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COMMISSION  
CLERK

February 19, 2002

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules.
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

  
Norman H. Horton, Jr.

NHH/amb  
Enclosures  
cc: Mr. George Bachman  
Parties of Record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
01961 FEB 19 2002  
FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA)    )  
  )  
\_\_\_\_\_)

Docket No. 020003-GU  
Filed: February 19, 2002

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2002 covering the customers of the former South Florida Natural Gas. In support thereof, FPU states:

1. FPU's PGA filing for the month of December, 2001 consists of (a) Schedules A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2002 through December 2002; and (b) purchased gas invoices for the month of January, 2002.

2. FPU requests that certain information in its PGA filing for the month of January, 2002 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's January, 2002 PGA filing.


3. An unedited version of FPU's PGA filing for the month of January, 2002 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19<sup>th</sup> day of February, 2002.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
\_\_\_\_\_  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"  
 FLORIDA PUBLIC UTILITIES COMPANY  
 d/b/a South Florida Natural Gas Company

Docket No. 020003-GU

Justification for Confidentiality of January 2002 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	3	5	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	5	1	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED. COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	6	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY  
d/b/a South Florida Natural Gas Company

Docket No. 020003-GU

Justification for Confidentiality of January 2002 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	14	1-80	ALL	(4)

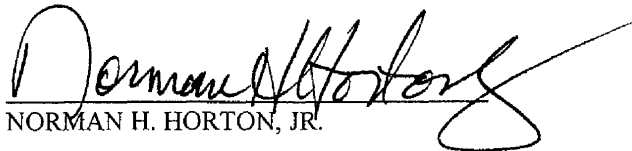
(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 020003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19<sup>th</sup> day of February, 2002 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

Rob Vandiver  
Associate Public Counsel  
Office of the Public Counsel  
111 West Madison St., Rm 812  
Tallahassee, FL 32399-1400

  
NORMAN H. HORTON, JR.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Customers of former <u>South Florida Natural Gas</u>		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEXDOWN			
FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002									
CURRENT MONTH: JANUARY									
PERIOD TO DATE									
DIFFERENCE									
ORIGINAL									
DIFFERENCE									
ACTUAL									
ESTIMATE									
AMOUNT									
%									
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	1,518	1,418	(100)	(7.05)	1,518	1,418	(100)	(7.05)
2	NO NOTICE SERVICE	1,280	0	(1,280)		1,280	0	(1,280)	
3	SWING SERVICE	0	0	0		0	0	0	
4	COMMODITY (Other)	107,464	382,967	275,503	71.94	107,464	382,967	275,503	71.94
5	DEMAND	26,404	15,147	(11,257)	(74.32)	26,404	15,147	(11,257)	(74.32)
6	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(176,528)	(176,528)	100.00	0	(176,528)	(176,528)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	136,666	223,004	86,338	38.72	136,666	223,004	86,338	38.72
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	0	0	0		0	0	0	
14	TOTAL THERM SALES	179,181	223,004	43,823	19.65	179,181	223,004	43,823	19.65
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
16	NO NOTICE SERVICE	217,000	0	(217,000)		217,000	0	(217,000)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
19	DEMAND	683,550	407,498	(276,052)	(67.74)	683,550	407,498	(276,052)	(67.74)
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	0	0	0		0	0	0	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	328,630	407,498	78,868	19.35	328,630	407,498	36,458	8.95
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15)	0.409	0.348	(0.061)	(17.53)	0.409	0.348	(0.061)
29	NO NOTICE SERVICE	(2/16)	0.590	0.000	(0.590)		0.590	0.000	(0.590)
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000
31	COMMODITY (Other)	(4/18)	28.963	93.980	65.017	69.18	28.963	93.980	65.017
32	DEMAND	(5/19)	3.863	3.717	(0.146)	(3.93)	3.863	3.717	(0.146)
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000
37	TOTAL COST OF PURCHASES	(11/24)	36.833	54.725	17.892	32.69	36.833	54.725	17.892
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000
39	COMPANY USE	(13/26)	0.000	0.000	0.000		0.000	0.000	0.000
40	TOTAL COST OF THERM SOLD	(11/27)	41.587	54.725	13.138	24.01	41.587	54.725	13.138
41	TRUE-UP	(E-2)	0.000	0.000	0.000		0.000	0.000	0.000
42	TOTAL COST OF GAS	(40+41)	41.587	54.725	13.138	24.01	41.587	54.725	13.138
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	41.79618	55.00027	13.204	24.01	41.79618	55.00027	13.204
45	PGA FACTOR ROUNDED TO NEAREST .001		41.796	55.000	13.204	24.01	41.796	55.000	13.204

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
DBA SOUTH FLORIDA NATURAL GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
CURRENT MONTH: JANUARY 2002**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	421,600	1,724.34	0.409
2 No Notice Commodity Adjustment - System Supply	(50,560)	(206.79)	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	371,040	1,517.55	0.409
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	421,600	107,464.17	25.490
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	421,600	107,464.17	25.490
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	683,550	26,403.77	3.863
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	683,550	26,403.77	3.863
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY DBA SOUTH FLORIDA NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
 CURRENT MONTH: DECEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	45576	10	14,384.52	0.00	451.35	0.00	0.00	13,933.17	0.00
2	FGT	45577	11	1,263.78	0.00	0.00	0.00	0.00	1,263.78	0.00
3	FGT	45840	12	825.78	825.78	0.00	0.00	0.00	0.00	0.00
4			13		0.00	0.00	0.00		0.00	0.00
5										
6										
7										
8										
9										
10										
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15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				68,914.45	825.78	451.35	0.00	52,440.37	15,196.95	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Customers of former <u>South Florida Natural Gas</u>			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002										
			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%		(3)	AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4	107,464	382,967	(275,503)	(71.94)	107,464	382,967	(275,503)	(71.94)
2	TRANSPORTATION COST	Sch. A-1 Lines 1,2,3,5,6	29,202	16,565	12,637	76.29	29,202	16,565	12,637	76.29
3	TOTAL		136,666	399,532	(262,866)	(65.79)	136,666	399,532	(262,866)	(65.79)
4	FUEL REVENUES (NET OF REVENUE TAX)		179,181	223,004	(43,823)	(19.65)	179,181	223,004	(43,823)	(19.65)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(9)	(9)	0	0.00	(9)	(9)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	179,172	222,995	(43,823)	(19.65)	179,172	222,995	(43,823)	(19.65)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	42,506	(176,537)	219,043	(124.08)	42,506	(176,537)	219,043	(124.08)
8	INTEREST PROVISION -THIS PERIOD	Line 21	47	0	47	0.00	47	0	47	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		10,469	9	10,460	116,222.22	10,469	9	10,460	116,222.22
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	9	9	0	0.00	9	9	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	53,031	(176,519)	229,550	(130.04)	53,031	(176,519)	229,550	(130.04)
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	10,469	9	10,460	116,222.22	<b>* NOTE</b> If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	52,984	(176,519)	229,503	(130.02)				
14	TOTAL (12+13)	Add Lines 12 + 13	63,453	(176,510)	239,963	(135.95)				
15	AVERAGE	50% of Line 14	31,727	(88,255)	119,982	(135.95)				
16	INTEREST RATE - FIRST DAY OF MONTH		1.78%							
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77%							
18	TOTAL	Add Lines 16 + 17	3.55%							
19	AVERAGE	50% of Line 18	1.78%							
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.148%							
21	INTEREST PROVISION	Line 15 x Line 20	47							

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 Customers of former South Florida Natural Gas

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE  
 ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

SCHEDULE A-3

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					371,040	0	371,040	107,464				28.96

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
           DBA SOUTH FLORIDA NATURAL GAS  
 FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002  
 MONTH: JANUARY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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36								
37								
38								
39								
40								
41								
42								
43								
	<b>TOTAL</b>		1,399	1,361	43,222	42,160		
					<b>WEIGHTED AVERAGE</b>		\$2.4863	\$2.5490

**NOTES:** GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
Customers of former South Florida Natural Gas		FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002							
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
R.C.	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	181,320	251,888	70,568	28.02	181,320	251,888	70,568	28.02
RESIDENTIAL SERVICE (RS)	(21), (31)	147,310	155,610	8,300	5.33	147,310	155,610	8,300	5.33
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>328,630</b>	<b>407,498</b>	<b>78,868</b>	<b>19.35</b>	<b>328,630</b>	<b>407,498</b>	<b>78,868</b>	<b>19.35</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL THERM SALES</b>		<b>328,630</b>	<b>407,498</b>	<b>78,868</b>	<b>19.35</b>	<b>328,630</b>	<b>407,498</b>	<b>78,868</b>	<b>19.35</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	356	371	15	4.04	356	371	15	4.04
RESIDENTIAL SERVICE (RS)	(21), (31)	4,264	4,231	(33)	(0.78)	4,264	4,231	(33)	(0.78)
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>4,620</b>	<b>4,602</b>	<b>(18)</b>	<b>(0.39)</b>	<b>4,620</b>	<b>4,602</b>	<b>(18)</b>	<b>(0.39)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>4,620</b>	<b>4,602</b>	<b>(18)</b>	<b>(0.39)</b>	<b>4,620</b>	<b>4,602</b>	<b>(18)</b>	<b>(0.39)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	509	679	170	25.04	509	679	170	25.04
RESIDENTIAL SERVICE (RS)	(21), (31)	35	37	2	5.41	35	37	2	5.41
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSS-1)	(95)	-	-	-	-	-	-	-	-

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Customers of former South Florida Natural Gas

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>CENTRAL FLORIDA - Customers of South Florida Natural Gas only.</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0361											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46060

Invoice Total Amount: \$26,633.17

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	68,355	25,352.87		
		RDM		0.0590			0.0590	21,700	1,280.30		

NO NOTICE RESERVATION CHARGE

Total for Contract 100740: 90,055 \$26,633.17

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	615.09	27248.26
1999	0.0076	534.04	27167.21
2000	0.0066	443.98	27077.15
2001	0.003	119.79	26752.96
2002	0.0022	47.74	26680.91

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002  
Net Due Date: February 01, 2002  
Invoice Identifier: 46061

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$1,050.90

Svc Req K: 100752      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16268 AWARD 10185	RD1		0.2000			-6,200	-1,240.00		RC2
TEMP ACQ RES CHG - RELQ	CTRC 6219 AT POI 16268 AWARD 10178	RD1		0.3695	0.0022		0	0.00		R3A
TEMP ACQ RES CHG FOR TEMP RELINQ	AT LESS THAN MAX RATE	RD1		0.3695			6,200	2,290.90		R3A

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46061

Invoice Total/Amount: \$1,050.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100752      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 100752:										
								0	\$1,050.90	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	1050.90
1999	0.0076	0.00	1050.90
2000	0.0066	0.00	1050.90
2001	0.003	0.00	1050.90
2002	0.0022	0.00	1050.90



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Net Due Date: February 20, 2002  
Invoice Identifier: 46330

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$1,724.34

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0097		0.0409	42,160	1,724.34		
Total for Contract 100740:								42,160	\$1,724.34		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	139.13	1863.47
1999	0.0075	84.32	1808.66
2000	0.0072	71.67	1796.01
2001	0.007	63.24	1787.58
2002	0.0055	0.00	1724.34



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Non Invoice Date: February 20, 2002  
Invoice Identifier: 46332

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$206.79

Svc Req K: 100834      Svc Req: FLORIDA PUBLIC      Acct No: 4084 400002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-5,056	-206.79		

Total for Contract 100834: -5,056 -\$206.79

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-206.79
1999	0.0075	0.00	-206.79
2000	0.0072	0.00	-206.79
2001	0.007	0.00	-206.79
2002	0.0055	0.00	-206.79

Late Payment Charges are assessed on past due balances paid after the invoice date.

CONFIDENTIAL INVOICE  
INTENTIONALLY LEFT BLANK