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February 19, 2002

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 020003-GU

Dear Ms. Bayo:

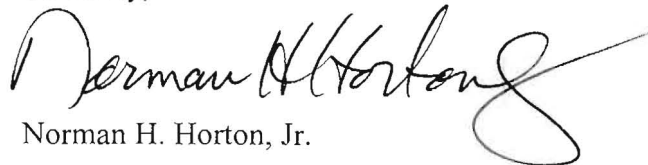
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules.
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

  
Norman H. Horton, Jr.

NHH/amb  
Enclosures  
cc: Mr. George Bachman  
Parties of Record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) )  
 )  
\_\_\_\_\_ )

Docket No. 020003-GU  
Filed: February 19, 2002

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2002. In support thereof, FPU states:

1. FPU's PGA filing for the month of January, 2002 consists of (a) Schedules A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2002 through December 2002; and (b) purchased gas invoices for the month of January, 2002.

2. FPU requests that certain information in its PGA filing for the month of January, 2002 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's January, 2002 PGA filing.


3. An unedited version of FPU's PGA filing for the month of January, 2002 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19<sup>th</sup> day of February, 2002.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 020003-GU

Justification for Confidentiality of January 2002 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	3	6-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	5	1-2	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	6	1-27	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 020003-GU

Justification for Confidentiality of January 2002 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	24-26	1-80	ALL	(4)

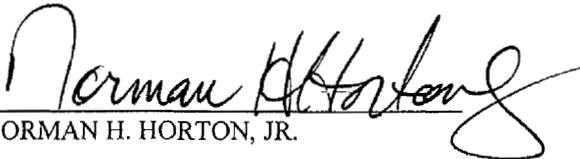
(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 020003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19<sup>th</sup> day of February, 2002 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

Rob Vandiver  
Associate Public Counsel  
Office of the Public Counsel  
111 West Madison St., Rm 812  
Tallahassee, FL 32399-1400

  
NORMAN H. HORTON, JR.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: JANUARY				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	13,977	12,907	(1,070)	(8.29)	13,977	12,907	(1,070)	(8.29)	
2	NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00	
3	SWING SERVICE	0	0	0		0	0	0		
4	COMMODITY (Other)	1,145,825	3,899,961	2,754,136	70.62	1,145,825	3,899,961	2,754,136	70.62	
5	DEMAND	418,795	493,128	74,333	15.07	418,795	493,128	74,333	15.07	
6	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,566,205)	(2,566,205)	100.00	0	(2,566,205)	(2,566,205)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,588,291	1,849,485	261,194	14.12	1,588,291	1,849,485	261,194	14.12	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	13,751	4,484	(9,267)	(206.67)	13,751	4,484	(9,267)	(206.67)	
14	TOTAL THERM SALES	1,645,127	1,845,001	199,874	10.83	1,645,127	1,845,001	199,874	10.83	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
16	NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
19	DEMAND	6,457,610	8,033,030	1,575,420	19.61	6,457,610	8,033,030	1,575,420	19.61	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	39,488	9,680	(29,808)	(307.93)	39,488	9,680	(29,808)	(307.93)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	7,359,653	5,190,020	(2,169,633)	(41.80)	7,359,653	5,190,020	834,058	16.07	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.318	0.248	(0.070)	(28.23)	0.318	0.248	(0.070)	(28.23)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	26.068	75.004	48.936	65.24	26.068	75.004	48.936	65.24
32	DEMAND	(5/19)	6.485	6.139	(0.346)	(5.64)	6.485	6.139	(0.346)	(5.64)
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	36.135	35.569	(0.566)	(1.59)	36.135	35.569	(0.566)	(1.59)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	34.823	46.322	11.499	24.82	34.823	46.322	11.499	24.82
40	TOTAL COST OF THERM SOLD	(11/27)	21.581	35.635	14.054	39.44	21.581	35.635	14.054	39.44
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	20.771	34.825	14.054	40.36	20.771	34.825	14.054	40.36
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	20.87548	35.00017	14.125	40.36	20.87548	35.00017	14.125	40.36
45	PGA FACTOR ROUNDED TO NEAREST .001		20.875	35.000	14.125	40.36	20.875	35.000	14.125	40.36

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002**  
**CURRENT MONTH: JANUARY 2002**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	4,175,580	13,077.90	0.313
2 No Notice Commodity Adjustment - System Supply	22,120	90.47	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	197,750	808.80	0.409
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,395,450	13,977.17	0.318
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,147,140	1,094,147.52	26.383
18 Commodity Other - Scheduled FTS - OSSS	197,750	51,677.38	26.133
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,344,890	1,145,824.90	26.372
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	6,259,860	418,795.62	6.690
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	197,750	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,457,610	418,795.62	6.485
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
 CURRENT MONTH: JANUARY 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	45905	10-15	214,443.29	0.00	9,693.70	0.00	0.00	204,749.59	0.00
2	FGT	46072	16-19	214,046.03	0.00	0.00	0.00	0.00	214,046.03	0.00
3	FGT	46183	20-21	8,262.86	8,262.86	0.00	0.00	0.00	0.00	0.00
4	FGT	46174	22-23	5,623.84	5,623.84	0.00	0.00	0.00	0.00	0.00
5	FGT	46182	24	90.47	90.47	0.00	0.00	0.00	0.00	0.00
6			25		0.00	0.00	0.00		0.00	0.00
7			26		0.00	0.00	0.00		0.00	0.00
8			27		0.00	0.00	0.00		0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	0.00
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,588,291.39</b>	<b>13,977.17</b>	<b>9,693.70</b>	<b>0.00</b>	<b>1,145,824.90</b>	<b>418,795.62</b>	<b>0.00</b>

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%		(3)	AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4	1,145,825	3,899,961	(2,754,136)	(70.62)	1,145,825	3,899,961	(2,754,136)	(70.62)
2	TRANSPORTATION COST	Sch A-1 Lines 1,2,3,5,6	442,466	515,729	(73,263)	(14.21)	442,466	515,729	(73,263)	(14.21)
3	TOTAL		1,588,291	4,415,690	(2,827,399)	(64.03)	1,588,291	4,415,690	(2,827,399)	(64.03)
4	FUEL REVENUES (NET OF REVENUE TAX)		1,645,127	1,845,001	(199,874)	(10.83)	1,645,127	1,845,001	(199,874)	(10.83)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,498	30,498	0	0.00	30,498	30,498	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,675,625	1,875,499	(199,874)	(10.66)	1,675,625	1,875,499	(199,874)	(10.66)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	87,334	(2,540,191)	2,627,525	(103.44)	87,334	(2,540,191)	2,627,525	(103.44)
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,741	0	2,741	0.00	2,741	0	2,741	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,823,498	366,020	1,457,478	398.20	1,823,498	366,020	1,457,478	398.20
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,498)	(30,498)	0	0.00	(30,498)	(30,498)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,883,075	(2,204,669)	4,087,744	(185.41)	1,883,075	(2,204,669)	4,087,744	(185.41)
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,823,498	366,020	1,457,478	398.20	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,880,334	(2,204,669)	4,085,003	(185.29)				
14	TOTAL (12+13)	Add Lines 12 + 13	3,703,832	(1,838,649)	5,542,481	(301.44)				
15	AVERAGE	50% of Line 14	1,851,916	(919,325)	2,771,241	(301.44)				
16	INTEREST RATE - FIRST DAY OF MONTH		1.78%							
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77%							
18	TOTAL	Add Lines 16 + 17	3.55%							
19	AVERAGE	50% of Line 18	1.78%							
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.148%							
21	INTEREST PROVISION	Line 15 x Line 20	2,741							

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**  
ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

SCHEDULE A-3

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002		SYS SUPPLY	N/A					N/A	N/A		
2	Jan 2002		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					4,197,700	197,750	4,395,450	1,145,825				26.07

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: JANUARY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
	<b>TOTAL</b>		14,464	14,109	448,418	437,333		
					<b>WEIGHTED AVERAGE</b>		\$2.5553	\$2.6200

**NOTES:**

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,422,471	1,409,700	(12,771)	(0.91)	1,422,471	1,409,700	(12,771)	(0.91)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,589,932	1,453,330	(136,602)	(9.40)	1,589,932	1,453,330	(136,602)	(9.40)
LARGE VOLUME SERVICE (LVS)	(51)	1,659,678	2,167,930	508,252	23.44	1,659,678	2,167,930	508,252	23.44
GENERAL SERVICE TRANS (GSTS)	(90)	42,547	-	(42,547)	-	42,547	-	(42,547)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	764,896	545,530	(219,366)	(40.21)	764,896	545,530	(219,366)	(40.21)
<b>TOTAL FIRM</b>		<b>5,479,524</b>	<b>5,576,490</b>	<b>96,966</b>	<b>1.74</b>	<b>5,479,524</b>	<b>5,576,490</b>	<b>96,966</b>	<b>1.74</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	97,098	159,060	61,962	38.96	97,098	159,060	61,962	38.96
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	431,907	343,200	(88,707)	(25.85)	431,907	343,200	(88,707)	(25.85)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,153,375	1,834,980	681,605	37.15	1,153,375	1,834,980	681,605	37.15
OFF SYS SALES SERVICE (OSSS-1)	(95)	197,750	-	(197,750)	-	197,750	-	(197,750)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,880,130</b>	<b>2,337,240</b>	<b>457,110</b>	<b>19.56</b>	<b>1,880,130</b>	<b>2,337,240</b>	<b>457,110</b>	<b>19.56</b>
<b>TOTAL THERM SALES</b>		<b>7,359,654</b>	<b>7,913,730</b>	<b>554,076</b>	<b>7.00</b>	<b>7,359,654</b>	<b>7,913,730</b>	<b>554,076</b>	<b>7.00</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	2,906	2,932	26	0.89	2,906	2,932	26	0.89
RESIDENTIAL SERVICE (RS)	(21), (31)	37,209	37,850	641	1.69	37,209	37,850	641	1.69
LARGE VOLUME SERVICE (LVS)	(51)	893	1,008	115	11.41	893	1,008	115	11.41
GENERAL SERVICE TRANS (GSTS)	(90)	54	-	(54)	-	54	-	(54)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	131	70	(61)	(87.14)	131	70	(61)	(87.14)
<b>TOTAL FIRM</b>		<b>41,193</b>	<b>41,860</b>	<b>667</b>	<b>1.59</b>	<b>41,193</b>	<b>41,860</b>	<b>667</b>	<b>1.59</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	2	-	(2)	-	2	-	(2)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>	<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>
<b>TOTAL CUSTOMERS</b>		<b>41,210</b>	<b>41,876</b>	<b>666</b>	<b>1.59</b>	<b>41,210</b>	<b>41,876</b>	<b>666</b>	<b>1.59</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	489	481	(8)	(1.66)	489	481	(8)	(1.66)
RESIDENTIAL SERVICE (RS)	(21), (31)	43	38	(5)	(13.16)	43	38	(5)	(13.16)
LARGE VOLUME SERVICE (LVS)	(51)	1,859	2,151	292	13.58	1,859	2,151	292	13.58
GENERAL SERVICE TRANS (GSTS)	(90)	788	-	(788)	-	788	-	(788)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,839	7,793	1,954	25.07	5,839	7,793	1,954	25.07
INTERRUPTIBLE SERVICE (IS)	(61)	24,275	22,723	(1,552)	(6.83)	24,275	22,723	(1,552)	(6.83)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,191	42,900	(291)	(0.68)	43,191	42,900	(291)	(0.68)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,153,375	1,834,980	681,605	37.15	1,153,375	1,834,980	681,605	37.15
OFF SYS SALES SERVICE (OSSS-1)	(95)	98,875	-	(98,875)	-	98,875	-	(98,875)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											
<b>CENTRAL FLORIDA - Does not include former South Florida Natural Gas customers</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		462,396	171,502.68		
		RD1		0.3687			381,300	140,585.31		
		RDM		0.0590			164,300	9,693.70		
		RD1		0.1000			-9,300	-930.00	055954176	RC2
		RD1		0.1000			-12,400	-1,240.00	968786749	RC2
		RD1		0.1000			-12,400	-1,240.00		RC2
		RD1		0.1000			-18,600	-1,860.00		RC2
		RD1		0.1000			-3,100	-310.00	966335010	RC2
		RD1		0.1000			-3,100	-310.00		RC2
		RD1		0.1000			-18,600	-1,860.00	966335010	RC2
		RD1		0.3687	0.0022		-4,681	-1,736.18	055954176	RC2
		RD1		0.3687	0.0022		-5,332	-1,977.64	968786749	RC2
		RD1		0.3687	0.0022		-9,858	-3,656.33		RC2
		RD1		0.3687	0.0022		-155	-57.49		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10086	RD1		0.3687	0.0022		0.3709	-12,648	-4,691.14	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10086	RD1		0.3687	0.0022		0.3709	-6,107	-2,265.09	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10086	RD1		0.3687	0.0022		0.3709	-7,068	-2,621.52	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10086	RD1		0.3687	0.0022		0.3709	-1,364	-505.91	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10086	RD1		0.3687	0.0022		0.3709	-2,511	-931.33		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 10090	RD1		0.3687	0.0022		0.3709	-6,479	-2,403.06	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16104 AWARD 10090	RD1		0.3687	0.0022		0.3709	-930	-344.94	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 10090	RD1		0.3687	0.0022		0.3709	-4,774	-1,770.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16107 AWARD 10090	RD1		0.3687	0.0022		0.3709	-3,658	-1,356.75	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16108 AWARD 10090	RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 10090	RD1		0.3687	0.0022		0.3709	-3,193	-1,184.28	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16156 AWARD 10090	RD1		0.3687	0.0022		0.3709	-2,294	-850.84	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10168	RD1		0.3687	0.0022		0.3709	-496	-183.97	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10168	RD1		0.3687	0.0022		0.3709	-310	-114.98	968786749	RC2

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,448.29

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10168	RD1		0.3687	0.0022		0.3709	-8,215	-3,046.94		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10168	RD1		0.3687	0.0022		0.3709	-310	-114.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10168	RD1		0.3687	0.0022		0.3709	-2,852	-1,057.81	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10168	RD1		0.3687	0.0022		0.3709	-1,023	-379.43		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10168	RD1		0.3687	0.0022		0.3709	-1,209	-448.42	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10168	RD1		0.3687	0.0022		0.3709	-93	-34.49	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10168	RD1		0.3687	0.0022		0.3709	-93	-34.49	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10168	RD1		0.3687	0.0022		0.3709	-403	-149.47	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 10180	RD1		0.3687	0.0022		0.3709	-341	-126.48	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 10180	RD1		0.3687	0.0022		0.3709	-496	-183.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 10180	RD1		0.3687	0.0022		0.3709	-248	-91.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 10180	RD1		0.3687	0.0022		0.3709	-930	-344.94	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16108 AWARD 10180	RD1		0.3687	0.0022		0.3709	-2,356	-873.84		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 10180	RD1		0.3687	0.0022		0.3709	-1,674	-620.89	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 14, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$2,117,432.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10181	RD1		0.3687	0.0022		0.3709	-155	-57.49	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10181	RD1		0.3687	0.0022		0.3709	-155	-57.49	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10181	RD1		0.3687	0.0022		0.3709	-2,015	-747.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10181	RD1		0.3687	0.0022		0.3709	-465	-172.47		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10181	RD1		0.3687	0.0022		0.3709	-310	-114.98	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10181	RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10181	RD1		0.3687	0.0022		0.3709	-1,922	-712.87	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10181	RD1		0.3687	0.0022		0.3709	-1,550	-574.90	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10181	RD1		0.3687	0.0022		0.3709	-372	-137.97	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10181	RD1		0.3687	0.0022		0.3709	-527	-195.46	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10186	RD1		0.2000			0.2000	-9,300	-1,860.00	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10186	RD1		0.2000			0.2000	-12,400	-2,480.00	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10186	RD1		0.2000			0.2000	-12,400	-2,480.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10186	RD1		0.2000			0.2000	-182,900	-36,580.00		RC2

12



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd		
				Base	Surc	Disc					Net	
TEMP RELINQ CR	- ACQ	CTRC 5872 AT POI 16107	AWARD 10186	RD1		0.2000		0.2000	-3,100	-620.00	966335010	RC2
TEMP RELINQ CR	- ACQ	CTRC 5872 AT POI 16108	AWARD 10186	RD1		0.2000		0.2000	-3,100	-620.00		RC2
TEMP RELINQ CR	- ACQ	CTRC 5872 AT POI 16109	AWARD 10186	RD1		0.2000		0.2000	-18,600	-3,720.00	966335010	RC2
TEMP RELINQ CR	- ACQ	CTRC 5872 AT POI 16158	AWARD 10186	RD1		0.2000		0.2000	-40,300	-8,060.00	609746565	RC2
TEMP RELINQ CR	- ACQ	CTRC 5872 AT POI 62992	AWARD 10186	RD1		0.2000		0.2000	-21,700	-4,340.00		RC2

13



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:										522,009	\$214,443.29

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3650.10	218093.39
1999	0.0076	3180.29	217623.58
2000	0.0066	2658.28	217101.57
2001	0.003	779.05	215222.34
2002	0.0022	361.44	214804.73



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0184	0.7456	327,484	244,172.07		
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,612	-1,231.57	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,829	-1,397.36	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10087	RD1		0.7618	0.0022		0.7640	-3,410	-2,605.24		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16108 AWARD 10087	RD1		0.7618	0.0022		0.7640	-62	-47.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10087	RD1		0.7618	0.0022		0.7640	-4,371	-3,339.44	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10087	RD1		0.7618	0.0022		0.7640	-2,976	-2,273.66	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10087	RD1		0.7618	0.0022		0.7640	-3,441	-2,628.92	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10087	RD1		0.7618	0.0022		0.7640	-682	-521.05	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,240	-947.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10091	RD1		0.7618	0.0022		0.7640	-2,232	-1,705.25	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16104 AWARD 10091	RD1		0.7618	0.0022		0.7640	-310	-236.84	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10091	RD1		0.7618	0.0022		0.7640	-1,643	-1,255.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16107 AWARD 10091	RD1		0.7618	0.0022		0.7640	-1,271	-971.04	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 10, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10091	RD1		0.7618	0.0022		0.7640	-1,612	-1,231.57		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10091	RD1		0.7618	0.0022		0.7640	-1,085	-828.94	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16156 AWARD 10091	RD1		0.7618	0.0022		0.7640	-1,116	-852.62	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10169	RD1		0.7618	0.0022		0.7640	-186	-142.10	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10169	RD1		0.7618	0.0022		0.7640	-124	-94.74	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10169	RD1		0.7618	0.0022		0.7640	-2,821	-2,155.24		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10169	RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10169	RD1		0.7618	0.0022		0.7640	-992	-757.89	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10169	RD1		0.7618	0.0022		0.7640	-372	-284.21		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10169	RD1		0.7618	0.0022		0.7640	-434	-331.58	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10169	RD1		0.7618	0.0022		0.7640	-31	-23.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10169	RD1		0.7618	0.0022		0.7640	-31	-23.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10169	RD1		0.7618	0.0022		0.7640	-217	-165.79	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10162	RD1		0.7618	0.0022		0.7640	-124	-94.74	055954176	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total/Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10182	RD1		0.7618	0.0022		-186	-142.10		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10182	RD1		0.7618	0.0022		-93	-71.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10182	RD1		0.7618	0.0022		-341	-260.52	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10182	RD1		0.7618	0.0022		-806	-615.78		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10182	RD1		0.7618	0.0022		-589	-450.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10183	RD1		0.7618	0.0022		-62	-47.37	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10183	RD1		0.7618	0.0022		-62	-47.37	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10183	RD1		0.7618	0.0022		-682	-521.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10183	RD1		0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10183	RD1		0.7618	0.0022		-124	-94.74	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10183	RD1		0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10183	RD1		0.7618	0.0022		-682	-521.05	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10183	RD1		0.7618	0.0022		-744	-568.42	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10183	RD1		0.7618	0.0022		-186	-142.10	611767658	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002  
Net Due Date: February 01, 2002  
Invoice Identifier: 46072

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$214,046.03

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	-ACQ CTRC 5786 AT POI 16158 AWARD 10183	RD1		0.7618	0.0022		-248	-189.47	609746565	RC2

Total for Contract 3624: 288,052 \$214,046.03

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2535.21	216581.24
1999	0.0076	2275.97	216322.00
2000	0.0066	1987.91	216033.94
2001	0.003	950.93	214996.96
2002	0.0022	720.48	214766.51





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Original Date: February 20, 2002

Invoice Identifier: 46183

Invoice Total Amount: \$8,262.86

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0097		11,353	464.34	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0097		13,983	571.90	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0097		33,183	1,357.18	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0097		22,874	935.55	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0097		16,908	691.54	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0097		9,114	372.76	
	3165 FPU-BOCA RATON	COT		0.0312	0.0097		16,042	656.12	
	3262 FPU-SANFORD	COT		0.0312	0.0097		20,000	818.00	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0097		14,400	588.96	
	3277 FPU-DELAND	COT		0.0312	0.0097		14,702	601.31	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0097		19,775	808.80	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0097		9,692	396.40	

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46183

Invoice Total Amount: \$8,262.86

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:										202,026	\$8,262.86

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	666.68	8929.54
1999	0.0075	404.05	8666.91
2000	0.0072	343.44	8606.30
2001	0.007	303.03	8565.89
2002	0.0055	0.00	8262.86



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Nat'l Orig Date: February 20, 2002

Invoice Identifier: 46174

Invoice Total Amount: \$5,628.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0097		21,702	518.68		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0097		12,036	287.66		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0097		35,662	852.32		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0097		31,279	747.57		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0097		16,368	391.20		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0097		17,329	414.16		
	3165 FPU-BOCA RATON	COT		0.0142	0.0097		36,529	873.04		
	3262 FPU-SANFORD	COT		0.0142	0.0097		18,258	436.37		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0097		11,354	271.36		
	3277 FPU-DELAND	COT		0.0142	0.0097		14,753	352.60		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0097		20,037	478.88		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46174

Invoice Total Amount: \$5,623.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Ply ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 3624:								235,307	\$5,623.84	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	776.52	6400.36
1999	0.0075	470.62	6094.46
2000	0.0072	400.03	6023.87
2001	0.007	352.97	5976.81
2002	0.0055	0.01	5623.85



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46182

Invoice Total Amount: \$90.47

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	2,212	90.47		

Total for Contract 5002: 2,212 \$90.47

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	7.30	97.77
1999	0.0075	4.42	94.89
2000	0.0072	3.76	94.23
2001	0.007	3.31	93.78
2002	0.0055	0.00	90.47

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