

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 15, 2002

HAND DELIVERED

ORIGINAL
02 FEB 15 PM 3:56
COMMISSION
CLERK

RECEIVED-FPSC

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

Mas
FPSC-BUREAU OF RECORDS
02 FEB 15 2002

James D. Beasley
James D. Beasley

JDB/bjd
Enclosures

CONFIDENTIAL
DECLASSIFIED

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01807 FEB 15 02

FPSC-COMMISSION CLERK

3.25.04
DECLASSIFIED
 CONFIDENTIAL
 FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERY, QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	12/14/01	F02	*	*	10,413.59	\$23.7513
2.	Gannon	Central	Tampa	MTC	Gannon	12/01/01	F02	*	*	354.91	\$23.5099
3.	Gannon	Central	Tampa	MTC	Gannon	12/02/01	F02	*	*	532.43	\$23.9051
4.	Gannon	Central	Tampa	MTC	Gannon	12/04/01	F02	*	*	354.74	\$23.9050
5.	Gannon	Central	Tampa	MTC	Gannon	12/06/01	F02	*	*	296.57	\$23.9925
6.	Gannon	Central	Tampa	MTC	Gannon	12/08/01	F02	*	*	177.17	\$23.9920
7.	Gannon	Central	Tampa	MTC	Gannon	12/10/01	F02	*	*	177.12	\$23.2813
8.	Gannon	Central	Tampa	MTC	Gannon	12/12/01	F02	*	*	353.74	\$23.2813
9.	Gannon	Central	Tampa	MTC	Gannon	12/14/01	F02	*	*	708.33	\$23.2815
10.	Gannon	Central	Tampa	MTC	Gannon	12/16/01	F02	*	*	530.38	\$22.5123
11.	Gannon	Central	Tampa	MTC	Gannon	12/17/01	F02	*	*	354.05	\$22.5120
12.	Gannon	Central	Tampa	MTC	Gannon	12/20/01	F02	*	*	532.31	\$22.5122
13.	Gannon	Central	Tampa	MTC	Gannon	12/21/01	F02	*	*	307.64	\$22.5124
14.	Gannon	Central	Tampa	MTC	Gannon	12/22/01	F02	*	*	354.36	\$22.5120
15.	Gannon	Central	Tampa	MTC	Gannon	12/24/01	F02	*	*	295.95	\$24.7369
16.	Gannon	Central	Tampa	MTC	Gannon	12/26/01	F02	*	*	356.43	\$24.7366
17.	Gannon	Central	Tampa	MTC	Gannon	12/27/01	F02	*	*	355.90	\$24.7371
18.	Gannon	Central	Tampa	MTC	Gannon	12/31/01	F02	*	*	354.89	\$25.5902
19.	Polk	BP	Tampa	MTC	Polk	12/03/01	F02	*	*	710.14	\$25.5199
20.	Polk	BP	Tampa	MTC	Polk	12/04/01	F02	*	*	894.81	\$24.5748
21.	Polk	BP	Tampa	MTC	Polk	12/05/01	F02	*	*	723.93	\$24.2597
22.	Polk	BP	Tampa	MTC	Polk	12/06/01	F02	*	*	911.69	\$22.9998
23.	Polk	BP	Tampa	MTC	Polk	12/07/01	F02	*	*	360.29	\$23.4195
24.	Polk	BP	Tampa	MTC	Polk	12/09/01	F02	*	*	177.76	\$23.4200
25.	Polk	BP	Tampa	MTC	Polk	12/10/01	F02	*	*	894.64	\$22.9999

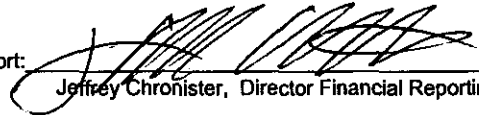
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	12/11/01	F02	*	*	2,321.48	\$22.5798
27.	Polk	BP	Tampa	MTC	Polk	12/12/01	F02	*	*	177.52	\$22.5802
28.	Polk	BP	Tampa	MTC	Polk	12/17/01	F02	*	*	1,255.90	\$24.6775
29.	Polk	BP	Tampa	MTC	Polk	12/18/01	F02	*	*	709.48	\$25.3097
30.	Polk	BP	Tampa	MTC	Polk	12/19/01	F02	*	*	1,083.88	\$26.1498
31.	Polk	BP	Tampa	MTC	Polk	12/20/01	F02	*	*	1,976.62	\$25.2048
32.	Polk	BP	Tampa	MTC	Polk	12/21/01	F02	*	*	361.31	\$25.4147
33.	Polk	BP	Tampa	MTC	Polk	12/22/01	F02	*	*	533.00	\$25.4148
34.	Polk	BP	Tampa	MTC	Polk	12/23/01	F02	*	*	888.00	\$25.4148
35.	Polk	BP	Tampa	MTC	Polk	12/24/01	F02	*	*	182.67	\$25.4144
36.	Polk	BP	Tampa	MTC	Polk	12/25/01	F02	*	*	905.45	\$25.4162
37.	Phillips	Central	Tampa	MTC	Phillips	12/19/01	F02	*	*	177.19	\$23.2732
38.	Phillips	Central	Tampa	MTC	Phillips	12/20/01	F02	*	*	177.19	\$23.2732
39.	Phillips	Coastal	Tampa	MTC	Phillips	12/07/01	F06	*	*	601.20	\$20.9100
40.	Phillips	Coastal	Tampa	MTC	Phillips	12/10/01	F06	*	*	611.73	\$21.7900
41.	Phillips	Coastal	Tampa	MTC	Phillips	12/11/01	F06	*	*	604.54	\$21.7900
42.	Phillips	Coastal	Tampa	MTC	Phillips	12/12/01	F06	*	*	303.32	\$21.7899
43.	Phillips	Coastal	Tampa	MTC	Phillips	12/13/01	F06	*	*	452.70	\$21.7900
44.	Phillips	Coastal	Tampa	MTC	Phillips	12/14/01	F06	*	*	902.59	\$21.7900
45.	Phillips	Coastal	Tampa	MTC	Phillips	12/17/01	F06	*	*	603.75	\$20.8500
46.	Phillips	Coastal	Tampa	MTC	Phillips	12/18/01	F06	*	*	606.18	\$20.8500
47.	Phillips	Coastal	Tampa	MTC	Phillips	12/19/01	F06	*	*	464.77	\$20.8500
48.	Phillips	Coastal	Tampa	MTC	Phillips	12/20/01	F06	*	*	611.87	\$20.8500
49.	Phillips	Coastal	Tampa	MTC	Phillips	12/21/01	F06	*	*	612.03	\$20.8500
50.	Phillips	Coastal	Tampa	MTC	Phillips	12/24/01	F06	*	*	452.47	\$21.0800

* No analysis taken.
FPSC FORM 423-1 (2/87)

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	12/26/01	F06	*	*	306.48	\$21.0800
52.	Phillips	Coastal	Tampa	MTC	Phillips	12/27/01	F06	*	*	455.45	\$21.0800
53.	Phillips	Coastal	Tampa	MTC	Phillips	12/28/01	F06	*	*	756.40	\$21.0800
54.	Phillips	Coastal	Tampa	MTC	Phillips	12/31/01	F06	*	*	154.20	\$21.0800

** SPECIFIED CONFIDENTIAL **

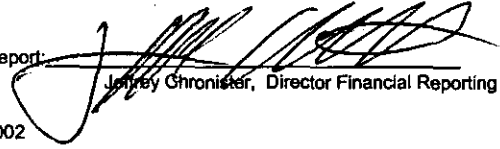
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

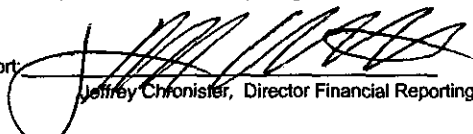
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	12/14/01	F02	10,413.59	\$23.7513	247,336.24	\$0.0000	\$247,336.24	\$23.7513	\$0.0000	\$23.7513	\$0.0000	\$0.0000	\$0.0000	\$23.7513
2.	Gannon	Central	Gannon	12/01/01	F02	354.91	\$23.5099	8,343.90	\$0.0000	\$8,343.90	\$23.5099	\$0.0000	\$23.5099	\$0.0000	\$0.0000	\$0.0000	\$23.5099
3.	Gannon	Central	Gannon	12/02/01	F02	532.43	\$23.9051	12,727.78	\$0.0000	\$12,727.78	\$23.9051	\$0.0000	\$23.9051	\$0.0000	\$0.0000	\$0.0000	\$23.9051
4.	Gannon	Central	Gannon	12/04/01	F02	354.74	\$23.9050	8,480.06	\$0.0000	\$8,480.06	\$23.9050	\$0.0000	\$23.9050	\$0.0000	\$0.0000	\$0.0000	\$23.9050
5.	Gannon	Central	Gannon	12/06/01	F02	296.57	\$23.9925	7,115.47	\$0.0000	\$7,115.47	\$23.9925	\$0.0000	\$23.9925	\$0.0000	\$0.0000	\$0.0000	\$23.9925
6.	Gannon	Central	Gannon	12/08/01	F02	177.17	\$23.9920	4,250.66	\$0.0000	\$4,250.66	\$23.9920	\$0.0000	\$23.9920	\$0.0000	\$0.0000	\$0.0000	\$23.9920
7.	Gannon	Central	Gannon	12/10/01	F02	177.12	\$23.2813	4,123.58	\$0.0000	\$4,123.58	\$23.2813	\$0.0000	\$23.2813	\$0.0000	\$0.0000	\$0.0000	\$23.2813
8.	Gannon	Central	Gannon	12/12/01	F02	353.74	\$23.2813	8,235.53	\$0.0000	\$8,235.53	\$23.2813	\$0.0000	\$23.2813	\$0.0000	\$0.0000	\$0.0000	\$23.2813
9.	Gannon	Central	Gannon	12/14/01	F02	708.33	\$23.2815	16,491.02	\$0.0000	\$16,491.02	\$23.2815	\$0.0000	\$23.2815	\$0.0000	\$0.0000	\$0.0000	\$23.2815
10.	Gannon	Central	Gannon	12/16/01	F02	530.38	\$22.5123	11,940.05	\$0.0000	\$11,940.05	\$22.5123	\$0.0000	\$22.5123	\$0.0000	\$0.0000	\$0.0000	\$22.5123
11.	Gannon	Central	Gannon	12/17/01	F02	354.05	\$22.5120	7,970.39	\$0.0000	\$7,970.39	\$22.5120	\$0.0000	\$22.5120	\$0.0000	\$0.0000	\$0.0000	\$22.5120
12.	Gannon	Central	Gannon	12/20/01	F02	532.31	\$22.5122	11,983.46	\$0.0000	\$11,983.46	\$22.5122	\$0.0000	\$22.5122	\$0.0000	\$0.0000	\$0.0000	\$22.5122
13.	Gannon	Central	Gannon	12/21/01	F02	307.64	\$22.5124	6,925.72	\$0.0000	\$6,925.72	\$22.5124	\$0.0000	\$22.5124	\$0.0000	\$0.0000	\$0.0000	\$22.5124
14.	Gannon	Central	Gannon	12/22/01	F02	354.36	\$22.5120	7,977.36	\$0.0000	\$7,977.36	\$22.5120	\$0.0000	\$22.5120	\$0.0000	\$0.0000	\$0.0000	\$22.5120
15.	Gannon	Central	Gannon	12/24/01	F02	295.95	\$24.7369	7,320.90	\$0.0000	\$7,320.90	\$24.7369	\$0.0000	\$24.7369	\$0.0000	\$0.0000	\$0.0000	\$24.7369
16.	Gannon	Central	Gannon	12/26/01	F02	356.43	\$24.7366	8,816.88	\$0.0000	\$8,816.88	\$24.7366	\$0.0000	\$24.7366	\$0.0000	\$0.0000	\$0.0000	\$24.7366
17.	Gannon	Central	Gannon	12/27/01	F02	355.90	\$24.7371	8,803.92	\$0.0000	\$8,803.92	\$24.7371	\$0.0000	\$24.7371	\$0.0000	\$0.0000	\$0.0000	\$24.7371
18.	Gannon	Central	Gannon	12/31/01	F02	354.89	\$25.5902	9,081.70	\$0.0000	\$9,081.70	\$25.5902	\$0.0000	\$25.5902	\$0.0000	\$0.0000	\$0.0000	\$25.5902
19.	Polk	BP	Polk	12/03/01	F02	710.14	\$25.5199	18,122.69	\$0.0000	\$18,122.69	\$25.5199	\$0.0000	\$25.5199	\$0.0000	\$0.0000	\$0.0000	\$25.5199
20.	Polk	BP	Polk	12/04/01	F02	894.81	\$24.5748	21,989.75	\$0.0000	\$21,989.75	\$24.5748	\$0.0000	\$24.5748	\$0.0000	\$0.0000	\$0.0000	\$24.5748
21.	Polk	BP	Polk	12/05/01	F02	723.93	\$24.2597	17,582.35	\$0.0000	\$17,582.35	\$24.2597	\$0.0000	\$24.2597	\$0.0000	\$0.0000	\$0.0000	\$24.2597
22.	Polk	BP	Polk	12/06/01	F02	911.69	\$22.9998	20,988.89	\$0.0000	\$20,988.89	\$22.9998	\$0.0000	\$22.9998	\$0.0000	\$0.0000	\$0.0000	\$22.9998
23.	Polk	BP	Polk	12/07/01	F02	360.29	\$23.4195	8,437.82	\$0.0000	\$8,437.82	\$23.4195	\$0.0000	\$23.4195	\$0.0000	\$0.0000	\$0.0000	\$23.4195
24.	Polk	BP	Polk	12/09/01	F02	177.76	\$23.4200	4,163.14	\$0.0000	\$4,163.14	\$23.4200	\$0.0000	\$23.4200	\$0.0000	\$0.0000	\$0.0000	\$23.4200
25.	Polk	BP	Polk	12/10/01	F02	894.64	\$22.9999	20,576.60	\$0.0000	\$20,576.60	\$22.9999	\$0.0000	\$22.9999	\$0.0000	\$0.0000	\$0.0000	\$22.9999

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	BP	Polk	12/11/01	F02	2,321.48	\$22.5798	52,418.56	\$0.0000	\$52,418.56	\$22.5798	\$0.0000	\$22.5798	\$0.0000	\$0.0000	\$0.0000	\$22.5798
27.	Polk	BP	Polk	12/12/01	F02	177.52	\$22.5802	4,008.44	\$0.0000	\$4,008.44	\$22.5802	\$0.0000	\$22.5802	\$0.0000	\$0.0000	\$0.0000	\$22.5802
28.	Polk	BP	Polk	12/17/01	F02	1,255.90	\$24.6775	30,992.53	\$0.0000	\$30,992.53	\$24.6775	\$0.0000	\$24.6775	\$0.0000	\$0.0000	\$0.0000	\$24.6775
29.	Polk	BP	Polk	12/18/01	F02	709.48	\$25.3097	17,956.71	\$0.0000	\$17,956.71	\$25.3097	\$0.0000	\$25.3097	\$0.0000	\$0.0000	\$0.0000	\$25.3097
30.	Polk	BP	Polk	12/19/01	F02	1,083.88	\$26.1498	28,343.27	\$0.0000	\$28,343.27	\$26.1498	\$0.0000	\$26.1498	\$0.0000	\$0.0000	\$0.0000	\$26.1498
31.	Polk	BP	Polk	12/20/01	F02	1,976.62	\$25.2048	49,820.28	\$0.0000	\$49,820.28	\$25.2048	\$0.0000	\$25.2048	\$0.0000	\$0.0000	\$0.0000	\$25.2048
32.	Polk	BP	Polk	12/21/01	F02	361.31	\$25.4147	9,182.60	\$0.0000	\$9,182.60	\$25.4147	\$0.0000	\$25.4147	\$0.0000	\$0.0000	\$0.0000	\$25.4147
33.	Polk	BP	Polk	12/22/01	F02	533.00	\$25.4148	13,546.08	\$0.0000	\$13,546.08	\$25.4148	\$0.0000	\$25.4148	\$0.0000	\$0.0000	\$0.0000	\$25.4148
34.	Polk	BP	Polk	12/23/01	F02	888.00	\$25.4148	22,568.32	\$0.0000	\$22,568.32	\$25.4148	\$0.0000	\$25.4148	\$0.0000	\$0.0000	\$0.0000	\$25.4148
35.	Polk	BP	Polk	12/24/01	F02	182.67	\$25.4144	4,642.44	\$0.0000	\$4,642.44	\$25.4144	\$0.0000	\$25.4144	\$0.0000	\$0.0000	\$0.0000	\$25.4144
36.	Polk	BP	Polk	12/25/01	F02	905.45	\$25.4162	23,013.09	\$0.0000	\$23,013.09	\$25.4162	\$0.0000	\$25.4162	\$0.0000	\$0.0000	\$0.0000	\$25.4162
37.	Phillips	Central	Phillips	12/19/01	F02	177.19	\$23.2732	4,123.77	\$0.0000	\$4,123.77	\$23.2732	\$0.0000	\$23.2732	\$0.0000	\$0.0000	\$0.0000	\$23.2732
38.	Phillips	Central	Phillips	12/20/01	F02	177.19	\$23.2732	4,123.77	\$0.0000	\$4,123.77	\$23.2732	\$0.0000	\$23.2732	\$0.0000	\$0.0000	\$0.0000	\$23.2732
39.	Phillips	Coastal	Phillips	12/07/01	F06	601.20	\$20.9100	12,571.10	\$0.0000	\$12,571.10	\$20.9100	\$0.0000	\$20.9100	\$0.0000	\$0.0000	\$0.0000	\$20.9100
40.	Phillips	Coastal	Phillips	12/10/01	F06	611.73	\$21.7900	13,329.60	\$0.0000	\$13,329.60	\$21.7900	\$0.0000	\$21.7900	\$0.0000	\$0.0000	\$0.0000	\$21.7900
41.	Phillips	Coastal	Phillips	12/11/01	F06	604.54	\$21.7900	13,172.94	\$0.0000	\$13,172.94	\$21.7900	\$0.0000	\$21.7900	\$0.0000	\$0.0000	\$0.0000	\$21.7900
42.	Phillips	Coastal	Phillips	12/12/01	F06	303.32	\$21.7899	6,609.32	\$0.0000	\$6,609.32	\$21.7899	\$0.0000	\$21.7899	\$0.0000	\$0.0000	\$0.0000	\$21.7899
43.	Phillips	Coastal	Phillips	12/13/01	F06	452.70	\$21.7900	9,864.33	\$0.0000	\$9,864.33	\$21.7900	\$0.0000	\$21.7900	\$0.0000	\$0.0000	\$0.0000	\$21.7900
44.	Phillips	Coastal	Phillips	12/14/01	F06	902.59	\$21.7900	19,667.45	\$0.0000	\$19,667.45	\$21.7900	\$0.0000	\$21.7900	\$0.0000	\$0.0000	\$0.0000	\$21.7900
45.	Phillips	Coastal	Phillips	12/17/01	F06	803.75	\$20.8500	12,588.18	\$0.0000	\$12,588.18	\$20.8500	\$0.0000	\$20.8500	\$0.0000	\$0.0000	\$0.0000	\$20.8500
46.	Phillips	Coastal	Phillips	12/18/01	F06	606.18	\$20.8500	12,638.86	\$0.0000	\$12,638.86	\$20.8500	\$0.0000	\$20.8500	\$0.0000	\$0.0000	\$0.0000	\$20.8500
47.	Phillips	Coastal	Phillips	12/19/01	F06	464.77	\$20.8500	9,690.44	\$0.0000	\$9,690.44	\$20.8500	\$0.0000	\$20.8500	\$0.0000	\$0.0000	\$0.0000	\$20.8500
48.	Phillips	Coastal	Phillips	12/20/01	F06	611.87	\$20.8500	12,757.49	\$0.0000	\$12,757.49	\$20.8500	\$0.0000	\$20.8500	\$0.0000	\$0.0000	\$0.0000	\$20.8500
49.	Phillips	Coastal	Phillips	12/21/01	F06	612.03	\$20.8500	12,780.83	\$0.0000	\$12,780.83	\$20.8500	\$0.0000	\$20.8500	\$0.0000	\$0.0000	\$0.0000	\$20.8500
50.	Phillips	Coastal	Phillips	12/24/01	F06	452.47	\$21.0800	9,538.07	\$0.0000	\$9,538.07	\$21.0800	\$0.0000	\$21.0800	\$0.0000	\$0.0000	\$0.0000	\$21.0800

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-1(a)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Coastal	Phillips	12/26/01	F06	306.48	\$21.0800	6,460.59	\$0.0000	\$6,460.59	\$21.0800	\$0.0000	\$21.0800	\$0.0000	\$0.0000	\$0.0000	\$21.0800
52.	Phillips	Coastal	Phillips	12/27/01	F06	455.45	\$21.0800	9,600.89	\$0.0000	\$9,600.89	\$21.0800	\$0.0000	\$21.0800	\$0.0000	\$0.0000	\$0.0000	\$21.0800
53.	Phillips	Coastal	Phillips	12/28/01	F06	756.40	\$21.0800	15,944.91	\$0.0000	\$15,944.91	\$21.0800	\$0.0000	\$21.0800	\$0.0000	\$0.0000	\$0.0000	\$21.0800
54.	Phillips	Coastal	Phillips	12/31/01	F06	154.20	\$21.0800	3,250.54	\$0.0000	\$3,250.54	\$21.0800	\$0.0000	\$21.0800	\$0.0000	\$0.0000	\$0.0000	\$21.0800

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: December Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	May 2001	Polk	BP	21.	355.10	423-1(a)	Col., (h) Invoice Price	36.5449	36.2293	36.2293	Orginial Price Adjustment
2.	November 2001	Polk	BP	28.	354.56	423-1(a)	Col., (h) Invoice Price	13.8666	26.7267	26.7267	Orginial Price Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: December Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,155.30	\$43.918	\$0.000	\$43.918	2.90	10,934	8.27	14.67
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,992.72	\$11.420	\$0.000	\$11.420	4.09	13,694	0.40	10.52
3.	Black Beauty	11,IN,51	S	RB	41,397.70	\$23.130	\$7.890	\$31.020	2.90	10,934	9.41	14.78
4.	Peabody Development	10,KY,101,225	S	RB	34,349.30	\$22.680	\$9.340	\$32.020	2.62	11,153	8.38	13.85
5.	Coal Properties Trading	9,KY,233	S	RB	29,815.30	\$25.080	\$7.890	\$32.970	2.99	12,038	9.47	8.92
6.	Dodge Hill Mining	9,KY,225	S	RB	22,782.60	\$30.517	\$7.360	\$37.877	2.80	12,636	9.30	6.08
7.	Dynegy	10,IL,277	S	RB	21,834.79	\$28.270	\$7.930	\$36.200	1.34	11,858	5.29	13.47

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	74,155.30	N/A	\$0.000	\$43.918	\$0.000	\$43.918	\$0.000	\$43.918
2.	Oxbow Carbon and Minerals	N/A	S	13,992.72	N/A	\$0.000	\$11.420	\$0.000	\$11.420	\$0.000	\$11.420
3.	Black Beauty	11,IN,51	S	41,397.70	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
4.	Peabody Development	10,KY,101,225	S	34,349.30	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Coal Properties Trading	9,KY,233	S	29,815.30	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
6.	Dodge Hill Mining	9,KY,225	S	22,782.60	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.194	\$30.517
7.	Dynegy	10,IL,277	S	21,834.79	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

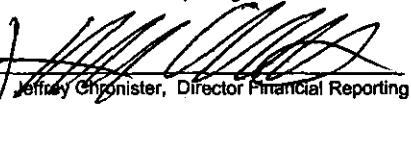
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price 0 (g)	Add'l Shorthaul & Loading Charges (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	74,155.30	\$43.918	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.918
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,992.72	\$11.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.420
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	41,397.70	\$23.130	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$31.020
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	34,349.30	\$22.680	\$0.000	\$0.000	\$0.000	\$9.340	\$0.000	\$0.000	\$0.000	\$0.000	\$9.340	\$32.020
5.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	29,815.30	\$25.080	\$0.000	\$0.000	\$0.000	\$7.890	\$0.000	\$0.000	\$0.000	\$0.000	\$7.890	\$32.970
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,782.60	\$30.517	\$0.000	\$0.000	\$0.000	\$7.380	\$0.000	\$0.000	\$0.000	\$0.000	\$7.380	\$37.877
7.	Dynege	10,IL,277	Jackson Cnty, IL	RB	21,834.79	\$28.270	\$0.000	\$0.000	\$0.000	\$7.930	\$0.000	\$0.000	\$0.000	\$0.000	\$7.930	\$36.200

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

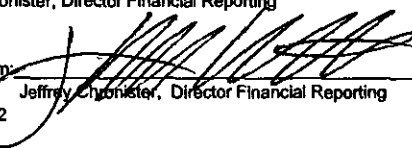
1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1809

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	49,542.50	\$26.202	\$7.360	\$33.562	2.80	12,319	9.60	7.86
2.	Sugar Camp	10,IL,059,165	S	RB	13,121.70	\$25.844	\$7.690	\$33.534	3.70	11,984	11.23	7.36
3.	Triton	19,WY,005	S	RB	75,843.00	\$8.500	\$17.800	\$26.100	0.23	8,760	4.51	27.81
4.	American Coal	10,IL,165	LTC	RB	108,044.00	\$26.270	\$5.610	\$33.880	1.25	12,043	8.81	11.74
5.	Crimson Coal	10,IL,165	S	RB	24,127.00	\$35.784	\$5.610	\$41.394	1.37	12,071	6.71	11.74
6.	Crimson Coal	10,IL,165	S	RB	12,001.00	\$34.790	\$5.610	\$40.400	1.37	12,040	6.38	12.20
7.	Emerald International	50,Venezuela,99	S	RB	61,333.00	\$45.176	\$1.560	\$46.736	0.69	12,993	5.78	7.17
8.	Sugar Camp	10,IL,059,165	LTC	RB	6,175.40	\$25.874	\$7.690	\$33.564	2.80	12,319	9.60	7.86
9.	Sugar Camp	10,IL,059,165	S	RB	1,824.40	\$26.172	\$7.360	\$33.532	3.70	11,984	11.23	7.36

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	49,542.50	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$0.000	\$26.202
2.	Sugar Camp	10,IL,059,165	S	13,121.70	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
3.	Triton	19,WY,005	S	75,843.00	N/A	\$0.000	\$8.500	\$0.000	\$8.500	\$0.000	\$8.500
4.	American Coal	10,IL,165	LTC	108,044.00	N/A	\$0.000	\$26.270	\$0.000	\$26.270	\$0.000	\$26.270
5.	Crimson Coal	10,IL,165	S	24,127.00	N/A	\$0.000	\$36.000	(\$0.216)	\$35.784	\$0.000	\$35.784
6.	Crimson Coal	10,IL,165	S	12,001.00	N/A	\$0.000	\$35.000	(\$0.210)	\$34.790	\$0.000	\$34.790
7.	Emerald International	50,Venezuela,99	S	61,333.00	N/A	\$0.000	\$44.500	\$0.000	\$44.500	\$0.676	\$45.176
8.	Sugar Camp	10,IL,059,165	LTC	6,175.40	N/A	\$0.000	\$26.030	(\$0.156)	\$25.874	\$0.000	\$25.874
9.	Sugar Camp	10,IL,059,165	S	1,824.40	N/A	\$0.000	\$26.330	(\$0.158)	\$26.172	\$0.000	\$26.172

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

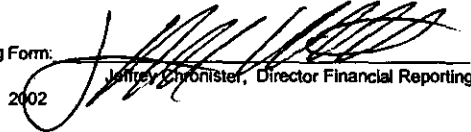
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	49,542.50	\$26.202	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$33.562
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,121.70	\$25.844	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$33.534
3.	Triton	19,WY,005	Campbell Cnty, WY	RB	75,843.00	\$6.500	\$0.000	\$11.990	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$26.100
4.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	108,044.00	\$26.270	\$0.000	\$0.000	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$5.610	\$33.880
5.	Crimson Coal	10,IL,165	Saline Cnty, IL	RB	24,127.00	\$35.784	\$0.000	\$0.000	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$5.610	\$41.394
6.	Crimson Coal	10,IL,165	Saline Cnty, IL	RB	12,001.00	\$34.790	\$0.000	\$0.000	\$0.000	\$5.610	\$0.000	\$0.000	\$0.000	\$0.000	\$5.610	\$40.400
7.	Emerald International	50,Venezuela,99	Maracaibo, Zulia, Venezuela	RB	61,333.00	\$45.176	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$1.560	\$46.736
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	6,175.40	\$25.874	\$0.000	\$0.000	\$0.000	\$7.690	\$0.000	\$0.000	\$0.000	\$0.000	\$7.690	\$33.564
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	1,824.40	\$26.172	\$0.000	\$0.000	\$0.000	\$7.360	\$0.000	\$0.000	\$0.000	\$0.000	\$7.360	\$33.532

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

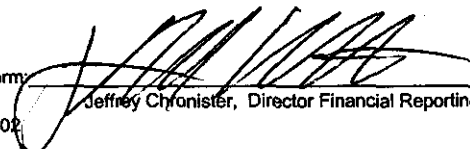
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

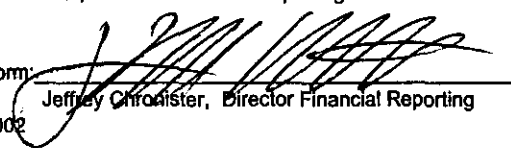
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	234,114.00	\$39.248	\$10.561	\$49.809	3.01	11,854	8.25	11.24
2.	Aimcor Petcoke	N/A	S	OB	16,492.28	\$17.250	\$10.020	\$27.270	5.49	14,001	0.60	7.90
3.	Capex Petcoke	N/A	S	OB	2,059.00	\$16.738	\$0.000	\$16.738	6.50	13,900	0.70	10.50
4.	PCMC Petcoke	N/A	S	OB	6,683.97	\$16.000	\$0.000	\$16.000	4.01	14,144	0.41	7.55

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	234,114.00	N/A	\$0.000	\$39.248	\$0.000	\$39.248	\$0.000	\$39.248
2.	Aimcor Petcoke	N/A	S	16,492.28	N/A	\$0.000	\$17.250	\$0.000	\$17.250	\$0.000	\$17.250
3.	Capex Petcoke	N/A	S	2,059.00	N/A	\$0.000	\$16.738	\$0.000	\$16.738	\$0.000	\$16.738
4.	PCMC Petcoke	N/A	S	6,683.97	N/A	\$0.000	\$16.000	\$0.000	\$16.000	\$0.000	\$16.000

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

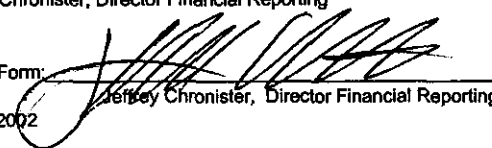
1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	234,114.00	\$39.248	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.561	\$49.809
2.	Aimcor Petcoke	N/A	Davant, La	OB	16,492.28	\$17.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.020	\$27.270
3.	Capex Petcoke	N/A	Davant, La	OB	2,059.00	\$16.738	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.738
4.	PCMC Petcoke	N/A	Davant, La	OB	6,683.97	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	186,278.00	\$32.205	\$10.552	\$42.757	1.11	10,773	6.60	18.07

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	186,278.00	N/A	\$0.000	\$32.205	\$0.000	\$32.205	\$0.000	\$32.205

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1809

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	186,278.00	\$32.205	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.552	\$42.757

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	104,215.00	\$25.971	\$13.704	\$39.675	2.95	12,795	4.93	9.99

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	104,215.00	N/A	\$0.000	\$25.971	\$0.000	\$25.971	\$0.000	\$25.971

**** SPECIFIED CONFIDENTIAL ****

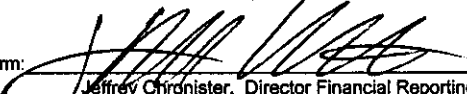
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	104,215.00	\$25.971	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.704	\$39.675

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2001	Transfer Facility	Big Bend	Zeigler	7.	76,676.20	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$46.848	\$46.398	\$46.398 ✓	Price Adjustment
2.	November 2001	Transfer Facility	Big Bend	Zeigler	8.	79,452.00	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$46.642	\$45.152	\$45.152 ✓	Price Adjustment
3.	November 2001	Transfer Facility	Big Bend	Zeigler	9.	59,818.80	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$44.333	\$43.863	\$43.863 ✓	Price Adjustment
4.	August 2001	Transfer Facility	Big Bend	Zeigler	14.	85,330.80	423-2(c)	Col. (k), New Value	\$0.051	(\$0.051)	\$46.857 ✓	Price Adjustment
5.	August 2001	Transfer Facility	Big Bend	Zeigler	17.	99,215.00	423-2(c)	Col. (k), New Value	\$0.147	(\$0.147)	\$46.761 ✓	Price Adjustment
6.	September 2001	Transfer Facility	Big Bend	Zeigler	20.	115,332.00	423-2(c)	Col. (k), New Value	\$0.053	(\$0.053)	\$46.855 ✓	Price Adjustment
7.	April 2001	Transfer Facility	Big Bend	Peabody Development	18.	72,187.40	423-2(c)	Col. (k), New Value	\$0.438	(\$0.438)	\$32.492 ✓	Price Adjustment
8.	September 2001	Transfer Facility	Gannon	American Coal	7.	58,703.00	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$31.390	\$34.060	\$34.060 ✓	Delivered Price Adjustment
9.	April 2001	Transfer Facility	Gannon	American Coal	6.	58,703.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.022)	\$34.038 ✓	Quality Adjustment
10.	May 2001	Transfer Facility	Gannon	American Coal	5.	54,886.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.009)	\$34.051 ✓	Quality Adjustment
11.	June 2001	Transfer Facility	Gannon	American Coal	6.	65,913.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.406)	\$33.654 ✓	Quality Adjustment
12.	July 2001	Transfer Facility	Gannon	American Coal	3.	106,010.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.018)	\$33.982 ✓	Quality Adjustment
13.	August 2001	Transfer Facility	Gannon	American Coal	3.	72,818.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.208)	\$33.792 ✓	Quality Adjustment
14.	September 2001	Transfer Facility	Gannon	American Coal	3.	72,643.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.362)	\$33.638 ✓	Quality Adjustment
15.	October 2001	Transfer Facility	Gannon	American Coal	3.	84,772.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.200)	\$33.680 ✓	Quality Adjustment
16.	October 2001	Transfer Facility	Gannon	RAG Trading	6.	59,529.40	423-2(b)	Col. (k), Quality Adjustment	\$0.697	\$0.747	\$47.734 ✓	Quality Adjustment
17.	October 2001	Transfer Facility	Gannon	Triton	4.	15,198.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.726)	\$25.374 ✓	Quality Adjustment
18.	November 2001	Transfer Facility	Gannon	American Coal	4.	48,451.00	423-2(b)	Col. (k), Quality Adjustment	\$0.000	(\$0.197)	\$33.683 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19.	November 2001	Transfer Facility	Big Bend	Black Beauty	11.	9,280.10	423-2(b)	Col. (k), Quality Adjustments	\$0.000	(\$3.220)	\$27.800 ✓	Quality Adjustment
20.	November 2001	Transfer Facility	Big Bend	Oxbow	2.	14,120.77	423-2(a)	Col. (h), Original Invoice Price	\$11.690	\$11.420	\$11.420 ✓	Price Adjustment
21.	November 2001	Transfer Facility	Gannon	Sugar Camp	1.	77,015.30	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$0.408	\$33.970 ✓	Quality Adjustment