337)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,686,844)	522,000	(4,208,844)	(44,699,741)	8,234,000	(52,933,741)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2001

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	73,044,221	70,410,298	2,633,923	3.7	977,903,867	919,147,835	58,756,032	6.4
1c. JURISDICTIONAL FUEL REVENUE	73,044,221	70,410,298	2,633,923	3.7	977,903,867	919,147,835	58,756,032	6.4
1d. NON FUEL REVENUE	130,765,830	140,965,481	(10,199,651)	(7.2)	1,817,004,133	1,846,723,821	(29,719,688)	(1.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	203,810,052	211,375,779	(7,565,727)	(3.6)	2,794,908,000	2,765,871,656	29,036,344	1.1
2. NON JURISDICTIONAL SALES REVENUE	15,379,809	15,472,935	(93,126)	(0.6)	254,945,249	258,683,572	(3,738,323)	(1.5)
3. TOTAL SALES REVENUE	\$219,189,860	\$226,848,714	(\$7,658,854)	(3.4)	\$3,049,853,249	\$3,024,555,228	\$25,298,021	0.8
C . KWH SALES								
1. JURISDICTIONAL SALES	2,591,127,864	2,796,171,000	(205,043,136)	(7.3)	35,317,995,934	36,501,685,000	(1,183,689,066)	(3.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	53,645,677	71,286,000	(17,640,323)	(24.8)	931,874,130	959,483,000	(27,608,870)	(2.9)
3. TOTAL SALES	2,644,773,541	2,867,457,000	(222,683,459)	(7.8)	36,249,870,064	37,461,168,000	(1,211,297,936)	(3.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.97	97.51	0.46	0.5	97.43	97.44	(0.01)	(0.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2001

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$73,044,221.18	\$70,410,298	\$2,633,923	3.7	\$977,903,867.00	\$919,147,835	\$58,756,032	6.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(29,616,622.19)	(2,300,742)	(27,315,880)	1,187.3	(54,924,784.19)	(27,608,904)	(27,315,880)	98.9
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(2,183,064.00)	(2,183,064)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	43,245,676.99	67,927,634	(24,681,957)	(36.3)	920,796,018.81	889,355,867	31,440,152	3.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	54,123,897.84	63,748,131	(9,624,234)	(15.1)	907,862,457.69	909,232,491	(1,370,034)	(0.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.97	97.51	0.46	0.5				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	53,142,368.37	62,393,335	(9,250,967)	(14.8)	887,119,668.22	889,356,423	(2,236,755)	(0.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(9,896,691.38)	5,534,299	(15,430,990)	0.0	33,676,350.59	(556)	33,676,907	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(13,269.98)				(2,504,314.78)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(18,205,867.00)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	29,616,622.19				54,924,784.19	27,608,904	27,315,880	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,500,793.83				1,500,793.82			
12. OTHER:				0.01				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	1,500,793.83				1,500,793.82			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$18,205,867)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	1,514,064	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(16,691,803)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(8,345,902)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.040	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.780	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3.820	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.910	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.159	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$13,270)	N/A	--	--			

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

12-2001
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	8,243,454	14,762,595	-6,519,141	-44.2%
2	LIGHT OIL	1,589,456	4,475,823	-2,886,367	-64.5%
3	COAL	18,776,137	21,290,963	-2,514,826	-11.8%
4	GAS	15,836,180	13,122,016	2,714,164	20.7%
5	NUCLEAR	1,891,590	2,005,643	-114,053	-5.7%
6					
7					
8	TOTAL (\$)	46,336,818	55,657,040	-9,320,222	-16.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	299,105	411,618	-112,513	-27.3%
10	LIGHT OIL	22,382	57,941	-35,559	-61.4%
11	COAL	914,063	1,214,809	-300,746	-24.8%
12	GAS	587,493	322,505	264,988	82.2%
13	NUCLEAR	564,898	581,808	-16,910	-2.9%
14					
15					
16	TOTAL (MWH)	2,387,940	2,588,681	-200,741	-7.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	462,018	654,270	-192,252	-29.4%
18	LIGHT OIL (BBL)	47,336	132,035	-84,699	-64.1%
19	COAL (TON)	340,693	456,040	-115,347	-25.3%
20	GAS (MCF)	4,722,979	2,808,225	1,914,754	68.2%
21	NUCLEAR (MMBTU)	5,776,643	5,898,951	-122,308	-2.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,993,031	4,252,753	-1,259,722	-29.6%
25	LIGHT OIL	274,440	765,802	-491,362	-64.2%
26	COAL	8,391,481	11,456,980	-3,065,499	-26.8%
27	GAS	4,906,594	2,808,225	2,098,369	74.7%
28	NUCLEAR	5,776,643	5,898,951	-122,308	-2.1%
29					
30					
31	TOTAL (MILLION BTU)	22,342,189	25,182,711	-2,840,522	-11.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.5	15.90	-3.4	-21.2%
33	LIGHT OIL	0.9	2.24	-1.3	-58.1%
34	COAL	38.3	46.93	-8.6	-18.4%
35	GAS	24.6	12.46	12.1	97.5%
36	NUCLEAR	23.7	22.48	1.2	5.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.84	22.56	-4.72	-20.9%
41	LIGHT OIL (\$/BBL)	33.58	33.90	-0.32	-0.9%
42	COAL (\$/TON)	55.11	46.69	8.42	18.0%
43	GAS (\$/MCF)	3.35	4.67	-1.32	-28.2%
44	NUCLEAR (\$/MBTU)	0.33	0.34	-0.01	-3.7%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.75	3.47	-0.72	-20.7%
48	LIGHT OIL	5.79	5.84	-0.05	-0.9%
49	COAL	2.24	1.86	0.38	20.4%
50	GAS	3.23	4.67	-1.45	-30.9%
51	NUCLEAR	0.33	0.34	-0.01	-3.7%
52					
53					
54	SYSTEM (\$/MBTU)	2.07	2.21	-0.14	-6.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,007	10,332	-325	-3.1%
56	LIGHT OIL	12,262	13,217	-955	-7.23%
57	COAL	9,180	9,431	-251	-2.7%
58	GAS	8,352	8,708	-356	-4.1%
59	NUCLEAR	10,226	10,139	87	0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,356	9,728	-372	-3.8%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.76	3.59	-0.83	-23.2%
64 LIGHT OIL	7.10	7.72	-0.62	-8.1%
65 COAL	2.05	1.75	0.30	17.2%
66 GAS	2.70	4.07	-1.37	-33.8%
67 NUCLEAR	0.33	0.34	-0.01	-2.9%
68				
69				
70 SYSTEM (CENTS/KWH)	1.94	2.15	-0.21	-9.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	213,961,876	204,261,317	9,700,559	4.7%
2	LIGHT OIL	53,999,426	150,336,266	-96,336,840	-64.1%
3	COAL	287,596,087	274,897,478	12,698,609	4.6%
4	GAS	235,028,653	219,252,407	15,776,246	7.2%
5	NUCLEAR	20,430,020	20,172,146	257,874	1.3%
6					
7					
8	TOTAL (\$)	811,016,063	868,919,614	-57,903,551	-6.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,097,609	5,617,503	480,106	8.5%
10	LIGHT OIL	635,027	1,837,971	-1,202,944	-65.4%
11	COAL	14,164,779	15,765,946	-1,601,167	-10.2%
12	GAS	5,763,274	4,695,411	1,067,863	22.7%
13	NUCLEAR	5,978,766	5,971,148	7,618	0.1%
14					
15					
16	TOTAL (MWH)	32,639,455	33,887,979	-1,248,524	-3.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,725,543	8,843,226	882,317	10.0%
18	LIGHT OIL (BBL)	1,429,740	4,521,563	-3,091,823	-68.4%
19	COAL (TON)	5,449,229	5,980,701	-531,472	-8.9%
20	GAS (MCF)	49,833,191	47,698,069	2,135,122	4.5%
21	NUCLEAR (MMBTU)	61,584,668	60,822,102	762,566	1.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	62,806,026	57,480,971	5,325,055	9.3%
25	LIGHT OIL	8,285,452	26,225,053	-17,939,601	-68.4%
26	COAL	134,617,335	150,310,197	-15,692,862	-10.4%
27	GAS	51,975,761	47,698,069	4,277,692	9.0%
28	NUCLEAR	61,584,668	60,822,102	762,566	1.3%
29					
30					
31	TOTAL (MILLION BTU)	319,269,243	342,536,392	-23,267,149	-6.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.7	16.58	2.1	12.7%
33	LIGHT OIL	1.9	5.42	-3.5	-64.1%
34	COAL	43.4	46.52	-3.1	-6.7%
35	GAS	17.7	13.86	3.8	27.4%
36	NUCLEAR	18.3	17.62	0.7	4.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	22.00	23.10	-1.10	-4.8%
41 LIGHT OIL (\$/BBL)	37.77	33.25	4.52	13.6%
42 COAL (\$/TON)	52.78	45.96	6.81	14.8%
43 GAS (\$/MCF)	4.72	4.60	0.12	2.6%
44 NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	3.41	3.55	-0.15	-4.1%
48 LIGHT OIL	6.52	5.73	0.78	13.7%
49 COAL	2.14	1.83	0.31	16.8%
50 GAS	4.52	4.60	-0.07	-1.6%
51 NUCLEAR	0.33	0.33	0.00	0.0%
52				
53				
54 SYSTEM (\$/MBTU)	2.54	2.54	0.00	0.1%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,300	10,232	68	0.7%
56 LIGHT OIL	13,047	14,268	-1,221	-8.56%
57 COAL	9,504	9,534	-30	-0.3%
58 GAS	9,018	10,158	-1,140	-11.2%
59 NUCLEAR	10,301	10,186	115	1.1%
60				
61				
62 SYSTEM (BTU/KWH)	9,782	10,108	-326	-3.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.51	3.64	-0.13	-3.5%
64	LIGHT OIL	8.50	8.18	0.32	4.0%
65	COAL	2.03	1.74	0.29	16.4%
66	GAS	4.08	4.67	-0.59	-12.7%
67	NUCLEAR	0.34	0.34	0.00	1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.48	2.56	-0.08	-3.1%

22
12
12

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

12-2001
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	100,098.00	26			9,909				991,824	2,939,243	2.936	
		85,193.17					#6	130,236	6.482	844,139	2,350,312	2.759	18.047
		14,755.68					GS	140,719	1.039	146,207	580,842	3.936	4.128
		149.15					#2	255	5.795	1,478	8,089	5.423	31.722
UNIT 2	509	184,173.00	49			9,840				1,812,284	5,411,087	2.938	
		154,535.62					#6	235,328	6.462	1,520,649	4,246,861	2.748	18.047
		29,255.74					GS	277,074	1.039	287,880	1,143,670	3.909	4.128
		381.64					#2	648	5.795	3,755	20,556	5.386	31.722
Bartow													
UNIT 1	122	31,299.00	34			10,559				330,481	870,103	2.780	
		31,188.19					#6	50,574	6.511	329,311	863,004	2.767	17.064
		110.81					#2	201	5.821	1,170	7,099	6.406	35.318
UNIT 2	120	13,386.00	15			10,629				142,276	373,381	2.789	
		13,386.00					#6	21,881	6.502	142,276	373,381	2.789	17.064
UNIT 3	206	38,122.00	25			10,584				403,470	1,146,817	3.008	
		14,801.77					#6	23,999	6.528	156,657	409,523	2.767	17.064
		23,320.23					GS	237,549	1.039	246,813	737,294	3.162	3.104
Crystal River 1 & 2													
UNIT 1	381	80,788.00	29			9,125				737,170	1,544,252	1.911	
		1,993.62					#2	3,138	5.797	18,191	85,886	4.308	27.370
		78,794.38					CA	28,640	25.104	718,979	1,458,365	1.851	50.921
UNIT 2	477	221,297.00	62			8,760				1,938,640	3,950,616	1.785	
		768.94					#2	1,162	5.797	6,736	31,804	4.136	27.370
		220,528.06					CA	76,956	25.104	1,931,903	3,918,812	1.777	50.923
Crystal River 4 & 5													
UNIT 4	717	224,854.00	42			9,487				2,133,080	5,040,750	2.242	
		2,300.82					#2	3,752	5.817	21,827	112,936	4.909	30.100
		222,553.18					CA	86,463	24.418	2,111,254	4,927,814	2.214	56.993
UNIT 5	725	394,226.00	73			9,261				3,650,805	8,582,186	2.177	
		2,317.35					#2	3,689	5.817	21,460	111,040	4.792	30.100
		391,908.65					CA	148,634	24.418	3,629,345	8,471,146	2.162	56.993

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

12-2001
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0.00	0							0	372	0.000	
		0.00					#6	0	0.000	0	372	0.000	
TOTAL	3,913	1,288,243.00				9,424				12,140,030	29,858,807	2.318	
Nuclear													
Crystal River 3													
UNIT 3	782	564,898.00	97			10,226				5,776,803	1,892,466	0.335	
		0					NF	5,776,643	1.000	5,776,643	1,891,590	0.000	0.327
		0					#2	28	5.704	160	876	0.000	31.286
TOTAL	782	564,898.00				10,226				5,776,803	1,892,466	0.335	
Gas Turbine													
Avon Park Peaker													
	56	503.00	1			16,651				8,375	28,130	5.592	
		53.23					#2	153	5.793	886	5,722	10.750	37.399
		449.77					GS	7,208	1.039	7,489	22,407	4.982	3.109
Bartow Peaker													
	205	2,122.00	1			18,093				38,393	120,374	5.673	
		93.35					#2	290	5.824	1,689	10,278	11.010	35.441
		2,028.65					GS	35,326	1.039	36,704	110,097	5.427	3.117
Bayboro Peaker													
	200	1,311.00	1			14,084				18,464	104,603	7.979	
		1,311.00					#2	3,170	5.824	18,464	104,603	7.979	32.998
Debary Peaker													
	644	17,906.00	4			13,730				245,856	810,308	4.525	
		1,067.64					#2	2,520	5.817	14,659	92,479	8.662	36.698
		16,838.36					GS	222,948	1.037	231,197	717,829	4.263	3.220
Higgins Peaker													
	126	1,354.00	1			16,568				22,433	68,522	5.061	
		0.00					#2	0	0.000	0	0	0.000	0.000
		1,354.00					GS	21,591	1.039	22,433	68,522	5.061	3.174
Hines Energy													
	506	305,228.00	81			7,192				2,195,285	6,584,351	2.157	
		305,228.00					GS	2,112,883	1.039	2,195,285	6,584,351	2.157	3.116
Intercession City Peaker													
	1,056	33,674.00	4			13,986				470,974	1,967,818	5.844	
		10,910.21					#2	26,378	5.785	152,593	932,346	8.546	35.346
		22,763.79					GS	306,430	1.039	318,381	1,035,472	4.549	3.379

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

12-2001
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Peaker	173	3,801.00	3			14,578				55,410	182,212	4.794	
		595.72					#2	1,490	5.828	8,684	48,402	8.125	32.485
		3,205.28					GS	45,102	1.036	46,726	133,810	4.175	2.967
Tiger Bay Cogen	215	137,397.00	86			7,694				1,057,072	3,850,759	2.803	
		137,397.00					GS	1,017,394	1.039	1,057,072	3,850,759	2.803	3.785
Turner Peaker	166	84.00	0			31,985				2,687	17,341	20.644	
		84.00					#2	464	5.790	2,687	17,341	20.644	37.373
Univ of Florida Cogen	48	31,419.00	88			9,880				310,406	851,126	2.709	
		31,419.00					GS	298,755	1.039	310,406	851,126	2.709	2.849
TOTAL	3,410	534,799.00				8,275				4,425,356	14,585,544	2.727	
SYSTEM TOTAL	8,105	2,387,940.00				9,356				22,342,189	46,336,818	1.940	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-12,092	-566,607.63	-303,557.57

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,894,850.00	42			10,115				19,167,099	66,710,187	3.521	
		0.00					PC	0	0.000	0	0	0.000	
		1,705,314.68					#6	2,666,324	6.470	17,249,881	59,872,457	3.511	22.455
		0.00					NF	0	0.000	0	0	0.000	
		187,613.11					GS	1,833,162	1.035	1,897,775	6,718,262	3.581	3.665
		1,922.20					#2	3,329	5.841	19,444	119,468	6.215	35.887
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	2,231,369.00	50			10,119				22,579,423	80,763,786	3.619	
		2,026,437.69					#6	3,175,919	6.457	20,505,705	72,470,533	3.576	22.819
		202,553.75					GS	1,977,203	1.037	2,049,660	8,145,366	4.021	4.120
		2,377.56					#2	4,123	5.835	24,059	147,886	6.220	35.869
Bartow													
UNIT 1	122	583,307.00	55			10,462				6,102,280	19,108,628	3.276	
		582,561.60					#6	948,572	6.425	6,094,482	19,064,767	3.273	20.098
		745.40					#2	1,339	5.824	7,798	43,861	5.884	32.757
UNIT 2	120	541,182.00	51			10,614				5,743,995	17,769,667	3.283	
		541,182.00					#6	890,996	6.447	5,743,995	17,769,667	3.283	19.944
UNIT 3	206	929,719.00	52			10,190				9,473,662	29,882,832	3.214	
		853,681.71					#6	1,353,077	6.429	8,698,856	27,647,283	3.239	20.433
		76,037.29					GS	749,879	1.033	774,806	2,235,549	2.940	2.981
Crystal River 1 & 2													
UNIT 1	381	2,193,918.00	66			9,780				21,456,433	40,502,310	1.846	
		9,322.42					#2	15,755	5.787	91,173	541,212	5.805	34.352
		2,184,595.58					CA	852,731	25.055	21,365,260	39,961,098	1.829	46.862
UNIT 2	477	2,600,369.00	62			9,633				25,049,403	47,340,163	1.821	
		8,993.28					#2	14,979	5.784	86,632	523,580	5.822	34.954
		2,591,375.72					CA	996,894	25.041	24,962,771	46,816,583	1.807	46.962

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2001 Thru 12-2001
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,949,429.00	79			9,443				46,736,510	107,212,901	2.166	
		30,878.87					#2	50,305	5.796	291,583	1,757,520	5.692	34.937
		4,918,550.13					CA	1,892,908	24.536	46,444,927	105,455,381	2.144	55.711
UNIT 5	725	4,488,537.00	71			9,362				42,021,548	96,468,959	2.149	
		18,924.68					#2	30,567	5.796	177,172	1,105,934	5.844	36.181
		4,469,612.32					CA	1,706,686	24.518	41,844,376	95,363,025	2.134	55.876
Suwannee Plant													
UNIT 1	33	95,143.00	33			12,447				1,184,283	4,511,031	4.741	
		95,071.00					#6	180,075	6.572	1,183,386	4,499,237	4.733	24.985
		72.00					#2	154	5.820	896	11,794	16.381	76.584
UNIT 2	32	96,504.00	34			12,509				1,207,139	4,560,446	4.726	
		96,409.47					#6	183,441	6.574	1,205,956	4,547,149	4.716	24.788
		94.53					#2	203	5.825	1,182	13,297	14.066	65.502
UNIT 3	81	214,565.00	30			11,030				2,366,648	8,785,241	4.094	
		192,544.76					#6	327,141	6.492	2,123,765	8,090,782	4.202	24.732
		21,811.16					GS	233,127	1.032	240,577	667,903	3.062	2.865
		209.09					#2	396	5.824	2,306	26,556	12.701	67.061
TOTAL	3,913	20,818,892.00				9,755				203,088,424	523,616,150	2.515	
Nuclear													
Crystal River 3													
UNIT 3	774	5,978,766.00	88			10,301				61,586,947	20,445,688	0.342	
		0					NF	61,584,668	1.000	61,584,668	20,430,020	0.000	0.332
		0					#2	397	5.739	2,278	15,668	0.000	39.466
TOTAL	782	5,978,766.00				10,301				61,586,947	20,445,688	0.342	
Gas Turbine													
Avon Park Peaker													
	56	21,385.00	4			16,854				360,433	1,832,764	8.570	
		4,657.40					#2	13,522	5.805	78,498	508,583	10.920	37.612
		16,727.60					GS	270,792	1.041	281,935	1,324,181	7.916	4.890
Bartow Peaker													
	205	87,024.00	5			16,781				1,460,348	7,664,526	8.807	
		22,331.72					#2	64,331	5.825	374,748	2,441,443	10.933	37.951

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		64,692.28					GS	1,041,008	1.043	1,085,600	5,223,083	8.074	5.017
Bayboro Peaker	200	122,840.00	7			13,549				1,664,415	10,206,243	8.309	
		122,840.00					#2	285,763	5.824	1,664,415	10,206,243	8.309	35.716
Debary Peaker	644	430,112.00	8			14,074				6,053,331	33,724,189	7.841	
		166,164.02					#2	402,695	5.807	2,338,567	15,533,610	9.348	38.574
		263,947.98					GS	3,551,102	1.046	3,714,764	18,190,579	6.892	5.123
Higgins Peaker	126	60,549.00	5			16,277				985,551	4,981,883	8.228	
		0.00					#2	0	0.000	0	0	0.000	0.000
		60,549.00					GS	945,894	1.042	985,551	4,981,883	8.228	5.267
Hines Energy	506	2,506,528.00	57			7,220				18,097,017	83,628,829	3.336	
		0.00					#2	0	0.000	0	2,758	0.000	0.000
		2,506,528.00					GS	17,340,068	1.044	18,097,017	83,626,071	3.336	4.823
Intercession City Peaker	1,017	748,233.00	8			13,240				9,906,449	52,325,106	6.993	
		162,281.53					#2	370,638	5.797	2,148,574	14,660,525	9.034	39.555
		585,951.47					GS	7,439,033	1.043	7,757,875	37,664,582	6.428	5.063
Rio Pinar Peaker	15	2,615.00	2			15,815				41,355	269,617	10.310	
		2,615.00					#2	7,116	5.812	41,355	269,617	10.310	37.889
Suwannee Peaker	173	93,128.00	6			14,248				1,326,865	6,309,573	6.775	
		33,830.45					#2	83,864	5.747	482,008	3,017,143	8.918	35.977
		59,297.55					GS	821,063	1.029	844,857	3,292,430	5.552	4.010
Tiger Bay Cogen	215	1,396,871.00	74			7,675				10,720,802	47,378,335	3.392	
		1,396,871.00					GS	10,258,644	1.045	10,720,802	47,378,335	3.392	4.618
Turner Peaker	166	28,805.00	2			15,718				452,761	3,052,729	10.598	
		28,805.00					#2	78,179	5.791	452,761	3,052,729	10.598	39.048
Univ of Florida Cogen	46	343,707.00	86			10,254				3,524,543	15,580,429	4.533	
		343,707.00					GS	3,372,216	1.045	3,524,543	15,580,429	4.533	4.620
TOTAL	3,368	5,841,797.00				9,345				54,593,872	266,954,224	4.570	
SYSTEM TOTAL	8,063	32,639,455.00				9,782				319,269,243	811,016,063	2.485	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	NET CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 1	Coal	\$13,354.54		284.00		7,199,271,936							
Crystal River 1 & 2 UNIT 2	Coal	\$13,354.53		283.00		7,173,836,288							

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-19,541	-895,272.41	-489,410.12
Crystal River 4 & 5	536	25,777.31	13,235.98

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	572,447	427,200	145,247	34.0%
	37 Unit Cost (\$/TON)	55.93	46.68	9.25	19.8%
	38 Amount (\$)	32,017,260	19,941,696	12,075,564	60.6%
	39 BURNED				
	40 Units (TON)	340,693	456,040	-115,347	-25.3%
	41 Unit Cost (\$/TON)	55.11	46.69	8.42	18.0%
	42 Amount (\$)	18,776,137	21,290,963	-2,514,826	-11.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-408			
	46 ENDING INVENTORY				
	47 Units (TON)	782,305	645,852	136,453	21.1%
	48 Unit Cost (\$/TON)	53.94	46.37	7.57	16.3%
	49 Amount (\$)	42,200,273	29,951,319	12,248,954	40.9%
	50				
	51 DAYS SUPPLY	71	42	29	69.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	4,722,979	2,808,225	1,914,754	68.2%
	68	Unit Cost (\$/MCF)	3.35	4.67	-1.32	-28.2%
	69	Amount (\$)	15,836,180	13,122,016	2,714,164	20.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,776,643	5,898,951	-122,308	-2.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.34	-0.01	-3.7%
	73	Amount (\$)	1,891,590	2,005,643	-114,053	-5.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	10,606,010	8,843,226	1,762,784	19.9%
	3	Unit Cost (\$/BBL)	21.49	22.84	-1.34	-5.9%
	4	Amount (\$)	227,970,671	201,959,758	26,010,913	12.9%
	5	BURNED				
	6	Units (BBL)	9,725,543	8,843,226	882,317	10.0%
	7	Unit Cost (\$/BBL)	22.00	23.10	-1.10	-4.8%
	8	Amount (\$)	213,961,876	204,261,317	9,700,559	4.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-7,246			
	11	Amount (\$)	-1,815,600			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,212,441	800,000	412,441	51.6%
	14	Unit Cost (\$/BBL)	17.55	22.42	-4.88	-21.7%
	15	Amount (\$)	21,274,076	17,937,909	3,336,167	18.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,864,638	4,521,563	-2,656,925	-58.8%
	20	Unit Cost (\$/BBL)	36.61	33.33	3.29	9.9%
	21	Amount (\$)	68,268,325	150,690,266	-82,421,941	-54.7%
	22	BURNED				
	23	Units (BBL)	1,429,740	4,521,563	-3,091,823	-68.4%
	24	Unit Cost (\$/BBL)	37.77	33.25	4.52	13.6%
	25	Amount (\$)	53,999,426	150,336,266	-96,336,840	-64.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3,533			
	28	Amount (\$)	-140,430			
	29	ENDING INVENTORY				
	30	Units (BBL)	833,658	550,000	283,658	51.6%
	31	Unit Cost (\$/BBL)	34.57	33.60	0.97	2.9%
	32	Amount (\$)	28,823,660	18,481,256	10,342,404	56.0%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,662,045	6,051,000	-398,955	-6.6%
	37 Unit Cost (\$/TON)	53.40	45.92	7.48	16.3%
	38 Amount (\$)	301,817,080	277,876,581	23,940,499	8.6%
	39 BURNED				
	40 Units (TON)	5,449,229	5,980,701	-531,472	-8.9%
	41 Unit Cost (\$/TON)	52.78	45.96	6.81	14.8%
	42 Amount (\$)	287,596,087	274,897,478	12,698,609	4.6%
	43 ADJUSTMENTS				
	44 Units (TON)	-939			
	45 Amount (\$)	-48,255			
	46 ENDING INVENTORY				
	47 Units (TON)	782,305	645,852	136,453	21.1%
	48 Unit Cost (\$/TON)	53.94	46.37	7.57	16.3%
	49 Amount (\$)	42,200,273	29,951,319	12,248,954	40.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	49,833,191	47,698,069	2,135,122	4.5%
	68	Unit Cost (\$/MCF)	4.72	4.60	0.12	2.6%
	69	Amount (\$)	235,028,653	219,252,407	15,776,246	7.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	61,584,668	60,822,102	762,566	1.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	20,430,020	20,172,146	257,874	1.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

December 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(434)	(\$7,181.97)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$118,390.80)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$13.02)	Non recoverable expense of fuel additives.
(434)	(\$125,585.79)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$591.34)	Non recoverable expense of fuel additives.
(2)	(\$78.47)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 1.1 under Georgia Power ownership.
(9)	(\$317.87)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service Anclote Pipeline.
398	\$15,077.00	Higgins Light Oil Tank Bottom Adjustment
387	\$14,089.32	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(408.04)	Non recoverable expense of inspection reports.
0	(\$408.04)	TOTAL

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DEC 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		113,995	0	113,995	3.564	3.564	4,062,465	4,062,465	0	334,117
ACTUAL:										
Adj - FP&L, Lake Worth	Schedule C	0	0	0	-	-	-	-	(3,072.00)	3,840.00
SubTotal - Gain on Economy Energy Sales		0	0	0	-	-	-	-	(3,072.00)	3,840.00
SEMINOLE	LOAD FOLLOW	998	-	998	2.79	2.79	27,863.82	27,863.82	Not Applicable	-
Cargill-Alliant, LLC	MR-1	4	-	4	3.21	2.66	128.23	106.51	"	(21.72)
City of Homestead, FL	Schedule OS	108	-	108	2.53	2.62	2,730.57	2,828.13	"	97.56
City of Lakeland, FL	Schedule OS	175	-	175	1.41	1.39	2,465.85	2,438.35	"	(27.50)
City of Tallahassee, FL	Schedule A	15	-	15	2.52	5.96	378.13	893.38	"	515.25
City of Tallahassee, FL	Schedule OS	202	-	202	2.81	3.06	5,683.16	6,185.02	"	501.86
Dynegy Power Marketing, Inc.	EEI	48	-	48	3.09	3.47	1,484.74	1,666.20	"	181.46
Florida Power & Light Company	Schedule OS	2,300	-	2,300	1.34	1.22	30,799.48	28,070.98	"	(2,728.50)
Lake Worth Utilities Authority	Schedule OS	184	-	184	2.43	2.72	4,470.76	5,001.06	"	530.30
LG & E Energy Marketing, Inc.	Schedule OS	800	-	800	1.20	1.45	9,631.44	11,627.44	"	1,996.00
Orlando Utilities Commission	Schedule OS	425	-	425	1.13	1.20	4,813.75	5,115.75	"	302.00
Reedy Creek Improvement District	Schedule OS	2,085	-	2,085	2.35	2.48	49,083.63	51,665.03	"	2,581.40
Reliant Energy Services, Inc.	Schedule OS	419	-	419	2.50	3.20	10,469.76	13,394.22	"	2,924.46
Tampa Electric Company	Schedule J	2,297	-	2,297	2.73	3.24	62,663.57	74,487.37	"	11,823.80
The Energy Authority	MR-1	850	-	850	2.35	2.56	19,963.13	21,800.63	"	1,837.51
The Energy Authority	Schedule OS	11,212	-	11,212	2.36	2.69	264,303.88	301,082.10	"	36,778.22
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
ADJUSTMENTS										
0	0	0	-	-	-	-	-	-	0	-
City of Tallahassee, FL	Schedule A	105	-	105	3.33	8.99	3,496.50	9,441.30	"	5,944.80
Reedy Creek Impr Dist	Schedule OS	0	-	-	-	-	-	2,786.45	"	2,786.45
Duke Energy Trading	Schedule OS	0	-	-	-	-	-	21,548.88	"	21,548.88
LG&E Energy Mktg	Schedule OS	0	-	-	-	-	-	70,382.07	"	70,382.07
Lake Worth	Schedule OS	0	-	-	-	-	-	1,140.36	"	1,140.36
Morgan Stanley Capital	MR-1	0	-	-	-	-	-	1,238.28	"	1,238.28
Morgan Stanley Capital	Schedule OS	0	-	-	-	-	-	3,563.60	"	3,563.60
Oglethorpe	MR-1	0	-	-	-	-	-	4,982.15	"	4,982.15
Southern	MR-1	0	-	-	-	-	-	260,321.90	"	260,321.90
The Energy Authority	Schedule OS	0	-	-	-	-	-	1,199.36	"	1,199.36
Tampa Electric	Schedule J	0	-	-	-	-	-	6,990.57	"	6,990.57
TVA	MR-1	0	-	-	-	-	-	46,334.90	"	46,334.90
Aquila	Schedule OS	0	-	-	-	-	-	45,987.25	"	45,987.25
LG&E Energy Mktg	Schedule OS	0	-	-	-	-	-	137,961.78	"	137,961.78
Oglethorpe	MR-1	0	-	-	-	-	-	229,936.30	"	229,936.30
Reedy Creek Impr Dist	Schedule OS	0	-	-	-	-	-	10.74	"	10.74
The Energy Authority	Schedule OS	0	-	-	-	-	-	34.50	"	34.50
Tampa Electric	Schedule J	0	-	-	-	-	-	(1,556.52)	"	(1,556.52)
Williams Energy	MR-1	0	-	-	-	-	-	18,394.91	"	18,394.91
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	0	-	-
SubTotal - Gain on Other Power Sales		22,227	-	22,227	-	-	500,430.39	1,414,924.76	-	914,494.37
CURRENT MONTH TOTAL		22,227	-	22,227	2.251	6.366	500,430.39	1,414,924.76	(3,072.00)	918,334.37
DIFFERENCE		(91,768)	-	(91,768)	-1.313	2.802	(3,562,034.61)	(2,647,540.24)	(3,072.00)	584,217.37
DIFFERENCE %		-80.50%	-	-80.50%	-35.80%	78.60%	-87.70%	-65.20%	0.00%	174.90%
CUMULATIVE ACTUAL		880,001	-	880,001	2.676	3.845	23,552,301.27	33,836,015.87	(0)	10,283,714.69
CUMULATIVE ESTIMATED		1,306,999	-	1,306,999	3.883	3.883	50,746,119.00	50,746,119.00	-	12,067,824.00
CUMULATIVE DIFFERENCE		(426,998)	-	(426,998)	-1.207	-0.038	(27,193,817.73)	(16,910,103.13)	(0)	(1,784,109.31)
CUMULATIVE DIFFERENCE %		-32.67%	-	-32.67%	-31.08%	-0.98%	-53.59%	-33.32%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		213,618			213,618	1.710	1.710	3,653,127	3,653,127
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	6	-	-	6	9.050	9.050	543.00	543.00
Southern Company Services, Ir Southern UPS		210,717	-	-	210,717	1.622	1.622	3,416,963.67	3,416,963.67
Tampa Electric Company	TECO AR1	9,780	-	-	9,780	3.072	3.072	300,441.60	300,441.60
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Ir Southern UPS		(100)	0	-	(100)	12.940	12.940	(12,940.09)	(12,940.09)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	129,786.00	129,786.00
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		220,403			220,403	1.74	1.74	3,834,794.18	3,834,794.18
DIFFERENCE		6,785			6,785	0.030	0.030	181,667.18	181,667.18
DIFFERENCE %		3.2			3.2	1.8	1.8	5.0	5.0
CUMULATIVE ACTUAL		3,300,914			3,300,914	1.751	1.751	57,804,609.26	57,804,609.26
CUMULATIVE ESTIMATED		2,610,226			2,610,226	1.719	1.719	44,878,324.00	44,878,324.00
CUMULATIVE DIFFERENCE		690,688			690,688	0.032	0.032	12,926,285.26	12,926,285.26
CUMULATIVE DIFFERENCE %		26.5			26.5	1.9	1.9	28.8	28.8

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE	TOTAL	KWH	KWH	KWH	ENERGY	TOTAL	TOTAL AMOUNT
ESTIMATED	& SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	FOR NTERRUPTIBLE (000)	FOR FIRM (000)	COST C/KWH	COST C/KWH	FOR FUEL ADJ \$
		648,064			648,064	2.040	2.040	13,220,645
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	83,779			83,779	2.585	2.585	2,165,990.27
ADJ		1			1			65,449.38
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,407			8,407	2.199	2.199	184,879.17
ADJ		0			0			(383.52)
BAY COUNTY	CO-GEN	7,380			7,380	2.091	2.091	154,315.80
ADJ		0			0			(5,151.14)
CARGILL FERTILIZER	CO-GEN	14,554			14,554	1.751	1.751	254,840.54
ADJ		0			0			(91,188.50)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	4			4	2.110	2.110	74.27
ADJ		(67)			(67)			(1,821.54)
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	9,053			9,053	2.133	2.133	193,100.49
ADJ		0			0			(14,195.83)
LAKE ORDER COGEN LIMITED	CO-GEN	56,468			56,468	2.504	2.504	1,413,958.72
ADJ		0			0			(245,834.25)
METRO-DADE COUNTY	CO-GEN	27,111			27,111	2.356	2.356	638,710.96
ADJ		0			0			(92,139.34)
ORANGE COGEN	CO-GEN	36,733			36,733	2.054	2.054	754,404.04
ADJ		0			0			(110,013.96)
ORLANDO COGEN	CO-GEN	59,679			59,679	2.640	2.640	1,575,744.18
ADJ		0			0			(10,200.92)
PASCO COGEN LIMITED	CO-GEN	52,531			52,531	2.013	2.013	1,057,449.03
ADJ		0			0			100,589.38
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	17,758			17,758	2.120	2.120	376,469.50
ADJ		0			0			(31,157.48)
PCS PHOSPHATE	CO-GEN	185			185	2.022	2.022	3,748.79
ADJ		244			244			4,908.93
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	23,981			23,981	2.080	2.080	498,804.80
ADJ		0			0			(33,907.26)
POLK POWER - MULBERRY ENERGY	CO-GEN	24,609			24,609	1.642	1.642	404,077.65
ADJ		0			0			(21,616.26)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,570			9,570	1.677	1.677	160,490.74
ADJ		0			0			(15,257.61)
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	9,055			9,055	2.142	2.142	193,958.10
ADJ		0			0			(23,049.50)
U S AGRI-CHEMICALS	CO-GEN	4,255			4,255	2.129	2.129	90,588.95
ADJ		0			0			(31,242.55)
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,199			17,199	3.072	3.072	528,353.28
ADJ		0			0			31,704.81
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		462,489			462,489	2.189	2.189	10,125,452.22
DIFFERENCE		(185,575)			(185,575)	0.149	0.149	(3,095,192.78)
DIFFERENCE %		(28.6)			(28.6)	7.3	7.3	(23.4)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	27,796			27,796	1.951	1.951	542,440.52
TIGER BAY - GENERAL PEAT	CO-GEN	118,792			118,792	2.073	2.073	2,462,655.05
TIGER BAY - TIMBER 2	CO-GEN	4,160			4,160	2.068	2.068	86,036.89
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(1,355.99)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		613,237			613,237	2.155	2.155	13,215,228.69
DIFFERENCE		(34,827)			(34,827)	0.115	0.115	(5,416.31)
DIFFERENCE %		(5.4)			(5.4)	5.6	5.6	(0.0)
CUMULATIVE ACTUAL		6,656,752			6,656,752	2.612	2.612	173,898,770.06
CUMULATIVE ESTIMATED		7,184,411			7,184,411	2.085	2.085	149,783,042.00
CUMULATIVE DIFFERENCE		(527,659)			(527,659)	0.527	0.527	24,115,728.06
CUMULATIVE DIFFERENCE %		(7.3)			(7.3)	25.3	25.3	16.1

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		31,978	3.700	1,183,201	3.700	1,183,201	0
ACTUAL							
0		0	0	-	0	-	-
Florida Power & Light Company	Schedule C	150	3.18	4,762.50	2.80	4,194.00	(568.50)
The Energy Authority	Schedule C	430	3.64	15,665.00	3.97	17,071.60	1,406.60
0		0	0	-	-	-	-
0		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		580	3.522	20,427.50	3.666	21,265.60	838.10
0		0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	8,027	3.444	276,432.50	3.444	276,432.50	-
Cargill-Alliant, LLC	MR-1	241	2.966	7,148.00	3.610	8,700.87	1,552.87
City of Lakeland, FL	Schedule OS	200	3.838	7,675.00	4.217	8,433.50	758.50
City of Tallahassee, FL	Schedule OS	210	1.886	3,960.00	2.703	5,676.30	1,716.30
City of Tallahassee, FL	Transmission Purchase	-	0.000	8,163.28	0.000	-	(8,163.28)
Duke Energy Trading & Marketing, L. L. C.	Schedule OS	841	3.585	30,151.50	3.860	32,462.24	2,310.74
Entergy-Koch Trading, LP	EEL	1,231	2.984	36,734.50	3.721	45,809.78	9,075.28
Florida Power & Light Company	Schedule OS	900	3.711	33,400.00	4.258	38,324.00	4,924.00
Florida Power & Light Company	Transmission Purchase	-	0.000	1,165.64	0.000	-	(1,165.64)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	5,899.15	0.000	-	(5,899.15)
LG & E Energy Marketing, Inc.	Schedule OS	2,084	2.277	47,449.00	3.300	68,776.73	21,327.73
Oglethorpe Power Corporation	Schedule R	1,140	2.509	28,600.00	3.110	35,453.31	6,853.31
Oglethorpe Power Corporation	Schedule J	100	2.500	2,500.00	3.152	3,152.00	652.00
Reedy Creek Improvement District	Schedule OS	240	3.700	8,880.00	3.594	8,625.60	(254.40)
Reliant Energy Services, Inc. - SHPC LLC	Contract	3,118	1.623	50,616.50	2.406	75,010.74	24,394.24
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	1,186.90	0.000	-	(1,186.90)
Tampa Electric Company	Schedule J	1,000	2.690	26,900.00	2.962	29,617.50	2,717.50
The Energy Authority	Schedule OS	105	2.448	2,570.00	2.644	2,775.85	205.85
0		0	0.000	-	0.000	-	-
0		0	0.000	-	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	(134.00)	-	-	134.00
Jacksonville Electric Authority	Transmission Purchase	-	-	919.02	-	-	(919.02)
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		19,437	2.985	580,216.99	3.289	639,250.92	59,033.93
CURRENT MONTH TOTAL		20,017	3.001	600,644.49	3.300	660,516.52	59,872.03
DIFFERENCE		(11,961)	(0.699)	(582,556.51)	(0.400)	(522,684.48)	59,872.03
DIFFERENCE %		(37.4)	(18.9)	(49.2)	(10.8)	(44.2)	0.0
CUMULATIVE ACTUAL		661,265	6.896	45,598,417.10	7.505	49,625,906.62	4,027,489.52
CUMULATIVE ESTIMATED		578,000	4.001	23,126,018.00	4.001	23,126,018.00	
CUMULATIVE DIFFERENCE		83,265	2.895	22,472,399.10	3.504	26,499,888.62	4,027,489.52
CUMULATIVE DIFFERENCE %		14.4	72.4	97.2	87.6	114.6	