Tel 850.444.6111



January 24, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of November 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

usan D Ritenour

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
U | 0 0 4 JAN 28 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
À											
1											
2				S							
3	SMITH	BP Oil	Freeport, FI	S	SMITH	11/01	FO2	0.45	138500	534.36	28.143
4				S							
5											
6											
7											
8											
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^{*}Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

January 22, 2002

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount		Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Transport charges	Other Charges (\$/Bbl)	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)		amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)		(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3 S	MITH	BP Oil	SMITH	11/01	FO2	534.36	28.143	15,038.41	-	15,038.41	28.143	•	28.143	-	-	-	28.143
4																	
5																	
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: 1.

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line	3					Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content	
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	_
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	11,195.23	35.203	2.24	37.443	1.13	11,851	6.45	13.17	
2	EMERALD INTERNATIONAL	10	IL	165	S	RB	5,188.97	35.321	2.24	37.561	1.04	11,990	6.39	12.10	
3	PEABODY COALTRADE	45	łМ	999	s	RB	56,072.30	36.823	2.24	39.063	0.64	11,753	4.69	12.24	
4	PEABODY COALSALES	10	١L	165	С	RB	55,841.00	29.170	8.26	37.430	1.14	11,955	6.21	12.75	
5	CONSOLIDATION	10	IL	81	S	RB	6,498.32	21.904	8.47	30.374	1.51	12,113	6.40	10.87	

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fueis Analyst

2. Reporting Company: **Gulf Power Company**

(850)- 444-6332

3. Plant Name: Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	11,195.23	33.680	-	33.680	-	33.680	(0.417)	35.203
2	EMERALD INTERNATIONAL	10	IL	165	S	5,188.97	33.130	-	33.130	-	33.130	0.251	35.321
3	PEABODY COALTRADE	45	IM	999	S	56,072.30	34.420	-	34.420	-	34.420	(0.137)	36.823
4	PEABODY COALSALES	10	IL	165	С	55,841.00	29.280	-	29.280	-	29.280	(0.110)	29.170
5	CONSOLIDATION	10	IL	81	s	6,498.32	21.700	-	21.700	•	21.700	0.204	21.904
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

								_	Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165 MCDUFFIE, MOBILE AL	AB	11,195.23	35.203	-		-	2.24	-	-	-	-	2.24	37.443
2	EMERALD INTERNATIONAL	10	íL	165 MCDUFFIE, MOBILE AL	RB	5,188.97	35.321	-	-	-	2.24	-	-	-	-	2.24	37.561
3	PEABODY COALTRADE	45	IM	999 MCDUFFIE, MOBILE AL	RB	56,072.30	36.823	-	•	-	2.24	-	-	-	-	2.24	39.063
4	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	55,841.00	29.170	-	-	-	8.26	-	-	-	-	8.26	37.430
5	CONSOLIDATION	10	IL	81 MOUND CITY	RB	6,498.32	21.904	-	-	-	8.47	-	-	-	-	8.47	30.374
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	/!\	4.1	(f)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	GUASARE	50	iM	999	S	RB	1,650.50	36.918	3.25	40.168	0.73	12,615	7.27	7.64
2	PEABODY COALSALES	10	IL	165	С	RB	28,656.00	29.170	9.21	38.380	1.14	11,955	6.21	12.75
3	GLENCORE	50	ΙM	999	s	RB	39,217.30	47.418	3.17	50.588	0.51	12,441	8.32	8.12
4	PEABODY COALTRADE	10	IL	165	s	RB	12,008.00	27.757	9.21	36.967	1.07	12,025	6.32	12.09
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	GUASARE	50	IM	999	s	1,650.50	34.610	•	34.610	-	34.610	(0.232)	36.918
2	PEABODY COALSALES	10	IL.	165	С	28,656.00	29.280	-	29.280	-	29.280	(0.110)	29.170
3	GLENCORE	50	IM	999	S	39,217.30	44.500	-	44.500	-	44.500	0.328	47.418
4	PEABODY COALTRADE	10	IL	165	s	12,008.00	27.700	-	27.700	-	27.700	0.057	27.757
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

January 22, 2002

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine L	ocation	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	GUASARE	50	IM	999 BULK HANDLING-ASD	RB	1,650.50	36.918	•	•	•	3.25	-	-	-	-	3.25	40.168
2	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	28,656.00	29.170	-	-	-	9.21	•	•	-	-	9.21	38.380
3	GLENCORE	50	IM	999 MCDUFFIE, MOBILE AL	RB	39,217.30	47.418	-	-	-	3.17	-	-	-	-	3.17	50.588
4	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	12,008.00	27.757	-	-	-	9.21	-	-	-	-	9.21	36.967
_																	

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Dlant Name	Dlant	Cupaliar	Mirmhor	/T\	Carre Na	O THE	Old Malue	1/-1	Drine	D
IVO.	neported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

									Effective	T .	o .r			
Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.		Min	e Location)	Purchase Type	•	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	_(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	BLACK MT. RESOURCES	8	KY	95/133	С	UR	16,596.70	26.067	13.68	39.747	0.88	12,626	10.22	5.82
2														
3														
4														
5														
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No.	Supplier Name (b)	<u>Mine</u>	<u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
		_		•	10 500 70	04 500		04.500		04.500	(0.000)	00.067
1	BLACK MT. RESOURCES	8	KY 95/133	С	16,596.70	24.500	-	24.500	-	24.500	(0.333)	26.067
2												
3												
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

2. Reporting Company: Gulf Power Company

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

8 9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

							A alabera and	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	BLACK MT. RESOURCES	8 KY 9	95/133 Lynch, KY	UR	16,596.70	26.067		13.68	-	-	•				13.68	39.747
3 4																
5																
6																
7																

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH-WEST ELK	17	со	51	С	UR	95,113.00	14.539	21.31	35.849	0.57	12,046	8.50	8.00
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	29,865.00	16.845	20.61	37.455	0.51	11,134	10.40	9.80
3	GLENCORE, LTD		Russia	999	s	RB	12,280.00	44.201	7.24	51.441	0.32	11,612	11.60	8.70
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: 1.

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

Line No.	Supplier Name	<u>Min</u>	e Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH-WEST ELK	17	co	51	С	95,113.00	12.850	-	12.850	-	12.850	0.049	14.539
2	CYPRUS TWENTYMII	17	CO	107	S	29,865.00	15.500	-	15.500	-	15.500	-0.295	16.845
3	GLENCORE, LTD		Russia	999	S	12,280.00	42.400	-	42.400	-	42.400	0.044	44.201
4													
5													
6													
7													
8													

(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

NOVEMBER Year: 2001

Reporting Company: Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850) - 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

									A adadis d	Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH-WEST ELK CYPRUS TWENTYMIL	17 17	ÇO	51 107	WEST ELK MINE Foidel Creek Mine	UR	95,113.00	14.539		21.310			-	-		-	21.310	35.849
		17				UR	29,865.00	16.845	-	20.610	-	-	•	-	•	-	20.610	37.455
3	GLENCORE, LTD		Russia	999	MOBILE, AL- MCI	RB	12,280.00	44.201	•	7.240	-	-	•	•	-		7.240	51.441

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

2

3

6

7

8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

OCTOBER

Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BP Amoco	UK	С	SCHERER	Oct-01	FO2	0.5	138500	155.76	29.89
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month:

OCTOBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2002

Line No.		<u>Supplier Name</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 2	SCHERER	BP Amoco	SCHERER	Oct-01	FO2	155.76	29.89	4,655.52	-		29.89	•	29.89	-	-	-	29.89
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

OCTOBER

Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2002

									Effective	Total FOB				
									Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					,	Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	ation		Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales	08	KY	159	С	UR	NA	50.448	12.660	63.108	0.61	12,744	7.16	7.29
2	Massey Coal Sales	08	KY	195	С	UR	NA	26.163	12.380	38.543	0.73	12,563	9.67	6.67
3	Arch Coal Sales	19	WY	005	S	UR	NA	6.067	20.870	26.937	0.27	8,678	5.44	26.99
4	AEI Coal Sales	08	W۷	059	С	UR	NA	46.447	12.650	59.097	0.62	11,934	12.56	7.03
5	Kennecott Energy	19	WY	005	S	UR	NA	6.602	20.150	26.752	0.28	8,829	5.48	26.05
6	Jacobs Ranch	19	WY	005	S	UR	NA	6.015	20.150	26.165	0.35	8,751	5.24	27.50
7	Arch Coal Sales	08	KY	095	С	UR	NA	30.303	10.700	41.003	0.61	12,463	11.56	6.34
8														
9														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

OCTOBER

Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 22, 2002

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	AEI Coal Sales	08	KY	159	С	NA	42.860	-	42.860	-	42.860	2.657	50.448
2	Massey Coal Sales	80	KY	195	С	ΝA	24.000	-	24.000	-	24.000	-0.259	26.163
3	Arch Coal Sales	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.064	6.067
4	AEI Coal Sales	08	WV	059	С	NA	42.860	-	42.860	•	42.860	-0.236	46.447
5	Kennecott Energy	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.015	6.602
6	Jacobs Ranch	19	WY	005	S	NA	4.250	-	4.250	-	4.250	-0.012	6.015
7	Arch Coal Sales	08	KY	095	С	NA	27.890	-	27.890	-	27.890	-0.303	30.303
8													
9													
10													

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

OCTOBER Year: 2001

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name: 3.

Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

January 22, 2002

										Rail C	harges	_						
									Additional				_	_			Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
									•		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport	_	Price	_				Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Mine L	Location	_	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	AEI Coal Sales	08	KY	159	Pontiki, KY	UR	NA	50.448	-	12.660	-	-	-	-	-	-	12.660	63.108
2	Massey Coal Sales	08	KY	195	Pike, KY	UR	NA	26.163	-	12.380	-	-	-	-	-	-	12.380	38.543
3	Arch Coal Sales	19	WY	005	Campbell, WY	UR	NA	6.067	-	20.870	-	-	-	-	-	-	20.870	26.937
4	AEI Coal Sales	08	wv	059	Marrowbone, WV	UR	NA	46,447	-	12.650	-	-	-	-	-	-	12.650	59.097
5	Kennecott Energy	19	WY	005	Converse, WY	UR	NA	6.602	-	20.150	-	-	-	-	-	-	20.150	26.752
6	Jacobs Ranch	19	WY	005	Jacobs Junction, WY	UR	NA	6.015	-	20.150	•	-	-	-	-	-	20.150	26.165
7	Arch Coal Sales	08	KY	095	Harlan Co. KY	UR	NA	30.303	-	10.700	-	-	-	-	•	-	10.700	41.003

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^{*}Gulf's 25% ownership of Scherer where applicable.