

January 21, 2002

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

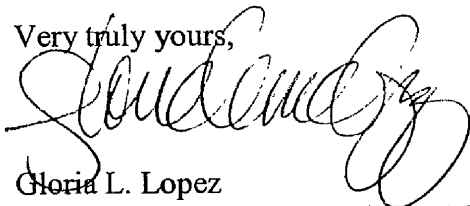
Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 2001.

Also enclosed are the original and ten (10) copies of revised Page 1 of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2001, the original estimate column (B) was updated.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

DOCUMENT NUMBER 010003

01002 JAN 28 2002

FPSC-DIVISION CLERK

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

	CURRENT MONTH: 12/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,672	19,039	(7,367)	(38.69)	364,207	220,407	143,800	65.24
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	204,814	196,129	8,685	4.43
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	20,625	-	20,625	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,076,541	2,959,198	(1,882,657)	(63.62)	20,409,999	38,977,452	(18,567,453)	(47.64)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	858,842	870,910	(12,068)	(1.39)	9,173,624	8,190,527	983,097	12.00
6 OTHER (Line 40 A-1 support detail)	4,602	5,742	(1,140)	(19.85)	10,949	66,575	(55,626)	(83.55)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,978,720	3,881,952	(1,903,232)	(49.03)	30,184,218	47,651,086	(17,466,868)	(36.66)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(852)	(12,329)	11,477	(93.09)	(9,291)	(155,911)	146,620	(94.04)
14 TOTAL THERM SALES	1,962,944	3,520,909	(1,557,965)	(44.25)	33,893,442	47,146,464	(13,253,022)	(28.11)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,010	4,479,750	(1,371,740)	(30.62)	100,108,110	51,860,230	48,247,880	93.03
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	22,757,000	21,792,000	965,000	4.43
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	41,500	-	41,500	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,165,740	4,479,750	(1,314,010)	(29.33)	39,210,634	51,860,230	(12,649,596)	(24.39)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	173,171,470	163,545,620	9,625,850	5.89
20 OTHER Commodity (Line 40 A-1 support detail)	8,197	9,200	(1,003)	(10.90)	103,769	106,676	(2,907)	(2.73)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,173,937	4,488,950	(1,315,013)	(29.29)	39,355,903	51,966,906	(12,611,003)	(24.27)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,890)	(15,000)	13,110	(87.40)	(20,061)	(180,000)	159,939	(88.86)
27 TOTAL THERM SALES (24-26 Estimated only)	3,364,269	4,473,950	(1,109,681)	(24.80)	45,011,693	51,786,906	(6,775,213)	(13.08)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00376	0.00425	(0.00049)	(11.53)	0.00364	0.00425	(0.00061)	(14.35)
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30 SWING SERVICE (3/17)	-	-	-	-	0.49699	-	0.49699	-
31 COMMODITY (Other) (4/18)	0.34006	0.66057	(0.32051)	(48.52)	0.52052	0.75159	(0.23107)	(30.74)
32 DEMAND (5/19)	0.04703	0.04769	(0.00066)	(1.38)	0.05297	0.05008	0.00289	5.77
33 OTHER (6/20)	0.56142	0.62413	(0.06271)	(10.05)	0.10551	0.62409	(0.51858)	(83.09)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62343	0.86478	(0.24135)	(27.91)	0.76696	0.91695	(0.14999)	(16.36)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.82193	(0.37134)	(45.18)	0.46315	0.86617	(0.40302)	(46.53)
40 TOTAL THERM SALES (11/27)	0.58816	0.86768	(0.27952)	(32.21)	0.67059	0.92014	(0.24955)	(27.12)
41 TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42 TOTAL COST OF GAS (40+41)	0.66180	0.94132	(0.27952)	(29.69)	0.74423	0.99378	(0.24955)	(25.11)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66513	0.94605	(0.28092)	(29.69)	0.74797	0.99878	(0.25081)	(25.11)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.946	(0.281)	(29.70)	0.748	0.999	(0.251)	(25.13)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 12/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,672	11,060	612	5.53	364,207	167,835	196,372	117.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	204,814	207,348	(2,534)	(1.22)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	20,625	-	20,625	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,076,541	1,068,348	8,193	0.77	20,409,999	23,688,994	(3,278,995)	(13.84)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	858,842	858,937	(95)	(0.01)	9,173,624	9,346,258	(172,634)	(1.85)
6	OTHER (Line 40 A-1 support detail)	4,602	5,742	(1,140)	(19.85)	10,949	64,503	(53,554)	(83.03)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,978,720	1,971,151	7,569	0.38	30,184,218	32,263,247	(2,079,029)	(6.44)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(852)	(8,178)	7,326	(89.59)	(9,291)	(144,590)	135,299	(93.57)
14	TOTAL THERM SALES	1,962,944	1,962,973	(29)	(0.00)	33,893,442	34,542,043	(648,601)	(1.88)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,010	3,621,162	(513,152)	(14.17)	100,108,110	45,127,942	54,980,168	121.83
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	22,757,000	23,038,500	(281,500)	(1.22)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	41,500	-	41,500	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,165,740	3,621,162	(455,422)	(12.58)	39,210,634	45,127,942	(5,917,308)	(13.11)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	173,171,470	187,682,013	(14,510,543)	(7.73)
20	OTHER Commodity (Line 40 A-1 support detail)	8,197	9,200	(1,003)	(10.90)	103,769	103,356	413	0.40
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,173,937	3,630,362	(456,425)	(12.57)	39,355,903	45,231,298	(5,875,395)	(12.99)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,890)	(15,000)	13,110	-	(20,061)	(180,000)	159,939	(88.86)
27	TOTAL THERM SALES (24-26 Estimated only)	3,364,289	3,615,362	(251,093)	(6.95)	45,011,693	45,051,298	(39,605)	(0.09)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00376	0.00305	0.00071	23.28	0.00364	0.00372	(0.00008)	(2.15)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	0.49699	-	0.49699	-
31	COMMODITY (Other) (4/18)	0.34006	0.29503	0.04503	15.26	0.52052	0.52493	(0.00441)	(0.84)
32	DEMAND (5/19)	0.04703	0.04703	-	-	0.05297	0.04980	0.00317	6.37
33	OTHER (6/20)	0.56142	0.62413	(0.06271)	(10.05)	0.10551	0.62409	(0.51858)	(83.09)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62343	0.54296	0.08047	14.82	0.76696	0.71329	0.05367	7.52
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.54520	(0.09461)	(17.35)	0.46315	0.80328	(0.34013)	(42.34)
40	TOTAL THERM SALES (11/27)	0.58816	0.54522	0.04294	7.88	0.67059	0.71614	(0.04555)	(6.36)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.66180	0.61886	0.04294	6.94	0.74423	0.78978	(0.04555)	(5.77)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66513	0.62197	0.04316	6.94	0.74797	0.79375	(0.04578)	(5.77)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.622	0.043	6.91	0.748	0.794	(0.046)	(5.79)

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 12/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	15,174,060	56,111.54	0.00370
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(504,230)	(1,021.64)	0.00203
5 Commodity Adjustments - (Off System Sales, Company Use) (Line 38+Line 40, Pg.11)	(11,561,820)	(43,418.33)	0.00378
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,108,010	11,671.57	0.00376
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	14,669,830	3,716,399.00	0.25334
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	57,730	15,879.13	0.27506
22 True-up - Other Shippers (Line 74 Page 10)		60,276.96	
23 Less: OSS, Company Use, and Refund (Lines 38+40+41 Page 11)	(11,561,820)	(2,716,013.83)	0.23491
24 TOTAL COMMODITY (Other)	3,165,740	1,076,541.26	0.34006
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	853,763.39	0.04675
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		5,078.58	
32 TOTAL DEMAND	21,269,100	885,904.97	0.04165
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,197	4,602.48	0.56147
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,197	4,602.48	0.56147
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94) -			
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 4 OF 11	
	CURRENT MONTH: 12/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,081,143	1,074,090	(7,053)	-0.66%	20,420,948	23,753,497	3,332,549	14.03%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	897,577	897,060	(517)	-0.06%	9,763,270	9,721,441	(41,829)	-0.43%
3	TOTAL	1,978,720	1,971,150	(7,570)	-0.38%	30,184,218	33,474,938	3,290,720	9.83%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,962,944	1,962,973	29	0.00%	33,893,442	34,542,043	648,601	1.88%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(3,807,720)	(3,807,720)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,645,634	1,645,663	29	0.00%	30,085,722	30,734,323	648,601	2.11%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(333,086)	(325,487)	7,599	-2.33%	(98,496)	(2,740,615)	(2,642,119)	96.41%
8	INTEREST PROVISION-THIS PERIOD (21)	(806)	(4,982)	(4,176)	83.82%	(147,818)	(154,214)	(6,396)	4.15%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(719,014)	(3,141,758)	(2,422,744)	77.11%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	3,807,720	3,807,720	-	0.00%
10a	ADJUSTMENTS - To correct balance	174,316	24,880	(149,436)	---	409,013	24,880	(384,133)	---
10b	OSS 50% Margin Sharing	91,371	-	(91,371)	---	1,018,170	-	(1,018,170)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(469,909)	(3,130,037)	(2,660,128)	84.99%	(469,909)	(3,130,037)	(2,660,128)	84.99%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(544,698)	(3,141,758)	(2,597,060)	82.66%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(469,103)	(3,125,055)	(2,655,952)	84.99%				
14	TOTAL (12+13)	(1,013,801)	(6,266,813)	(5,253,012)	83.82%				
15	AVERAGE (50% OF 14)	(506,901)	(3,133,407)	(2,626,506)	83.82%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02040	0.02040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01780	0.01780	-	0.00%				
18	TOTAL (16+17)	0.03820	0.03820	-	0.00%				
19	AVERAGE (50% OF 18)	0.01910	0.01910	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00159	0.00159	-	0.00%				
21	INTEREST PROVISION (15x20)	(806)	(4,982)	(4,176)	83.82%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4 -

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					38,983.13	880,826.39	17,128.41	6.13
2	Aquila Energy Marketing - 12/01	System Supply	FTS	4,041,350		4,041,350	928,546.86				22.98
3	Cinergy Marketing - 12/01	System Supply	FTS	422,840		422,840	96,026.84				22.71
4	Colonial Energy - 12/01	System Supply	FTS	2,853,550		2,853,550	832,609.15				29.18
5	Coral Energy - 12/01	System Supply	FTS	400,120		400,120	92,119.54				23.02
6	Duke Energy - 12/01	System Supply	FTS	1,965,440		1,965,440	459,350.77				23.37
7	Dynergy - 12/01	System Supply	FTS	135,180		135,180	32,308.02				23.90
8	El Paso Merchant Energy - 12/01	System Supply	FTS	50,000		50,000	13,150.00				26.30
9	Exxon - 12/01	System Supply	FTS	1,759,140		1,759,140	395,612.72				22.49
10	Noble Gas Marketing - 12/01	System Supply	FTS	250,000		250,000	60,000.00				24.00
11	Reliant Energy Services - 12/01	System Supply	FTS	183,190		183,190	47,767.53				26.08
12	Unocal Energy Trading - 12/01	System Supply	FTS	3,113,250		3,113,250	734,427.41				23.59
13	Aquila Energy - 11/01	System Supply	FTS	119,160		119,160	24,480.16				20.54
14		System Supply	FTS	-		-	-				
15		System Supply	FTS	-		-	-				
16		System Supply	FTS	-		-	-				
17		System Supply	FTS	-		-	-				
<b>TOTAL</b>				<b>15,293,220</b>	<b>-</b>	<b>15,293,220</b>	<b>3,716,399</b>	<b>38,983</b>	<b>880,826</b>	<b>17,128</b>	<b>30.43</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

FOR THE PERIOD OF:                      11/01/01                      Through                      11/30/01

**CURRENT MONTH: 12/01**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Aquila Energy Marketing - 12/01	CS 8	13,471	13,027	404,135	390,799	2.2976	2.3760
2	Cinergy Marketing - 12/01	CS 9	1,409	1,363	42,284	40,889	2.2710	2.3485
3	Colonial Energy - 12/01	CS 10	9,512	9,198	285,355	275,938	2.9178	3.0174
4	Coral Energy - 12/01	CS 11	1,334	1,290	40,012	38,692	2.3023	2.3809
5	Duke Energy - 12/01	CS 12	6,551	6,335	196,544	190,058	2.3371	2.4169
6	Dynergy - 12/01	CS 13	451	436	13,518	13,072	2.3900	2.4716
7	El Paso Merchant Energy - 12/01	CS 14	167	161	5,000	4,835	2.6300	2.7198
8	Exxon - 12/01	CS 15	5,864	5,670	175,914	170,109	2.2489	2.3256
9	Noble Gas Marketing - 12/01	CS 16	833	806	25,000	24,175	2.4000	2.4819
10	Reliant Energy Services - 12/01	CS 17	611	590	18,319	17,714	2.6075	2.6965
11	Unocal Energy Trading - 12/01	CS 18	10,378	10,035	311,325	301,051	2.3590	2.4395
12	Aquila Energy - 11/01	CS 18	397	384	11,916	11,523	2.0544	2.1245
13		CS 20	-	-	-	-		
14		CS 21	-	-	-	-		
15		CS 22	-	-	-	-		
16		CS 23	-	-	-	-		
		<b>TOTAL</b>	<b>50,978</b>	<b>49,295</b>	<b>1,529,322</b>	<b>1,478,854</b>	<b>2.4301</b>	<b>2.5130</b>
						<b>WEIGHTED AVERAGE</b>	<b>2.4301</b>	<b>2.5130</b>

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 01 Through			DECEMBER 01				
CURRENT MONTH: 12/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A) ACTUAL		(B) ESTIMATE		(C) AMOUNT		(D) %		(E) ACTUAL	
								(F) ESTIMATE	
								(G) AMOUNT	
								(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,613,071	1,855,230	242,159	15.01%	20,299,572	19,817,060	(482,512)	-2.38%	
2 COMMERCIAL	1,725,283	2,557,120	831,837	48.21%	23,622,274	31,352,250	7,729,976	32.72%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,338,354	4,412,350	1,073,996	32.17%	43,921,846	51,169,310	7,247,464	16.50%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	25,915	79,600	53,685	207.16%	684,560	955,200	270,640	39.53%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	5,072,796	-	(5,072,796)	-100.00%	57,668,298	-	(57,668,298)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,098,711	79,600	(5,019,111)	-98.44%	58,352,858	955,200	(57,397,658)	-98.36%	
10 TOTAL THERM SALES	8,437,065	4,491,950	(3,945,115)	-46.76%	102,274,704	52,124,510	(50,150,194)	-49.03%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	96,285	96,495	210	0.22%	95,612	96,194	582	0.61%	
12 COMMERCIAL	3,820	4,350	530	13.87%	4,268	4,655	387	9.07%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,105	100,845	740	0.74%	99,880	100,849	969	0.97%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	3	4	1	33.33%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,592	-	(1,592)	-100.00%	988	-	(988)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,595	4	(1,591)	-99.75%	992	4	(988)	-99.60%	
20 TOTAL CUSTOMERS	101,700	100,849	(851)	-0.84%	100,872	100,853	(19)	-0.02%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	17	19	2	14.76%	18	17	(1)	-5.56%	
22 COMMERCIAL	452	588	136	30.16%	461	561	100	21.69%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	8,638	19,900	11,262	130.38%	14,282	19,900	5,638	39.53%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	3,186	-	(3,186)	-100.00%	4,864	-	(4,864)	-100.00%	



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 01

through

DECEMBER 01

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0451	1.0605	1.0644	1.0586	1.0547	1.0528	1.0499	1.0451	1.0451	1.0441	1.0412	1.0334
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	1.0860	1.0810	1.0810	1.0800	1.0770	1.0690

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	10,334,960	0.00424	43,820.23		
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,839,100	0.00254	12,291.31		
3A	Back to Back		0	n/a	n/a		
4	<b>Total Firm:</b>		<u>15,174,060</u>		<u>56,111.54</u>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03717	307,656.09	( )	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	371,690	0.03717	13,815.72	( )	
8	" System supply	Brevard	4,893,660	0.03717	181,897.34	( )	
9	" " "	Merritt Sq.	0	0.03717	0.00	( )	
10	<b>Total FTS-1 demand</b>		<u>13,542,350</u>		<u>503,369.15</u>		
11							
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07424	350,394.24	( )	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	<b>Total FTS-2 demand</b>		<u>4,719,750</u>		<u>350,394.24</u>		
16							
17	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	( )	
18	" " "	Brevard	1,488,000	0.00900	13,392.00	( )	
19			<u>3,007,000</u>		<u>27,063.00</u>		
20						( )	
21	<b>Total fixed charges</b>		<u>21,269,100</u>		<u>880,826.39</u>		
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>		<b>AMOUNT</b>		
25	Aquila Energy Marketing - 12/01		4,041,350		928,546.86	( )	
26	Cinergy Marketing - 12/01		422,840		96,026.84	( )	
27	Colonial Energy - 12/01		2,853,550		832,609.15	( )	
28	Coral Energy - 12/01		400,120		92,119.54	( )	
29	Duke Energy - 12/01		1,965,440		459,350.77	( )	
30	Dynergy - 12/01		135,180		32,308.02	( )	
31	El Paso Merchant Energy - 12/01		50,000		13,150.00	( )	
32	Exxon - 12/01		1,759,140		395,612.72	( )	
33	Noble Gas Marketing - 12/01		250,000		60,000.00	( )	
34	Reliant Energy Services - 12/01		183,190		47,767.53	( )	
35	Unocal Energy Trading - 12/01		3,113,250		734,427.41	( )	
36	Aquila Energy - 11/01		119,160		24,480.16	( )	
37						( )	
38						( )	
39						( )	
40						( )	
41	<b>Total costs:</b>		<u>15,293,220</u>		<u>3,716,399.00</u>		
42							
43	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<u>4,653,336.93</u>	

Line	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/01		15,174,060.0	-	56,111.54	56,111.54			
2	Reverse FTS-1 & FTS-2 Commod accr 11/01		(13,653,430.0)		(48,869.44)	(48,869.44)			
3	FTS-1 & FTS-2 Commodity 11/01		13,149,200.0	47,847.80		47,847.80	B1-B1A-B1B		
4	TOTAL FGT COMMODITY		14,669,830.0			55,089.90			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/01	18,262,100.0			853,763.39	853,763.39			
7	Reverse FTS-1 & FTS-2 Demand accr 11/01	(17,673,000.0)			(826,222.64)	(826,222.64)			
8	FTS-1 & FTS-2 Demand 11/01	17,673,000.0		826,222.64		826,222.64	B2-B2A-B2B		
9	TOTAL FGT DEMAND	18,262,100.0				853,763.39			
10									
11									
12	No-Notice Demand - IDACorp - 12/01	3,007,000.0			27,063.00	27,063.00			
13	Reverse No-Notice Demand 11/01	(2,910,000.0)	-		(26,190.00)	(26,190.00)			
14	No-Notice Demand - IDACorp - 11/01	2,910,000.0	-	26,190.00		26,190.00	B3		
15			-			-			
16	TOTAL NO-NOTICE DEMAND	3,007,000.0	-			27,063.00			
17	FGT - Overage Alert Day charge		-	0.00		-			
18	FGT-NET RECEIPT IMBALANCE		-	0.00		-			
19									
20	TECO - Peoples Gas - 11/01		8,197.2	4,602.48		4,602.48	B4-B5		
21									
22	Infinite Energy - 11/01	31,120.0		7,842.24		7,842.24	B6		
23	Central Florida Gas Co. - 11/01	240,660.0		61,214.06		61,214.06	B7		
24	Reverse Accrual Aquila - 11/01	(1,664,820.0)			(450,514.98)	(450,514.98)			
25	Aquila Energy - 11/01	1,575,550.0		432,752.92		432,752.92	B8		
26	Reverse Accrual BP Energy - 11/01	(1,564,530.0)			(489,994.21)	(489,994.21)			
27	BP Energy - 11/01	1,563,960.0		489,815.23		489,815.23	B9		
28	Reverse Accrual Cinergy - 11/01	(52,530.0)			(10,663.59)	(10,663.59)			
29	Cinergy Marketing - 11/01	52,530.0		10,663.59		10,663.59	B22		
30	Reverse Accrual Colonial - 11/01	(2,761,500.0)			(805,750.79)	(805,750.79)			
31	Colonial Energy - 11/01	2,761,500.0		805,750.47		805,750.47	B10		
32	Reverse Accrual Coral - 11/01	(451,400.0)			(97,819.40)	(97,819.40)			
33	Coral Energy - 11/01	501,400.0		107,069.40		107,069.40	B11		
34	Reverse Accrual Duke - 11/01	(1,621,900.0)			(374,733.24)	(374,733.24)			
35	Duke Energy - 11/01	1,621,900.0		374,733.24		374,733.24	B12-B13		
36	Reverse Accrual Dynergy - 11/01	(32,530.0)			(6,213.23)	(6,213.23)			
37	Dynergy - 11/01	32,530.0		6,213.23		6,213.23	B14		
38	Reverse Accrual Exxon - 11/01	(366,780.0)			(108,958.47)	(108,958.47)			
39	Exxon - 11/01	366,660.0		108,920.92		108,920.92	B15-B15A		
40	Reverse Accrual Florida Power - 11/01	(20,510.0)			(6,327.34)	(6,327.34)			
41	Florida Power Corp. - 11/01	20,510.0		6,327.34		6,327.34	B16		
42	Reverse Accrual Reliant - 11/01	(1,897,530.0)			(588,591.87)	(588,591.87)			
43	Reliant Energy - 11/01	1,897,530.0		588,591.87		588,591.87	B17-B18		
44	Reverse Accrual Unocal - 11/01	(3,219,400.0)			(887,428.14)	(887,428.14)			
45	Unocal Energy Trading - 11/01	3,219,400.0		887,428.01		887,428.01	B19		
46									
47									
48									
49									
50									
51									
52	Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
53	Reverse reaccrual EPrime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
54	Reaccrue EPrime - 12/99	79,500.0			17,490.00	17,490.00			
55	Reverse accrual Duke Energy - 10/01	(53,950.0)			(13,271.70)	(13,271.70)			
56	Duke Energy Trading - 10/01	53,950.0			13,271.70	13,271.70			
57	Reverse reaccrual Unocal - 01/00	-			(1,000.00)	(1,000.00)			
58	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
59	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
60	Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
61	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
62	Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
63	Reverse reaccrual Enron - 03/01	-			(28.20)	(28.20)			
64	Reaccrual Enron - 03/01	-			28.20	28.20			
65	Reverse UNOCAL - 03/01	-			(619.99)	(619.99)			
66	UNOCAL - 03/01	-			619.99	619.99			
67	Reverse Cinergy - 09/01	-			(10.92)	(10.92)			
68	Cinergy - 09/01	-			10.92	10.92			
69									
70									
71									
72									
73									
74	Net Activity	231,820.00				60,276.96			
75									
76	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	15,293,220.0			3,716,399.00	3,716,399.00			
77									
78	Total purchases & accruals -		14,678,027.2	4,792,185.44	(74,990.71)	4,717,194.73			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 12/01

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		810.0	225.83		225.83	B20		
4		32,760.0	9,133.49		9,133.49	B20		
5		4,390.0	1,223.93		1,223.93	B20		
6		4,550.0	1,052.54		1,052.54	B20		
7		290.0	80.85		80.85	B20		
8		1,220.0	340.14		340.14	B20		
9		13,710.0	3,822.35		3,822.35	B20		
10								
11								
12								
13								
14								
15		0.00	57,730.00	15,879.13	0.00	15,879.13		
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Denbury - 11/01		2,485.05		2,485.05	B21		
26	Hattiesburg - 12/01		2,593.53		2,593.53	B23		
27					0.00			
28								
29								
30								
31								
32		0.0	5,078.58	0.00	5,078.58			
33								
34			14,735,767.2	4,813,143.15	(74,990.71)	4,738,152.44		
35				(a)	(b)			
36								
37	<b>Total Gas Cost - (a + b):</b>			4,738,152.44				
38	<b>Less: Non-PGA Off System Sales</b>		(11,559,930)	(2,758,580.55)				
39	50% margin sharing					(91,370.99)	(For information only)	
40	Company Use		(1,890)	(851.61)				
41	Refund							
42								
43	<b>Total PGA Gas Cost -12/01 (Ln 34 through 41):</b>		<b>3,173,937.2</b>	<b>1,978,720.28</b>				



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

DEC 13 2001

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

CGF

**Billable Party:** NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45197

Invoice Total Amount: \$1,958.34

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 11/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0112		0.0254	77,100	1,958.34		
<b>Total for Contract 3608:</b>								77,100	<b>\$1,958.34</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	138.78	2097.12
1999	0.0075	38.55	1996.89
2000	0.0072	15.42	1973.76
2001	0.007	0.00	1958.34
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

(B1)

Entered in EMS: MV 12/12/01  
 Approved in EMS: mauero 12/12/01  
 Mgr. Approval in EMS: [Signature] 12/13/01



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: December 10, 2001

Net Due Date: December 20, 2001

Invoice Identifier: 45215

Invoice Total Amount: \$36,318.79

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 11/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      FTS-1      Svc Req ID: 056711344      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5034:									858,200	\$36,318.79		

Handwritten circled amount: \$36,318.79 with 'FBI' and other marks.

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1613.63	37932.42
1999	0.0075	497.97	36816.76
2000	0.0072	240.51	36559.30
2001	0.007	68.87	36387.66
0	0	0.00	0.00

B1A

Entered in EMS: M 12/12/01  
Initials Date  
Approved in EMS: mauro 12/12/01  
Signature Date  
Mgr. Approval in EMS: John A. Mauro 12/13/01  
Signature Date



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: December 10, 2001  
Net Due Date: December 20, 2001  
Invoice Identifier: 45259  
Invoice Total Amount: \$9,570.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 11/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Due Pct	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5364:								379,620	\$9,570.67		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	GRI	Total Invoice
1998	0.0088	755.00	10325.67
1999	0.0075	261.49	9832.16
2000	0.0072	147.60	9718.27
2001	0.007	71.68	9642.35
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mw 12/12/01

Approved in EMS: Navarro 12/12/01

Mgr. Approval in EMS: [Signature] 12/13/01

B1B



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

DEC 07 2001 Invoice

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

**Invoice Date:** December 01, 2001

**Invoice Date:** December 01, 2001

**Invoice Identifier:** 45068

**Invoice Total Amount:** \$57,239.04

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 056711344

**Svc Req K:** 3608      **Svc Req:** NUI CORPORATION      **Acct No:** 11420 4000002954      **Bog Date:** 11/01/2001      **Contact Name:** Mary Lou Phillips  
**Svc Code:** FT      **Svc Req ID:** 056711344      **Prev Inv ID:**      **End Date:** 11/30/2001      **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	77,100	57,239.04		
<b>Total for Contract 3608:</b>								<b>77,100</b>	<b>\$57,239.04</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	655.35	57894.39
1999	0.0076	585.96	57825.00
2000	0.0066	508.88	57747.90
2001	0.003	231.30	57470.34
0	0	0.00	0.00

B2

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: MM 12/5/01  
Initials Date  
Approved in EMS: mauano 12/5/01  
Signature Date





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: December 01, 2001  
Net Due Date: December 01, 2001  
Invoice Identifier: 44914  
Invoice Total Amount: \$487,131.44

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 11/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	1,310,550	487,131.44		
Total for Contract 5034:								1,310,550	487,131.44		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7208.03	494339.47
1999	0.0076	6028.53	493159.97
2000	0.0066	4717.98	491849.42
2001	0.003	0.00	487131.44
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

624

Entered in EMS: mm 12/5/01  
Initials Date  
Approved in EMS: mauano 12/5/01  
Signature Date  
Mgt. Approval in EMS: [Signature] 12/6/01  
Signature Date



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: December 01, 2001

New Due Date: December 11, 2001

Invoice Identifier: 45090

Invoice Total Amount: \$281,852.16

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 11/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	379,650	281,852.16		
Total for Contract 5364:								379,650	\$281,852.16		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3227.03	285079.19
1999	0.0076	2885.34	284737.50
2000	0.0066	2505.69	284357.85
2001	0.003	1138.95	282991.11
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

B2B

Entered in EMS: MM 12/5/01  
Initials Date  
Approved in EMS: mauano 12/5/01  
Signature Date  
Mgr. Approval in EMS: [Signature] 12/6/01  
Signature Date



Invoice Information	
<b>NUI Corporation</b> Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07821-0760  Customer Invoice Fax Number: 908 781-2794	<b>CGF-ELKTON-ETG</b>  Invoice Number: 4014 Invoice Date: 12/11/2001 Due Date: 12/26/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas
General Information	
Invoice for Gas purchased from IDACORP Energy For the Month of November 2001 Payment is Due: Payment is due on the 25th, or 10 days from receipt	Shawna Specht (208) 275-8333 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge	291,000	CGF \$0.0900 ✓	\$26,190.00	0.00%	\$0.00	\$26,190.00
96676	Transco Sta. 65 54198	✓ 150,000	ETG \$3.3100 ✓	\$496,500.00	0.00%	\$0.00	\$496,500.00
96682	Hattiesburg 54629	✓ 40,000	ETG \$3.2070 ✓	\$128,280.00	0.00%	\$0.00	\$128,280.00
97338	Transco Zone 6 54697	✓ 500	ELKTON \$3.2500 ✓	\$1,625.00	0.00%	\$0.00	\$1,625.00
		481,500		\$652,595.00		\$0.00	\$652,595.00

**Total Due \$652,595.00**

CGF =  $\phi$  \$ 26,190.00  
 ELKTON = 500 \$ 1,625.00  
 ETG = 190,000 \$ 624,780.00

(B3)

**Wire Transfer Funds To:**  
 Attn: US Bank of Idaho  
 1 First Street  
  
 Boise, Idaho 83716  
 ABA: 123103729  
 Account Number: 153390192638  
 Reference: NUI Corporation/4014

**Mail To:**  
 IDACORP Energy  
 Attn: Fund Management  
 P.O. Box 4127  
 Boise, ID 83711

Entered in EMS: *mw* 12/14/01  
 Approved in EMS: *mauano* 12/14  
 Mgr. Approval in EMS: *John R. Spindel* 12/14  
Initials Date  
Signature Date  
Signature Date



3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,913.52

STATEMENT DATE  
12/03/01

PEOPLES GAS  
PO Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000291352

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

877-832-6747  
AMOUNT NOW DUE  
2,913.52  
PAST DUE AFTER  
12/24/01

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 11/30/01 30 12/03/01

THIS MONTH'S METER INFORMATION

METER METER READS FACTORS THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 29778 .24853 4925 1.0510 1.00250 5189.1  
TOTAL THERMS = 5189.1

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

NOV 01	173.0
OCT 01	164.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3098.12  
PAYMENT 3098.12-  
CUSTOMER CHARGE 0.00  
DISTRIBUTION 5189.1 THMS @ 0.14916 774.01  
PGA 5189.1 THMS @ 0.41038 2129.50  
TRANSIT CHG 5189.1 THMS @ 0.00193 10.01  
TOTAL GAS CHARGES 2913.52  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2913.52  
TOTAL BALANCE DUE 2913.52

12/7/01  
Taxes  
Copy sent to  
Low Abreu-Hale

B4

PLEASE REMIT PAYMENT TO:

ACCOUNT NUMBER



3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,688.96

STATEMENT DATE

12/03/01

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000168896

05-800200-010

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
1,688.96

--SERVICE PERIOD--  
TO 11/30/01 NUMBER OF DAYS 30 STATEMENT DATE 12/03/01

PAST DUE AFTER  
12/24/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER 21078579 METER READS PRES 108365 PREV 105510 CCF 2855 FACTORS 1.0510 BTU 1,00250 THERMS USED 3008.1  
TOTAL THERMS = 3008.1

AVERAGE DAILY THERM USAGE

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7

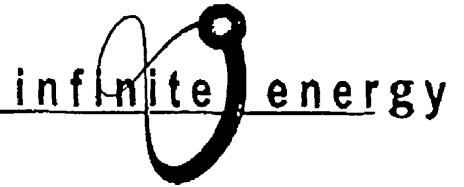
WHOLESALE SERVICE (WHS) 1798.76  
 PREVIOUS BALANCE 1798.76  
 PAYMENT  
 CUSTOMER CHARGE 0.00  
 DISTRIBUTION 3008.1 THERMS @ 0.14916 = 448.69  
 PGA 3008.1 THERMS @ 0.41038 = 1234.46  
 TRANSIT CHG 3008.1 THERMS @ 0.00183 = 5.81  
 TOTAL GAS CHARGES 1688.96  
 TAXES AND FEES  
 FRANCHISE FEE  
 LOCAL TAX  
 STATE TAX  
 GROSS RECEIPTS TAX 0.00  
 TOTAL TAXES AND FEES 1688.96  
 THIS MONTH'S CHARGE 1688.96  
 TOTAL BALANCE DUE 1688.96

Post	Fax Note	7671	Date	12/7	# of Pages	2
To	Liz Hernandez		From	Liz Hernandez		
Co.	NUI-AP		Co.	NUI-AP		
Phone #	X5437		Phone #	X5437		
Fax #	908/820-8368		Fax #	908/820-8368		

12/7/01  
fax copy to  
Liz Hernandez - Nui-AP

85

DEC 31 2001



CGF

not a netting partner

<b>Trading Partner</b>		Invoice#	IMB2001110004
City Gas of Florida		Invoice Date:	12/14/01
c/o NUI Corporation		Production Month:	Nov-01
ATTN: Trevor Duncan		Acct #:	N108
550 Route 202-208			
P.O. Box 760			
Bedminster, NJ 07921			
FAX: 908-781-2794			

Item	Volume (MMBtu)	Price	Amount
November 2001 Market Delivery FGT Bookout	3,112	\$2.5200	\$7,842.24

56068

ok  
T&E

7,842.24  
\$7,842.24

Total Due

**Payment Due Date: December 26, 2001**

Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x4151

**By Wire:**  
 Infinite Energy/AEM  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA 083100727  
 Account 0050000123528

**By Check:**  
 Infinite Energy/AEM  
 P.O. Box 917215  
 Orlando, FL 32891-7215

Entered in EMS: KH 12/14/01  
Initials Date  
 Approved in EMS: [Signature] 12/19/01  
Signature Date  
 Mgr. Approval In EMS: [Signature] 12/19/01  
Signature Date

B6

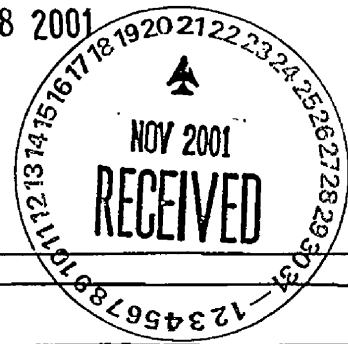
NOV 28 2001

# CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

Inv # 1001

CGF



**FGT Imbalance Cash-Out Invoice**

<b>Customer</b>	<b>Statement Date</b>	11/12/2001
NUI Corporation 550 Route 202-208 Bedminster, NJ 07921-0760	<b>Due Date</b>	12/02/01 03
<b>Attention:</b>	Dennis Pompilio	<i>not a netting partner</i>

**Production month of:** October-01

**Party Receiving Book-Out Volume**

<b>Legal Entity Name</b>	NUI Corporation	<b>Volume</b>	<b>Price</b>	<b>Total</b>
<b>Posting Number(s)</b>	10022, 10021	✓ 19,159	✓ \$2.5650	✓ \$49,142.84
		✓ 4,807	✓ \$2.4600	✓ \$12,071.22
<b>Market Area</b>	55033			
<b>No Notice</b>	55032			
		<b>BIB</b>	<b>TOTAL DUE</b>	<b>\$81,214.06</b>

**Parties Providing Book-Out Volumes**

<b>Legal Entity Name</b>	Chesapeake Utilities Corporation	<b>\$ 61,214.06</b> <i>of 2</i>
<b>Posting Number(s)</b>	9974; 9975	

<b>Please Remit To</b> CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	<b>For Wire Payments</b> WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
---	---

<b>For Billing Inquiries call Customer Accounting at</b>	(863) 293-1053
<b>Facsimile Number</b>	(863) 294-3895

Entered in EMS: *[Signature]* 11/21/01  
 Approved in EMS: *[Signature]* 11/26/01  
 Mgr. Approval in EMS: *[Signature]* 11/27/01

B7

NUI UTILITIES, INC  
 550 Route 202-206  
 BEDMINSTER, NJ 07921

DATE OF INVOICE: 12/10/01  
 INVOICE NUMBER: MANUAL 12001DS  
 ID #: 5531-01  
 FAX #: (908) 7/31-2794

To invoice you for Natural Gas delivered to you during November, 2001

DELIVERY POINT	PIPELINE	UOM	VOLUME	UNITS	EST CURR	AMOUNT
	C.GAS TCO	MMBTU	20,572			62,114.59
	FGT	MMBTU	<del>496,665</del>			<del>533,319.89</del>
	TRANSCO	MMBTU	10,200			27,628.00
Invoice Total Amount.....			<u>227,277</u>		\$	<u>643,062.28</u>
Prior Payments Received.....					\$	
Total Amount Due (US\$).....					\$	<u>643,062.28</u>

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 12/26/2001  
 PAYMENT METHOD: WIRE  
 PLEASE REMIT TO:  
 THE NORTHERN TRUST COMPANY (CHICAGO, IL)  
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING  
 ACCT # 80330  
 ABA # 071-000-152

QUESTIONS ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE, PLEASE CALL TRADE ADMIN (816) 527-1020

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A REMITTANCE ADVICE TO FAX # (816) 527-4297

Interest on all unpaid amounts will accrue at the rate of one and one third percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment.

CGF - 157,555 \$ 432,752.92  
 ETG - 20,572 \$ 78,614.58  
 EB - 39,050 \$ 120,560.78  
 PECO - 5,200 \$ 11,128.00

Entered in EMS: JKH 12/21/01  
 Approved in EMS: John R. Arnold 12/21/01  
 Mgr. Approval in EMS: John R. Arnold 12/21/01

B8



DEC 31 2001

Gas Sales Invoice - Revised



BP Energy Company  
Tax ID 38-3421804

Attention Kelle Garrison  
N U I CORPORATION  
550 ROUTE 202-208  
P O BOX 760  
BEDMINSTER, NJ, 07821-0760

CGF

Invoice Number 1020867-1020867  
Invoice Date 12/19/2001  
Contract # 164126  
Delivery Month Nov 2001  
Due Date 12/26/2001  
Remit: US \$ WIRE 26



Fax # (908) 781-2794

*not netting this month*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Natural Gas delivered during Nov 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412) 55179 - CGF	3,000	2.6150	7,845.00
FAIRWAY (ALA002) 54415 - CGF	153,396	3.1420	483,271.02
Total Amount Due	156,396		491,116.02
Previous Amount			490,292.82
Net Change Amount			823.20

*ok FGT*

*489,815.23*

Entered in EMS: *KH 12/14/01*

Approved in EMS: *K Garrison 12/19/01*

Mgr. Approval in EMS: *J.R. Smith 12/19/01*

*B9*

*CP agrees to change - Troy 12/19*

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

Or Email: melonctt@bp.com

For BP use only: 148198 00

# COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North  
 FAIRFAX, VIRGINIA 22033  
 PHONE 703-218-2451 FAX 703-218-3058

**National Utility Investors**  
 550 Route 202-206  
 PO Box 760  
 Bedminister, NJ 07921  
 Attn: Norene Navarro  
 FAX: (908) 781-2794

**Statement Date:**  
 December 13, 2001  
**Production Month:**  
 Nov-01  
**Company Number:**  
 1006527  
**Invoice #:**  
 200111-0062m

CGF = 276,150 \$ 805,750.47  
 ELKTON = 500 \$ 1,547.50  
 ETG = 93,323 \$ 218,336.04  
 NC = 10,770 \$ 33,494.70  
 NUI-EB = 150,504 \$ 378,495.54

Title Transfer Contract : S-NUI CORP-S-0001

Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
* PSE&G	PSE&G	Nom	355	\$2.76501	\$ 981.58
TCO ETG	P1051539 45755	Nom	85,000 ✓ 80,000	\$2.16250	\$ 173,000.00
TENNECO ETG	020291 55030	Nom	3,132	\$2.78000	\$ 8,706.96
TETCO EB - ETG	7027554792 55326	Nom	8,000 ✓ CG	\$2.61375	\$ 20,910.00
TETCO EB	79504 55327	Nom	60,000 ✓ CG	\$2.08833	\$ 125,300.00
TETCO ETG	79508 55455	Nom	2,191 ✓ CG	\$2.32500	\$ 5,094.08
TRANSCO EB	6559 54708-54714	Nom	13,032 ✓ CG	\$3.16943	\$ 41,304.00
TRANSCO EB	7975 55429-55461	Nom	29,888 ✓ CG	\$2.02628	\$ 60,561.44
TRANSCO EB	ZONE 6 54517	Nom	12,575 ✓ CG	\$3.48000	\$ 43,509.50
TRANSCO EB	ZONE 6 54713	Nom	16,229 ✓ CG	\$3.15000	\$ 51,121.35
TRANSCO ELKTON EB	ZONE 6 54938-54937	Nom	4,281 ✓ CG	\$3.09500	\$ 13,249.70
TRANSCO EB	ZONE 6 54979	Nom	9,999 ✓ CG	\$2.95500	\$ 29,547.05
TRANSCO NC	NCGS 55677	Nom	10,770 ✓ CG	\$3.11000	\$ 33,494.70
FGT CGF	53539 Johnsons Bayou	Nom	116,340 ✓ CG	\$2.91780	\$ 339,456.85
FGT CGF	MOPS 53536-	Nom	159,810	\$2.91780	\$ 466,293.62
Reservation Fee	ETG				\$ 12,600.00

186,475.00

**\$ 1,437,624.25**

Totals: 526,602 \$1,425,130.82  
 Total Amount Due: 526,447 \$1,425,130.82  
 Payment Due by: 531,247 12/25/01

\* deal didn't settle

Wire Remittance To:  
 Bank Of America  
 Atlanta, GA  
 Account # 325 030 9931  
 ABA # 061-0800 52

**BID**

Entered in EMS: 716 12/13/01  
 Initials mm Date 12/20/01  
 Approved In EMS: mm Date 12/20/01  
 Signature mm Date 12/20/01  
 Signature mm Date 12/20/01

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0111-0203  
 Contract Number: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 Invoice Date: 12/07/2001  
 Due Date: 12/20/2001  
 Volume Base: MMBtu

CGF

Prod. Month	Pipeline	Meter/Pool #	Description
11/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON
11/2001	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
42,140	\$2.1483	\$90,529.40
8,000	\$2.0675	\$16,540.00
<u>50,140</u>		<u>\$107,069.40</u> Totals

(\* = Average Price is rounded)

Recap:

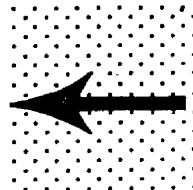
Commodity Total \$107,069.40  
 Net Amount Due in U.S. \$ \$107,069.40

811

Entered in EMS: KH 12/17/01

Approved in EMS: J. Morrison 12/19/01

Mgt. Approval in EMS: John Anderson 12/19/01



Please Wire Amount To:

Chase Manhattan Bank  
 New York, NY  
 Account#: 323863876  
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849



- Netout -

NUI Corporation  
Attn: Kellie Garrison  
550 Rt. 202-206  
P.O. Box 760  
Bedminster, NJ 07921

CGF

Invoice No: SR01110537  
Customer No: 211040-02  
Customer Fax: (908) 781-2794

Payment By wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: December 6, 2001 <sup>20</sup>  
Payment Terms: Due December 25, 2001  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	54408 4,973	3.0475	15,155.22
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.9725	14,782.24
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	14,919	2.9175	43,526.19
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.8475	14,160.62
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.7175	13,514.13
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.7025	13,439.53
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.6975	13,414.67
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	14,919	2.5825	38,528.31
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.4225	12,047.09
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3725	11,798.44
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.2725	11,301.14
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	1.9875	9,883.84
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	54972 5,000	2.0200	10,100.00
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	54408 14,919	1.6525	24,653.64
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.0525	10,207.08
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.5375	12,618.99
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	55181 3,000	2.4300	7,290.00
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	54408 24,865	1.8575	46,186.75
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	1.8225	9,063.29
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.0475	10,182.22
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.2775	11,326.01
11/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.1725	10,803.84

\*\* Invoice Totals

Entered in EMS: *KM 12/12/01* 157,190

\$363,983.24

Duke Energy Trading and Marketing, L.L.C.

Approved in EMS: *KM 12/13/01*  
Page 1  
Signature: *[Signature]* Date: *12/13/01*  
Mgr. Approval in EMS: *[Signature]* Date: *12/13/01*

A Duke Energy and Mobil Company  
100 Westheimer Court  
HOUSTON, TX 77058-5310

B12



Mobil

- Netout -

*netting partner*

*CGF*

NUI Energy Brokers  
Attn: Kellie Garrison  
550 Rt. 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Invoice No: SR01110538  
Customer No: 211041-02  
Customer Fax: (908) 781-2794

Payment By wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: December 6, 2001 *26*  
Payment Terms: Due December ~~25~~, 2001  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
11/01	5430 - ZONE 2	7995	<i>CGF</i> Pooling\Zone 2 CS # 8 <i>55237</i>	5,000	2.1500	10,750.00
<b>** Invoice Totals</b>				5,000		10,750.00

*OR FGT*

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: *RM 12/12/01*  
 Approved in EMS: *[Signature] 12/13/01*  
 Mgr. Approval in EMS: *[Signature] 12/11/01*

*B13*

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 215773-00

INVOICE DATE: 12-07-01

CONTRACT NO.: 1541

CLIENT CONTACT: ANS

TERMS: Net Due On or Before  
 12-20-01

Volumes: MMBTUs  
 Prices : US Dollars

*CGF*

NUI ENERGY BROKERS, INC.  
 P. O. BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760  
 NOREEN NAVARRO  
 (908)-719-4244  
 #1323103  
 8454\*7649

ACCOUNTING COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 FID# 55185	3,253 <i>CGF</i>	1.910000	6,213.23
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Andrew G. Mills at (713)-507-3708. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	3,253 MMBTUs <i>OK</i>		6,213.23

Entered in EMS: *KH 12/10/01*

Approved in EMS: *[Signature] 12/10/01*

Mgr. Approval In EMS: *[Signature] 12/10/01*

*[Signature]* *12/10/01*  
 Signature Date  
*[Signature]* *12/10/01*  
 Signature Date

*B14*

A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

DEC 19 2001

NUI CORPORATION  
MS KELLIE L. GARRISON  
550 Route 202-206  
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217

*CGF*

INVOICE # GS01110062 / 0

INVOICE DATE 12/11/01

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 12/25/01

*26*

*not a netting partner*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2001	43788/0	FLORIDA	MOBILE BAY	<i>54412</i>	ACTUAL	<i>✓</i> 30,666	<i>✓</i> \$3.117000	<i>✓</i> \$95,585.92

*B15*

Entered in EMS: *KY 12/12/01*

Approved in EMS: *K Garrison 12/13/01*

Mgr. Approval in EMS: *John R. Houdock 12/13/01*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

*✓* 30,666  
*OK FGAT*

*✓* \$95,585.92  
*OK*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RET

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

CGF

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217

INVOICE # GS01110136 / 0  
 CUSTOMER # 213738  
 CONTRACT # 7606NGD

INVOICE DATE 12/14/01  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 12/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2001	44168/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	5573	ACTUAL	3,000	\$1.910000	\$5,730.00
Nov/2001	44186/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	5578	ACTUAL	3,000	\$2.535000	\$7,605.00

BISA

Entered in EMS: KE 12/17/01  
Initials Date  
 Approved in EMS: Karrison 12/14/01  
Signature Date  
 Mgr. Approval in EMS: John R. Hensley 12/18/01  
Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Mark A. Davis  
 713 656-7788

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE R

6,000  
 ok  
 FGT

13,335.00



Invoice Number: 14618 *CGF*  
Invoice Month: 11/2001  
Invoice Date: December 05, 2001  
Invoice Due Date: December 25, 2001  
Contract Number: GISB *26*

*Attn: Joe Borres*  
*Fax #: 908-470-9573*

**INVOICE**

Mail To:  
 NUI Utilities, Inc. - FPCGAS  
 Attn: Norene Navarro  
 550 Route 202-206  
 Bedminster NJ 07921 US

Remit To:  
 Florida Power Corporation - Gas  
 Attn: Parson, Pat  
 410 S. Wilmington Street  
 PEB 9A  
 Raleigh NC 27601 US

Billing Inquiries  
 Norene Navarro (908) 719-4244

Billing Inquiries  
 Parson, Pat (919) 546-6512

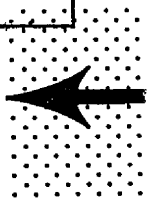
Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
14721	GAS Firm Natural Gas Fixed Sales # 14721 From 01-NOV-01 Through 01-NOV-01	2,051	MMBTU	\$3.0850	\$6,327.34	USD
		(SALES) SUB TOTAL:	2,051 MMBTU		\$6,327.34	
		(GAS) SUB TOTAL:	2,051 MMBTU		\$6,327.34	
					TOTAL:	\$6,327.34

*OK PAT*  
*6,327.34*

Wiring Information:

Wire Bank: Sun Trust Bank  
 Wire City/State: Tampa, FL  
 Credit Bank: -  
 Credit Acct #: -  
 ABA Number: 063106569  
 Account Name: Florida Power Corporation - Gas  
 Account Number: 6032032022500

Comments:



Entered in EMS: *K&J 12/10/01*  
 Initials: \_\_\_\_\_ Date: \_\_\_\_\_  
 Approved in EMS: *Remission 12/11/01*  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
 Mgr. Approval in EMS: *John R. ... 12/13/01*  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

*B16*

# Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION *CGF - ETG - NUI-EB*  
 550 ROUTE 202-206  
 PO BOX 760  
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSF-0002  
 Invoice No: 11-1122448  
 Invoice Date: 12/16/2001  
 Due Date: 12/26/2001  
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<i>CGF</i>	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
	11/1/2001	182046	200111	Nom	184,500	✓3.1250	0	576,562.50 US\$
<i>54419</i>	<i>54422</i>			Amount Due	184,500			576,562.50 US\$

Location: TEXAS EASTERN TRANSMISSION CORPORATION - TETCO AEM TAB E LA - Meter: 79504 - St: LA

<i>EB</i>	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
	11/22/2001	186286	200111	Nom	25,000	✓2.1700	0	54,250.00 US\$
	<i>55233</i>			Amount Due	25,000			54,250.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAMS STAT. 65 POOL - Meter: 4044 - St: LA

<i>ETG</i>	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
	11/21/2001	186061	200111	Nom	10,000	✓2.7500	0	27,500.00 US\$
	<i>55218</i>			Amount Due	10,000			27,500.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - ZONE 6 GENERIC DELIVERIES - Meter: 9999 - St: OK

<i>EB</i>	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
	11/29/2001	187186	200111	Nom	5,000	✓3.4200	0	17,100.00 US\$
	<i>55405</i>			Amount Due	5,000			17,100.00 US\$

Total Amount Due

✓ 224,500 MMBTU *FGT Trans. Co.*

675,412.50 US\$

Wire Instructions: Reliant Energy Services, Inc.  
 Chase Bank of Texas  
 Houston, Texas  
 ABA No. 113000609  
 US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.  
 P.O. Box 201142  
 Houston, Texas 77216-1142

*675,412.50*

If you have any questions please contact Mali Ahmed at (713) 207-3974 or fax (713) 207-9344.

*CGF = 184,500 \$ 576,562.50*  
*ETG = 10,000 \$ 27,500.00*  
*NUI-EB = 30,000 \$ 71,350.00*

*B17*

Entered in EMS: *MU* 12/17/01  
 Approved in EMS: *Mauano* 12/17/01  
 Mgr. Approval in EMS: *John R. ...* 12/20/01

# Reliant Energy Services, Inc.

A Reliant Energy Company

NUI CORPORATION  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003  
Invoice No: 11-1122449  
Invoice Date: 12/14/2001  
Due Date: 12/25/2001  
Page: 2

Fax Number: (908) - 781 - 2794

Total Amount Due

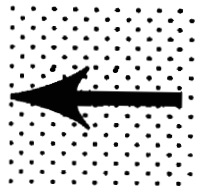
72,152 MMBTU

162,551.72 US\$  
*OK*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

If you have any questions please contact MAI Ahmed at (713) 207-3974 or fax (713) 207-9344.



CGF = 5,253 \$ 12,029.37  
ETG = 43,887 \$ 92,225.81  
NUI-EB = 14,012 \$ 36,696.54  
Peco Ads = 9,000 \$ 21,600.00

B18

Entered in EMS: TM 12/19/01  
Initials Date  
Approved in EMS: maluano 12/19/01  
Signature Date  
Mgr. Approval in EMS: John R. Gonzalez 12/20/01  
Signature Date

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200111-1-0170  
Customer ID: NUICORP  
Customer Number: **DEC 13 2001**  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 10-Dec-2001  
Due Date: 20-Dec-2001  
Production Month: 11/2001

NUI Corporation  
Attn: Norene Navarro (N-Z)  
Gas Accounting  
P. O. Box 760  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794

CGF  
NUI-EB

no netting

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 11 ProdYear = 2001)						
FGT 54414	23422 CGF	Sabine Plant / Johnson's Bayou Nom	✓	149,190 Dch <sup>CGF</sup>	✓ \$2.32067	\$346,220.28
FGT 54409	23422 EB	Sabine Plant / Johnson's Bayou Nom	✓	116,340 Dch <sup>BIB FGT.</sup>	✓ \$3.15700	\$367,285.50
FGT 54421	25309 CGF	Station 11	Act	✓ 165,750 Dch	✓ \$3.17700	\$526,587.90
FGT	25309	Station 11	Act	0 Dch	NA	\$0.00
FGT 54973	25412 CGF	Station 8	Act	✓ 7,000 Dch <sup>FGT.</sup>	✓ \$2.09857	\$14,620.00
55180	CGF					
<b>Current Totals</b>				<b>438,280 Dch</b>		<b>\$1,254,713.68</b>

Recap:

Commodity Total \$1,254,713.68  
Net Amount Due \$1,254,713.68

For Questions Please Contact  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

**\$ 1,254,713.68**  
39

CGF = 321,940 \$ 887,428.01  
NUI EB = 116,340 \$ 367,285.38

Entered in EMS: mw 12/11/01  
Initials Date  
Approved in EMS: M Navarro 12/11/01  
Signature Date  
Mgr. Approval in EMS: Customs 12/21/01  
Signature Date

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

Invoice Number: 200111-1-0170

Customer ID: NUICORP

Page 1

**B19**

# CMS Monthly Cash Out

12/18/01 3:49PM

LDC: NUI - City Gas

Cash Out Month: 11/01/01

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CIM Cash Out	CIM Carry Over
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	61,836	61,755	81	0	81	\$(225.83)	81	0
FPL Energy Services, Inc.	150,487	147,211	3,276	0	3,276	\$(9,133.49)	3,276	0
Hesco	9,800	9,361	439	0	439	\$(1,223.93)	439	0
Multifuels	996	541	455	0	455	\$(1,052.54)	455	0
NUI Energy, Inc.	77,182	75,811	1,371	0	1,371	\$(3,822.35)	1,371	0
TECO Gas Services	2,130	2,101	29	0	29	\$(80.85)	29	0
Texas-Ohio / E-Prime	19,644	19,522	122	0	122	\$(340.14)	122	0
	<u>322,075</u>	<u>316,302</u>	<u>5,773</u>	<u>0</u>	<u>5,773</u>	<u>\$(15,879.12)</u>	<u>5,773</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Enron Capitol Trade	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	12,341	12,341	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>12,341</u>	<u>12,341</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u>334,416</u>	<u>328,643</u>	<u>5,773</u>	<u>0</u>	<u>5,773</u>	<u>\$(15,879.12)</u>	<u>5,773</u>	<u>0</u>

TO: Reside

B20



**Denbury Energy Services, Inc.**

5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

*ETG - CGF - NC - ELKTON - VCW.*

To: NUI Corporation  
P.O. Box 760  
Bedminster, NJ 07921-0760

Invoice No. : NUI0111  
Invoice Date : Dec. 5, 2001  
Terms : Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: **NOVEMBER 2001** Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Oct-01	10,000		Monthly Reservation Charge  Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay  <i>division allocation attached</i>	2.520	\$ 25,200.00
<b>Total Due</b>		10,000		2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before <sup>24</sup>DECEMBER 25, 2001 to the following:

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #: 111000614

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #: 159-001-8634

*CGF: \$ 2,485.05*

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

*B21*

Entered in EMS:

*m 12/7/01*

Approved in EMS:

*Manarro 12/7/01*

Mgr. Approval in EMS:

*John R. ... 12/10/01*

DEC 19 2001

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
*ETG - UCGS - PRO ADS*  
*NUIEB - EIKTON*

NUI Corporation  
 Attn: Ms. Norene Navarro  
 550 Route 202 - 206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

Invoice Number: 2001111141-I  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0002  
 Invoice Date: 07-Dec-2001  
 Due Date: *26 Dec-2001*  
 Production Month: 11/2001  
*not getting this month*

**Cinergy Marketing & Trading, LLC**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 11 ProdYear = 2001)						
<i>CGF</i> FGT	7995	zone 2-CS #8 Zachary	Nom	5,253 Dth	\$2.03000	\$10,663.59
TENNESSEE	020826	<del>100 LEG POOL- zone 0</del>	Nom	<del>0 Dth</del>	<del>NA</del>	<del>\$0.00</del>
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	5,804 Dth	\$2.12841	\$12,353.32
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	5,000 Dth	\$2.01000	\$10,050.00
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	66,935 Dth	\$2.26532	\$151,628.95
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	28,188 Dth	\$2.23868	\$63,103.84
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	25,000 Dth	\$2.34300	\$58,575.00
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	25,000 Dth	\$1.97300	\$49,325.00
Current Totals				161,180 Dth		\$355,699.70

Recap: Actual Total \$355,699.70  
 Net Amount Due \$355,699.70  
*355,699.70*

*B22*

Entered in EMS: *12/11/01*  
 Approved in EMS: *12/18/01*  
 Mgr. Approved in EMS: *12/18/01*

*Please Wire Transactions To:* Bank One, NA, Chicago, IL, Account #: 55-59340, ABA# 071 000 013  
*Please Send Invoices To:* Cinergy Marketing & Trading, LLC, 1100 Louisiana, Suite 4900, Houston, TX 77002, Phone: (713) 393-6800  
*Please Remit Check To:* Cinergy Marketing & Trading, LLC, P.O. Box 730438, Dallas, TX 75373-0438  
*Please Send Correspondence To:* Cinergy Marketing & Trading, LLC, 1100 Louisiana, Suite 4900, Houston, TX 77002, Phone: (713) 393-6800

Invoice Number: 2001111141-I Customer ID: NUI CORP

Effective October 1, 2001

**Distribution:**

- Kellie Garrison
- John Gondek
- Rudy Mach
- Gary Norwicki
- Ben Pachikara
- Tracey Robinson
- Steve Salese
- Alan Virostek
- Len Willey

N. Navarro

Original Issue Date: 10/30/01

Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

	Annual Firm Sales*	Allocation Percentage*	Denbury Energy	Elizabethtown - Hattiesburg		Grand Total	
			(expires 3/31/02)	D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.75
<u>City Gas of Florida</u>	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	912	2.32%	\$584.87	\$475.79	\$134.61	\$610.40	\$1,195.27
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

\* provided by Planning Department

B23



COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		JANUARY 01		Through		DECEMBER 01			
** REVISED 01/18/01 **		CURRENT MONTH: 11/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,178	17,079	(3,901)	(22.84)	352,535	202,259	150,276	74.30
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	177,751	184,096	(6,345)	(3.45)
3	SWING SERVICE (Line 16 A-1 support detail)	20,625	-	20,625	-	20,625	-	20,625	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	941,676	2,606,657	(1,664,981)	(63.87)	19,333,438	36,190,978	(16,857,540)	(46.58)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	831,245	842,816	(11,571)	(1.37)	8,314,782	7,642,870	671,912	8.79
6	OTHER (Line 40 A-1 support detail)	4,897	4,431	466	10.52	6,347	59,710	(53,363)	(89.37)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,837,811	3,497,173	(1,659,362)	(47.45)	28,205,478	44,279,909	(16,074,431)	(36.30)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 52 - Page 11)	(743)	(12,392)	11,649	(94.00)	(8,440)	(144,876)	136,436	(94.17)
14	TOTAL THERM SALES	1,632,831	3,156,412	(1,523,581)	(48.27)	31,930,498	43,806,667	(11,876,169)	(27.11)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,160,000	4,018,690	(858,690)	(21.37)	97,000,100	47,590,300	49,409,800	103.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,750,000	20,455,000	(705,000)	(3.45)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	41,500	-	41,500	-	41,500	-	41,500	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,162,670	4,018,690	(856,020)	(21.30)	36,044,894	47,590,300	(11,545,406)	(24.26)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,433,000	17,673,000	(1,240,000)	(7.02)	154,909,370	152,034,910	2,874,460	1.89
20	OTHER Commodity (Line 40 A-1 support detail)	7,890	7,100	790	11.13	95,572	95,676	(104)	(0.11)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,212,060	4,025,790	(813,730)	(20.21)	36,181,966	47,685,976	(11,504,010)	(24.12)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 52 - Page 11)	(1,650)	(15,000)	13,350	(89.00)	(18,171)	(165,000)	146,829	(88.99)
27	TOTAL THERM SALES (24-26 Estimated only)	3,253,196	4,010,790	(757,594)	(18.89)	41,647,424	47,520,976	(5,873,552)	(12.36)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00417	0.00425	(0.00008)	(1.88)	0.00363	0.00425	(0.00062)	(14.59)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.49699	-	0.49699	-	0.49699	-	0.49699	-
31	COMMODITY (Other) (4/18)	0.29775	0.64863	(0.35088)	(54.10)	0.53637	0.76047	(0.22410)	(29.47)
32	DEMAND (5/19)	0.05058	0.04769	0.00289	6.06	0.05368	0.05027	0.00341	6.78
33	OTHER (6/20)	0.62066	0.62408	(0.00342)	(0.55)	0.06641	0.62409	(0.55768)	(89.36)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.57216	0.86869	(0.29653)	(34.14)	0.77955	0.92857	(0.14902)	(16.05)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.82613	(0.37554)	(45.46)	0.46445	0.87804	(0.41359)	(47.10)
40	TOTAL THERM SALES (11/27)	0.56492	0.87194	(0.30702)	(35.21)	0.67724	0.93180	(0.25456)	(27.32)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.63856	0.94558	(0.30702)	(32.47)	0.75088	1.00544	(0.25456)	(25.32)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64177	0.95034	(0.30857)	(32.47)	0.75466	1.01050	(0.25584)	(25.32)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.642	0.950	(0.308)	(32.42)	0.755	1.011	(0.256)	(25.32)