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January 25, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

D20001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of December 2001. Also enclosed is a Revision to Schedule A4 for August 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2002 to the following:

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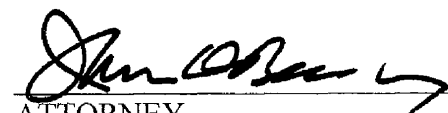
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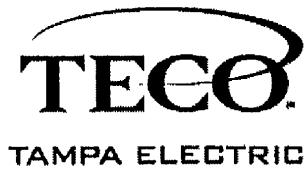
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ATTORNEY



TAMPA ELECTRIC COMPANY

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,506,450	28,140,021	(633,571)	-2.3%	1,261,330	1,442,492	(181,162)	-12.6%	2.18075	1.95079	0.22996	11.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch Wheeling Losses)	(3,827)	(4,000)	173	-4.3%	1,261,330	(a) 1,442,492	(a) (181,162)	-12.6%	(0.00030)	(0.00028)	(0.00003)	9.4%
4b. Adjustments to Fuel Cost (1)	(229)	0	(229)	0.0%	1,261,330	(a) 1,442,492	(a) (181,162)	-12.6%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,261,330	(a) 1,442,492	(a) (181,162)	-12.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,502,394	28,136,021	(633,627)	-2.3%	1,261,330	1,442,492	(181,162)	-12.6%	2.18043	1.95051	0.22991	11.8%
6. Fuel Cost of Purchased Power - Firm (A7)	4,646,438	3,252,900	1,393,538	42.8%	32,002	57,237	(25,235)	-44.1%	14.51921	5.68321	8.83600	155.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,006,115	892,500	113,615	12.7%	52,734	34,551	18,183	52.6%	1.90791	2.58314	(0.67523)	-26.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,652,553	4,145,400	1,507,153	36.4%	84,736	91,788	(7,052)	-7.7%	6.67078	4.51628	2.15450	47.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,346,066	1,534,280	(188,214)	-12.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	24,354	99,200	(74,846)	-75.4%	1,450	6,121	(4,671)	-76.3%	1.67959	1.62065	0.05894	3.6%
18. Fuel Cost of Sch. OATT Junsd. Sales (A6)	10,613	0	10,613	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	384,319	296,800	87,519	29.5%	16,314	12,685	3,629	28.6%	2.35576	2.33977	0.01599	0.7%
21. Fuel Cost of Market Base Sales (A6)	102,528	2,449,000	(2,346,472)	-95.8%	4,753	96,608	(91,855)	-95.1%	2.15712	2.53499	(0.37786)	-14.9%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	521,814	2,845,000	(2,323,186)	-81.7%	22,517	115,414	(92,897)	-80.5%	2.31742	2.46504	(0.14762)	-6.0%
23. Net Inadvertant Interchange					(451)	0	(451)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(741)	0	(741)	0.0%				
25. Interchange and Wheeling Losses					329	1,700	(1,371)	-80.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,633,133	29,436,421	3,196,712	10.9%	1,322,028	1,417,166	(95,138)	-6.7%	2.46841	2.07713	0.39128	18.8%
27. Net Unbilled	998,054 (a)	433,830 (a)	564,224	130.1%	40,433	20,886	19,547	93.6%	2.46841	2.07713	0.39128	18.8%
28. Company Use	89,752 (a)	87,240 (a)	2,512	2.9%	3,636	4,200	(564)	-13.4%	2.46843	2.07714	0.39128	18.8%
29. T & D Losses	1,271,653 (a)	1,140,180 (a)	131,473	11.5%	51,517	54,892	(3,375)	-6.1%	2.46841	2.07713	0.39128	18.8%
30. System KWH Sales	32,633,133	29,436,421	3,196,712	10.9%	1,226,442	1,337,188	(110,746)	-8.3%	2.66080	2.20137	0.45943	20.9%
31. Wholesale KWH Sales	(589,472)	(1,091,173)	501,701	-46.0%	(22,154)	(49,568)	27,414	-55.3%	2.66079	2.20137	0.45943	20.9%
32. Jurisdictional KWH Sales	32,043,661	28,345,248	3,698,413	13.0%	1,204,288	1,287,620	(83,332)	-6.5%	2.66080	2.20137	0.45943	20.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	32,064,810	28,364,239	3,700,571	13.0%	1,204,288	1,287,620	(83,332)	-6.5%	2.66255	2.20284	0.45971	20.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,014	305,975	6,039	2.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.02591	0.02376	0.00215	9.0%
35a. Adjustment	0	0	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,461	3,426,461	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.28452	0.26611	0.01841	6.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	35,803,285	32,096,675	3,706,610	11.5%	1,204,288	1,287,620	(83,332)	-6.5%	2.97298	2.49271	0.48027	19.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.97512	2.49451	0.48061	19.3%
40. GPIF * (Already Adjusted for Taxes)	(95,870)	(95,870)	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	(0.00796)	(0.00745)	(0.00052)	6.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	35,707,415	32,000,805	3,706,610	11.6%	1,204,288	1,287,620	(83,332)	-6.5%	2.96716	2.48706	0.48009	19.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.967	2.487	0.480	19.3%

* Based on Jurisdictional Sales (a) Included for Informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	368,896,945	353,612,400	15,284,545	4.3%	16,145,343	17,434,836	(1,289,493)	-7.4%	2.28485	2.02819	0.25666	12.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(48,572)	(48,000)	(572)	1.2%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	(0.00030)	(0.00028)	(0.00003)	9.3%
4b. Adjustments to Fuel Cost (1)	(3,257)	0	(3,257)	0.0%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	368,845,116	353,564,400	15,280,716	4.3%	16,145,343	17,434,836	(1,289,493)	-7.4%	2.28453	2.02792	0.25661	12.7%
6. Fuel Cost of Purchased Power - Firm (A7)	145,285,254	120,097,200	25,188,054	21.0%	2,590,784	1,948,575	642,209	33.0%	5.60777	6.16333	(0.55556)	-9.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,591,879	10,139,300	(547,421)	-5.4%	439,305	418,117	21,188	5.1%	2.18342	2.42499	(0.24157)	-10.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	154,877,133	130,236,500	24,640,633	18.9%	3,030,089	2,366,692	663,397	28.0%	5.11131	5.50289	(0.39159)	-7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,175,432	19,801,528	(626,096)	-3.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	764,807	1,191,900	(427,093)	-35.8%	31,411	71,405	(39,994)	-56.0%	2.43484	1.66921	0.76563	45.9%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	35,036	0	35,036	0.0%	586	0	586	0.0%	5.97884	0.00000	5.97884	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	11,460,388	11,880,700	(420,312)	-3.5%	471,681	479,577	(7,896)	-1.6%	2.42969	2.47733	(0.04764)	-1.9%
21. Fuel Cost of Market Base Sales (A6)	2,693,791	8,342,600	(5,648,809)	-67.7%	89,139	235,796	(146,657)	-62.2%	3.02201	3.53806	(0.51605)	-14.6%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	19,420,858	26,158,720	(6,737,862)	-25.8%	824,377	1,056,866	(232,489)	-22.0%	2.35582	2.47512	(0.11930)	-4.8%
23. Net Inadvertant Interchange					(1,873)	0	(1,873)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,257	0	2,257	0.0%				
25. Interchange and Wheeling Losses					9,690	15,500	(5,810)	-37.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	504,301,391	457,642,180	46,659,211	10.2%	18,341,749	18,729,162	(387,413)	-2.1%	2.74947	2.44347	0.30600	12.5%
27. Net Unbilled	(14,403,446) (a)	1,255,749 (a)	(15,659,195)	-1247.0%	(521,391)	10,760	(532,151)	-4945.6%	2.76250	11.67053	(8.90803)	-76.3%
28. Company Use	1,292,883 (a)	1,226,455 (a)	66,428	5.4%	46,974	50,400	(3,426)	-6.8%	2.75234	2.43344	0.31890	13.1%
29. T & D Losses	35,291,782 (a)	20,687,349 (a)	14,604,433	70.6%	1,277,499	847,475	430,024	50.7%	2.76257	2.44106	0.32151	13.2%
30. System KWH Sales	504,301,391	457,642,180	46,659,211	10.2%	17,538,667	17,820,527	(281,860)	-1.6%	2.87537	2.56806	0.30731	12.0%
31. Wholesale KWH Sales	(20,006,238)	(19,749,095)	(257,143)	1.3%	(672,639)	(763,259)	90,620	-11.9%	2.97429	2.58747	0.38682	14.9%
32. Jurisdictional KWH Sales	484,295,153	437,893,085	46,402,068	10.6%	16,866,028	17,057,268	(191,240)	-1.1%	2.87142	2.56719	0.30423	11.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	484,614,786	438,186,471	46,428,315	10.6%	16,866,028	17,057,268	(191,240)	-1.1%	2.87332	2.56891	0.30441	11.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,827,250	3,810,533	16,717	0.4%	16,866,028	17,057,268	(191,240)	-1.1%	0.02269	0.02234	0.00035	1.6%
35a. Adjustment	0	0	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	41,518,495	41,518,495	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.24617	0.24341	0.00276	1.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	529,960,531	483,515,499	46,445,032	9.6%	16,866,028	17,057,268	(191,240)	-1.1%	3.14218	2.83466	0.30752	10.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.14444	2.83670	0.30774	10.8%
40. GPIF * (Already Adjusted for Taxes)	(1,150,407)	(1,150,407)	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	(0.00682)	(0.00674)	(0.00008)	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	528,810,124	482,365,092	46,445,032	9.6%	16,866,028	17,057,268	(191,240)	-1.1%	3.13762	2.82996	0.30766	10.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.138	2.830	0.308	10.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,506,450	28,140,021	(633,571)	-2.3%	368,896,945	353,612,400	15,284,545	4.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	521,814	2,845,000	(2,323,186)	-81.7%	19,420,858	26,158,720	(6,737,862)	-25.8%
3. FUEL COST OF PURCHASED POWER	4,646,438	3,252,900	1,393,538	42.8%	145,285,254	120,097,200	25,188,054	21.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,006,115	892,500	113,615	12.7%	9,591,879	10,139,300	(547,421)	-5.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	32,637,189	29,440,421	3,196,768	10.9%	504,353,220	457,690,180	46,663,040	10.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,827)	(4,000)	173	-4.3%	(48,572)	(48,000)	(572)	1.2%
6b. ADJ. TO FUEL COST	(229)	0	(229)	0.0%	(3,257)	0	(3,257)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,633,133	29,436,421	3,196,712	10.9%	504,301,391	457,642,180	46,659,211	10.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,204,288	1,287,620	(83,332)	-6.5%	16,866,028	17,057,268	(191,240)	-1.1%
2. NONJURISDICTIONAL SALES	22,154	49,568	(27,414)	-55.3%	672,639	763,259	(90,620)	-11.9%
3. TOTAL SALES	1,226,442	1,337,188	(110,746)	-8.3%	17,538,667	17,820,527	(281,860)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9819364	0.9629312	0.0190052	2.0%	0.9616482	0.9571697	0.0044785	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	33,661,403	36,242,905	(2,581,502)	-7.1%	459,099,978	468,095,973	(8,995,995)	-1.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,461)	(3,426,461)	0	0.0%	(41,518,495)	(41,518,495)	0	0.0%
2b. INCENTIVE PROVISION	95,870	95,870	0	0.0%	1,150,407	1,150,407	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS FUEL REVENUE APPL. TO PERIOD	30,330,812	32,912,314	(2,581,502)	-7.8%	418,731,890	427,727,885	(8,995,995)	-2.1%
4. ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	32,633,133	29,436,421	3,196,712	10.9%	504,301,391	457,642,180	46,659,211	10.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9819364	0.9629312	0.0190052	2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	32,043,661	28,345,248	3,698,413	13.0%	484,295,153	437,893,085	46,402,068	10.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	32,064,810	28,364,239	3,700,571	13.0%	484,614,786	438,186,471	46,428,315	10.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	317,754	317,754	0	0.0%	3,980,091	3,980,091	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	312,014	305,975	6,039	2.0%	3,827,250	3,810,533	16,717	0.4%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	32,376,824	28,670,214	3,706,610	12.9%	488,442,036	441,997,004	46,445,032	10.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,046,012)	4,242,100	(6,288,112)	-148.2%	(69,710,146)	(14,269,119)	(55,441,027)	388.5%
8. INTEREST PROVISION FOR THE MONTH	(156,124)	(259,931)	103,807	-39.9%	(3,576,287)	(4,406,883)	830,596	-18.8%
9. TRUE-UP & INT. PROV. BEG OF MONTH	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,461	3,426,461	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(97,656,895)	(43,008,304)	(54,648,591)	127.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(97,500,771)	(42,748,373)	(54,752,398)	128.1%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(196,381,991)	(93,165,307)	(103,216,684)	110.8%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(98,190,996)	(46,582,654)	(51,608,342)	110.8%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.040	6.700	(5)	-69.6%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.780	6.700	(5)	-73.4%	-----NOT APPLICABLE-----			
<i>cr</i> 7. TOTAL (LINE D5 + LINE D6)	3.820	13.400	(10)	-71.5%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.910	6.700	(5)	-71.5%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.159	0.558	(0)	-71.5%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(156,124)	(259,931)	103,807	-39.9%	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	80,855	130,781	(49,926)	-38.2%	4,028,693	3,215,056	813,637	25.3%
2 LIGHT OIL	342,914	267,953	74,961	28.0%	14,635,750	13,395,968	1,239,782	9.3%
3 COAL	26,886,650	27,639,335	(752,685)	-2.7%	333,923,632	334,372,119	(448,487)	-0.1%
4 NATURAL GAS	196,031	101,952	94,079	92.3%	16,308,870	2,629,257	13,679,613	520.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,506,450	28,140,021	(633,571)	-2.3%	368,896,945	353,612,400	15,284,545	4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,516	2,819	(1,303)	-46.2%	89,679	65,708	23,971	36.5%
9 LIGHT OIL	6,089	5,372	717	13.3%	210,575	205,050	5,525	2.7%
10 COAL	1,247,438	1,432,600	(185,162)	-12.9%	15,533,571	17,126,324	(1,592,753)	-9.3%
11 NATURAL GAS	6,287	1,701	4,586	269.6%	311,518	37,754	273,764	725.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,261,330	1,442,492	(181,162)	-12.6%	16,145,343	17,434,836	(1,289,493)	-7.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,800	4,261	(1,461)	-34.3%	143,160	98,981	44,179	44.6%
16 LIGHT OIL (BBL)	11,408	7,910	3,498	44.2%	414,884	391,145	23,739	6.1%
17 COAL (TON)	585,813	644,815	(59,002)	-9.2%	7,288,712	7,745,240	(456,528)	-5.9%
18 NATURAL GAS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	7,107	26,936	(19,830)	-73.6%	888,016	625,680	262,336	41.9%
22 LIGHT OIL	87,984	45,717	42,267	92.5%	2,400,817	2,250,184	150,633	6.7%
23 COAL	13,755,421	14,940,367	(1,184,946)	-7.9%	167,785,452	179,128,789	(11,343,338)	-6.3%
24 NATURAL GAS	69,703	17,986	51,717	287.5%	3,373,038	410,596	2,962,442	721.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,920,215	15,031,006	(1,110,791)	-7.4%	174,447,322	182,415,249	(7,967,927)	-4.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.12%	0.20%	(0.00)	-	0.56%	0.38%	0.00	-
29 LIGHT OIL	0.48%	0.37%	0.00	-	1.30%	1.18%	0.00	-
30 COAL	98.90%	99.31%	(0.00)	-	96.21%	98.23%	(0.02)	-
31 NATURAL GAS	0.50%	0.12%	0.00	-	1.93%	0.22%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.88	30.69	(1.82)	-5.9%	28.14	32.48	(4.34)	-13.4%
36 LIGHT OIL (\$/BBL)	30.06	33.88	(3.82)	-11.3%	35.28	34.25	1.03	3.0%
37 COAL (\$/TON)	45.90	42.86	3.03	7.1%	45.81	43.17	2.64	6.1%
38 NATURAL GAS (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.38	4.86	6.52	134.3%	4.54	5.14	(0.60)	-11.7%
42 LIGHT OIL	3.90	5.86	(1.96)	-33.5%	6.10	5.95	0.14	2.4%
43 COAL	1.95	1.85	0.10	5.7%	1.99	1.87	0.12	6.6%
44 NATURAL GAS	2.81	5.67	(2.86)	-50.4%	4.84	6.40	(1.57)	-24.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.98	1.87	0.10	5.5%	2.11	1.94	0.18	9.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	4,688	9,555	(4,867)	-50.9%	9,902	9,522	380	4.0%
49 LIGHT OIL	14,450	8,510	5,940	69.8%	11,401	10,974	427	3.9%
50 COAL	11,027	10,429	598	5.7%	10,801	10,459	342	3.3%
51 NATURAL GAS	11,087	10,574	513	4.9%	10,828	10,876	(48)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,036	10,420	616	5.9%	10,805	10,463	342	3.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.33	4.64	0.69	14.9%	4.49	4.89	(0.40)	-8.2%
56 LIGHT OIL	5.63	4.99	0.64	12.8%	6.95	6.53	0.42	6.4%
57 COAL	2.16	1.93	0.23	11.9%	2.15	1.95	0.20	10.3%
58 NATURAL GAS	3.12	5.99	(2.87)	-47.9%	5.24	6.96	(1.72)	-24.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.18	1.95	0.23	11.8%	2.28	2.03	0.25	12.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: DECEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-204	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-204	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	28,050	33.1	67.4	54.3	12,648	COAL	15,100	23,496,000	354,789.6	661,464	2.36	43.81
GAN.#2	98	25,113	34.4	68.2	57.1	10,705	COAL	14,434	18,625,000	268,833.3	632,289	2.52	43.81
GAN.#3	145	55,867	51.8	87.0	60.9	12,290	COAL	37,236	18,440,000	686,631.8	1,631,144	2.92	43.81
GAN.#4	169	33,809	26.9	46.8	52.2	13,181	COAL	24,448	18,228,000	445,638.1	1,070,958	3.17	43.81
GAN.#5	207	86,136	55.9	73.0	61.4	11,481	COAL	42,709	23,156,000	988,969.6	1,870,892	2.17	43.81
GAN.#6	392	164,830	56.5	76.8	65.9	11,082	COAL	76,459	23,890,000	1,826,605.5	3,349,329	2.03	43.81
GANNON STATION	1,125	393,805	47.0	71.2	60.4	11,608	COAL	210,386	21,728,955	4,571,467.9	9,216,076	2.34	43.81
B.B.#1	426	176,729	55.8	71.9	65.9	10,968	COAL	79,135	24,493,280	1,938,275.7	3,677,327	2.08	46.47
B.B.#2	426	194,572	61.4	78.6	72.1	10,529	COAL	83,331	24,585,580	2,048,741.0	3,872,311	1.99	46.47
B.B.#3	443	173,938	52.8	73.6	62.5	10,646	COAL	75,070	24,666,840	1,851,743.6	3,488,431	2.01	46.47
B.B. 1 - 3	1,295	545,239	56.6	74.7	66.7	10,709	COAL	237,536	24,580,511	5,838,760.3	11,038,069	2.02	46.47
B.B.#4	447	163,541	49.2	63.2	73.1	10,760	COAL	78,090	22,534,886	1,759,753.7	4,134,719	2.53	52.95
B.B. STATION	1,742	708,780	54.7	71.8	68.4	10,721	COAL	315,626	24,074,396	7,598,514.0	15,172,788	2.14	48.07
SEB-PHIL.#1(HVY OIL)	17	696	5.5	99.8	62.9	10,213	HVY.OIL	1,133	6,273,540	7,106.5	32,717	4.70	28.88
SEB-PHIL.#2(HVY OIL)	17	1,024	8.1	100.0	91.2	0	HVY.OIL	1,667	0	0.0	48,138	4.70	28.88
SEB-PHILLIPS TOTAL	34	1,720	6.8	99.9	77.0	4,132	HVY.OIL	2,800	6,273,540	7,106.5	80,855	4.70	28.88
POLK #1 GASIFIER	250	144,853	77.9	83.6	90.0	10,945	COAL	59,801	26,512,000	1,585,439.1	2,497,786	1.72	41.77
POLK #1 CT (OIL)	245	5,939	3.3	98.5	34.0	9,746	LGT.OIL	10,688	5,783,875	57,877.6	321,012	5.41	30.03
POLK #1 TOTAL	250	150,792	81.1	95.3	84.5	10,898	-	-	-	1,643,316.7	2,818,798	1.87	-
POLK #2 CT (GAS)	160	5,796	4.9	99.5	51.5	11,062	GAS	64,113	972,290	64,113.0	168,749	2.91	2.63
POLK #2 CT (OIL)	170	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	165	5,796	4.9	99.5	51.5	11,062	-	-	-	64,113.0	168,749	2.91	-
POLK STATION TOTAL	415	156,588	50.7	97.0	70.8	10,904	-	-	-	1,707,429.7	2,987,547	1.91	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	9	0	0.0	274	0.00	30.44
B.B.C.T.#2	80	137	0.2	100.0	24.1	219,754	LGT.OIL	710	42,365,732	30,106.4	21,598	15.76	30.42
B.B.C.T.#3	80	13	0.0	59.9	19.1	0	LGT.OIL	1	0	0.0	30	0.23	30.00
C.T. TOTAL	177	150	0.1	81.9	19.5	200,709	LGT.OIL	720	41,816,712	30,106.4	21,902	14.60	30.42
CITY OF TAMPA	6	491	0.0	0.0	0.0	11,385	GAS	5,329	0	5,590.1	27,282	5.56	5.12
TOT. COAL (GN,BB,POLK)	3,117	1,247,438	53.8	72.5	67.2	11,027	COAL	585,813	23,480,901	13,755,421.0	26,886,650	2.16	45.90
SYSTEM	3,589	1,261,330	47.2	75.1	62.0	11,036	-	-	-	13,920,214.6	27,506,450	2.18	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	8,500	4,261	4,239	99.5%	146,825	98,981	47,844	48.3%
3 UNIT COST (\$/BBL)	23.67	27.49	(3.82)	-13.9%	26.48	31.15	(4.67)	-15.0%
4 AMOUNT (\$)	201,161	117,131	84,030	71.7%	3,887,529	3,082,874	804,655	26.1%
5 BURNED								
6 UNITS (BBL)	2,800	4,261	(1,461)	-34.3%	143,160	98,981	44,179	44.6%
7 UNIT COST (\$/BBL)	28.88	30.69	(1.82)	-5.9%	28.14	32.48	(4.34)	-13.4%
8 AMOUNT (\$)	80,855	130,781	(49,926)	-38.2%	4,028,693	3,215,056	813,637	25.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	65,265	61,600	3,665	5.9%	65,265	61,600	3,665	5.9%
11 UNIT COST (\$/BBL)	26.42	26.42	0.00	0.0%	26.42	26.42	0.00	0.0%
12 AMOUNT (\$)	1,724,509	1,627,453	97,056	6.0%	1,724,509	1,627,453	97,056	6.0%
13								
14 DAYS SUPPLY:	1,787	1,665	122	7.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	32,300	26,600	5,700	21.4%	612,978	578,318	34,660	6.0%
17 UNIT COST (\$/BBL)	23.82	32.80	(8.98)	-27.4%	33.60	33.80	(0.20)	-0.6%
18 AMOUNT (\$)	769,299	872,450	(103,151)	-11.8%	20,595,906	19,545,120	1,050,786	5.4%
19 BURNED:								
20 UNITS (BBL)	11,408	7,910	3,498	44.2%	414,884	391,145	23,739	6.1%
21 UNIT COST (\$/BBL)	30.06	33.88	(3.82)	-11.3%	35.28	34.25	1.03	3.0%
22 AMOUNT (\$)	342,914	267,953	74,961	28.0%	14,635,750	13,395,968	1,239,782	9.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	108,902	51,532	57,370	111.3%	108,902	51,532	57,370	111.3%
25 UNIT COST (\$/BBL)	30.27	33.26	(2.99)	-9.0%	30.27	33.26	(2.99)	-9.0%
26 AMOUNT (\$)	3,296,029	1,713,789	1,582,240	92.3%	3,296,029	1,713,789	1,582,240	92.3%
27								
28 DAYS SUPPLY: NORMAL	90	43	47	108.9%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	16	7	9	122.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	549,674	702,000	(152,326)	-21.7%	7,299,102	8,058,092	(758,990)	-9.4%
32 UNIT COST (\$/TON)	43.91	41.48	2.43	5.9%	45.31	42.10	3.22	7.6%
33 AMOUNT (\$)	24,136,661	29,117,474	(4,980,813)	-17.1%	330,752,205	339,230,889	(8,478,684)	-2.5%
34 BURNED:								
35 UNITS (TONS)	585,813	644,815	(59,002)	-9.2%	7,288,712	7,745,240	(456,528)	-5.9%
36 UNIT COST (\$/TON)	45.90	42.86	3.03	7.1%	45.81	43.17	2.64	6.1%
37 AMOUNT (\$)	26,886,650	27,639,335	(752,685)	-2.7%	333,923,632	334,372,119	(448,487)	-0.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	625,480	935,942	(310,462)	-33.2%	625,480	935,942	(310,462)	-33.2%
40 UNIT COST (\$/TON)	44.71	40.44	4.28	10.6%	44.71	40.44	4.28	10.6%
41 AMOUNT (\$)	27,967,859	37,847,208	(9,879,349)	-26.1%	27,967,859	37,847,208	(9,879,349)	-26.1%
42								
43 DAYS SUPPLY:	33	49	(16)	-32.6%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
46 UNIT COST (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
47 AMOUNT (\$)	196,031	101,952	94,079	92.3%	16,303,062	2,629,257	13,673,805	520.1%
48 BURNED:								
49 UNITS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
50 UNIT COST (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
51 AMOUNT (\$)	196,031	101,952	94,079	92.3%	16,308,870	2,629,257	13,679,613	520.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	6,118
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	6,118

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,883)	(361,694)
OTHER USAGE	(513)	(15,621)
TOTAL	(12,396)	(377,315)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,454
IGNITION #2 OIL	355,576
IGNITION PROPANE	3,805
AERIAL SURVEY ADJ.	0
ADDITIVES	136,079
GREEN FUEL	0
TOTAL	542,914

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE	& SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	(A) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:										
VARIOUS		ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC	SCH -D	6,121.0	0 0	6,121.0	1 621	1 621	99,200.00	99,200 00	
VARIOUS	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	12,685.0	0 0	12,685 0	2 340	3 283	296,800.00	416,400.00	
FMPA	JURISDIC	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH -MB	96,608 0	0 0	96,608.0	2 179	2 790	2,105,500 00	2,695,300 00	
VARIOUS	GAINS	SCH -MB						343,500.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS										
TOTAL			115,414.0	0.0	115,414.0	2,465	2,782	2,845,000.00	3,210,900.00	0.00

ACTUAL:

FLA PWR. & LIGHT	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL.	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH.	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP. CONTR.	SCH -D	16,314.0	0 0	16,314 0	2 489	3 225	406,055.46	526,126 50	
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH -D	393.3	0 0	393 3	1 465	1 465	5,762.47	5,762.47	
SEMINOLE ELEC. HARDEE	JURISDIC	SCH -D	1,056 7	0 0	1,056.7	1 759	1 759	18,591.76	18,591.76	
FMPA		SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR. CORP.		SCH -MB	1,445.0	0 0	1,445 0	2 231	2 486	32,240.54	35,925 29	
FLA. PWR. & LIGHT		SCH -MB	2,110 0	0 0	2,110.0	2 061	2 316	43,490.27	48,870 77	
CITY OF LAKELAND		SCH -MB	125 0	0 0	125 0	2 179	2 434	2,724.18	3,042.93	
ORLANDO UTIL. COMM.		SCH -MB	325.0	0 0	325.0	2 238	2 493	7,274.07	8,102.82	
REEDY CREEK		SCH -MB	450.0	0 0	450.0	2 208	2 463	9,935 99	11,083.49	
THE ENERGY AUTHORITY		SCH -MB	293.0	0 0	293.0	2 302	2 557	6,746.31	7,493.46	
DUKE ENERGY		SCH -MB	5 0	0 0	5 0	2 316	2 571	115.82	128.57	
HARDEE PWR. PART. TO THE ENGY. AUTH.		SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS		SCH -OATT						36 30	36 30	
CARGILL ALLIANT		SCH -OATT						180 28	180 28	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS										
HARDEE PWR PART. EST	Nov. 2001	CONTRACT	(38,134.0)	0 0	(38,134 0)	2 546	3.242	(970,891 64)	(1,236,304.28)	
HARDEE PWR PART. ACT.	Nov. 2001	CONTRACT	38,134 0	0 0	38,134 0	2 489	3.225	949,155 26	1,229,821.50	
AUBURNDALE PWR. PART.	Feb. 2001	SCH -OATT						346 31	346.31	
CARGILL ALLIANT	Jan 2001	SCH -OATT						9,982 05	9,982.05	
CARGILL ALLIANT	May 2001	SCH -OATT						68 46	68 46	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0 0	0.000	0.000	0 00	0.00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			1,450.0	0.0	1,450 0	1.680	1 680	24,354 23	24,354 23	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0 0	0.0	0 0	0 000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP			16,314 0	0 0	16,314 0	2.356	3.185	384,319 08	519,643 72	
SUB-TOTAL FMPA D POWER SALES			0 0	0.0	0 0	0.000	0 000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD			4,753.0	0.0	4,753.0	2 157	2.412	102,527.18	114,647 33	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0 0	0.0	0 0	0 000	0.000	10,613 40	10,613 40	
TOTAL			22,517.0	0.0	22,517.0	2.317	2.972	521,813.89	669,258.68	0.00
CURRENT MONTH:										
DIFFERENCE			(92,897.0)	0 0	(92,897.0)	(0.148)	0 190	(2,323,186 11)	(2,541,641 32)	0 00
DIFFERENCE %			-80 5%	0 0%	-80 5%	-6.0%	6.8%	-81.7%	-79.2%	0 0%
PERIOD TO DATE:										
ACTUAL			825,895.4	1,519 3	824,376.1	2.356	2 766	19,420,856 90	22,804,142 56	0 00
ESTIMATED			1,056,866 0	0 0	1,056,866.0	2 475	2 960	26,158,720.40	31,279,220.40	0.00
DIFFERENCE			(230,970.6)	1,519 3	(232,489 9)	(0 119)	(0.194)	(6,737,863.50)	(8,475,077.84)	0.00
DIFFERENCE %			-21 9%	0.0%	-22.0%	-4 8%	-6.6%	-25.8%	-27.1%	0 0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	1,552.0	0.0	793.0	759.0	5.204	5.204	39,500.00
HARDEE POWER PARTNERS	IPP	40,090.0	0.0	0.0	40,090.0	6.106	6.106	2,447,700.00
VARIOUS	NON-FIRM MKT. BASE	16,388.0	0.0	0.0	16,388.0	4.672	4.672	765,700.00
VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		58,030.0	0.0	793.0	57,237.0	5.683	5.683	3,252,900.00
ACTUAL:								
HARDEE PWR PART.-NATIVE	IPP	20,355.0	0.0	0.0	20,355.0	19.042	19.042	3,876,091.99
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	2,574.0	0.0	0.0	2,574.0	3.574	3.574	91,982.00
FLA. POWER & LIGHT	SCH.-Jc	3,088.0	0.0	0.0	3,088.0	3.626	3.626	111,985.00
CITY OF LAKELAND	SCH.-Jc	3,120.0	0.0	0.0	3,120.0	3.364	3.364	104,971.25
THE ENERGY AUTHORITY	SCH.-Jc	1,458.0	0.0	0.0	1,458.0	3.247	3.247	47,335.00
REEDY CREEK	SCH.-Jc	40.0	0.0	0.0	40.0	3.475	3.475	1,390.00
CARGILL ALLIANT	SCH.-Jc	2,222.0	0.0	0.0	2,222.0	3.264	3.264	72,521.75
AXIA	SCH.-Jc	1,192.0	0.0	0.0	1,192.0	3.166	3.166	37,736.00
CORAL POWER	SCH.-Jc	203.0	0.0	0.0	203.0	3.000	3.000	6,090.00
DUKE ENERGY	SCH.-Jc	3,985.0	0.0	0.0	3,985.0	3.282	3.282	130,770.25
RINGHAVER	SCH.-Jc							1,431.90
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Nov 2001 IPP	(41,487.0)	0.0	0.0	(41,487.0)	2.892	2.892	(1,199,851.00)
HARDEE PWR. PART.-NATIVE	Nov 2001 IPP	41,487.0	0.0	0.0	41,487.0	3.286	3.286	1,363,152.73
HARDEE PWR. PART.-NATIVE	Oct 2001 IPP	(80,749.0)	0.0	0.0	(80,749.0)	2.635	2.635	(2,128,066.88)
HARDEE PWR. PART.-NATIVE	Oct 2001 IPP	74,513.0	0.0	0.0	74,513.0	2.856	2.856	2,128,066.88
RELIANT	Nov. 2001 SCH.-Jc	(399.0)	0.0	0.0	(399.0)	3.125	3.125	(12,468.75)
MORGAN STANLEY	Nov. 2001 SCH.-Jc	400.0	0.0	0.0	400.0	3.325	3.325	13,300.00
TOTAL		32,002.0	0.0	0.0	32,002.0	14.519	14.519	4,646,438.12
CURRENT MONTH:								
DIFFERENCE		(26,028.0)	0.0	(793.0)	(25,235.0)	8.836	8.836	1,393,538.12
DIFFERENCE %		-44.9%	0.0%	-100.0%	-44.1%	155.5%	155.5%	42.8%
PERIOD TO DATE:								
ACTUAL		2,702,346.0	0.0	111,564.4	2,590,781.6	5.608	5.608	145,285,255.04
ESTIMATED		2,049,286.0	0.0	100,711.0	1,948,575.0	6.163	6.163	120,097,200.00
DIFFERENCE		653,060.0	0.0	10,853.4	642,206.6	(0.555)	(0.555)	25,188,055.04
DIFFERENCE %		31.9%	0.0%	10.8%	33.0%	-9.0%	-9.0%	21.0%

* Cost associated with fuel for portable generating units to meet anticipated peaking power requirements and also an adjustment to Sept. 2001.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	34,551.0	0.0	0.0	34,551.0	2,583	2,583	892,500.00
TOTAL		<u>34,551.0</u>	<u>0.0</u>	<u>0.0</u>	<u>34,551.0</u>	<u>2,583</u>	<u>2,583</u>	<u>892,500.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	13,696.0	0.0	0.0	13,696.0	1,841	1,841	252,208.1
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	355.0	0.0	0.0	355.0	2,131	2,131	7,564.7
HILLSBOROUGH COUNTY	COGEN.	19,591.0	0.0	0.0	19,591.0	1,842	1,842	360,806.3
CARGILL MILLPOINT	COGEN	25.0	0.0	0.0	25.0	2,024	2,024	506.1
CF INDUSTRIES INC.	COGEN	1,034.0	0.0	0.0	1,034.0	2,276	2,276	23,530.0
FARMLAND HYDRO LP	COGEN	668.0	0.0	0.0	668.0	2,255	2,255	15,062.5
IMC-AGRICO-S. PIERCE	COGEN.	11,633.0	0.0	0.0	11,633.0	2,137	2,137	248,602.6
AUBURNDALE POWER PARTNERS	COGEN	24.0	0.0	0.0	24.0	1,822	1,822	437.2
ORANGE COGENERATION L.P.	COGEN	5,704.0	0.0	0.0	5,704.0	1,791	1,791	102,164.5
CUTRALE CITRUS	COGEN.	4.0	0.0	0.0	4.0	2,106	2,106	84.2
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR DECEMBER 2001		<u>52,734.0</u>	<u>0.0</u>	<u>0.0</u>	<u>52,734.0</u>	<u>1,917</u>	<u>1,917</u>	<u>1,010,966.22</u>
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,858.0)	0.0	0.0	(13,858.0)	2,079	2,079	(288,102.47)
		13,858.0	0.0	0.0	13,858.0	2,067	2,067	286,491.20
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,233.0)	0.0	0.0	(19,233.0)	2,078	2,078	(399,690.88)
		19,233.0	0.0	0.0	19,233.0	2,067	2,067	397,452.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	(6,026.0)	0.0	0.0	(6,026.0)	2,117	2,117	(127,542.18)
		6,026.0	0.0	0.0	6,026.0	2,100	2,100	126,540.78
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2001		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(4,851.24)</u>
GRAND TOTAL		<u>52,734.0</u>	<u>0.0</u>	<u>0.0</u>	<u>52,734.0</u>	<u>1,908</u>	<u>1,908</u>	<u>1,006,114.98</u>
CURRENT MONTH:								
DIFFERENCE		18,183.0	0.0	0.0	18,183.0	(0.675)	(0.675)	113,614.98
DIFFERENCE %		52.6%	0.0%	0.0%	52.6%	-26.1%	-26.1%	12.7%
PERIOD TO DATE:								
ACTUAL		439,305.0	0.0	0.0	439,305.0	2.183	2.183	9,591,880.11
ESTIMATED		418,117.0	0.0	0.0	418,117.0	2.425	2.425	10,139,300.00
DIFFERENCE		21,188.0	0.0	0.0	21,188.0	(0.242)	(0.242)	(547,419.89)
DIFFERENCE %		5.1%	0.0%	0.0%	5.1%	(0.100)	(0.100)	-5.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: AUGUST 2001

SCHEDULE A4
PAGE 1 OF 1
Revised with Dec.
2001 Filing(column
J Phillips Total)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-268	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-268	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	46,986	55.4	79.4	60.3	12,809	COAL	25,689	23,428,000	601,841.9	1,136,197	2.42	44.23
GAN.#2	98	47,007	64.5	82.4	74.2	12,762	COAL	31,674	18,940,000	599,905.6	1,400,907	2.98	44.23
GAN.#3	145	64,050	59.4	81.3	69.5	12,182	COAL	42,008	18,574,000	780,256.6	1,857,968	2.90	44.23
GAN.#4	159	64,501	54.5	64.9	68.5	13,121	COAL	45,578	18,568,000	846,292.3	2,015,866	3.13	44.23
GAN.#5	232	116,138	67.3	85.6	75.5	10,531	COAL	52,790	23,168,000	1,223,038.7	2,334,845	2.01	44.23
GAN.#6	372	189,873	68.6	81.4	78.9	10,524	COAL	83,487	23,934,000	1,998,177.9	3,692,540	1.94	44.23
GANNON STATION	1,120	528,555	63.4	79.8	73.2	11,445	COAL	281,226	21,511,215	6,049,513.0	12,438,323	2.35	44.23
B.B.#1	416	219,246	70.8	82.0	76.2	11,215	COAL	103,506	23,755,520	2,458,838.9	4,691,040	2.14	45.32
B.B.#2	416	229,872	74.3	87.7	77.6	10,622	COAL	102,932	23,720,720	2,441,621.2	4,665,025	2.03	45.32
B B #3	433	219,766	68.2	79.4	75.7	10,669	COAL	98,602	23,779,240	2,344,691.6	4,468,783	2.03	45.32
B.B. 1 - 3	1,265	668,884	71.1	83.0	76.5	10,832	COAL	305,040	23,751,445	7,245,151.7	13,824,848	2.07	45.32
B.B.#4	442	239,172	72.7	82.1	86.8	10,488	COAL	112,805	22,237,150	2,508,456.4	5,760,557	2.41	51.07
B.B. STATION	1,707	908,056	71.5	82.8	79.2	10,741	COAL	417,845	23,342,634	9,753,608.1	19,585,405	2.16	46.87
SEB-PHIL.#1(HVY OIL)	17	5,083	40.2	97.9	86.2	10,118	HVY.OIL	8,197	6,273,540	51,428.7	228,615	4.50	27.89
SEB-PHIL.#2(HVY OIL)	17	5,593	44.2	92.1	98.0	9,195	HVY.OIL	8,198	6,273,540	51,428.8	228,643	4.09	27.89
SEB-PHILLIPS TOTAL	34	10,676	42.2	95.0	92.1	9,634	HVY.OIL	16,395	6,273,540	102,857.5	457,258	4.28	27.89
POLK #1 GASIFIER	250	102,661	55.2	59.9	77.9	11,409	COAL	52,990	22,104,000	1,171,294.1	2,362,338	2.30	44.58
POLK #1 CT (OIL)	225	16,947	10.1	94.0	68.2	8,703	LGT.OIL	26,578	5,812,666	147,483.3	916,906	5.41	34.50
POLK #1 TOTAL	250	119,608	64.3	80.7	76.3	11,026	-	-	-	1,318,777.4	3,279,244	2.74	-
POLK #2 CT (GAS)	150	36,630	32.8	89.4	77.7	11,013	GAS	380,928	972,290	403,402.9	1,701,503	4.65	4.47
POLK #2 CT (OIL)	150	1,800	1.6	97.3	68.6	14,220	LGT OIL	4,403	5,812,665	25,595.2	151,909	8.44	34.50
POLK #2 TOTAL	150	38,430	34.4	97.3	77.2	11,163	-	-	-	428,998.1	1,853,412	4.82	-
POLK STATION TOTAL	400	158,038	53.1	86.9	76.6	11,059	-	-	-	1,747,775.5	5,132,656	3.25	-
GAN C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	244	2.7	84.3	101.7	17,616	LGT.OIL	737	5,830,993	4,298.2	24,322	9.97	33.00
B.B.C.T.#2	66	4,802	9.8	100.0	68.6	15,969	LGT.OIL	13,180	5,818,330	76,684.6	434,955	9.06	33.00
B.B.C.T.#3	66	420	0.9	24.2	63.6	15,797	LGT.OIL	1,140	5,818,316	6,634.8	37,621	8.96	33.00
C.T. TOTAL	144	5,466	5.1	64.0	69.1	16,030	LGT.OIL	15,057	5,818,949	87,617.6	496,898	9.09	33.00
CITY OF TAMPA	6	1,417	0.0	0.0	0.0	10,564	GAS	14,135	972,290	14,969.0	56,909	4.02	4.03
TOT. COAL (GN,BB,POLK)	3,077	1,539,272	67.2	79.8	76.9	11,028	COAL	752,061	22,570,519	16,974,415.2	34,386,066	2.23	45.72
SYSTEM	3,501	1,611,940	61.9	81.2	74.5	11,016	-	-	-	17,756,340.7	38,167,449	2.37	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE